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March 12, 2001

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RECORDS AND
REPORTING

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

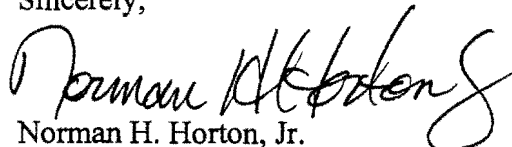
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.


Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03143 MAR 12 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
)
_____)

Docket No. 010003-GU
Filed: March 12, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of January, 2001. In support thereof, FPU states:

1. FPU's PGA filing for the month of January, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of January 2001.

2. FPU requests that certain information in its PGA filing for the month of January, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's January, 2001 PGA filing.

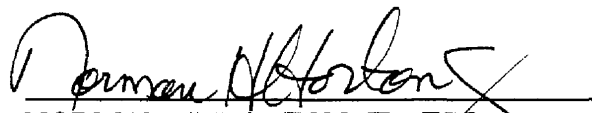
3. An unedited version of FPU's PGA filing for the month of January, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 12th day of March, 2001.

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(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 12th day of March, 2001 upon the following:

Cochran Keating, Esq.*
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Florida Public Service Commission
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NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. C10003-GU

Justification for Confidentiality of January 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-12	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-7	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/SRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-30	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of January 2001 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	21-22	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of January 2001 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE				
RESOLUTION(S):	23,24 & 25	13-16	A-C	5
	23,24 & 25	23	F-H	5
	23	24	F-H	5
	24 & 25	25	F&H	5
	23	26	F&H	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	23,945	19,134	4,811	25.14	23,945	19,134	4,811	25.14
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	8,600	0.00	0	0	8,600	0.00
4 COMMODITY (Other)	5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6.40
5 DEMAND	505,642	506,712	(1,070)	(0.21)	505,642	506,712	(1,070)	(0.21)
6 OTHER	12,500	3,900	8,600	220.51	12,500	3,900	8,600	220.51
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	6,188,095	5,836,810	351,285	6.02	6,188,095	5,836,810	351,285	6.02
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	15,792	4,413	11,379	257.85	15,792	4,413	11,379	257.85
14 TOTAL THERM SALES	4,975,568	4,408,849	566,719	12.85	4,975,568	4,408,849	566,719	12.85
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
19 DEMAND	6,968,800	8,611,800	(1,643,000)	(19.08)	6,968,800	8,611,800	(1,643,000)	(19.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20) (21+23)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	18,720	9,360	9,360	100.00	18,720	9,360	9,360	100.00
27 TOTAL THERM SALES (24-26 Estimated Only)	6,930,379	5,190,920	1,739,459	33.51	6,930,379	5,190,920	1,739,459	33.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.407	0.368	0.039	10.60	0.407	0.368	0.039	10.60
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	95.755	101.867	(6.112)	(6.00)	95.755	101.867	(6.112)	(6.00)
32 DEMAND (5/112)	7.256	5.884	1.372	23.32	7.256	5.884	1.372	23.32
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	105.129	112.240	(7.111)	(5.34)	105.129	112.240	(7.111)	(6.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	84.359	47.147	37.212	78.93	84.359	47.147	37.212	78.93
40 TOTAL COST OF THERM SOLD (11/27)	89.289	112.443	(23.154)	(20.59)	89.289	112.443	(23.154)	(20.59)
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	89.358	112.512	(23.154)	(20.58)	89.358	112.512	(23.154)	(20.58)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.80747	113.07794	(23.270)	(20.58)	89.80747	113.07794	(23.270)	(20.58)
45 PGA FACTOR ROUNDED TO NEAREST .001	89.807	113.078	(23.271)	(20.58)	89.807	113.078	(23.271)	(20.58)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001				SCHEDULE A-1/R			
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	23,945	19,134	4,811	25.14	23,945	19,134	4,811	25.14
2	NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6.40
5	DEMAND	505,642	506,712	(1,070)	(0.21)	505,642	506,712	(1,070)	(0.21)
6	OTHER	12,500	3,900	0	0.00	12,500	3,900	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	6,188,095	5,836,810	351,285	6.02	6,188,095	5,836,810	351,285	6.02
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	15,792	4,413	11,379	257.85	15,792	4,413	11,379	257.85
14	TOTAL THERM SALES	4,975,568	4,408,849	566,719	12.85	4,975,568	4,408,849	566,719	12.85
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16	NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
19	DEMAND	6,968,800	8,611,800	(1,643,000)	(19.08)	6,968,800	8,611,800	(1,643,000)	(19.08)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20) (21+23)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
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CENTS PER THERM									
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30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	95.755	101.867	(6.112)	(6.00)	95.755	101.867	(6.112)	(6.00)
32	DEMAND (5/19)	7.256	5.884	1.372	23.32	7.256	5.884	1.372	23.32
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	105.129	112.240	(7.111)	(6.34)	105.129	112.240	(7.111)	(6.34)
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39	COMPANY USE (13/26)	84.359	47.147	37.212	78.93	84.359	47.147	37.212	78.93
40	TOTAL COST OF THERM SOLD (11/27)	89.289	112.443	(23.154)	(20.59)	89.289	112.443	(23.154)	(20.59)
41	TRUE UP (E 2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42	TOTAL COST OF GAS (40+41)	89.358	112.512	(23.154)	(20.58)	89.358	112.512	(23.154)	(20.58)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	89.80747	113.07791	(23.270)	(20.58)	89.80747	113.07791	(23.270)	(20.58)
45	PGA FACTOR ROUNDED TO NEAREST 001	89.807	113.078	(23.271)	(20.58)	89.807	113.078	(23.271)	(20.58)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	%
			AMOUNT	%				
1 COMMODITY (Pipeline)	23,945	19,134	4,811	25.14	23,945	19,134	4,811	25.14
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6.40
5 DEMAND	505,642	506,712	(1,070)	(0.21)	505,642	506,712	(1,070)	(0.21)
6 OTHER	12,500	3,900	8,600	220.51	12,500	0	12,500	#DIV/0!
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	1	23.32	0	0	1	23.32
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	6,188,095	(1,461,504)	1,461,504	(100.00)	0	(1,461,504)	1,461,504	(100.00)
12 NET UNBILLED	0	4,375,306	1,812,789	41.43	6,188,095	4,371,406	1,816,689	41.56
13 COMPANY USE	15,792	4,413	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	4,975,568	4,408,849	11,379	257.85	15,792	4,413	11,379	257.85
THERMS PURCHASED	4,975,568	4,408,849	566,719	12.85	4,975,568	4,366,993	608,575	13.94
15 COMMODITY (Pipeline)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
19 DEMAND	6,968,800	8,611,800	(1,643,000)	(19.08)	6,968,800	8,611,800	(1,643,000)	(19.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20) (21+23)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	18,720	9,360	0	0.00	18,720	9,360	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	6,930,379	5,190,920	1,739,459	33.51	6,930,379	5,190,920	1,739,459	33.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.407	0.368	0.039	10.60	0.407	0.368	0.039	10.60
29 NO NOTICE SERVICE (2/15)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	95.755	101.867	(6.112)	(6.00)	95.755	101.867	(6.112)	(6.00)
32 DEMAND (5/112)	7.256	5.884	1.372	23.32	7.256	5.884	1.372	23.32
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	105.129	84.136	20.993	24.95	105.129	84.061	21.068	25.05
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	84.359	47.147	37.212	78.93	84.359	47.147	37.212	78.93
40 TOTAL COST OF THERM SOLD (11/27)	89.289	84.288	5.001	5.93	89.289	84.213	5.076	6.03
41 TRUE UP (1.2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	89.358	84.357	5.001	5.93	89.358	84.282	5.076	6.02
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.80747	84.78132	0.000	0.00	89.80747	84.70594	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	89.807	84.781	5.026	5.93	89.807	84.706	5.101	6.02

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		JANUARY 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,669,770	22,917.17	0.404
2 No Notice Commodity Adjustment - System Supply	(48,100)	(228.48)	0.475
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	264,500	1,256.38	0.475
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,886,170	23,945.07	0.407
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,621,670	5,567,085.33	99.029
18 Commodity Other - Scheduled FTS - OSSS	264,500	259,633.05	98.160
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(53,851.54)	0.000
21 Imbalance Cashout - Other Shippers	0	(136,552.65)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,886,170	5,636,314.19	95.755
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,704,300	505,642.06	7.542
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	264,500	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,968,800	505,642.06	7.256
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	12,500.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	12,500.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: JANUARY 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	39844	10-12	264,876.00	0.00	9,693.70	0.00	0.00	255,182.30	0.00
2	FGT	39834	13	250,459.76	0.00	0.00	0.00	0.00	250,459.76	0.00
3	FGT	40065	14-15	16,971.44	16,971.44	0.00	0.00	0.00	0.00	0.00
4	FGT	40056	16-17	7,202.11	7,202.11	0.00	0.00	0.00	0.00	0.00
5	FGT	40064	18	(228.48)	(228.48)	0.00	0.00	0.00	0.00	0.00
6	FGT	40031	19	7.79	0.00	0.00	0.00	7.79	0.00	0.00
7	FGT	CK1000000566	20	(53,859.33)	0.00	0.00	0.00	(53,859.33)	0.00	0.00
8			21		0.00	0.00	0.00		0.00	0.00
9			22		0.00	0.00	0.00		0.00	0.00
10			23		0.00	0.00	0.00		0.00	0.00
11			24		0.00	0.00	0.00		0.00	0.00
12			25		0.00	0.00	0.00		0.00	0.00
13	SUNBANK	CUST #2634185038	26	12,500.00	0.00	0.00	0.00	0.00	0.00	12,500.00
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				6,188,095.02	23,945.07	9,693.70	0.00	5,636,314.19	505,042.06	12,500.00

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	5,636,314	5,297,370	(338,944)	(6.40)	5,636,314	5,297,370	(338,944)	(6.40)	
2 TRANSPORTATION COST (Sch. A 1 Lines 1,2,3,5,6)	551,781	(922,064)	(1,473,845)	159.84	551,781	(925,964)	(1,477,745)	159.59	
3 TOTAL	6,188,095	4,375,306	(1,812,789)	(41.43)	6,188,095	4,371,406	(1,816,689)	(41.56)	
4 FUEL REVENUES (NET OF REVENUE TAX)	4,975,568	4,408,849	(566,719)	(12.85)	4,975,568	4,366,993	(608,575)	(13.94)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(2,774)	(2,774)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,972,794	4,406,075	(566,719)	(12.86)	4,972,794	4,364,219	(608,575)	(13.94)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,215,301)	30,769	1,246,070	4,049.76	(1,215,301)	(7,187)	1,208,114	(16,809.71)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(10,215)	0	10,215	0.00	(10,215)	0	10,215	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(1,428,307)	889,907	2,318,214	260.50	(1,428,307)	561,738	1,990,045	354.27	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	2,774	2,774	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,651,049)	923,450	3,574,499	387.08	(2,651,049)	557,325	3,208,374	575.67	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,428,307)	889,907	2,318,214	260.50					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,640,834)	923,450	3,564,284	385.97					
14 TOTAL (12+13)	(4,069,141)	1,813,357	5,882,498	324.40					
15 AVERAGE (50% OF 14)	(2,034,571)	906,679	2,941,249	324.40					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55%	0.0000%					
18 TOTAL (16+17)	12.0500%	0.0000%					
19 AVERAGE (50% OF 18)	6.0250%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.502%	0.0000%					
21 INTEREST PROVISION (15x20)	(10,215)	0					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan 01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan 01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	5,621,670	264,500	5,886,170	5,636,314 00				95 76

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: JANUARY 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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37								
38								
39								
40								
41								
42								
43								
	TOTAL		14,804	14,472	607,125	593,503		
	WEIGHTED AVERAGE						\$9.5972	\$9.8175

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2001 THROUGH DECEMBER 2001							
CURRENT MONTH:			JANUARY		PERIOD TO DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,676,327	1,376,800	(299,527)	(21.76)	1,676,327	1,376,800	(299,527)	(21.76)	
OUTDOOR LIGHTING	(21)	34	70	36	51.43	34	70	36	51.43	
RESIDENTIAL	(31)	1,837,180	1,375,600	(461,580)	(33.55)	1,837,180	1,375,600	(461,580)	(33.55)	
LARGE VOLUME	(51)	1,961,782	2,313,870	352,088	15.22	1,961,782	2,313,870	352,088	15.22	
FIRM TRANSPORT	(91)	372,401	82,880	(289,521)	(349.33)	372,401	82,880	(289,521)	(100.00)	
TOTAL FIRM		5,847,724	5,149,220	(698,504)	(13.57)	5,847,724	5,149,220	(698,504)	(13.57)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	124,716	124,580	(136)	(0.11)	124,716	124,580	(136)	(0.11)	
INTERRUPTIBLE TRANSPORT	(92)	424,254	81,530	(342,724)	(420.37)	424,254	81,530	(342,724)	(420.37)	
LARGE VOLUME INTERRUPTIBLE	(93)	44,685	1,824,000	1,779,315	97.55	44,685	1,824,000	1,779,315	97.55	
OFF SYSTEM SALES SERVICE	(95)	489,000	0	(489,000)	0.00	489,000	0	(489,000)	0.00	
TOTAL INTERRUPTIBLE		1,082,655	2,030,110	947,455	46.67	1,082,655	2,030,110	947,455	46.67	
TOTAL THERM SALES		6,930,379	7,179,330	248,951	3.47	6,930,379	7,179,330	248,951	3.47	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,940	3,036	96	3.16	2,940	3,036	96	3.16	
OUTDOOR LIGHTING	(21)	2	2	0	0.00	2	2	0	0.00	
RESIDENTIAL	(31)	37,012	36,612	(400)	(1.09)	37,012	36,612	(400)	(1.09)	
LARGE VOLUME	(51)	964	898	(66)	(7.35)	964	898	(66)	(7.35)	
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00	
TOTAL FIRM		40,927	40,556	(371)	(0.91)	40,927	40,556	(371)	(0.91)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,944	40,571	(373)	(0.92)	40,944	40,571	(373)	(0.92)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	570	453	(117)	(25.83)	570	453	(117)	(25.83)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	50	38	(12)	(31.58)	50	38	(12)	(31.58)	
LARGE VOLUME	(51)	2,035	2,577	542	21.03	2,035	2,577	542	21.03	
FIRM TRANSPORT	(91)	41,378	10,360	(31,018)	(299.40)	41,378	10,360	(31,018)	(100.00)	
INTERRUPTIBLE	(61)	17,817	20,763	2,946	14.19	17,817	20,763	2,946	14.19	
INTERRUPTIBLE TRANSPORT	(92)	53,032	10,191	(42,841)	(420.38)	53,032	10,191	(42,841)	(420.38)	
LARGE VOLUME INTERRUPTIBLE	(93)	44,685	1,824,000	1,779,315	97.55	0	1,824,000	1,824,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	489,000	0	(489,000)	0.00	489,000	0	(489,000)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0447	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0447	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14 983	14 983	14 983	14 983	14 983	14.983	14 983	14 983	14 983	14 983	14 983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39844
Invoice Total Amount: \$264,876.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		533,696	198,374.80		
		RD1		0.3687			310,000	114,297.00		
		RDM		0.0590			164,300	9,693.70		
		RD1		0.1850			-18,600	-3,441.00	788494961	RC2
		RD1		0.1850			-49,600	-9,176.00	788494961	RC2
		RD1		0.1850			-37,200	-6,882.00	788494961	RC2
		RD1		0.1850			-34,100	-6,308.50	788494961	RC2
		RD1		0.1860			-12,400	-2,306.40	197177678	RC2
		RD1		0.1860			-6,200	-1,153.20	197177678	RC2
		RD1		0.1860			-15,500	-2,883.60	197177678	RC2
		RD1		0.1860			-12,400	-2,306.40	197177678	RC2
		RD1		0.1860			-6,200	-1,153.20	197177678	RC2
		RD1		0.1860			-9,300	-1,729.90	197177678	RC2
		RD1		0.1860			-49,600	-9,225.60	197177678	RC2

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001

Net Due Date: February 10, 2001

Invoice Identifier: 39844

Invoice Total Amount: \$264,876.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
		RD1		0.1860			-27,900	-5,189.40 197177678	RC2
		RD1		0.1850			-3,100	-573.50 788494961	RC2
		RD1		0.1850			-9,300	-1,720.50 788494961	RC2
		RD1		0.1850			-6,200	-1,147.00 788494961	RC2
		RD1		0.1850			-6,200	-1,147.00 788494961	RC2
		RD1		0.1850			-3,100	-573.50 788494961	RC2
		RD1		0.1850			-3,100	-573.50 788494961	RC2

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39844
Invoice Total Amount: \$264,876.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 5009:										697,996	\$264,876.00	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4331.88	269207.88
1999	0.0076	3703.68	268579.68
2000	0.0066	3005.68	267881.68
2001	0.003	492.90	265368.90
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39834
Invoice Total Amount: \$250,459.76

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Ref Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		0.7648	327,484	250,459.76	
Total for Contract 3624:								327,484	\$250,459.76	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1801.16	252260.92
1999	0.0076	1506.43	251966.19
2000	0.0066	1178.94	251638.70
2001	0.003	0.00	250459.76
0	0	0.00	0.00

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40065
Invoice Total Amount: \$16,974.44

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0163		0.0475	32,200	1,529.50	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	25,829	1,226.88	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	56,300	2,674.25	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0163		0.0475	40,302	1,914.35	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0163		0.0475	24,600	1,168.50	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0163		0.0475	24,800	1,178.00	
	3165 FPU-BOCA RATON	COT		0.0312	0.0163		0.0475	43,790	2,080.03	
	3262 FPU-SANFORD	COT		0.0312	0.0163		0.0475	34,601	1,640.55	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0163		0.0475	15,101	717.30	
	3277 FPU-DELAND	COT		0.0312	0.0163		0.0475	11,420	542.45	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0163		0.0475	26,450	1,256.38	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0163		0.0475	21,900	1,040.25	

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40065
Invoice Total Amount: \$16,971.44

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Acc ABA **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel C'd
						Disc	Net					
Total for Contract 5009:										357,293	\$16,971.44	

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	643.13	17614.57
1999	0.0075	178.65	17150.09
2000	0.0072	71.46	17042.90
2001	0.007	0.00	16971.44
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40056
Invoice Total Amount: \$7,202.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0163		0.0305	24,800	756.40		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0163		0.0305	9,273	282.83		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0163		0.0305	37,400	1,140.70		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0163		0.0305	9,933	302.96		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0163		0.0305	18,600	567.30		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0163		0.0305	18,650	568.83		
	3165 FPU-BOCA RATON	COT		0.0142	0.0163		0.0305	31,450	959.23		
	3262 FPU-SANFORD	COT		0.0142	0.0163		0.0305	31,899	972.92		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0163		0.0305	19,799	603.87		
	3277 FPU-DELAND	COT		0.0142	0.0163		0.0305	21,280	649.04		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0163		0.0305	13,050	398.03		

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40056
Invoice Total Amount: \$7,202.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									236,134	\$7,202.11		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	425.05	7627.16
1999	0.0075	118.08	7320.19
2000	0.0072	47.23	7249.34
2001	0.007	0.01	7202.12
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

17



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40064
Invoice Total Amount: \$228.48

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0163		0.0475	-4,810	-228.48		

Total for Contract 5002: -4,810 -\$228.48

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-228.48
1999	0.0075	0.00	-228.48
2000	0.0072	0.00	-228.48
2001	0.007	0.00	-228.43
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2001 12:00:00
Remit.to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40031
Invoice Total Amount: \$7.79

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
CIO - NET RECEIPT IMBALANCE		NRI		7.7900			1	7.79	

Total Cash In / Cash Out: 1 | \$7.79

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

01/15/2001

PAGE 1 OF 1

VENDOR NO: 5000018373
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	01/16/2001	39527		53,859.33		53,859.33
				TOTAL		53,859.33

SPECIAL INSTRUCTIONS:
call alma green @ 35832 to p/u ck

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000566 ATTACHED BELOW

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188

No. 1000000566

01/15/2001

FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

PAY TO THE
ORDER OF

*****\$53,859.33

NOT VALID AFTER 1 YEAR

Fifty three thousand eight hundred fifty nine and 33/100 Dollars

AUTHORIZED SIGNATURE

CITIBANK

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

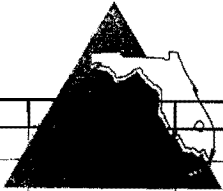
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CONFIDENTIAL INVOICE
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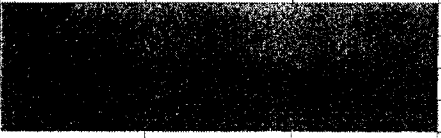


**Florida
Public
Utilities
Company**

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INVOICE

Date: December 12, 2000
Due Date: December 22, 2000



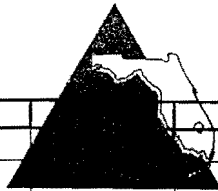
18 INVOICE NUMBER 12112859GS101

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
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23	November 2000 Imbalance Trading - No Notice	MMBtu		
24	November 2000 Imbalance Trading - Market Area	MMBtu		
25				
26	Totals			
27				

41	Mail Payment to:	Wire transfer payment to:
42		
43	Florida Public Utilities Company	SunBank/South Florida, NA
44	Attention: Christopher M. Snyder	501 East Los Olas Boulevard
45	Post Office Box 3395	Ft. Lauderdale, Florida 33301
46	West Palm Beach, Florida 33402-3395	ABA #
47		For the credit of Florida Public Utilities Company
48		General Account No. REDACTED
49		

50 Please enclose one copy of this invoice with check payment

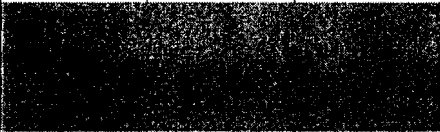


**Florida
Public
Utilities
Company**

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INVOICE

Date: January 16, 2001
Due Date: January 26, 2001



18 INVOICE NUMBER 12112859GS102

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
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23 December 2000 Imbalance Trading	MMBtu			
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25 Totals				
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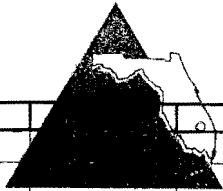
41 Mail Payment to:	Wire transfer payment to:
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43 Florida Public Utilities Company	SunBank/South Florida, NA
44 Attention: Christopher M. Snyder	501 East Los Olas Boulevard
45 Post Office Box 3395	Ft. Lauderdale, Florida 33301
46 West Palm Beach, Florida 33402-3395	ABA ;

REDACTED

47	For the credit of Florida Public Utilities Company
48	General Account No.

50 Please enclose one copy of this invoice with check payment



**Florida
Public
Utilities
Company**

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INVOICE

Date: January 16, 2001
Due Date: January 26, 2001



18 INVOICE NUMBER 12112859GS101

<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
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23 December 2000 Imbalance Trading	MMBtu			
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25 Totals				
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41 Mail Payment to:	Wire transfer payment to:
43 Florida Public Utilities Company	SunBank/South Florida, NA
44 Attention: Christopher M. Snyder	501 East Los Olas Boulevard
45 Post Office Box 3395	Ft. Lauderdale, Florida 33301
46 West Palm Beach, Florida 33402-3395	ABA
	For the credit of Florida Public Utilities Company
	General Account No.

REDACTED

50 Please enclose one copy of this invoice with check payment

SunTrust Bank, South Florida, N.A.
P.O. Box 406400
Fort Lauderdale, Florida 33340-6400

COMMERCIAL LOAN INVOICE

DATE	UNIT NO	OFFICE NO
01-22-2001	24110	13-1001

CUSTOMER NO	INVOICE NO
2634185038	

PAGE
1

FLORIDA PUBLIC UTILITIES CO.
401 South Dixie Highway
West Palm Beach, Florida 33401
Attention: Jack Brown

OBLIGATION NUMBER	EFFECTIVE DATE FROM	EFFECTIVE DATE TO	PRINCIPAL	INTEREST FEE RATE	AMOUNT DUE	CHARGE TYPE
	01-22-01	09-30-01	\$5,000,000	0.25%	\$12,500.00	Loan Origination Doc. Preparation
					\$12,500.00	TOTAL

SUNTRUST

COMMERCIAL LOAN INVOICE

FLORIDA PUBLIC UTILITIES CO. 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH, FLORIDA 33401 ATTN: JACK BROWN		DATE	UNIT NO	OFFICE NO.
		01-22-01	24110	13-10001
	PRINCIPAL DUE			.00
	INTEREST DUE			.00
	FEES DUE			12,500.00
TOTAL AMOUNT DUE			12,500.00	

SUNTRUST BANK, SOUTH FLORIDA, N.A.
P.O. BOX 406400
FORT LAUDERDALE, FL 33340-6400

TO AVOID ADDITIONAL CHARGES PAYMENT MUST BE MADE BY
THE DUE DATE: 01-25-01

ALT# 100.1840.8011 -PGA