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NUI Corporation (NYSE: NUI)

ORIGINAL

RECEIVED-FPSC  
 01 MAR -7 AM 11:42  
 RECORDS AND REPORTING

Via Federal Express

March 5, 2001

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Mary Patricia Keefe*

Mary Patricia Keefe  
 Associate General Counsel and  
 Director, Regulatory Affairs

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- PGO \_\_\_\_\_
- SEC 4 \_\_\_\_\_
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

RECEIVED & FILED  
*Mur*  
 FPSC DIVISION OF RECORDS  
 MAR 7 2001

**NUI Companies and Affiliates:**  
 City Gas Company of Florida  
 Elizabethtown Gas  
 Elkton Gas  
 North Carolina Gas

NUI Capital Corp.  
 NUI Energy  
 NUI Energy Brokers  
 NUI Energy Solutions  
 NUI Environmental Group

DOCUMENT NUMBER-DATE

02989 MAR-7 01

FPSC-RECORDS/REPORTING

TIC Enterprises, LLC  
 Utility Business Services  
 Valley Cities Gas  
 Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		CURRENT MONTH: 01/0		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustme (Line 8 A-1 support detail)	45,445	22,547	22,898	101.56	45,445	22,547	22,898	101.56
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	6,508,240	5,499,085	1,009,155	18.35	6,508,240	5,499,085	1,009,155	18.35
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,091,560	1,085,294	6,266	0.58	1,091,560	1,085,294	6,266	0.58
6	OTHER (Line 40 A-1 support detail)	6,890	5,926	964	16.27	6,890	5,926	964	16.27
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	7,679,198	6,639,914	1,039,284	15.65	7,679,198	6,639,914	1,039,284	15.65
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(880)	(18,347)	17,467	(95.21)	(880)	(18,347)	17,467	(95.21)
14	TOTAL THERM SALES	4,409,725	6,621,568	(2,211,843)	(33.40)	4,409,725	6,621,568	(2,211,843)	(33.40)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,487,720	5,305,120	6,182,600	116.54	11,487,720	5,305,120	6,182,600	116.54
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,577,878	5,305,120	1,272,758	23.99	6,577,878	5,305,120	1,272,758	23.99
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,052,100	21,052,100	-	-	21,052,100	21,052,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	9,296	9,495	(199)	(2.10)	9,296	9,495	(199)	(2.10)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,587,174	5,314,615	1,272,559	23.94	6,587,174	5,314,615	1,272,559	23.94
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,952)	(15,000)	13,048	(86.99)	(1,952)	(15,000)	13,048	(86.99)
27	TOTAL THERM SALES (24-26 Estimated only)	5,569,667	5,299,615	270,052	5.10	5,569,667	5,299,615	270,052	5.10
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00425	(0.00029)	(6.82)	0.00396	0.00425	(0.00029)	(6.82)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.98941	1.03656	(0.04715)	(4.55)	0.98941	1.03656	(0.04715)	(4.55)
32	DEMAND (5/19)	0.05185	0.05155	0.00030	0.58	0.05185	0.05155	0.00030	0.58
33	OTHER (6/20)	0.74118	0.62412	0.11706	18.76	0.74118	0.62412	0.11706	18.76
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.16578	1.24937	(0.08359)	(6.69)	1.16578	1.24937	(0.08359)	(6.69)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	1.22313	(0.77254)	(63.16)	0.45059	1.22313	(0.77254)	(63.16)
40	TOTAL THERM SALES (11/27)	1.37875	1.25290	0.12585	10.04	1.37875	1.25290	0.12585	10.04
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	1.45239	1.32654	0.12585	9.49	1.45239	1.32654	0.12585	9.49
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.45970	1.33321	0.12649	9.49	1.45970	1.33321	0.12649	9.49
45	PGA FACTOR ROUNDED TO NEAREST .001	1.460	1.333	0.127	9.53	1.460	1.333	0.127	9.53

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through DECEMBER 01				(Flex Down PAGE 2 OF 11)			
		CURRENT MONTH: 01/0		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	45,445	17,785	27,660	155.52	45,445	17,785	27,660	155.52
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	6,508,240	5,526,639	981,601	17.76	6,508,240	5,526,639	981,601	17.76
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,091,560	908,852	182,708	20.10	1,091,560	908,852	182,708	20.10
6	OTHER (Line 40 A-1 support detail)	6,890	5,926	964	16.27	6,890	5,926	964	16.27
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	7,679,198	6,486,265	1,192,933	18.39	7,679,198	6,486,265	1,192,933	18.39
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(880)	(19,666)	18,786	(95.53)	(880)	(19,666)	18,786	(95.53)
14	TOTAL THERM SALES	4,409,725	6,466,599	(2,056,874)	(31.81)	4,409,725	6,466,599	(2,056,874)	(31.81)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,487,720	4,952,870	6,534,850	131.94	11,487,720	4,952,870	6,534,850	131.94
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,577,878	4,952,870	1,625,008	32.81	6,577,878	4,952,870	1,625,008	32.81
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,052,100	18,825,123	2,226,977	11.83	21,052,100	18,825,123	2,226,977	11.83
20	OTHER Commodity (Line 40 A-1 support detail)	9,296	9,495	(199)	(2.10)	9,296	9,495	(199)	(2.10)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,587,174	4,962,365	1,624,809	32.74	6,587,174	4,962,365	1,624,809	32.74
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,952)	(15,000)	13,048	-	(1,952)	(15,000)	13,048	(86.99)
27	TOTAL THERM SALES (24-26 Estimated only)	5,569,667	4,947,365	622,302	12.58	5,569,667	4,947,365	622,302	12.58
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00359	0.00037	10.31	0.00396	0.00359	0.00037	10.31
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.98941	1.11585	(0.12644)	(11.33)	0.98941	1.11585	(0.12644)	(11.33)
32	DEMAND (5/19)	0.05185	0.04828	0.00357	7.39	0.05185	0.04828	0.00357	7.39
33	OTHER (6/20)	0.74118	0.62412	0.11706	18.76	0.74118	0.62412	0.11706	18.76
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.16578	1.30709	(0.14131)	(10.81)	1.16578	1.30709	(0.14131)	(10.81)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	1.31107	(0.86048)	(65.63)	0.45059	1.31107	(0.86048)	(65.63)
40	TOTAL THERM SALES (11/27)	1.37875	1.31105	0.06770	5.16	1.37875	1.31105	0.06770	5.16
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	1.45239	1.38469	0.06770	4.89	1.45239	1.38469	0.06770	4.89
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.45970	1.39165	0.06805	4.89	1.45970	1.39165	0.06805	4.89
45	PGA FACTOR ROUNDED TO NEAREST .001	1.460	1.392	0.068	4.89	1.460	1.392	0.068	4.89

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 01/01	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,747,780	46,483.58	0.00396
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(260,060)	(1,038.23)	0.00399
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,487,720	45,445.35	0.00396
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	11,747,780	10,896,639.51	0.92755
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cu (Line 15 Page 11)		(15,655.16)	
22 True-up - Other Shippers (Line 92 Page 10)		199,380.82	
23 Less. OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(5,169,902)	(4,572,125.58)	0.88437
24 TOTAL COMMODITY (Other)	6,577,878	6,508,239.59	0.98941
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	21,052,100	1,085,293.59	0.05155
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265.97	
32 TOTAL DEMAND	24,059,100	1,118,622.56	0.04649
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,296	6,890.42	0.74124
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,296	6,890.42	0.74124
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 01/0		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	6,515,130	5,532,565	(982,565)	-17.76%	6,515,130	5,532,565	(982,565)	-17.76%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,164,068	953,700	(210,368)	-22.06%	1,164,068	953,700	(210,368)	-22.06%
3 TOTAL	7,679,198	6,486,265	(1,192,933)	-18.39%	7,679,198	6,486,265	(1,192,933)	-18.39%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,409,725	6,466,599	2,056,874	31.81%	4,409,725	6,466,599	2,056,874	31.81%
5 TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(317,310)	(317,310)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,092,415	6,149,289	2,056,874	33.45%	4,092,415	6,149,289	2,056,874	33.45%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,586,783)	(336,976)	3,249,807	-964.40%	(3,586,783)	(336,976)	3,249,807	-964.40%
8 INTEREST PROVISION-THIS PERIOD (21)	(35,466)	20,290	55,756	274.80%	(35,466)	20,290	55,756	274.80%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,458,499)	2,397,379	7,855,878	327.69%	753,670	1,739,913	986,243	56.68%
9A ADJUST BEGINNING ESTIMATE	-	1,670,429	1,670,429	100.00%	-	1,670,429	1,670,429	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,458,499)	4,067,808	9,526,307	234.19%	753,670	3,410,342	2,656,672	77.90%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	317,310	317,310	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(8,763,438)	4,068,432	12,831,870	315.40%	(2,551,269)	3,410,966	5,962,235	174.80%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(5,458,499)	4,067,808	9,526,307	234.19%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(8,727,972)	4,048,142	12,776,114	315.60%				
14 TOTAL (12+13)	(14,186,471)	8,115,950	22,302,421	274.80%				
15 AVERAGE (50% OF 14)	(7,093,236)	4,057,975	11,151,211	274.80%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.06500	0.06500	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18 TOTAL (16+17)	0.12000	0.12000	-	0.00%				
19 AVERAGE (50% OF 18)	0.06000	0.06000	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	-	0.00%				
21 INTEREST PROVISION (15x20)	(35,466)	20,290	55,756	274.80%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 01/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					34,783	698,874	11,701	6.34
2	Adams Resources - 01/01	System Supply	FTS	1,522,770		1,522,770	1,291,540.45				84.82
3	Altrade LLC - 01/01	System Supply	FTS	30,000		30,000	21,690.00				72.30
4	BP Energy - 01/01	System Supply	FTS	1,580,000		1,580,000	1,546,090.00				97.85
5	Cnergy - 01/01	System Supply	FTS	822,110		822,110	803,123.68				97.69
6	Coral Energy - 01/01	System Supply	FTS	200,000		200,000	183,990.00				92.00
7	Duke Energy - 01/01	System Supply	FTS	275,000		275,000	211,090.00				76.76
8	Dynegy - 01/01	System Supply	FTS	30,000		30,000	20,700.00				69.00
9	Elizabethtown Gas - 01/01	System Supply	FTS	79,690		79,690	79,450.93				99.70
10	Enron - 01/01	System Supply	FTS	100,000		100,000	100,700.00				100.70
11	IDACorp - 01/01	System Supply	FTS	1,952,250		1,952,250	1,902,664.88				97.46
12	Koch Energy - 01/01	System Supply	FTS	60,000		60,000	60,580.00				100.97
13	Noble - 01/01	System Supply	FTS	55,000		55,000	46,060.00				83.75
14	NUI Energy Brokers - 01/01	System Supply	FTS	2,790,140		2,790,140	2,784,559.72				99.80
15	ONEOK Energy - 01/01	System Supply	FTS	50,000		50,000	34,750.00				69.50
16	Reliant Energy - 01/01	System Supply	FTS	200,000		200,000	141,330.00				70.67
17	Unocal - 01/01	System Supply	FTS	2,000,820		2,000,820	1,668,319.85				83.38
						-					
<b>TOTAL</b>				<b>11,747,780</b>	<b>-</b>	<b>11,747,780</b>	<b>10,896,639.51</b>	<b>34,783</b>	<b>698,874</b>	<b>11,701</b>	<b>99.10</b>



Company City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93 PAGE 7 OF 11)	
FOR THE PERIOD OF:		JANUARY 01 Through			DECEMBER 01				
		CURRENT MONTH: 01/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL		2,911,502	2,482,840	(428,662)	-14.72%	2,911,502	2,482,840	(428,662)	-14.72%
2 COMMERCIAL		2,559,582	2,740,180	180,598	7.06%	2,559,582	2,740,180	180,598	7.06%
3 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM		5,471,084	5,223,020	(248,064)	-4.53%	5,471,084	5,223,020	(248,064)	-4.53%
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE		98,583	79,600	(18,983)	-19.26%	98,583	79,600	(18,983)	-19.26%
7 LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION		5,060,795	-	(5,060,795)	-100.00%	5,060,795	-	(5,060,795)	-100.00%
9 TOTAL INTERRUPTIBLE		5,159,378	79,600	(5,079,778)	-98.46%	5,159,378	79,600	(5,079,778)	-98.46%
10 TOTAL THERM SALES		10,630,462	5,302,620	(5,327,842)	-50.12%	10,630,462	5,302,620	(5,327,842)	-50.12%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL		96,769	96,481	(288)	-0.30%	111,510	112,624	1,114	1.00%
12 COMMERCIAL		3,973	4,342	369	9.29%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM		100,742	100,823	81	0.08%	116,828	118,342	1,514	1.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE		5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION		1,276	-	(1,276)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE		1,281	4	(1,277)	-99.69%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS		102,023	100,827	(1,196)	-1.17%	117,535	118,347	812	0.69%
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL		30	26	(4)	-14.47%	4	4	-	0.00%
22 COMMERCIAL		644	631	(13)	-2.04%	80	80	-	0.00%
23 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE		19,717	19,900	183	0.93%	3,286	2,653	(633)	-19.26%
26 LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION		3,966	-	(3,966)	-100.00%	1,202	-	(1,202)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 01/01**

					Actual		
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	6,197,280	0.00476	29,499.05		
3	Contract #3608, 5338, 5364, 538	FTS 2	5,550,500	0.00306	16,984.53		
3A	Back to Back						
4	<b>Total Firm:</b>		<b>11,747,780</b>		<b>46,483.58</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03753	257,385.62	( )	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	311,860	0.03753	11,704.11	( )	
8	" System supply	Brevard	1,844,810	0.03753	69,235.72	( )	
9	" " "	Merritt Sq.	0	0.03753	0.00	( )	
10	<b>Total FTS-1 demand</b>		<b>9,014,800</b>		<b>338,325.45</b>		
11							
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07684	333,485.60	( )	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14			0	---	0.00		
15	<b>Total FTS-2 demand</b>		<b>4,340,000</b>		<b>333,485.60</b>		
16							
17	No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00	( )	
18	" " "	Brevard	1,488,000	0.00900	13,392.00	( )	
19			<b>3,007,000</b>		<b>27,063.00</b>		
20	Western Div. / IT Revenue Sharing Cr.					( )	
21	<b>Total fixed charges</b>		<b>16,361,800</b>		<b>698,874.05</b>		
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>		<b>AMOUNT</b>		
25	Adams Resources - 01/01		1,522,770		1,291,540.45	( )	
26	Altrade LLC - 01/01		30,000		21,690.00	( )	
27	BP Energy - 01/01		1,580,000		1,546,090.00	( )	
28	Cinergy - 01/01		822,110		803,123.68	( )	
29	Coral Energy - 01/01		200,000		183,990.00	( )	
30	Duke Energy - 01/01		275,000		211,090.00	( )	
31	Dynegy - 01/01		30,000		20,700.00	( )	
32	Elizabethtown Gas - 01/01		79,690		79,450.93	( )	
33	Enron - 01/01		100,000		100,700.00	( )	
34	IDACorp - 01/01		1,952,250		1,902,664.88	( )	
35	Koch Energy - 01/01		60,000		60,580.00	( )	
36	Noble - 01/01		55,000		46,060.00	( )	
37	NUI Energy Brokers - 01/01		2,790,140		2,784,559.72	( )	
38	ONEOK Energy - 01/01		50,000		34,750.00	( )	
39	Reliant Energy - 01/01		200,000		141,330.00	( )	
40	Unocal - 01/01		2,000,820		1,668,319.85	( )	
41	<b>Total costs:</b>		<b>11,747,780</b>		<b>#####</b>		
42							
43	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>#####</b>	

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod (Mia,Brv,TC) 01/01		11,747,780 0		46,483 58	46,483 58		
2	Reverse FTS-1 Commod accr 12/00		(11,545,440 0)		(46,108 56)	(46,108 56)		
3	FTS-1 Commodity 01/01		11,285,380 0	45,070 33		45,070 33	B1 - B4	
4	TOTAL FGT COMMODITY		11,487,720 0			45,445 35		
5								
6	FTS-1 Demand (Mia,Brv,TC) 01/01	16,361,800 0			698,874 05	698,874 05		
7	Reverse FTS-1 Demand accr 12/00	(13,231,420 0)			(665,730 45)	(665,730 45)		
8	FTS-1 Demand 01/01	20,928,720 0		1,079,212 99		1,079,212 99	B5 - B7	
9	TOTAL FGT DEMAND	24,059,100 0				1,112,356 59		
10								
11	FGT Net Imbalance							
12	Reverse FGT No - notice supply		(3,007,000 0)		(27,063 00)	(27,063 00)		
13	Reaccrue FGT No - notice supply		-	0 00		-		
14	Demand Charge - IDACORP - 01/01 No - notice		3,007,000 0	27,063 00		27,063 00	B8	
15	Cashout / Overage 01/01		-	0 00		-		
16	TOTAL FGT IMBALANCE		-	27,063 00		-		
17								
18	WSS/Hattiesburg Storage			0 00		-		
19								
20	TECO - Peoples Gas - 01/01		9,295 8	6,890 42		6,890 42	B9 - B10	
21	Reverse Accrual Altrade LLC - 01/01	(50,000 0)			(36,550 00)	(36,550 00)		
22	Altrade LLC - 01/01	50,000 0		36,562 50		36,562 50	B11 - B12	
23	Reverse Accrual Amoco / BP - 01/01	(175,000 0)			(147,752 50)	(147,752 50)		
24	Amoco / BP - 01/01	175,000 0		147,752 50		147,752 50	B13	
25	Reverse Accrual Cnergy - 01/01	(43,500 0)			(45,870 75)	(45,870 75)		
26	Cnergy - 01/01	43,500 0		45,870 75		45,870 75	B14	
27	Reverse Accrual Dynegy - 01/01	(1,004,090 0)			(605,466 27)	(605,466 27)		
28	Dynegy - 01/01	1,004,090 0		605,466 27		605,466 27	B15	
29	Reverse Accrual Elizabethtown Gas - 01/01	(80,000 0)			(44,720 00)	(44,720 00)		
30	Elizabethtown Gas - 01/01	80,000 0		76,720 00		76,720 00	B16	
31	Reverse Accrual Enron - 01/01	(452,990 0)			(428,392 45)	(428,392 45)		
32	Enron - 01/01	452,990 0		428,392 45		428,392 45	B17 - B18	
33	Reverse Accrual Florida Gas Utility - 01/01	(927,240 0)			(556,344 00)	(556,344 00)		
34	Florida Gas Utility - 01/01	927,240 0		556,344 00		556,344 00	B19	
35	Reverse Accrual Florida Power & Light - 01/0	(1,383,750 0)			(1,291,962 85)	(1,291,962 85)		
36	Florida Power & Light - 01/01	1,383,750 0		1,289,562 86		1,289,562 86	B20 - B21	
37	Reverse Accrual Koch Energy - 01/01	(40,000 0)			(42,680 00)	(42,680 00)		
38	Koch Energy - 01/01	40,000 0		42,680 00		42,680 00	B22	
39	Reverse Accrual Noble - 01/01	(1,552,660 0)			(1,351,329 56)	(1,351,329 56)		
40	Noble - 01/01	1,552,660 0		1,351,329 67		1,351,329 67	B23 - B24	
41	Reverse Accrual NUI Energy Brokers - 01/01	(2,846,150 0)			(1,802,041 11)	(1,802,041 11)		
42	NUI Energy Brokers - 01/01	2,847,040 0		1,802,612 49		1,802,612 49	B16	
43	Reverse Accrual Unocal - 01/01	(3,071,760 0)			(2,310,212 83)	(2,310,212 83)		
44	Unocal - 01/01	3,071,760 0		2,310,212 83		2,310,212 83	B25 - B27	
45	Reverse Reaccrual PG&E - 12/98				(22,433 26)	(22,433 26)		
46	Reverse Reaccrual PG&E - 1/99	(49,850 0)			(8,696 33)	(8,696 33)		
47	Reaccrue PG&E - 1/99	49,850 0			8,696 33	8,696 33		
48	Reverse reaccrual Unocal - 4/99	(180 0)			(33 29)	(33 29)		
49	Reaccrue Unocal - 4/99	180 0			33 29	33 29		
50	Reverse reaccrual Duke - 6/99				(123 70)	(123 70)		
51	Reaccrue Duke - 6/99				123 70	123 70		
52	Reverse Reaccrual Exxon - 7/99				(2,063 29)	(2,063 29)		
53	Reaccrue Exxon - 7/99				2,063 29	2,063 29		
54	Reverse Accrual K-N - 11/99				(50 00)	(50 00)		
55	Reaccrue K-N -11/99				50 00	50 00		
56	Reverse reaccrual E Prime - 12/99	(79,500 0)			(17,490 00)	(17,490 00)		
57	Reaccrue E Prime - 12/99	79,500 0			17,490 00	17,490 00		
58	Reverse reaccrue Exxon/Mobil - 12/99	(20 0)			(4 12)	(4 12)		
59	Reaccrue Exxon/Mobil - 12/99	20 0			4 12	4 12		
60	Reverse reaccrue Unocal - 01/00				(1,000 00)	(1,000 00)		
61	Reaccrue Unocal - 01/00				1,000 00	1,000 00		
62	Reverse reaccrual Amoco - 2/00	(17,080 0)			(4,210 55)	(4,210 55)		
63	Reaccrue Amoco - 02/00	17,080 0			4,210 55	4,210 55		
64	Reverse reaccrual Exxon - 03/00	(20 0)			(5 17)	(5 17)		
65	Reaccrue Exxon - 03/00	20 0			5 17	5 17		
66	Reverse reaccrual Reliant - 03/00				(1,546 50)	(1,546 50)		
67	Reaccrue Reliant - 03/00				1,546 50	1,546 50		
68	Reverse reaccrual Dynegy - 04/00	(370 0)			(107 12)	(107 12)		
69	Reaccrue Dynegy - 04/00	370 0			107 12	107 12		
70	Reaccrue Enron - 11/00	57,250 0			28,710 87	28,710 87		
71	Reaccrue FPC - 11/00	37,790 0			20,368 81	20,368 81		
72	Reaccrue Air Products - 12/00	143,200 0			110,550 40	110,550 40		
73	Reaccrue Elizabethtown Gas - 12/00				32,000 00	32,000 00		
74								
75	<b>Net Activity</b>					199,380 82		
76								
77	CURRENT MTH ACCRUALS(Page 9 Ln 31)	11,747,780 0			10,896,639 51	10,896,639 51		
78								
79	<b>Total purchases &amp; accruals -</b>		<b>11,497,015.8</b>	<b>9,851,743.06</b>	<b>2,408,969.63</b>	<b>12,260,712.69</b>		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 01/01

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00					
3	Overrun Trans Purch :							
4	Realized Gains / Losses - 01/01		(40.00)					
5	Check Deposits - 01/01		(15,615.16)					
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders 01/01 -</b>	<b>0.00</b>	<b>(15,655.16)</b>	<b>0.00</b>	<b>0.00</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs 01/01 -</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
<b>STORAGE TRANSACTIONS</b>								
25	Denbury 01/01		3,066.07		3,066.07	<b>B28</b>		
26	Hattiesburg - 01/01		3,199.90		3,199.90	<b>B29</b>		
27					0.00			
28					0.00			
29								
30								
31								
32	<b>Total storage costs 01/01 -</b>	<b>0.0</b>	<b>6,265.97</b>	<b>0.00</b>	<b>6,265.97</b>			
33								
34		<b>11,497,015.8</b>	<b>9,842,353.87</b>	<b>2,408,969.63</b>	<b>12,266,978.66</b>			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - 01/01 (a + b):</b>		<b>12,251,323.50</b>					
38	<b>Less: Non-PGA Off System Sales</b>		(5,167,950)	(4,563,326.05)				
39	<b>50% margin sharing</b>			(7,919.97)				
40	<b>Company Use</b>		(1,952)	(879.56)				
41	<b>Refund</b>			-				
42								
43	<b>Total PGA Gas Cost -01/01 (Ln 34 through 41):</b>	<b>6,327,113.8</b>	<b>7,679,197.92</b>					

UBP / NUI-5

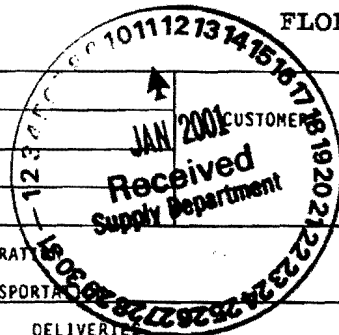
JAN 17 2001

INVOICE

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/El Paso Energy Affiliate

Page 1

DATE: 01/10/01  
E: 01/24/01  
VOICE NO.: 39544  
TOTAL AMOUNT DUE: \$4,495.71



NUI CORPORATION  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account ABA **REDACTED**

CONTRACT: 3608 *FIS2* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION  
SAP CUSTOMER NO: 4000002954  
LEGAL ENTITY NO: 11420  
DUNS NO: 056711344  
PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRM No.	DELIVERIES POI No.	DRM No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH ORY	AMOUNT
						BASE	SURCHARGES	DISC		
Usage Charge	16114	2987	12/00	A	COM	0.0142	0.0165	0.0307	402	\$12.34
Usage Charge	16116	2989	12/00	A	COM	0.0142	0.0165	0.0307	1,022	\$31.38
Usage Charge	16117	2999	12/00	A	COM	0.0142	0.0165	0.0307	1,084	\$33.28
Usage Charge	16118	3002	12/00	A	COM	0.0142	0.0165	0.0307	2,167	\$66.53
Usage Charge	16122	3006	12/00	A	COM	0.0142	0.0165	0.0307	1,053	\$32.33
Usage Charge	16123	3008	12/00	A	COM	0.0142	0.0165	0.0307	1,145	\$35.15
Usage Charge	16124	3010	12/00	A	COM	0.0142	0.0165	0.0307	1,146	\$35.18
Usage Charge	16142	2940	12/00	A	COM	0.0142	0.0165	0.0307	19,135	\$587.44
Usage Charge	16151	3018	12/00	A	COM	0.0142	0.0165	0.0307	15,308	\$469.96
Usage Charge	16177	2973	12/00	A	COM	0.0142	0.0165	0.0307	1,672	\$51.33
Usage Charge	16178	2970	12/00	A	COM	0.0142	0.0165	0.0307	2,755	\$84.58
Usage Charge	16179	2968	12/00	A	COM	0.0142	0.0165	0.0307	3,994	\$122.62
Usage Charge	16180	2971	12/00	A	COM	0.0142	0.0165	0.0307	2,105	\$64.62
Usage Charge	16240	2939	12/00	A	COM	0.0142	0.0165	0.0307	3,827	\$117.49
Usage Charge	55687	99448	12/00	A	COM	0.0142	0.0165	0.0307	80,367	\$2,467.27
Usage Charge	58921	109191	12/00	A	COM	0.0142	0.0165	0.0307	1,084	\$33.28
Usage Charge	60606	123376	12/00	A	COM	0.0142	0.0165	0.0307	5,418	\$166.33
Usage Charge	62897	204545	12/00	A	COM	0.0142	0.0165	0.0307	991	\$30.42
Usage Charge	62898	204917	12/00	A	COM	0.0142	0.0165	0.0307	960	\$29.47
Usage Charge	62966	216833	12/00	A	COM	0.0142	0.0165	0.0307	805	\$24.71

TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/00.  
*Tracy Robinson 1/16/01*

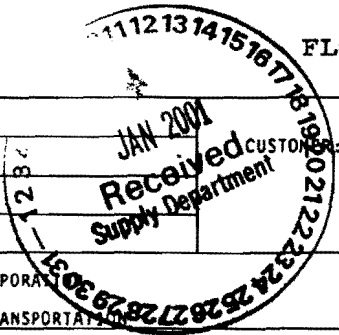
*Net*  
Entered in EMS: *1-16-01* \$4495.71  
Approved in EMS: *[Signature]* *1-16-01*  
Invoice Reviewed: *[Signature]* *1-16-01*  
Approved By: *[Signature]* *1/16/01*

51

**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/EI Paso Energy Affiliate

01/10/01  
01/24/01  
CUST NO. 39566  
AMOUNT DUE \$29,249.07



*CGP*  
NUI CORPORATION  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEOUMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account ABA **REDACTED**

ACT: 5034 *FLS-1* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION  
SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
DUNS NO: 056711344 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
ge Charge	16114	2987	12/00	A	COM	0.0312	0.0165	0.0477	4,555	\$217.27
ge Charge	16116	2989	12/00	A	COM	0.0312	0.0165	0.0477	32,418	\$1,546.34
ge Charge	16117	2999	12/00	A	COM	0.0312	0.0165	0.0477	56,321	\$2,686.51
ge Charge	16118	3002	12/00	A	COM	0.0312	0.0165	0.0477	45,947	\$2,191.67
ge Charge	16122	3006	12/00	A	COM	0.0312	0.0165	0.0477	12,887	\$614.71
ge Charge	16123	3008	12/00	A	COM	0.0312	0.0165	0.0477	33,540	\$1,599.86
ge Charge	16124	3010	12/00	A	COM	0.0312	0.0165	0.0477	21,332	\$1,017.54
ge Charge	16177	2973	12/00	A	COM	0.0312	0.0165	0.0477	39,527	\$1,885.44
ge Charge	16178	2970	12/00	A	COM	0.0312	0.0165	0.0477	48,308	\$2,304.29
ge Charge	16179	2968	12/00	A	COM	0.0312	0.0165	0.0477	47,873	\$2,283.54
ge Charge	16180	2971	12/00	A	COM	0.0312	0.0165	0.0477	25,293	\$1,206.48
ge Charge	53369	61564	12/00	A	COM	0.0312	0.0165	0.0477	124,000	\$5,914.80
ge Charge	58921	109191	12/00	A	COM	0.0312	0.0165	0.0477	12,150	\$579.56
ge Charge	60606	123376	12/00	A	COM	0.0312	0.0165	0.0477	62,000	\$2,957.40
ge Charge	62897	204545	12/00	A	COM	0.0312	0.0165	0.0477	27,147	\$1,294.91
ge Charge	62898	204917	12/00	A	COM	0.0312	0.0165	0.0477	10,709	\$510.82
ge Charge	62966	216833	12/00	A	COM	0.0312	0.0165	0.0477	9,181	\$437.92

TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/00. 613,188 **\$29,249.07**

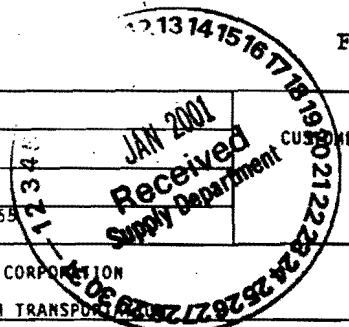
*Transfer 621,413*

Entered in EMS: *ML 1-16-01*  
Approved in EMS: *ML 1-16-01*  
Invoice Reviewed: *ML 1-16-01*  
Approved By: *[Signature]* 1/16/01

132

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	01/10/01
DATE	01/20/01
INVOICE NO.	39624
TOTAL AMOUNT DUE	\$11,325.55



CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account ABA **REDACTED**

CONTRACT: 5364      SHIPPER: NUI CORPORATION      SAP CUSTOMER NO: 4000002954      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 11420      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 056711344      OR CODE LIST

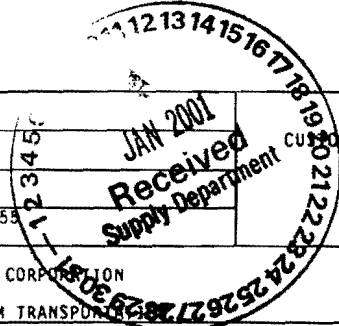
RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	12/00	A	COM	0.0142	0.0165	0.0307	6,665	\$204.62
Usage Charge		16114	2987	12/00	A	COM	0.0142	0.0165	0.0307	2,352	\$72.21
Usage Charge		16116	2989	12/00	A	COM	0.0142	0.0165	0.0307	6,128	\$188.13
Usage Charge		16117	2999	12/00	A	COM	0.0142	0.0165	0.0307	6,407	\$196.69
Usage Charge		16118	3002	12/00	A	COM	0.0142	0.0165	0.0307	12,782	\$392.41
Usage Charge		16119	3005	12/00	A	COM	0.0142	0.0165	0.0307	7,750	\$237.93
Usage Charge		16122	3006	12/00	A	COM	0.0142	0.0165	0.0307	6,252	\$191.94
Usage Charge		16123	3008	12/00	A	COM	0.0142	0.0165	0.0307	6,840	\$209.99
Usage Charge		16124	3010	12/00	A	COM	0.0142	0.0165	0.0307	6,840	\$209.99
Usage Charge		16151	3018	12/00	A	COM	0.0142	0.0165	0.0307	3,875	\$118.96
Usage Charge		16177	2973	12/00	A	COM	0.0142	0.0165	0.0307	9,842	\$302.15
Usage Charge		16178	2970	12/00	A	COM	0.0142	0.0165	0.0307	16,279	\$499.77
Usage Charge		16179	2968	12/00	A	COM	0.0142	0.0165	0.0307	23,738	\$728.76
Usage Charge		16180	2971	12/00	A	COM	0.0142	0.0165	0.0307	12,504	\$383.87
Usage Charge		16197	3224	12/00	A	COM	0.0142	0.0165	0.0307	4,991	\$153.22
Usage Charge		53369	61564	12/00	A	COM	0.0142	0.0165	0.0307	176,700	\$5,424.69
Usage Charge		58921	109191	12/00	A	COM	0.0142	0.0165	0.0307	6,345	\$194.79
Usage Charge		59963	112699	12/00	A	COM	0.0142	0.0165	0.0307	4,030	\$123.72
Usage Charge		60606	123376	12/00	A	COM	0.0142	0.0165	0.0307	32,373	\$993.85
Usage Charge		62897	204545	12/00	A	COM	0.0142	0.0165	0.0307	5,849	\$179.56
Usage Charge		62898	204917	12/00	A	COM	0.0142	0.0165	<del>0.0307</del>	<del>5,602</del>	\$171.98
Usage Charge		62966	216833	12/00	A	COM	0.0142	0.0165	0.0307	4,766	\$146.32

133

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/El Paso Energy Affiliate

DATE	01/10/01
DATE	01/20/01
INVOICE NO.	39624
TOTAL AMOUNT DUE	\$11,325.55



CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
ATTN: ROBINSON, TRACY  
PO BOX 760  
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account ABA **REDACTED**

CONTRACT: 5364 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
DUNS NO: 056711344 OR CODE LIST

RECEIPTS DI NO.	ORIN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES	DISC			

TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/00

*net*  
*to ENR 308936*

368,910 **\$11,325.55**

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$590.26	\$11,915.81
1999	0.0075	\$110.68	\$11,436.23
2000	0.0072	\$0.00	\$11,325.55
2001	0.0072	\$0.00	\$11,325.55

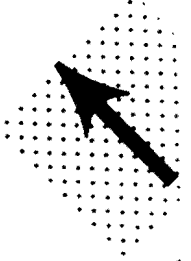
Entered in EMS: *M* 1-16-01  
Initials Date

Approved in EMS: *M* 1-16-01  
Initials Date

Invoice Reviewed: *M* 1-16-01  
Signature Date

Approved By: *M* 1-16-01  
Signature Date

\*\*\* END OF INVOICE 39624 \*\*\*





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	12/31/00
DE	01/10/01
INVOICE NO.	39333
TOTAL AMOUNT DUE	\$112,551.39

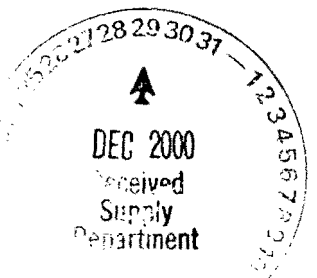
CUSTOMER: ~~NUI CORPORATION~~ **CGF**  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, TX  
 Account #  
 ABA # **REDACTED**

CONTRACT: 3608 **PIS-2** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 056711344 OR CODE LIST

Q1 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	GRN No.	GRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					12/00	A	RES	0.7618	0.0066		0.7684	146,475		\$112,551.39
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/00.													146,475	\$112,551.39

\$112,551.39



Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$278.30	\$112,829.69
1999	0.0076	\$146.47	\$112,697.86
2000	0.0066	\$0.00	\$112,551.39

\*\*\* END OF INVOICE 39333 \*\*\*

Entered in EMS: *J. Robinson* 1-8-01  
 Initials Date

Approved in EMS: *J. Robinson* 1-8-01  
 Initials Date

Invoice Reviewed: *J. Robinson* 1-8-01  
 Signature Date

Approved By: *J. Robinson* 1-8-01  
 Signature Date

185

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	12/31/00
DATE	01/10/01
VOICE NO.	39352
TOTAL AMOUNT DUE	\$504,998.43

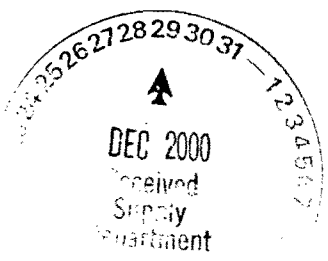
CUSTOMER: ~~NUI CORPORATION~~ *EGF*  
 ATTN: ROBINSON, TRACY  
 PO BOX 760  
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank - Dallas TX  
 Account #  
 ABA # **REDACTED**

CONTRACT: 5034      SHIPPER: NUI CORPORATION      SAP CUSTOMER NO: 4000002954      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 11420      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 056711344      OR CODE LIST

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				12/00	A	RES	0.3687	0.0066		0.3753	1,354,235	\$508,244.40
				12/00	A	TRL	0.3687	0.0066		0.3753	(8,649)	(\$3,245.97)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/00.											1,345,586	\$504,998.43

*43,085 Day*  
*Infinite Energy*  
*279/day*  
*TC*  
*Capex*



Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$2,556.61	\$507,555.04
1999	0.0076	\$1,345.58	\$506,344.01
2000	0.0066	\$0.00	\$504,998.43

\*\*\* END OF INVOICE 39352 \*\*\*

Entered In EMS: *JR* 1-8-01  
 Initials      Date

Approved In EMS: *JR* 1-8-01  
 Initials      Date

Invoice Reviewed: *J. Robinson* 1-8-01  
 Signature      Date

Approved By: *J. Robinson* 1-8-01  
 Signature      Date





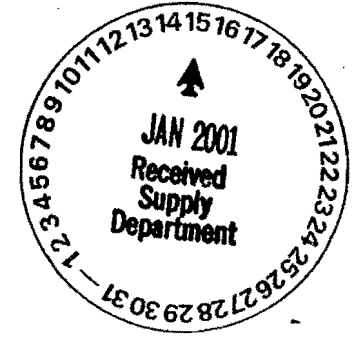
CBF/NUI-GB

JAN 23 2001

Invoice Information	
<b>NUI Corporation</b> CCF Attn: Attn.: Norene Navarro/Tracey Ann Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760 CCF  Customer Invoice Fax Number: 908 781-2794	Invoice Number: 1907 Invoice Date: 01/12/2001 Due Date: 01/25/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: SW 142920
General Information	
Invoice for Gas purchased from IDACORP Energy For the Month of December 2000 Payment is Due: Payment is due on the 25th, or 10 days from receipt	Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge	300,700	\$0.0900	\$27,063.00	0.00%	\$0.00	\$27,063.00
	(9,700 x 31 = 300,700)	300,700		\$27,063.00		\$0.00	\$27,063.00

**Total Due \$27,063.00**



Entered in EMS: mw 1/15/01  
Initials Date

Approved in EMS: [Signature] 1-22-01  
Initials Date

Invoice Reviewed: [Signature] 1-22-01  
Signature Date

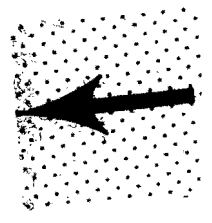
Approved By: [Signature] 1-22-01  
Signature Date

Wire Transfer Funds To:  
 Attn: US Bank of Idaho  
 1 First Street

Mail To:  
 IDACORP Energy  
 Attn: Fund Management  
 P. O. Box 70  
 Boise, Idaho  
 83707

**REDACTED**

Boise, Idaho 83716  
 ABA:  
 Account Number:  
 Reference: NUI Corporation 1907



138



3 A

00648071

4,230.78

01/02/01

PO Box 31017  
TAMPA, FL 33631-3017

010122 00648071 000423078

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*\*  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
12/31/00	31	01/02/01

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	77257 71901	5356	1.0630 1.00250	5707.7
TOTAL THERMS =				5707.7

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	5707.7 THMS @	0.14916 851.37
PGA	5707.7 THMS @	0.59208 3379.41
TOTAL GAS CHARGES		4230.78
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		3506.51
PAYMENT		3506.51-
TOTAL BALANCE DUE		4230.78

*Handwritten note:* Make deposit to City Gas Co



3 A

00648097

2,659.64

01/02/01

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648097 000265964

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

*Handwritten scribbles*



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO



PEOPLES GAS

SERVICE ADDRESS 19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

AMOUNT NOW DUE

2,659.64

PAST DUE AFTER

01/23/01

ACCOUNT NUMBER

00648097

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 12/31/00	31	01/02/01

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	FACTORS BTU X CONVER	=	THERMS USED
ZT078579	77244 73877		3367		1.0630 1.00250		3588.1
TOTAL THERMS =							3588.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	3588.1 THMS @	0.14916 535.20
PGA	3588.1 THMS @	0.59208 2124.44
TOTAL GAS CHARGES		2659.64
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2171.23
PAYMENT		2171.23-
TOTAL BALANCE DUE		2659.64

AVERAGE DAILY THERM USAGE	
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6

*Handwritten note: 1/12/01 copy sent to show the meter*

*Handwritten initials: BS10*



January 12, 2001

NUI Energy Brokers, Inc.  
 Attention: Tracey Ann Robinson  
 550 Route 202-206  
 Bedminster, NJ 07921  
 USA

INVOICE #0012-NUIEB

	Value (\$)	Tax (\$)
<b>Fees</b>		
Commodity Commission Fee	1,284.90	0.00
	(1,896.75)	0.00

Net Position for Subscriber

**Total Due to Altrade Transaction, L.L.C \$3,804,285.77**

Settlement by ACH Transfer to:

Altrade Transaction, L.L.C Trust A/C  
 Bank One, NA  
 ABA  
 Account

**REDACTED**

By January 25, 2001

4,272,195.70  
 1,500.00  
 1,284.90  
 -----  
 \$4,274,980.60

Please direct all queries to:

Tony Augustino Phone: (713) 210-8117 Fax: (713) 210-8281

Or Email: gasacc@altra.com

[Critical details should include Altra's contract #, flow dates, related volumes and/or prices in question.]

MIQB 145,426 = \$ 1,338,392 <sup>10</sup>  
 ETB 321,837 = \$ 2,877,713 <sup>31</sup>  
 CGF 5000 = \$ 36,562 <sup>50</sup>  
 YC 2811 = \$ 22,312 <sup>31</sup>

Entered in EMS: [Signature] 1-17-01  
Initials Date  
 Approved in EMS: [Signature] 1-23-01  
Initials Date  
 Invoice Reviewed: [Signature] 1-23-01  
Signature Date  
 Approved By: [Signature] 1/24/01  
Signature Date

Statement for month of December, 2000

INVOICE # 0012-NUIEB

Deal Date (MDT)	Contract Number	RFP #	Start Date	End Date	DCQ	Price	Total Energy	Value
<b>PURCHASED</b>								
<b>Transactions for Beth Conrad</b>								
<b>CNG TTT SP</b>								
46515	12/7/00 8:28	WP52710	12/8/00	12/8/00	10,000 ✓	8.8700 ✓	10,000 ✓	88,700.00 EB
46517	12/7/00 8:33	VG04950	12/8/00	12/8/00	10,000 ✓	8.8500 ✓	10,000 ✓	88,500.00 EB
46899	12/11/00 8:31	FV24870	12/12/00	12/12/00	5,000 ✓	10.5700 ✓	5,000 ✓	52,850.00 EB
<b>TOTAL</b>							<b>25,000 ✓</b>	<b>\$230,050.00 ✓</b>
<b>Florida Zone 1</b>								
46442	12/4/00 8:17	RR33910	12/5/00	12/5/00	5,000	7.3100 ✓	5,000 ✓	36,550.00 CGF
<b>TOTAL</b>							<b>5,000</b>	<b>\$36,550.00</b>
<b>M-3</b>								
46510	12/7/00 7:55	JP94940	12/8/00	12/8/00	10,000 ✓	9.0000 ✓	10,000 ✓	90,000.00 EB
46526	12/8/00 8:05	JK63110	12/9/00	12/11/00	10,000	8.6500 ✓	10,000 ✓	259,500.00 EB
47049	12/20/00 7:59	VX69540	12/21/00	12/21/00	10,000	11.0000 ✓	10,000 ✓	110,000.00 EB
47059	12/21/00 7:10	WQ33810	12/22/00	12/22/00	10,000	12.0000 ✓	10,000 ✓	120,000.00 EB
<b>TOTAL</b>							<b>60,000 ✓</b>	<b>\$579,500.00 ✓</b>
<b>TCO IPP Pool</b>								
46493	12/4/00 9:04	YT65651	12/5/00	12/5/00	2,300	8.1000 ✓	2,300 ✓	18,630.00 EB
46913	12/12/00 8:25	KT36640	12/13/00	12/13/00	4,000	8.7000 ✓	4,000 ✓	34,800.00 EB
47121	12/22/00 8:04	RW51730	12/23/00	12/31/00	4,000	GDD 10.393) ✓	36,000 ✓	374,160.00 EB
<b>TOTAL</b>							<b>42,300</b>	<b>\$427,590.00</b>
<b>TETCO ELA</b>								
46880	12/27/00 8:22	KU00050	12/28/00	12/28/00	10,000	GDD (9.445) ✓	10,000 ✓	94,450.00 EB
46881	12/27/00 8:32	HJ80010	12/28/00	12/28/00	3,900	D+0.0050 (9.450) ✓	3,900 ✓	36,855.00 EB
46899	12/28/00 8:07	TC68800	12/29/00	12/31/00	10,000	9.1500 ✓	30,000 ✓	274,500.00 EB



Gas Sales Invoice

JAN 18 2001



BP Energy Company  
Tax ID 36-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

*CGR*

Invoice Number 2746  
Invoice Date 01/03/2001  
Contract # 157455  
Delivery Month Dec 2000  
Due Date 01/20/2001

Remit: US \$ WIRE 19  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA# (REDACTED)  
NEW YORK, NY, 10081-8000

Fax # (908) 781-2794

If remitting an amount different than the total amount billed, please note changes on this Invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please Include BP's Invoice number on all remittances. \*\*\*

Natural Gas delivered during Dec 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
Fairway-Amoco (Yellowhammer) ( 94406 )	17,500 ✓	8.4430 ✓	147,752.50
Total Amount Due	17,500		147,752.50



Entered in EMS: *JK* 1-9-01  
Initials Date  
Approved in EMS: *JK* 1-17-01  
Initials Date  
Invoice Reviewed: *JK* 1-17-01  
Signature Date  
Approved By: *J. J. [Signature]* 1/17/01  
Signature Date

*Verified against K# 5034*

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 932184 01

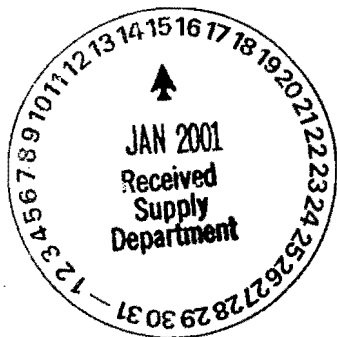
Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Invoice Number: 2000121112-I  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0002  
 Invoice Date: 09-Jan-2001  
 Due Date: 25-Jan-2001  
 Production Month: 12/2000

~~NUI Corporation~~ **CGF**  
 Attn: Ms. Norene Navarro  
 550 Route 202 - 206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760

## Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
DIGP	82200	MOBILE PLANT TAILGATE	Nom	4,350 Dth	\$10.54500	\$45,870.75
				<b>47024</b>		
Current Totals				4,350 Dth		\$45,870.75
Recap:						
Commodity Total						\$45,870.75
Net Amount Due						<u>\$45,870.75</u>



Entered in EMS: TM 1/15/01  
Initials Date

Approved in EMS: JK 1-19-01  
Initials Date

Invoice Reviewed: [Signature] 1-19-01  
Signature Date

Approved By: [Signature] 1/15/01  
Signature Date

*Verified against JGT K# 234*

Please Wire Transactions To:

**REDACTED**

Please Send Invoices To:

Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LLC  
 P.O. Box 730438  
 Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LLC  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

1314



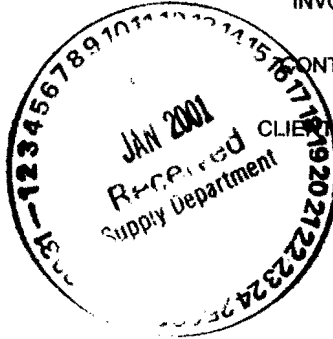


# DYNEGY

**Dynegy Marketing and Trade**  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

JAN 17 2001

INVOICE NO.: 195640-00  
 INVOICE DATE: 01-09-01  
 CONTRACT NO.: 1796  
 CLIENT CONTACT: SLT  
 TERMS: Net Due On or Before 01-20-01  
 Volumes: MMBTUs  
 Prices : US Dollars



~~NUI CORPORATION~~ *CGF*  
 P.O. BOX 760  
 BEDMINSTER NJ 79210760  
 NOREEN NAVARRO  
 (908)-719-4244  
 #1323100  
 1641\*944

T  
O

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated December 2000 Volumes of  
 Natural Gas Purchased from  
 DYNEGY MARKETING AND TRADE via  
 FLORIDA GAS TRANSMISSION COMPANY

ZONE 2 POOL *46336* 100,409 ✓ 6.030000 605,466.27

Wire To: BANK ONE, NA  
 Chicago, IL  
 ABA # ACCOUNT # **REDACTED**  
 CREDIT DYNEGY MARKETING AND TRADE  
 Lockbox: P.O. BOX 730508  
 DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to  
 Linda L. May at (713)-767-6053.  
 Support for your payment should be Faxed to (713)-507-3787, or  
 send via email to llma@dynegy.com.  
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 100,409 MMBTUs 605,466.27

Entered in EMS: *M* 1-11-01  
Initials Date

Approved in EMS: *M* 1-16-01  
Initials Date

Invoice Reviewed: *[Signature]* 1-16-01  
Signature Date

Approved By: *[Signature]* 1/16/01  
Signature Date

*Verified against AT K# 3602*

REVISION #1



New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

February 02, 2001

Sale Invoice

City Gas Company of Florida

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Tracey Robinson  
Invoice Date: 01/08/2001 Revision: 1  
Invoice No.: 2985

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 01/25/2001

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>							
45010	12/01/2000	2/31/2000	Jefferson	FGT	119,939	\$ 6.21000	\$ 744,821.19
	12/01/2000	2/31/2000	Jefferson	FGT	119,939	\$ 6.21000	\$ 744,821.19
45009	12/01/2000	2/31/2000	Mobile Bay	FGT	164,765	\$ 6.42000	\$ 1,057,791.30
	12/01/2000	2/31/2000	Mobile Bay	FGT	164,765	\$ 6.42000	\$ 1,057,791.30
47476	12/31/2000	2/31/2000	St Helena	TGPL	8,000	GDA+ \$0.00000	\$ 76,720.00
47476	12/31/2000	2/31/2000	St Helena	TGPL	8,000	GDA+ \$0.00000	\$ 44,720.00
	12/31/2000	2/31/2000	St Helena	TGPL	16,000	GDA+ \$0.00000	\$ 121,440.00
<b>Total : Commodity Cost</b>					<b>300,704</b>		<b>\$ 1,924,052.49</b>

<b>Commodity Cost Adjustment</b>							
47476	12/31/2000	2/31/2000	St Helena	TGPL	(8,000)	GDA+ \$0.00000	\$ (44,720.00)
	12/31/2000	2/31/2000	St Helena	TGPL	(8,000)	GDA+ \$0.00000	\$ (44,720.00)
<b>Total : Commodity Cost Adjustment</b>					<b>(8,000)</b>		<b>\$ (44,720.00)</b>

Total For Invoice: 2985 292,704 \$ 1,879,332.49

<b>Payment by ACH &amp; Wire Transfer:</b>	<b>Make check payable to:</b>	<b>Direct Invoice Inquiries to:</b>
Company: NUI Corporation	NUI Corporation	Trevor Duncan
Bank: Mellon Bank, Pittsburgh, PA	One Elizabethtown Plaza	Phone: (908) 470-4612
ABA No.: <b>REDACTED</b>	Union, NJ 07083	Fax: (908) 781-2794
Account No.:		

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Trevor Duncan, Fax: (908) 781-2794

B16

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760  <b>Contact:</b> Tracey Robinson <b>Telephone:</b> (908) 719-4262 <b>Fax:</b> (908) 781-2794	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: <b>REDACTED</b>  <b>Contact:</b> Daria Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420
<b>Invoice Number:</b> 19999SA  <b>Invoice Date:</b> January 9, 2001  <b>Due Date:</b> January 25, 2001 <b>Payment Method:</b> Automated Clearing House Tra	

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period		Dec-00	Contract: 96010419			P/L: TETC	Point: 79509-M3 TABS ENRON						Price Index: NX1			
35	12/01	12/31	Cost of Gas	EB	SA-492751	OA802695	45930		155,000	155,000	MMBtu	\$6.78850 USD	MMBtu	\$1,052,217.50	\$1,052,217.50	
<b>Pre-tax Sub-total:</b>									155,000	155,000					<u>\$1,052,217.50</u> ✓	
Delivery Period		Dec-00	Contract: 96010419			P/L: TENN	Point: 020998-LEG 800 (POOL) ZONE L						Price Index: TENN.800.GDP.D.A			
61	12/14	12/14	Cost of Gas	VC/E16	SA-530747	111134	35		1,625	1,625	MMBtu	\$7.51500 USD	MMBtu	\$12,211.88	\$12,211.88	
<b>Pre-tax Sub-total:</b>									1,625	1,625					<u>\$12,211.88</u> ✓	
Delivery Period		Dec-00	Contract: 96010419			P/L: TRCO	Point: 6558-BROOKLYN UNION						Price Index: TRANSCO.Z6.IF.M.I			
33	12/01	12/31	Cost of Gas	EB	SA-504496	OA627677	4544		155,000	155,000	MMBtu	\$7.38000 USD	MMBtu	\$1,143,900.00	\$1,143,900.00	
<b>Pre-tax Sub-total:</b>									155,000	155,000					<u>\$1,143,900.00</u> ✓	
<b>Invoice Total:</b>									1,193,704	1,193,704	MMBtu				<u>\$9,936,235.43</u>	

USD

E16 213, 117 = \$ 2,292, 720 <sup>04</sup>  
 VC 1874 = \$ 11, 753 <sup>06</sup> ✓  
 EB 869, 928 = \$ 7, 172, 289 <sup>88</sup>  
 CGF 45, 299 = \$ 428, 392 <sup>45</sup>  
 NC 3156 = \$ 28, 080 <sup>10</sup>

Other supplies

**Entered in EMS:** [Signature] 1-16-01  
**Approved in EMS:** [Signature] 1-22-01  
**Invoice Reviewed:** [Signature] 1-22-01  
**Approved By:** [Signature] 1-22-01

revised against BB, FGI, ITCO + EMS grants accordingly

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760  <b>Contact:</b> Tracey Robinson <b>Telephone:</b> (908) 719-4262 <b>Fax:</b> (908) 781-2794	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: <b>REDACTED</b>  <b>Contact:</b> Daria Saucier <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420
<b>Invoice Number:</b> 19999SA  <b>Invoice Date:</b> January 9, 2001  <b>Due Date:</b> January 25, 2001 <b>Payment Method:</b> Automated Clearing House Tra	

Delivery Date													
Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Dec-00		Contract: 96010419 P/L: TETC Point: 79509-M3 TABS ENRON											
72	12/20	12/20	Cost of Gas <i>EB</i>	SA-537546	OA702765	<i>17043</i>	5,000	5,000	MMBtu	\$10.40000 USD	MMBtu	\$52,000.00	\$52,000.00
79	12/22	12/22	<i>EB</i>	SA-541329	OA710338	<i>17052</i>	5,000	5,000	MMBtu	\$12.00000 USD	MMBtu	\$60,000.00	\$60,000.00
83	12/28	12/28	<i>EB/EB</i>	SA-546185	OA717941	<i>17060/17</i>	5,000	5,000	MMBtu	\$11.25000 USD	MMBtu	\$56,250.00	\$56,250.00
<b>Pre-tax Sub-total:</b>							<b>105,512</b>	<b>105,512</b>					<b>\$836,345.56</b>
Delivery Period Dec-00		Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT											
1	12/04	12/04	Cost of Gas <i>CGF</i>	SA-514299	OA651984	<i>16094</i>	4,000	4,000	MMBtu	\$6.65000 USD	MMBtu	\$26,600.00	\$26,600.00
2	12/05	12/05	<i>CGF</i>	SA-516111	OA651984	<i>16074</i>	4,799	4,799	MMBtu	\$7.55000 USD	MMBtu	\$36,232.45	\$36,232.45
8	12/13	12/13	<i>CGF</i>	SA-528983	OA651984	<i>16033</i>	1,500	1,500	MMBtu	\$8.44000 USD	MMBtu	\$12,660.00	\$12,660.00
22	12/20	12/20	<i>CGF</i>	SA-537167	OA702216	<i>17011</i>	5,000	5,000	MMBtu	\$9.23000 USD	MMBtu	\$46,150.00	\$46,150.00
29	12/21	12/21	<i>CGF</i>	SA-539326	OA706399	<i>17022</i>	5,000	5,000	MMBtu	\$9.88000 USD	MMBtu	\$49,400.00	\$49,400.00
24	12/21	12/21	<i>CGF</i>	SA-539565	OA706676	<i>17023</i>	5,000	5,000	MMBtu	\$9.80000 USD	MMBtu	\$49,000.00	\$49,000.00
26	12/21	12/21	<i>CGF</i>	SA-539904	OA707168	<i>17024</i>	5,000	5,000	MMBtu	\$9.92000 USD	MMBtu	\$49,600.00	\$49,600.00
27	12/22	12/22	<i>CGF</i>	SA-541167	OA710068	<i>17025</i>	10,000	10,000	MMBtu	\$10.36000 USD	MMBtu	\$103,600.00	\$103,600.00
32	12/29	12/29	<i>CGF</i>	SA-549785	OA71360		2,000	2,000	MMBtu	\$10.40000 USD	MMBtu	\$20,800.00	\$20,800.00
<b>Pre-tax Sub-total:</b>							<b>42,299</b>	<b>42,299</b>					<b>\$394,042.45</b>
Delivery Period Dec-00		Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)											
36	12/01	12/01	Cost of Gas <i>EB</i>	SA-511327	OA640832	<i>16544</i>	1,991	1,991	MMBtu	\$6.34500 USD	MMBtu	\$12,632.90	\$12,632.90
39	12/01	12/01	<i>EB</i>	SA-511383	OA640961	<i>16543</i>	3,804	3,804	MMBtu	\$6.35500 USD	MMBtu	\$24,174.42	\$24,174.42
38	12/01	12/01	<i>EB</i>	SA-511517	OA641249	<i>16546</i>	10,000	10,000	MMBtu	\$6.28000 USD	MMBtu	\$62,800.00	\$62,800.00
41	12/01	12/01	<i>EB</i>	SA-511522	OA641281	<i>16545</i>	5,000	5,000	MMBtu	\$6.29000 USD	MMBtu	\$31,450.00	\$31,450.00
44	12/02	12/04	<i>EB</i>	SA-512502	OA644255	<i>16113</i>	15,000	15,000	MMBtu	\$6.73000 USD	MMBtu	\$100,950.00	\$100,950.00
49	12/08	12/08	<i>EB</i>	SA-523335	OA64516		2,500	2,500	MMBtu	\$8.24000 USD	MMBtu	\$20,600.00	\$20,600.00
57	12/13	12/13	<i>EB</i>	SA-529363	OA684341	<i>16039</i>	2,079	2,079	MMBtu	\$8.38000 USD	MMBtu	\$17,422.02	\$17,422.02
56	12/13	12/13	<i>NC</i>	SA-529369	OA684360	<i>16037</i>	1,728	1,728	MMBtu	\$8.38000 USD	MMBtu	\$14,480.64	\$14,480.64

818

JAN 18 2001

CUSTOMER INVOICE

NUI - City Gas Company of Florida  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, New Jersey 07921-0760  
 Fax: (908) 781-0718

Invoice No. 2001212  
 Date 01/03/01  
 Production Month December 2000

Day	Volume	Sale Price	Total
1	3,588	\$6.000	\$21,528.00
2	3,588	\$6.000	\$21,528.00
3	3,588	\$6.000	\$21,528.00
4	3,588	\$6.000	\$21,528.00
5	3,588	\$6.000	\$21,528.00
6	3,588	\$6.000	\$21,528.00
7	3,588	\$6.000	\$21,528.00
8	3,588	\$6.000	\$21,528.00
9	3,588	\$6.000	\$21,528.00
10	3,588	\$6.000	\$21,528.00
11	3,588	\$6.000	\$21,528.00
12	3,588	\$6.000	\$21,528.00
13	3,588	\$6.000	\$21,528.00
14	3,588	\$6.000	\$21,528.00
15	3,588	\$6.000	\$21,528.00
16	3,588	\$6.000	\$21,528.00
17	3,588	\$6.000	\$21,528.00
18	3,588	\$6.000	\$21,528.00
19	3,588	\$6.000	\$21,528.00
20	3,588	\$6.000	\$21,528.00
21	3,588	\$6.000	\$21,528.00
22	3,588	\$6.000	\$21,528.00
23	3,588	\$6.000	\$21,528.00
24	3,588	\$6.000	\$21,528.00
25	3,588	\$6.000	\$21,528.00
26	3,588	\$6.000	\$21,528.00
27	3,588	\$6.000	\$21,528.00
28	3,588	\$6.000	\$21,528.00
29	3,588	\$6.000	\$21,528.00
30	3,588	\$6.000	\$21,528.00
31	3,588	\$6.000	\$21,528.00



3312  
~~3,588~~ \$6.000 \$19,872

Entered in EMS: [Signature] 1-8-01  
 Approved in EMS: [Signature] 1-16-01  
 Invoice Reviewed: [Signature] 1-16-01  
 Approved By: [Signature] 1/17/01

\$665,712  
~~5667,568.00~~

Amount Due 01/19/01

5364 = 92724

Wire Transfer to:

SunTrust Bank of North Central Florida  
 ABA Routing No.  
 Florida Gas Utility  
 Account No.

WIEB 18228 = \$109,368  
 CGF 92724 = \$556,344

**REDACTED**

For further information, contact Cathy Laurenzi at (352) 334-0779.

Lynn Sadler

352-334-0789 fax

1319



# INVOICE

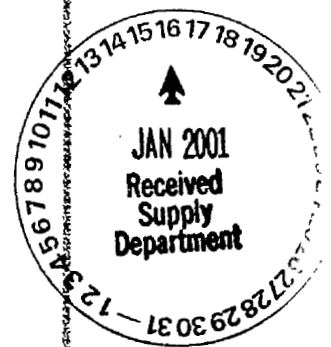
JAN 23 2001

**Invoice Number:** 16367  
**Invoice Date:** January 10, 2001  
**Invoice Amount:** \$1,289,562.85

**Invoice Month:** 12/2000  
**Invoice Due Date:** January 25, 2001

**Invoice For:**  
 NJ Corporation *CGF*  
 Attn: Tracey Ann Robinson  
 550 Route 202-206  
 PO Box 760  
 Bedminster NJ 07921-0760 US

**Billing Inquiries/Mail To:**  
 Florida Power & Light Company  
 Attn: Deborah Pace  
 ARMS PROCESSING (PPC/GO)  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001 US



*Deborah Pace 561-625-7576*

Deal Number	Description	Volume	UoM	Price	Amount	Due	Currency
<b>SALES</b>							
22038	GAS INTERRUPT Natural Gas Fixed Sales # 22038 Seq# 1 From 06-DEC-00 Through 06-DEC-00. REF:FPL FGT Gas Procurement <i>416601</i>	7,276	MMBTU	\$8.060000	\$58,644.58		USD
<i>CGF</i>							
22074	GAS INTERRUPT Natural Gas Fixed Sales # 22074 Seq# 1 From 07-DEC-00 Through 07-DEC-00. REF:FPL FGT Gas Procurement <i>416611</i>	8,300	MMBTU	\$9.320000	\$77,366.00		USD
<i>CGF</i>							
22420	GAS INTERRUPT Natural Gas Fixed Sales # 22420 Seq# 1 From 23-DEC-00 Through 27-DEC-00. REF:FPL FGT Gas Procurement <i>417032</i>	21,480	MMBTU	\$10.390000	\$223,177.20		USD
22419	GAS INTERRUPT Natural Gas Fixed Sales # 22419 Seq# 1 From 23-DEC-00 Through 27-DEC-00. REF:FPL FGT Gas Procurement <i>417033</i>	14,325	MMBTU	\$10.410000	\$149,123.25		USD
22510	GAS INTERRUPT Natural Gas Fixed Sales # 22510 Seq# 1 From 29-DEC-00 Through 29-DEC-00. REF:FPL FGT Gas Procurement <i>417365</i>	8,255	MMBTU	\$10.755000	\$88,825.55		USD
22126	GASIDX INTERRUPT Natural Gas Index Sales # 22126 Seq# 1 From 08-DEC-00 Through 08-DEC-00. REF:FPL FGT Gas Procurement <i>416620</i>	4,861	MMBTU	\$8.600000	\$41,804.60		USD
22165	GASIDX INTERRUPT Natural Gas Index Sales # 22165 Seq# 1 From 09-DEC-00 Through 11-DEC-00. REF:FPL FGT Gas Procurement <i>416620</i>	9,207	MMBTU	\$7.960000	\$73,287.72		USD
22226	GASIDX INTERRUPT Natural Gas Index Sales # 22226 Seq# 1 From 14-DEC-00 Through 14-DEC-00. REF:FPL FGT Gas Procurement <i>416639</i>	6,138	MMBTU	\$7.620000	\$46,771.56		USD
22246	GASIDX INTERRUPT Natural Gas Index Sales # 22246 Seq# 1 From 15-DEC-00 Through 15-DEC-00. REF:FPL FGT Gas Procurement <i>416643</i>	5,000	MMBTU	\$7.490000	\$37,450.00		USD
22280	GASIDX INTERRUPT Natural Gas Index Sales # 22280 Seq# 1 From 16-DEC-00 Through 18-DEC-00. REF:FPL FGT Gas Procurement <i>416643</i>	6,000	MMBTU	\$7.785000	\$46,710.00		USD
22313	GASIDX INTERRUPT Natural Gas Index Sales # 22313 Seq# 1 From 19-DEC-00 Through 19-DEC-00. REF:FPL FGT Gas Procurement <i>417010</i>	11,000	MMBTU	\$9.305000	\$102,355.00		USD
22339	GASIDX INTERRUPT Natural Gas Index Sales # 22339 Seq# 1 From 20-DEC-00 Through 20-DEC-00. REF:FPL FGT Gas Procurement <i>417012</i>	18,529	MMBTU	\$9.135000	\$169,262.42		USD



# INVOICE

**Invoice Number:** 16367  
**Invoice Date:** January 10, 2001  
**Invoice Amount:** \$1,289,562.85

**Invoice Month:** 12/ 2000

SALES					
22466	GASIDX	INTERRUPT Natural Gas Index Sales # 22466 Seq# 1 From 29-DEC-00 Through 29-DEC-00. REF:FPL FGT Gas Procurement <i>416891</i>	3,000 MMBTU	\$8.215000	\$27,645.00 USD
22489	GASIDX	INTERRUPT Natural Gas Index Sales # 22489 Seq# 1 From 30-DEC-00 Through 31-DEC-00. REF:FPL FGT Gas Procurement <i>41361</i>	15,000 MMBTU	\$9.810000	\$147,150.00 USD
(SALES) SUB TOTAL:			138,375 MMBTU		\$1,289,562.85
TOTAL Volume:			138,375 MMBTU	TOTAL:	\$1,289,562.85

### Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas Texas
ABA Number:	Account Name: Florida Power & Light Comp
Account Number: <b>REDACTED</b>	

### Comments:

Entered in EMS: *M* *1-16-01*  
Initials Date

Approved in EMS: *[Signature]* *1-22-01*  
Initials Date

Invoice Reviewed: *[Signature]* *1-22-01*  
Signature Date

Approved By: *[Signature]* *1/23/01*  
Signature Date

JAN 22 2001

Koch Energy Trading, Inc.

20 East Greenway Plaza  
7th Floor  
Houston, TX 77046-2002

Telephone: (713) 544-5283  
Fax: (713) 544-5959

<b>Bill To:</b> <del>NUI Corporation</del> <i>ETG/CGF</i> Administrator Gas Supply 550 Route 202-206 P.O. Box 760 Bedminster, NJ 07921  <b>Contact:</b> Accounts Payable <b>Telephone:</b> (908) 719-4244 <b>Fax:</b> (908) 781-2794	<b>Remit To:</b> Koch Energy Trading, Inc. Chase Manhattan Bank ABA Acct # <b>REDACTED</b> New York, NY  <b>Contact:</b> Yadira Salazar <b>Telephone:</b> (713) 544-5283 <b>Fax:</b> (713) 544-5299	<b>Statement Number:</b> 01011036 <b>Billing Period:</b> Dec-2000 <b>Statement Date:</b> January 9, 2001  <b>Due Date:</b> January 25, 2001 <b>Payment Method:</b> Wire <b>Terms:</b> Due on the 25 of the month or 10 days from invoice receipt.
---	--	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice			
Start	End												
Sell													
Delivery Period: Dec-2000			Contract: 70662-S			Deal: 70662-S-10							
1	22-Dec	22-Dec	Fia	0007995-Zone 2	Cost of Gas	47100	4,000	MMBtu	\$10.6700	US\$ MMBtu	\$42,680.00	\$42,680.00	CGF
Delivery Period: Dec-2000			Contract: 70662-S			Deal: 70662-S-7							
2	02-Dec	04-Dec	TETCO	79506-Zone M1 30" Service Pt	Cost of Gas	46471	16,107	MMBtu	\$6.5500	US\$ MMBtu	\$105,500.85	\$105,500.85	ETG
3	05-Dec	05-Dec			Cost of Gas	46488/91	13,454	MMBtu	\$7.4059	US\$ MMBtu	\$99,638.98	\$99,638.98	"
4	06-Dec	06-Dec			Cost of Gas	46499	13,455	MMBtu	\$8.2000	US\$ MMBtu	\$110,331.00	\$110,331.00	"
5	07-Dec	07-Dec			Cost of Gas	46504/05	13,455	MMBtu	\$9.1500	US\$ MMBtu	\$123,113.25	\$123,113.25	"
6	12-Dec	12-Dec			Cost of Gas	46906	6,680	MMBtu	\$9.9400	US\$ MMBtu	\$66,399.20	\$66,399.20	"
7	13-Dec	13-Dec			Cost of Gas	46910	9,526	MMBtu	\$8.9000	US\$ MMBtu	\$84,781.40	\$84,781.40	"
8	14-Dec	14-Dec			Cost of Gas	46919/46920	9,526	MMBtu	\$7.6738	US\$ MMBtu	\$73,100.62	\$73,100.62	"
9	15-Dec	15-Dec			Cost of Gas	46928/29	13,456	MMBtu	\$7.6620	US\$ MMBtu	\$103,099.87	\$103,099.87	"
10	19-Dec	19-Dec			Cost of Gas	47071-72/46930/47079	10,744	MMBtu	\$9.5080	US\$ MMBtu	\$102,153.95	\$102,153.95	"
11	20-Dec	20-Dec			Cost of Gas	47088	8,615	MMBtu	\$9.2000	US\$ MMBtu	\$79,258.00	\$79,258.00	"
12	21-Dec	21-Dec			Cost of Gas	47097/47099	11,578	MMBtu	\$10.0568	US\$ MMBtu	\$116,437.63	\$116,437.63	"
13	22-Dec	22-Dec			Cost of Gas	47105/108/111	21,643	MMBtu	\$10.7806	US\$ MMBtu	\$233,324.53	\$233,324.53	"
14	23-Dec	25-Dec			Cost of Gas		28,578	MMBtu	\$10.7287	US\$ MMBtu	\$306,604.79	\$306,604.79	"
15	26-Dec	26-Dec			Cost of Gas	47124/47120	9,526	MMBtu	\$10.7287	US\$ MMBtu	\$102,201.60	\$102,201.60	"
16	27-Dec	27-Dec			Cost of Gas	46876	13,455	MMBtu	\$10.7000	US\$ MMBtu	\$143,968.50	\$143,968.50	"
Delivery Period: Dec-2000			Contract: 70662-S			Deal: 70662-S-8							
17	05-Dec	05-Dec	KGPL	0002690-Holmesville ( Kgpc Tr	Cost of Gas	46482/90	15,710	MMBtu	\$7.3045	US\$ MMBtu	\$114,753.70	\$114,753.70	ETG
18	06-Dec	06-Dec			Cost of Gas	46497/98	19,953	MMBtu	\$8.2251	US\$ MMBtu	\$164,115.42	\$164,115.42	ETG
19	13-Dec	13-Dec			Cost of Gas	46911	10,000	MMBtu	\$8.8500	US\$ MMBtu	\$88,500.00	\$88,500.00	"
20	16-Dec	18-Dec			Cost of Gas	46939	30,000	MMBtu	\$7.7600	US\$ MMBtu	\$232,800.00	\$232,800.00	"

1322



**NOBLE GAS MARKETING, INC.**  
 350 GLENBOROUGH, SUITE 180  
 HOUSTON, TEXAS 77067  
 (281) 876-8800  
 (281) 876-8845 FAX

INVOICE NO. ....  
 INVOICE DATE .....  
 DUE DATE .....  
 PRODUCTION MONTH ..  
 CONTRACT NO. ....  
 TRADER #. ....

PAGE 2

✓ CITY GAS COMPANY OF FLA  
 FLORIDA  
**TO:** 550 RT. 202-206  
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.  
 Dallas, TX  
 For the account of  
 Noble Gas Marketing, Inc.

**REDACTED**

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
UTOS-JB-PGT	12-25	4,587	\$10.4850	\$48,094.70
UTOS-JB-FGT	12-26	4,587	\$10.4850	\$48,094.70
UTOS-JB-FGT	12-27	4,587	\$10.1150	\$46,397.51
UTOS-JB-FGT	12-28	4,587	\$9.5450	\$43,782.92
UTOS-JB-PGT	12-29	4,587	\$9.1800	\$42,108.66
UTOS-JB-FGT	12-30	4,587	\$9.7750	\$44,837.93
UTOS-JB-FGT	12-31	4,587	\$9.7750	\$44,837.93
SALES POINT TOTAL	46337	CGF 142,197		\$1,229,522.52
INVOICE TOTAL		155,266		\$1,351,329.67
		✓ 155,266		✓ \$1,351,329.67



Entered in EMS: mm 1/12/01  
 Initials Date

Approved in EMS: mm 1/12  
 Initials Date

Invoice Reviewed: mauro 1/12/01  
 Signature Date

Approved By: \_\_\_\_\_  
 Signature Date

1323

CGP/ETG/NUI-8B

JAN 15 2001



**NOBLE GAS MARKETING, INC.**  
350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO.....: 00120053-00  
INVOICE DATE.....: 1/11/01  
DUE DATE.....: 25 01/21/01  
PRODUCTION MONTH.: DEC-00  
CONTRACT NO.....: 01605  
TRADER #.....: 05889  
PAGE 1

✓ CITY GAS COMPANY OF FLA  
FLORIDA  
TO: 550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:  
Chase Bank of Texas, N. A.  
Dallas, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA #  
ACCT # **REDACTED**

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

no netting this month

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
DATE			
FLORIDA GAS TRANSMISSION			
PGT POOL-ZN 2 46551	CGF 3,069	✓ \$7.3500	\$22,557.15
PGT POOL-ZN 2 47005	" 5,000	✓ \$10.0000	\$50,000.00
PGT POOL-ZN 2 47017	" 5,000	✓ \$9.8500	\$49,250.00
SALES POINT TOTAL	13,069		\$121,807.15
	FGT		
U-T OFFSHORE SYSTEM (UTOS)			
UTOS-JB-FGT	4,587	\$6.2450	\$28,645.82
UTOS-JB-FGT	4,587	\$6.5200	\$29,907.24
UTOS-JB-FGT	4,587	\$6.5200	\$29,907.24
UTOS-JB-FGT	4,587	\$6.5200	\$29,907.24
UTOS-JB-FGT	4,587	\$7.4350	\$34,104.35
UTOS-JB-FGT	4,587	\$8.0150	\$36,764.81
UTOS-JB-FGT	4,587	\$8.9150	\$40,893.11
UTOS-JB-FGT	4,587	\$8.5650	\$39,287.66
UTOS-JB-FGT	4,587	\$7.9250	\$36,351.98
UTOS-JB-FGT	4,587	\$7.9250	\$36,351.98
UTOS-JB-FGT	4,587	\$7.9250	\$36,351.98
UTOS-JB-FGT	4,587	\$9.6400	\$44,218.68
UTOS-JB-FGT	4,587	\$8.4650	\$38,828.96
UTOS-JB-FGT	4,587	\$7.5850	\$34,792.40
UTOS-JB-FGT	4,587	\$7.4550	\$34,196.09
UTOS-JB-FGT	4,587	\$7.7500	\$35,549.25
UTOS-JB-FGT	4,587	\$7.7500	\$35,549.25
UTOS-JB-FGT	4,587	\$7.7500	\$35,549.25
UTOS-JB-FGT	4,587	\$9.2700	\$42,521.49
UTOS-JB-FGT	4,587	\$9.1000	\$41,741.70
UTOS-JB-FGT	4,587	\$9.9150	\$45,480.11
UTOS-JB-FGT	4,587	\$10.5250	\$48,278.18
UTOS-JB-FGT	4,587	\$10.4850	\$48,094.70
UTOS-JB-FGT	4,587	\$10.4850	\$48,094.70

1221



Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200012-I-0143  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0002  
Invoice Date: 09-Jan-2001  
Due Date: 25 20-Jan-2001  
Production Month: 12/2000

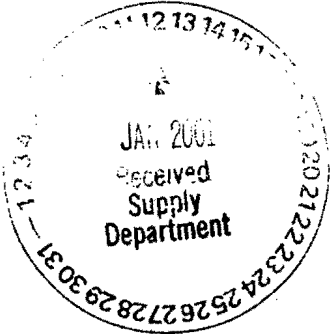
NUI Corporation  
Attn: Norene Navarro (N-Z)  
Gas Accounting  
P. O. Box 760  
Bedminister, NJ 07921-0760  
Fax: (908) 781-2794

CGF

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412 CGF	Station 8 46340	Act	7,830 Dth	5.96	\$46,588.50
FGT	25412 "	Station 8 46344	Act	8,6816 11,594 Dth	6.7984	\$100,654.87
FGT	25412 "	Station 8 "	Act	9,684 Dth	6.87997	\$66,588.18
Current Totals				29,108 Dth		\$233,620.63
Recap:						
Commodity Total						\$233,620.63
Net Amount Due						\$233,620.63

\$ 213,810.84



For Questions Please Contact:  
George Chege ☎ (281) 287-7843  
Fax (281) 287-7327

Entered in EMS: 71W 1/12/01  
Initials Date  
Approved in EMS: mv 1/24  
Initials Date  
Invoice Reviewed: Navarro 1/24/01  
Signature Date  
Approved By: John R. ... 1/24/01  
Signature Date

CP advised of pricing discrepancies; faked GDA + confirmed fixed price with Zaiden

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #:  
ABA# 07

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

**REDACTED**

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200012-I-0144  
 Customer ID: NUIENERGYBRK  
 Customer Number:  
 GMS Contract Number: S-NUIENERGYBRK-S-0002  
 Invoice Date: 09-Jan-2001  
 Due Date: 25 ~~20~~-Jan-2001  
 Production Month: 12/2000

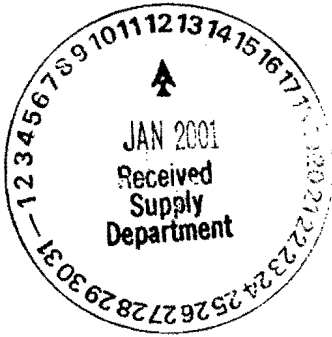
NUI Energy Brokers, Inc.  
 Attn: Norene Navarro  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

CGF

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
FGT	25412	465A3 Station 8	Act	2,500 Dth	\$6.55000	\$16,375.00
Current Totals						\$16,375.00
Recap:						
Commodity Total						\$16,375.00
Net Amount Due						\$16,375.00

\$ 16,375.00  
OK



Entered in EMS: MW 1/19/01  
 Initials Date  
 Approved in EMS: MW 1/19  
 Initials Date  
 Invoice Reviewed: mauano 1/19/01  
 Signature Date  
 Approved By: John R. ... 1/24/01  
 Signature Date

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #  
 ABA#

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

**REDACTED**

1327

JAN 23 2001

**Denbury Energy Services, Inc.**  
5100 Tennyson Parkway  
Plano, Texas 75024

Phone: (972)673-2003  
Fax: (972)673-2004

### NATURAL GAS SALES INVOICE

**To: NUI Corporation**  
P.O. Box 760  
Bedminster, NJ 07921-0760  
**Attn: Accounting - Tracy Robinson**

**Invoice No. :** NUI0012  
**Invoice Date :** Jan. 5, 2001  
**Terms :** Due by 25th  
**Via fax to NUI :** (908) 781-2794

**Re: DECEMBER 2000 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Dec-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
416	019,912 <sup>72</sup>				
CGP	03046 <sup>07</sup>				
MC	01185 <sup>34</sup>				
EILTON	0355 <sup>75</sup>				
VAL-WAY	0650 <sup>11</sup>		Other supplies ✓		
<b>Total Due</b>	<b>10,000</b>			<b>2.520</b>	<b>\$ 25,200.00</b>

Please remit the above amount by wire transfer on or before **JANUARY 25, 2001** to the following:

CHASE BANK OF TEXAS (HOUSTON)  
ABA #:  
CREDIT: DENBURY ENERGY SERVICES, INC.  
ACCOUNT #:

**REPACTED**

Entered in EMS: ml 1-9-01  
 Approved in EMS: ml 1-9-01  
 Invoice Reviewed: [Signature] 1-9-01  
 Approved By: [Signature] 1-22-01

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

1328



JAN 10 2001



# HATTIESBURG GAS STORAGE COMPANY

## INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminster, NJ 07921  
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0101  
Date: 01-Jan-01  
Period: JANUARY, 2001  
Terms: 15 Days Upon Receipt  
Contact: SHIRLEY PHARES  
Phone: (713) 420-6088  
Fax: (713) 420-2758  
E-Mail: pharess@epenergy.com

1/15/01

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JANUARY, 2001.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 *DI* \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 *DZ* 5,800.00

*ELG \$20,834 01*  
*LGIF \$3,199 90*  
*NC \$1,237 10*  
*ENTM \$371 32*  
*VC-WAY \$457 41*

*Other suppliers*

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:



### Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.  
MELLON BANK NA  
PITTSBURGH, PA  
EL PASO ENERGY PARTNERS L.P.  
ABA:  
ACCOUNT: **REDACTED**

### Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
EL PASO ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *AR* 1-8-01  
Approved in EMS: *AL* 1-8-01  
Invoice Reviewed: *AL* 1-9-01  
Approved By: *Shirley Phares* 1/10/01

1329