

SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

ORIGINAL

March 13, 2001

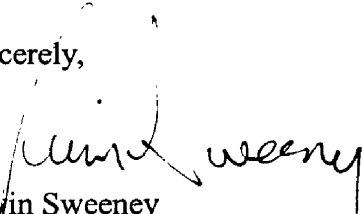
Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the February 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Kevin Sweeney at 512-370-8266.

Sincerely,


Kevin Sweeney
Supervisor - Gas Accounting

01 MAR 19 09 59
11 01 03 03

APP _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
LEG 1 _____
OPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH _____

DOCUMENT NUMBER-DATE

03407 MAR 19 01

FPSC-RECORDS, REPORTING

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
SOUTH FLORIDA NATURAL GAS		JANUARY 01 Through FEBRUARY 01							
ESTIMATED FOR THE PERIOD OF :		CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY	1,515	2,475	(960)	-38.80	4,092	4,800	(708)	-14.76
2	NO NOTICE SERVICE	743	743	-	0.00	2,024	1,487	537	36.11
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	185,570	577,064	(391,494)	-67.84	732,937	966,060	(233,123)	-24.13
5	DEMAND	25,068	25,030	38	0.15	52,845	45,139	7,706	17.07
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	212,896	605,313	(392,417)	-64.83	791,897	1,017,486	(225,589)	-22.17
12	NET UNBILLED	(155,552)	-	(155,552)	0.00	(132,161)	-	(132,161)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	478,842	605,313	(126,471)	-20.89	864,289	801,543	62,746	7.83
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	318,910	521,080	(202,170)	-38.80	861,420	1,056,887	(195,467)	-18.49
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	126,000	126,000	-	0.00	343,000	252,000	91,000	36.11
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	304,950	535,808	(230,858)	-43.09	859,950	1,071,615	(211,665)	-19.75
19	DEMAND BILLING DETERMINANTS ONLY	673,400	673,400	-	0.00	1,418,950	1,209,207	209,743	17.35
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	304,950	535,808	(230,858)	-43.09	859,950	1,071,615	(211,665)	-19.75
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	402,849	535,808	(132,959)	-24.81	889,821	1,071,615	(181,794)	-16.96
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.475	0.475	0.000	0.00	0.475	0.454	0.021	4.59
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	60.853	107.700	(46.847)	-43.50	85.230	90.150	(4.920)	-5.46
32	DEMAND (5/19)	3.723	3.717	0.006	0.15	3.724	3.733	(0.009)	-0.23
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	69.813	112.972	(43.159)	-38.20	92.086	94.949	(2.862)	-3.01
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	52.848	112.972	(60.124)	-53.22	88.995	94.949	(5.954)	-6.27
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	58.095	118.219	(60.124)	-50.86	94.242	100.196	(5.954)	-5.94
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	58.387	118.814	(60.427)	-50.86	94.716	100.700	(5.984)	-5.94
45	PGA FACTOR ROUNDED TO NEAREST 001	58.387	118.814	(60.427)	-50.86	94.716	100.700	(5.984)	-5.94

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through FEBRUARY 01

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	185,570	577,064	391,495	67.842%	732,937	966,060	233,123	24.13
2 TRANSPORTATION COST	27,328	28,249	923	3.267%	58,961	51,427	(7,534)	-14.65
3 TOTAL	212,898	605,313	392,417	64.829%	791,897	1,017,487	225,589	22.17
4 FUEL REVENUES (NET OF REVENUE TAX)	478,842	605,313	126,471	20.894%	864,289	801,543	(62,746)	-7.83
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(27,054)	(27,054)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	465,315	591,786	126,471	21.371%	837,235	774,489	(62,746)	-8.10
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	262,419	(13,527)	(265,946)	1965.973%	45,338	(242,998)	(288,336)	118.66
8 INTEREST PROVISION - THIS PERIOD (21)	(1,946)	(401)	1,545	-385.101%	(4,308)	(311)	3,996	-1283.77
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(569,474)	(89,981)	479,493	-532.881%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	27,054	27,054	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(90,383)	(90,383)	215,092	-237.979%	(90,383)	(90,383)	215,092	-237.98
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(569,474)	(89,981)	479,493	-532.881%				
13 ENDING TRUE-UP BEFORE 'INTEREST (12+7-5)	(303,529)	(89,982)	213,547	-237.323%				
14 TOTAL (12+13)	(873,003)	(179,963)	693,040	-385.101%				
15 AVERAGE (50% OF 14)	(436,502)	(89,982)	346,520	-385.101%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.550%	5.550%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.150%	5.150%	-	0.000%				
18 TOTAL (16+17)	10.700%	10.700%	-	0.000%				
19 AVERAGE (50% OF 18)	5.350%	5.350%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.446%	0.446%	-	0.000%				
21 INTEREST PROVISION (15*20)	(1,946)	(401)	1,545	-385.101%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through FEBRUARY 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
FEBRUARY	ENRON			318,910		318,910	185,570		25,068		66.05
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
						-					.
TOTAL				318,910	-	318,910	185,570	-	25,068		66.05

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01	CUSTOMER: SOUTHERN UNION GAS COMPANY ATTN: ANDERSEN, PATRICIA 504 LAVACA SUITE 800 AUSTIN, TX 78701	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	03/10/01		
INVOICE NO.	40315		
TOTAL AMOUNT DUE	\$25,773.68		

REDACTED

CONTRACT: 5043 SHIPPER: SOUTH FLORIDA NATURAL GAS, INC. SAP CUSTOMER NO: 4000002209 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 103 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 007928013 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	-SURCHARGES	DISC			NET
					02/01	A	RES	0.3687	0.0030		0.3717	61,740	\$22,948.76
					02/01	A	NMR	0.0590			0.0590	12,600	\$743.40
					02/01	A	TAQ	0.3687	0.0030		0.3717	5,600	\$2,081.52
TOTAL FOR CONTRACT 5043 FOR MONTH OF 02/01.												79,940	\$25,773.68

+ 37.80

= 25,811.48

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$477.47	\$26,251.15
1999	0.0075	\$405.52	\$26,179.20
2000	0.0066	\$325.58	\$26,099.26
2001	0.0030	\$37.80	\$25,811.48

ok
 @ 3/9/01

*** END OF INVOICE 40315 ***

25,811.48 (GRI)
 1,415.00 (Taxes)
 99.26 (Net)
 27,325.74 (Total)
 Total 2/01 invoices = 212,856.00 (Total)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: February 28, 2001

Net Due Date: March 10, 2001

Invoice Identifier: 40315

Invoice Total Amount: \$25,773.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 02/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd	
				Base	Surc	Disc		Due	Pty ID		
		RD1		0.3687	0.0030		81,740	22,948.76			
		RDM		0.0590			12,600	743.40			
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		5,600	2,081.52	849851837	R3A	
		TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268									
Total for Contract 5043:								79,940	\$25,773.68		

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	477.47	26251.15
1999	0.0076	405.52	26179.20
2000	0.0066	325.58	26099.26
2001	0.003	37.80	25811.48
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: March 10, 2001

Net Due Date: March 20, 2001

Invoice Identifier: 40549

Invoice Total Amount: \$1,415.55

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 02/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
6489 CS #7 EUNICE	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0163		0.0475	26,626	1,264.74		
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0163		0.0475	3,175	150.81		
Total for Contract 5043:								29,801	\$1,415.55		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

ok @ 3/12/01

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	53.64	1469.19
1999	0.0075	14.90	1430.45
2000	0.0072	5.96	1421.51
2001	0.007	0.00	1415.55
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: TROMBETTA BRENDA
701 ELEANORE AVENUE

NEW SMYRNA BEACH FL 32168

Invoice Date: March 10, 2001

Net Due Date: March 20, 2001

Invoice Identifier: 40551

Invoice Total Amount: \$99.28

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 02/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0163		0.0475	2,090	99.28		

Total for Contract 5045: 2,090 \$99.28

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

*OK
RDB
3/2/01*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	3.76	103.04
1999	0.0075	1.05	100.33
2000	0.0072	0.42	99.70
2001	0.007	0.00	99.28
0	0	0.00	0.00

FLORIDA GAS TRANSMISSION
 INVOICE REMITTANCE STATEMENT FOR LE 4131 FOR ACCOUNTING PERIOD 02/01/01
 For Cycle 2 Invoices

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT
4000002552	4131	055954176	SOUTH FLORIDA NATURAL GAS, INC. 701 ELEANORE AVENUE NEW SMYRNA BEACH, FL 32168	TROMBETTA, BRENDA (512) 370-8317

SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	40551	99.28
	TOTAL		\$ 99.28
	Plus Total for Voluntary GRI		-----
	GRAND TOTAL REMITTED		*****

Your FGT rep is HEIDI MASSIN. Please advise him/her of your remittance by calling (713)853-6879 or by faxing this completed Remittance Statement to (713)646-8000.

*** End of INVREMIT Report ***

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Co Inc 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct Contact: Linda Ewing Telephone: (713) 853-5887 Fax: (713) 646-8420	Invoice Number: 22925SA Invoice Date: March 10, 2001 Due Date: March 26, 2001 Payment Method: Wire
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REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Feb-01 Contract: 96052400 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE													
8	02/03	02/05	Cost of Gas	SA-601563			300	300	MMBtu	\$6.32000 USD	MMBtu	\$1,896.00	\$1,896.00
7	02/05	02/07		SA-803677			1,200	1,200	MMBtu	\$5.85000 USD	MMBtu	\$7,020.00	\$7,020.00
11	02/17	02/20		SA-826013			1,650	1,650	MMBtu	\$5.38000 USD	MMBtu	\$8,877.00	\$8,877.00
Pre-tax Sub-total:							<u>3,150</u>	<u>3,150</u>					<u>\$17,793.00</u>
Delivery Period Feb-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
9	02/24	02/28	Cost of Gas	SA-838803			1,950	1,950	MMBtu	\$5.25000 USD	MMBtu	\$10,237.50	\$10,237.50
10	02/27	02/28		SA-636603			1,300	1,300	MMBtu	\$5.25000 USD	MMBtu	\$6,825.00	\$6,825.00
Pre-tax Sub-total:							<u>3,250</u>	<u>3,250</u>					<u>\$17,062.50</u>
Delivery Period Feb-01 Contract: 96052400 P/L: FGT Point: 25306-COMPRESSOR STATION 7 - EUNICE Price Index: FGT Z2.IF.M.I													
6	02/01	02/28	Cost of Gas	SA-593956			24,095	24,095	MMBtu	\$6.25500 USD	MMBtu	\$150,714.23	\$150,714.23
Pre-tax Sub-total:							<u>24,095</u>	<u>24,095</u>					<u>\$150,714.23</u>
Invoice Total:							<u>30,495</u>	<u>30,495</u>	MMBtu				<u>\$186,669.73</u>

\$6.09/MMBtu

ok 3/12/01

USD

Time: 15:03 To: South Florida Natural Gas Co In 8 15124764966 Page: 003-003

SOUTH FLORIDA NATURAL GAS
Feb-01

	Original Baseload	Adjusted Baseload	Spot Purchase	Spot Purchase	Spot Purchase	Spot Purchase	Spot Purchase	Total
1-Feb	1,100	1,100						1,100
2-Feb	1,100	1,100						1,100
3-Feb	1,100	1,100	150					1,250
4-Feb	1,100	1,100	150					1,250
5-Feb	1,100	1,100		400				1,500
6-Feb	1,100	1,100		400				1,500
7-Feb	1,100	1,100		400				1,500
8-Feb	1,100	1,100						1,100
9-Feb	1,100	1,100						1,100
10-Feb	1,100	1,100						1,100
11-Feb	1,100	1,100						1,100
12-Feb	1,100	1,100						1,100
13-Feb	1,100	1,100						1,100
14-Feb	1,100	665						665
15-Feb	1,100	665						665
16-Feb	1,100	665						665
17-Feb	1,100	650			550			1,200
18-Feb	1,100	650			550			1,200
19-Feb	1,100	650			550			1,200
20-Feb	1,100	650						650
21-Feb	1,100	650						650
22-Feb	1,100	650						650
23-Feb	1,100	650						650
24-Feb	1,100	650				650		1,300
25-Feb	1,100	650				650		1,300
26-Feb	1,100	650				650		1,300
27-Feb	1,100	650					650	1,300
28-Feb	1,100	650					650	1,300
30,495								
Volume		24,095	300	1,200	1,650	1,950	1,300	30,495
Price		\$ 6.255	\$ 6.320	\$ 5.850	\$ 5.380	\$ 5.250	\$ 5.250	
Total Dollars		\$ 150,714.23	\$ 1,896.00	\$ 7,020.00	\$ 8,877.00	\$ 10,237.50	\$ 6,825.00	\$ 185,569.73

30,495

Legal Entity Name: SOUTH FLORIDA NATURAL GAS, INC.
Contract No.: 5043 PRES = 14.7300 BTU = Dry
Contract Type: Firm Transportation

LE No.: 4131 DUNS No.: 55954176

Prod Date	PO1/Division Name	PO1/Div No.	DRN No.	Third Party Name	Schd MCF	Schd DTH	EST/Act	Alloc MCF	Alloc DTH	NNQ DTH	MTD Imbalance
Gas Received											
Current Month Activity											
0201	CS #7 EUNICE	25306	6489	ENRON NORTH AMERICA	27,245	27,245	A	27,245	27,245	0	0
0201	CS #8 ZACHARY	25412	7995	ENRON NORTH AMERICA	3,250	3,250	A	3,250	3,250	0	0
Total Current Activity					30,495	30,495		30,495	30,495	0	0
Total Contract Receipts					30,495	30,495		30,495	30,495	0	0

Legal Entity Name: SOUTH FLORIDA NATURAL GAS, INC.
Contract No.: 5043 PRES = 14.7300 BTU = Dry
Contract Type: Firm Transportation

LE No.: 4131 DUNS No.: 55954176

Prod Date	PO1/Division Name	PO1/Div No.	DRN No.	Third Party Name	Schd MCF	Schd DTH	EST/Act	Alloc MCF	Alloc DTH	NNQ DTH	MTD Imbalance
Gas Delivered to the Market Area											
Current Month Activity											
0201	SO.FLA.NATURAL-NEW SHYRNA	16160	3280		28,171	29,801	A	28,171	29,801	0	0
	Total Current Activity				28,171	29,801		28,171	29,801	0	0
	Total Contract Market Deliveries				28,171	29,801		28,171	29,801	0	0
	----- Contract Totals -----										
	Total Contract Receipts				30,495	30,495		30,495	30,495	0	0
	Total Contract Market Deliveries				28,171	29,801		28,171	29,801	0	0

Legal Entity Name: SOUTH FLORIDA NATURAL GAS, INC.
Contract No.: 5045 PRES = 14.7300 BTU = Dry
Contract Type: Delivery Point Operator Account

LE No.: 4131 DUNS No.: 55954176

Prod Date	POI/Division Name	POI/Div No.	DRN No.	Third Party Name	Schd MCF	Schd DTH	EST/Act	Alloc MCF	Alloc DTH	NNQ DTH	MTD Imbalance
Gas Delivered to the Market Area Current Month Activity											
0201	SO.FLA.NATURAL-NEW SHYRNA	16160	3280		28,171	29,801	A	30,062	31,808	0	2,007
	Total Current Activity				28,171	29,801		30,062	31,808	0	2,007
	Total Contract Market Deliveries				28,171	29,801		30,062	31,808	0	2,007
	----- Contract Totals -----										
	Total Contract Market Deliveries				28,171	29,801		30,062	31,808	0	2,007

**** Delivery Point Operator Account Totals ****

DPOA Ctrc #	Scheduled MMBTU	Allocated MMBTU	Payback Due FGT	Payback Due Shipper	Pack MMBTU	Draft MMBTU	Alert Day MMBTU	OFD MMBTU	Non Compliance MMBTU	No Notice MMBTU	Imbalance
5045	29,801	31,808	0	0	0	0	0	0	0	2,090	-83

----- Legal Entity Totals -----

Total Receipts					30,495	30,495		30,495	30,495	0	0
Total Market Deliveries - Service Contracts					28,171	29,801		28,171	29,801	0	0
Total Market Deliveries - Operator Accounts					28,171	29,801		30,062	31,808	0	2,007

----- Report Totals -----

Total Receipts					30,495	30,495		30,495	30,495	0	0
Total Market Deliveries - Service Contracts					28,171	29,801		28,171	29,801	0	0
Total Market Deliveries - Operator Contracts					28,171	29,801		30,062	31,808	0	2,007

*** END OF REPORT BBRPT1 ***