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March 19, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of February 2001 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

APP _____
CAF _____
CMP _____
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ECR _____
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RGO _____
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SER _____
OTH _____

DOCUMENT NUMBER-DATE

03483 MAR 20 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of March 2001 on the following:

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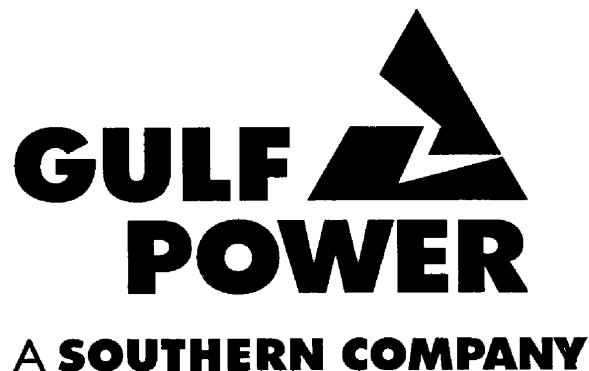


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
FEBRUARY 2001**



DOCUMENT NO.
03483-01
3-20-01

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FEBRUARY 2001
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	13,308,057	12,096,807	1,211,250	10.01	733,925,000	776,510,000	(42,585,000)	(5.48)	1.8133	1.5578	0.26	16.40
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	13,308,057	12,096,807	1,211,250	10.01	733,925,000	776,510,000	(42,585,000)	(5.48)	1.8133	1.5578	0.26	16.40
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,470,532	3,956,000	514,532	13.01	172,018,871	164,536,000	7,482,871	4.55	2.5989	2.4043	0.19	8.09
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	148,148	4,425	143,723	3.63	3,141,512	230,000	2,911,512	1,265.87	4.7158	1.9239	2.79	145.12
12 TOTAL COST OF PURCHASED POWER	4,618,680	3,960,425	658,255	16.62	175,160,383	164,766,000	10,394,383	6.31	2.6368	2.4037	0.23	9.70
13 Total Available MWH (Line 5 + Line 12)	17,926,737	16,057,232	1,869,505	11.64	909,085,383	941,276,000	(32,190,617)	(3.42)				
14 Fuel Cost of Economy Sales (A6)	(280,314)	(171,000)	(109,314)	63.93	(8,640,808)	(7,464,000)	(1,176,808)	(15.77)	(3.2441)	(2.2910)	(0.95)	(41.60)
15 Gain on Economy Sales (A6)	(26,267)	(17,000)	(9,267)	54.51	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,127,012)	(1,330,000)	(797,012)	59.93	(113,882,161)	(63,700,000)	(50,182,161)	(78.78)	(1.8677)	(2.0879)	0.22	10.55
17 Fuel Cost of Other Power Sales (A6)	(575,032)	(1,671,000)	1,095,968	(65.59)	(61,802,361)	(66,556,000)	4,753,639	7.14	(0.9304)	(2.5107)	1.58	62.94
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,008,625)	(3,189,000)	180,375	5.66	(184,325,330)	(137,720,000)	(46,605,330)	(33.84)	(1.6322)	(2.3156)	0.68	29.51
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,918,112	12,868,232	2,049,880	15.93	724,760,053	803,556,000	(78,795,947)	(9.81)	2.0584	1.6014	0.46	28.54
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	52,127	24,421	27,705	113.45	2,532,388	1,525,000	1,007,388	(66.06)	2.0584	1.6014	0.46	28.54
23 T & D Losses *	701,579	632,425	69,154	10.93	34,083,689	39,492,000	(5,408,311)	13.69	2.0584	1.6014	0.46	28.54
24 TERRITORIAL KWH SALES	14,918,112	12,868,232	2,049,880	15.93	688,143,976	762,539,000	(74,395,024)	9.76	2.1679	1.6876	0.48	28.46
25 Wholesale KWH Sales	492,716	436,786	55,930	12.80	22,728,026	25,883,000	(3,154,974)	12.19	2.1679	1.6875	0.48	28.47
26 Jurisdictional KWH Sales	14,425,396	12,431,446	1,993,950	16.04	665,415,950	736,656,000	(71,240,050)	(9.67)	2.1679	1.6876	0.48	28.46
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	14,445,592	12,448,850	0	0.00	665,415,950	736,656,000	(71,240,050)	9.67	2.1709	1.6900	0.48	28.46
28 TRUE-UP	387,728	387,728	0	0.00	665,415,950	736,656,000	(71,240,050)	9.67	0.0583	0.0526	0.01	10.84
29 TOTAL JURISDICTIONAL FUEL COST	14,833,320	12,836,578	1,996,742	15.56	665,415,950	736,656,000	(71,240,050)	(9.67)	2.2292	1.7426	0.49	27.92
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.2648	1.7704	0.49	27.93
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	665,415,950	736,656,000	(71,240,050)	(9.67)	0.0023	0.0021	0.00	9.52
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2671	1.7726	0.49	27.90
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.267	1.773		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 FEBRUARY 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,308,057
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	4,470,532
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	148,148
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,008,625)</u>
9	Total Fuel and Net Power Transactions		<u>\$14,918,112</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY**

Feb-2001
PERIOD TO DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	30,527,942	24,849,019	5,678,923	22.85	1,820,606,000	1,586,500,000	234,106,000	14.76	1.6768	1.5663	0.11	7.05
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	30,527,942	24,849,019	5,678,923	22.85	1,820,606,000	1,586,500,000	234,106,000	14.76	1.6768	1.5663	0.11	7.05
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	12,389,421	9,148,000	3,241,421	35.43	351,530,113	419,348,000	(67,817,887)	(16.17)	3.5244	2.1815	1.34	61.56
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	559,375	8,081	551,294	6,822.10	9,892,611	420,000	9,472,611	2,255.38	5.6545	1.9240	3.73	193.89
12 TOTAL COST OF PURCHASED POWER	12,948,796	9,156,081	3,792,715	41.42	361,422,724	419,768,000	(58,345,276)	(13.90)	3.5827	2.1812	1.40	64.25
13 Total Available MWH (Line 5 + Line 12)	43,476,738	34,005,100	9,471,638	27.85	2,182,028,724	2,006,268,000	175,760,724	8.76				
14 Fuel Cost of Economy Sales (A6)	(1,090,129)	(377,000)	(713,129)	189.16	(30,678,582)	(18,479,000)	(12,199,582)	(66.02)	(3.5534)	(2.0402)	(1.51)	(74.17)
15 Gain on Economy Sales (A6)	(340,013)	(38,000)	(302,013)	794.77	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(4,620,091)	(2,657,000)	(1,963,091)	73.88	(244,065,731)	(125,487,000)	(118,578,731)	(94.49)	(1.8930)	(2.1174)	0.22	10.60
17 Fuel Cost of Other Power Sales (A6)	(3,433,352)	(3,051,000)	(382,352)	12.53	(200,867,897)	(128,792,000)	(72,075,897)	(55.96)	(1.7093)	(2.3689)	0.66	27.84
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(9,483,585)	(6,123,000)	(3,360,585)	(54.88)	(475,612,210)	(272,758,000)	(202,854,210)	(74.37)	(1.9940)	(2.2448)	0.25	11.17
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	33,993,153	27,882,100	6,111,053	21.92	1,706,416,514	1,733,510,000	(27,093,486)	(1.56)	1.9921	1.6084	0.38	23.86
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	77,919	52,482	25,437	48.47	3,911,396	3,263,000	648,396	(19.87)	1.9921	1.6084	0.38	23.86
23 T & D Losses *	1,732,890	1,489,443	243,447	16.34	86,988,101	92,604,000	(5,615,899)	6.06	1.9921	1.6084	0.38	23.86
24 TERRITORIAL KWH SALES	33,993,153	27,882,100	6,111,053	21.92	1,615,517,017	1,637,643,000	(22,125,983)	1.35	2.1042	1.7026	0.40	23.59
25 Wholesale KWH Sales	1,166,790	957,227	209,563	21.89	55,499,419	56,218,000	(718,581)	1.28	2.1023	1.7027	0.40	23.47
26 Jurisdictional KWH Sales	32,826,363	26,924,873	5,901,490	21.92	1,560,017,598	1,581,425,000	(21,407,402)	(1.35)	2.1042	1.7026	0.40	23.59
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	32,872,320	26,962,568	5,909,752	21.92	1,560,017,598	1,581,425,000	(21,407,402)	1.35	2.1072	1.7050	0.40	23.59
28 TRUE-UP	775,456	775,456	0	0.00	1,560,017,598	1,581,425,000	(21,407,402)	1.35	0.0497	0.0490	0.00	1.43
29 TOTAL JURISDICTIONAL FUEL COST	33,647,776	27,738,024	5,909,752	21.31	1,560,017,598	1,581,425,000	(21,407,402)	(1.35)	2.1569	1.7540	0.40	22.97
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1913	1.7820	0.41	22.97
32 GPIF Reward / (Penalty) **	30,640	30,640	0	0.00	1,560,017,598	1,581,425,000	(21,407,402)	(1.35)	0.0020	0.0019	0.00	5.26
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1933	1.7839	0.41	22.95
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.193	1.784		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	13,308,480.72	11,959,003	1,349,477.72	11.28	30,528,921.43	24,558,703	5,970,218.43	24.31	
1a Other Generation	(423.57)	137,804	(138,227.57)	(100.31)	(979.28)	290,316	(291,295.28)	(100.34)	
2 Fuel Cost of Power Sold	(3,008,624.95)	(3,189,000)	180,375.05	(5.66)	(9,483,584.81)	(6,123,000)	(3,360,584.81)	54.88	
3 Fuel Cost - Purchased Power	4,470,531.66	3,956,000	514,531.66	13.01	12,389,420.29	9,148,000	3,241,420.29	35.43	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	148,148.00	4,425	143,723.00	3,247.98	559,375.00	8,081	551,294.00	6,822.10	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	14,918,111.86	12,868,232	2,049,879.86	15.93	33,993,152.63	27,882,100	6,111,052.63	21.92	
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	14,918,111.86	12,868,232	2,049,879.86	15.93	33,993,152.63	27,882,100	6,111,052.63	21.92	
B. KWH Sales									
1 Jurisdictional Sales	665,415,950	736,656,000	(71,240,050)	(9.67)	1,560,017,598	1,581,425,000	(21,407,402)	(1.35)	
2 Non-Jurisdictional Sales	22,728,026	25,883,000	(3,154,974)	(12.19)	55,499,419	56,218,000	(718,581)	(1.28)	
3 Total Territorial Sales	688,143,976	762,539,000	(74,395,024)	(9.76)	1,615,517,017	1,637,643,000	(22,125,983)	(1.35)	
4 Juris. Sales as % of Total Terr. Sales	96.6972	96.6057	0.0915	0.09	96.5646	96.5671	(0.0025)	0.00	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	11,867,985.57	13,198,568	(1,330,582.47)	(10.08)	27,892,771.61	28,334,182	(441,410.77)	(1.56)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,728)	0.00	0.00	(775,455.00)	(775,455)	0.00	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(30,158.66)	(30,159)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>11,465,178.74</u>	<u>12,795,762</u>	<u>(1,330,583.26)</u>	(10.40)	<u>27,087,157.95</u>	<u>27,528,569</u>	<u>(441,411.05)</u>	(1.60)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	14,918,111.86	12,868,232	2,049,879.86	15.93	33,993,152.63	27,882,100	6,111,052.63	21.92
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6972</u>	<u>96.6057</u>	<u>0.0915</u>	0.09	<u>96.5646</u>	<u>96.5671</u>	<u>(0.0025)</u>	0.00
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>14,445,592.02</u>	<u>12,448,850</u>	<u>1,996,742.02</u>	16.04	<u>32,872,320.35</u>	<u>26,962,566</u>	<u>5,909,754.35</u>	21.92
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,980,413.28)	346,912	(3,327,325.28)	(959.13)	(5,785,162.40)	566,003	(6,351,165.40)	(1,122.11)
8 Interest Provision for the Month	(6,477.12)	2,509	(8,986.12)	(358.16)	(1,221.75)	1,970	(3,191.75)	(162.02)
9 Beginning True-Up & Interest Provision	(156,576.78)	195,440	(352,016.78)	(180.12)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	<u>387,727.50</u>	<u>387,728</u>	<u>0.00</u>	0.00	<u>775,455.00</u>	<u>775,455</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(2,755,739.68)</u>	<u>932,589</u>	<u>(3,688,328.68)</u>	(395.49)	<u>(2,755,739.68)</u>	<u>932,589</u>	<u>(3,688,328.68)</u>	(395.49)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(156,576.78)	195,440.00	(352,016.78)	(180.12)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(2,749,262.56)	930,080.00	(3,679,342.56)	(395.59)
3	Total of Beginning & Ending True-Up Amts.	(2,905,839.34)	1,125,520.00	(4,031,359.34)	(358.18)
4	Average True-Up Amount	(1,452,919.67)	562,760	(2,015,679.67)	(358.18)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.55	5.55	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.15	5.15	0.0000	
7	Total (D5+D6)	10.70	10.70	0.0000	
8	Annual Average Interest Rate	5.35	5.35	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4458	0.4458	0.0000	
10	Interest Provision (D4*D9)	(6,477.12)	2,509.00	(8,986.12)	(358.16)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
FEBRUARY 2001

CURRENT MONTH

PERIOD - TO - DATE

FUEL COST-NET GEN.(\$)	DIFFERENCE				DIFFERENCE			
	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
2 LIGHTER OIL	32,241	42,926	(10,685)	(24.89)	60,648	93,832	(33,184)	(35.37)
3 COAL excluding Scherer	10,655,602	10,177,252	478,350	4.70	25,246,841	21,288,254	3,958,587	18.60
3a COAL at Scherer	2,241,676	1,577,349	664,327	42.12	4,757,991	2,868,956	1,889,035	65.84
4 GAS	4,027	33,167	(29,140)	(87.86)	28,904	66,398	(37,494)	(56.47)
4a GAS (B.L.)	80,048	49,402	30,646	62.03	139,649	107,795	31,854	29.55
6 OTHER - C.T. *	294,887	78,907	215,980	273.71	294,887	133,467	161,420	120.94
6a OTHER GENERATION	(424)	137,804	(138,228)	(100.31)	(978)	290,317	(291,295)	(100.34)
7 TOTAL (\$)	<u>13,308,057</u>	<u>12,096,807</u>	<u>1,211,250</u>	<u>10.01</u>	<u>30,527,942</u>	<u>24,849,019</u>	<u>5,678,923</u>	<u>22.85</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	734,099	767,250	(33,151)	(4.32)	1,817,361	1,567,500	249,861	15.94
11 GAS	(137)	370	(507)	(137.03)	26	700	(674)	(96.29)
13 OTHER - C.T.	(13)	1,020	(1,033)	(101.27)	3,274	1,720	1,554	90.35
13a OTHER GENERATION	(24)	7,870	(7,894)	(100.30)	(55)	16,580	(16,635)	(100.33)
14 TOTAL (MWH)	<u>733,925</u>	<u>776,510</u>	<u>(42,585)</u>	<u>(5.48)</u>	<u>1,820,606</u>	<u>1,586,500</u>	<u>234,106</u>	<u>14.76</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	890	1,423	(533)	(37.46)	1,698	3,117	(1,420)	(45.56)
17 COAL (TON) (1)	266,466	282,578	(16,112)	(5.70)	688,238	593,486	94,752	15.97
18 GAS (MCF)	14,346	14,258	88	0.62	29,070	27,494	1,576	5.73
20 OTHER - C.T. (BBL)	7,493	2,461	5,032	204.47	7,493	4,156	3,337	80.29
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	7,453,273	7,782,149	(328,876)	(4.23)	18,506,846	16,016,779	2,490,067	15.55
24 GAS	716	6,145	(5,429)	(88.35)	5,290	11,237	(5,947)	(52.92)
26 OTHER - C.T.	43,588	14,441	29,147	202	43,588	24,369	19,219	78.87
27 TOTAL (MMBTU)	<u>7,497,577</u>	<u>7,802,735</u>	<u>(305,158)</u>	<u>(3.91)</u>	<u>18,555,724</u>	<u>16,052,385</u>	<u>2,503,339</u>	<u>15.59</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	100.02	98.80	1.22	1.23	99.82	98.80	1.02	1.03
31 GAS	(0.02)	0.05	(0.07)	(140.00)	0.00	0.04	(0.04)	(100.00)
33 OTHER - C.T.	0.00	0.13	(0.13)	(100.00)	0.18	0.11	0.07	63.64
33a OTHER GENERATION	0.00	1.01	(1.01)	(100.00)	0.00	1.05	(1.05)	(100.00)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	36.24	30.17	6.07	20.12	35.73	30.10	5.63	18.70
37 COAL (\$/TON) (1)	39.99	36.02	3.97	11.02	36.68	35.87	0.81	2.26
38 GAS (ALL) (\$/MCF)	5.86	5.79	0.07	1.21	5.80	6.34	(0.54)	(8.52)
40 OTHER - C.T. (\$/BBL)	39.35	32.06	7.29	22.74	39.35	32.11	7.24	22.55
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.75	1.51	0.24	15.89	1.63	1.51	0.12	7.95
44 GAS - Generation	5.62	5.40	0.22	4.07	5.46	5.91	(0.45)	(7.61)
46 OTHER - C.T.	6.77	5.46	1.31	24	7	5.48	1	24
47 TOTAL (\$/MMBTU)	<u>1.77</u>	<u>1.55</u>	<u>0.22</u>	<u>14.19</u>	<u>1.65</u>	<u>1.55</u>	<u>0.10</u>	<u>6.45</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,153	10,143	10	0.10	10,183	10,218	(35)	(0.34)
51 GAS - Generation	(5,226)	16,608	(21,834)	(131.47)	203,462	16,053	187,409	1,167.44
53 OTHER - C.T.	#N/A	14,158	#N/A	#N/A	13,313	14,168	(855)	(6)
54 TOTAL (BTU/KWH)	<u>10,215</u>	<u>10,048</u>	<u>167.00</u>	<u>1.66</u>	<u>10,192</u>	<u>10,118</u>	<u>74</u>	<u>0.73</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.77	1.54	0.23	14.94	1.66	1.55	0.11	7.10
58 GAS	(2.94)	8.96	(11.90)	(132.81)	111.17	9.49	101.68	1,071.44
60 OTHER - C.T.	#N/A	7.74	#N/A	#N/A	9.01	7.76	1.25	16.11
60a OTHER GENERATION	#N/A	1.75	#N/A	#N/A	#N/A	1.75	#N/A	#N/A
61 TOTAL (¢ / KWH)	<u>1.81</u>	<u>1.56</u>	<u>0.25</u>	<u>16.03</u>	<u>1.68</u>	<u>1.57</u>	<u>0.11</u>	<u>7.01</u>

Note (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

*Oil received and burned at Smith A was inadvertently not booked in January 2001. The error was discovered after the books were closed. A correcting entry was made in February.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net	Net	Cap.	Equiv.	Net	Avg. Net	Fuel	Fuel	Fuel	Fuel	Fuel	Fuel	Fuel	
Plant/Unit	Cap	Gen.	Factor	Avail.	Output	Heat	Type	Burned	Heat Value	Burned	Burned	Cost/	Cost/	
	(MW)	(MWH)	(%)	Factor	Factor	Rate		(Units)	(BTU/Unit)	(MMBTU)	Cost	KWH	Unit	
	2001			(%)	(%)	(BTU/KWH)		Tons/MCF/Bbl	lbs./cft/Gal		(\$)	(\$/KWH)	(\$/Unit)	
1	Crist 1	24.0	(55)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,043	0	0	0.00	0.00
2								Oil-G						
3		0						Gas-S	0	1,043	0	0		0.00
4	Crist 2	24.0	(70)	(0.4)	100.0	(0.4)	#N/A	Gas-G	0	1,043	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,043	0	0		0.00
7	Crist 3	35.0	(38)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,043	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,043	0	0		0.00
10	Crist 4	78.0	43,952	83.9	100.0	83.9	10,385	Coal	19,050	11,980	456,441	786,046	1.79	41.26
11		0						Gas-G	0	1,043	0	0	#N/A	#N/A
12								Gas-S	0	1,043	0	0		#N/A
13								Oil-S	112	138,342	648	3,839		34.40
14	Crist 5	80.0	34,068	63.4	99.8	63.5	10,095	Coal	14,389	11,950	343,907	593,736	1.74	41.26
15		12						Gas-G	307	1,043	320	1,799	14.99	5.86
16								Gas-S	2,168	1,043	2,261	12,704		5.86
17								Oil-S	13	138,342	76	449		34.41
18	Crist 6	302.0	148,276	73.1	80.0	91.4	10,666	Coal	67,109	11,783	1,581,502	2,768,984	1.87	41.26
19		14						Gas-G	380	1,043	396	2,228	15.91	5.86
20								Gas-S	7,349	1,043	7,665	43,072		5.86
21								Oil-S	363	138,342	2,111	12,495		34.40
22	Crist 7	477.0	42,631	13.3	18.0	74.0	10,605	Coal	19,017	11,886	452,082	784,717	1.84	41.26
23								Gas-G		1,043	0		#N/A	#N/A
24								Gas-S	4,142	1,043	4,320	24,272		5.86
25								Oil-S	13	138,342	78	462		34.40
26	Scherer 3 (2)	210.3	122,001	86.3	100.0	86.3	9,515	Coal	0	11,293	1,160,787	2,241,676	1.84	#N/A
27								Oil-S	0	138,000	0	2		#N/A
28	Scholz 1	46.0	2,779	9.0	67.3	13.4	13,481	Coal	1,482	12,640	37,465	54,125	1.95	36.52
29								Oil-S	28	138,500	161	1,143		41.40
30	2	46.0	4,675	15.1	100.0	15.1	12,699	Coal	2,328	12,751	59,369	84,992	1.82	36.51
31								Oil-S	45	138,500	263	1,873		41.41
32	Smith 1	162.0	95,868	88.1	99.9	88.1	9,905	Coal	39,402	12,050	949,597	1,628,893	1.70	41.34
33								Oil-S	47	138,500	271	1,843		39.61
34	2	189.0	105,202	82.8	96.2	86.1	9,887	Coal	43,343	11,999	1,040,139	1,791,789	1.70	41.34
35								Oil-S	147	138,500	856	5,825		39.61
36	A (3)	40.0	(13)	(0.0)	100.0	(0.0)	#N/A	Oil	7,493	138,500	43,588	294,887	#N/A	39.35
37	Other Generation	0.0	(24)		0.0				0	0		(424)	#N/A	#N/A
38	Daniel 1 (1)	253.5	(1,317)	(0.8)	0.0	0.0	#N/A	Coal	0	0	0	0	#N/A	#N/A
39								Oil-S	122	136,922	700	4,304		35.36
40	Daniel 2 (1)	255.0	135,964	79.3	99.9	79.4	9,948	Coal	60,345	11,207	1,352,573	2,177,282	1.60	36.08
41								Oil-S	0	136,922	1	6		36.00
42	Total	2,221.8	733,925	49.2	67.2	73.1	10,215				7,497,577	13,323,019	1.82	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.
 (3) Oil received & burned at the Smith A was inadvertently not booked in Jan The error was discovered after the books were closed. A correcting entry was made in Feb

Smith Coal Inventory Adjustment
 Scherer Coal Inventory Adjustment
 Scholz Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,350)
 Daniel Railcar Track Deprec (6,612)
 Recoverable Fuel 13,308,057 1.81

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES:</i>								
15	UNITS (BBL)	529	1,409	(880)	(62.46)	943	3,095	(2,152)	(69.53)
16	UNIT COST (\$/BBL)	35.95	31.74	4.21	13.26	32.67	31.74	0.93	2.93
17	AMOUNT (\$)	19,016	44,721	(25,705)	(57.48)	30,810	98,222	(67,412)	(68.63)
18	<i>BURNED:</i>								
19	UNITS (BBL)	1,016	1,423	(407)	(28.60)	1,951	3,117	(1,166)	(37.41)
20	UNIT COST (\$/BBL)	36.48	30.17	6.31	20.91	36.08	30.10	5.98	19.87
21	AMOUNT (\$)	37,069	42,926	(5,857)	(13.64)	70,390	93,832	(23,442)	(24.98)
22	<i>ENDING INVENTORY:</i>								
23	UNITS (BBL)	7,389	8,528	(1,139)	(13.36)	7,389	8,528	(1,139)	(13.36)
24	UNIT COST (\$/BBL)	36.01	29.33	6.68	22.78	36.01	29.33	6.68	22.78
26	AMOUNT (\$)	266,063	250,145	15,918	6.36	266,063	250,145	15,918	6.36
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES:</i>								
28	UNITS (TONS)	450,613	317,022	133,591	42.14	908,813	632,454	276,359	43.70
29	UNIT COST (\$/TON)	43.32	36.44	6.88	18.88	39.05	36.37	2.68	7.37
30	AMOUNT (\$)	19,520,358	11,552,766	7,967,592	68.97	35,491,119	23,004,002	12,487,117	54.28
31	<i>BURNED:</i>								
32	UNITS (TONS)	266,466	282,578	(16,112)	(5.70)	688,238	593,486	94,752	15.97
33	UNIT COST (\$/TON)	40.04	36.02	4.02	11.16	36.73	35.87	0.86	2.40
34	AMOUNT (\$)	10,670,564	10,177,252	493,312	4.85	25,276,764	21,288,254	3,988,510	18.74
35	<i>ENDING INVENTORY:</i>								
36	UNITS (TONS)	503,086	695,861	(192,775)	(27.70)	503,086	695,861	(192,775)	(27.70)
37	UNIT COST (\$/TON)	39.47	36.05	3.42	9.49	39.47	36.05	3.42	9.49
38	AMOUNT (\$)	19,857,220	25,082,421	(5,225,201)	(20.83)	19,857,220	25,082,421	(5,225,201)	(20.83)
39	DAYS SUPPLY	26	36	(10)	(27.78)	22	30	(8)	(26.67)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES:</i>								
41	UNITS (MMBTU)	1,422,250	571,116	851,134	149.03	2,901,201	1,064,619	1,836,582	172.51
42	UNIT COST (\$/MMBTU)	1.94	1.62	0.32	19.75	1.92	1.62	0.30	18.52
43	AMOUNT (\$)	2,756,691	922,546	1,834,145	198.81	5,574,786	1,719,719	3,855,067	224.17
44	<i>BURNED:</i>								
45	UNITS (MMBTU)	1,160,787	979,493	181,294	18.51	2,479,537	1,781,828	697,709	39.16
46	UNIT COST (\$/MMBTU)	1.93	1.61	0.32	19.88	1.92	1.61	0.31	19.25
47	AMOUNT (\$)	2,241,676	1,577,349	664,327	42.12	4,757,991	2,868,956	1,889,035	65.84
48	<i>ENDING INVENTORY:</i>								
49	UNITS (MMBTU)	676,401	10,500,503	(9,824,102)	(93.56)	676,401	10,500,503	(9,824,102)	(93.56)
50	UNIT COST (\$/MMBTU)	1.93	1.61	0.32	19.88	1.93	1.61	0.32	19.88
51	AMOUNT (\$)	1,306,246	16,913,977	(15,607,731)	(92.28)	1,306,246	16,913,977	(15,607,731)	(92.28)
52	DAYS SUPPLY	15	205	(190)	(92.68)	15	238	(223)	(93.70)
GAS									
59	<i>PURCHASES:</i>								
60	UNITS (MCF)	14,346	14,258	88	14,170	29,070	27,494	1,576	25,918
61	UNIT COST (\$/MCF)	6.61	5.79	0.82	4.97	8.15	6.34	1.81	4.53
62	AMOUNT (\$)	94,893	82,569	12,324	70,245	236,903	174,194	62,709	111,485
63	<i>BURNED:</i>								
64	UNITS (MCF)	14,346	14,258	88	0.62	29,070	27,494	1,576	5.73
65	UNIT COST (\$/MCF)	5.86	5.79	0.07	1.21	5.80	6.34	(0.54)	(8.52)
66	AMOUNT (\$)	84,075	82,569	1,506	1.82	168,555	174,194	(5,639)	(3.24)
67	<i>ENDING INVENTORY:</i>								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	5.86	#N/A	#N/A	#N/A	5.86	#N/A	#N/A	#N/A
70	AMOUNT (\$)	515,592	0	515,592	#N/A	515,592	0	515,592	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES:</i>								
72	UNITS (BBL)	11,174	2,462	8,712	353.85	13,921	4,160	9,761	234.64
73	UNIT COST (\$/BBL)	39.34	31.64	7.70	24.34	38.82	31.63	7.00	22.13
74	AMOUNT (\$)	439,572	77,897	361,675	464.30	540,451	131,599	408,852	310.68
75	<i>BURNED:</i>								
76	UNITS (BBL) *	7,493	2,461	5,032	204.47	7,493	4,156	3,337	80.29
77	UNIT COST (\$/BBL)	39.35	32.06	7.29	22.74	39.35	32.11	7.24	22.55
78	AMOUNT (\$) *	294,887	78,907	215,980	273.71	294,887	133,467	161,420	120.94
79	<i>ENDING INVENTORY:</i>								
80	UNITS (BBL)	11,551	8,576	2,975	34.69	11,551	8,576	2,975	34.69
81	UNIT COST (\$/BBL)	39.34	32.07	7.27	22.67	39.34	32.07	7.27	22.67
82	AMOUNT (\$)	454,424	275,027	179,397	65.23	454,424	275,027	179,397	65.23
83	DAYS SUPPLY	144	107	37	0				

* The combustion turbine purchases and burn include a correcting entry for amounts inadvertently omitted in January.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	62,309,000	0	62,309,000	2.53	2.91	1,576,000	1,812,000
2	Various Unit Power Sales	63,700,000	0	63,700,000	2.09	2.31	1,330,000	1,472,000
3	Various Economy Sales	7,464,000	0	7,464,000	2.29	2.52	171,000	188,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	17,000	17,000
5	Various Other Sales	4,247,000	0	4,247,000	2.24	2.45	95,000	104,000
6	TOTAL ESTIMATED SALES	<u>137,720,000</u>	<u>0</u>	<u>137,720,000</u>	<u>2.32</u>	<u>2.61</u>	<u>3,189,000</u>	<u>3,593,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	39,157,414	0	39,157,414	2.59	4.07	1,016,043	1,594,770
8	A.E.C. Economy	261,570	0	261,570	3.00	3.40	7,854	8,900
9	AEP External	2,060,048	0	2,060,048	3.70	4.26	76,286	87,819
10	AQUILA External	71,811	0	71,811	2.48	3.59	1,779	2,579
11	AXIA External	443,436	0	443,436	2.85	3.58	12,653	15,865
12	CARGILE External	374,647	0	374,647	4.13	3.84	15,476	14,384
13	CORAL External	16,996	0	16,996	2.68	3.62	455	615
14	CPL External	0	0	0	#N/A	#N/A	0	0
15	DETM External	301,065	0	301,065	2.52	3.51	7,593	10,579
16	DYNEGY External	0	0	0	#N/A	#N/A	0	0
17	ENRON External	62,906	0	62,906	2.90	3.87	1,825	2,436
18	ENTERGY Economy/Other	1,078,317	0	1,078,317	2.42	3.11	26,053	33,492
19	EPMC External	0	0	0	#N/A	#N/A	0	0
20	FPC UPS, Economy	25,652,095	0	25,652,095	1.90	2.16	486,565	552,983
21	FPL UPS, External	71,850,674	0	71,850,674	1.89	2.15	1,359,490	1,548,333
22	JEA UPS, Economy	16,306,406	0	16,306,406	1.88	2.14	306,755	348,881
23	KOCH External	0	0	0	#N/A	#N/A	0	0
24	LG&E External	3,826	0	3,826	2.33	3.71	89	142
25	LPM External	382,954	0	382,954	2.72	4.01	10,425	15,338
26	MORGAN External	7,358	0	7,358	2.57	3.15	189	232
27	NRG Economy, External	46,572	0	46,572	3.14	4.62	1,463	2,151
28	OGE External	18,982	0	18,982	2.63	4.50	500	854
29	OPC Economy	542,982	0	542,982	3.89	3.69	21,105	20,012
30	ORLANDO External	0	0	0	#N/A	#N/A	0	0
31	PGET External	45,250	0	45,250	3.01	4.34	1,363	1,962
32	RELIANT External	28,474	0	28,474	2.57	3.46	732	984
33	SCE&G Economy, External	767,086	0	767,086	3.69	4.63	28,328	35,493
34	SEMPRA External	30,387	0	30,387	2.49	3.48	756	1,056
35	TAL UPS, Economy	72,986	0	72,986	2.66	3.81	1,940	2,783
36	TEA External	1,015,837	0	1,015,837	3.67	4.79	37,327	48,701
37	TECO External	0	0	0	#N/A	#N/A	0	0
38	TVA External	967,510	0	967,510	N/A	N/A	23,800	34,775
39	TXU External	53,930	0	53,930	N/A	N/A	2,232	2,838
40	WILLIAMS External	58,864	0	58,864	3.45	4.00	2,031	2,354
41	Less: Flow-Thru Energy	(20,993,831)	0	(20,993,831)	2.40	2.40	(504,755)	(504,755)
42	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
43	AEC/BRMC	100,848	0	100,848	1.97	1.97	1,988	1,988
44	SEPA	2,006,595	2,006,595	0	0.00	0.00	0	0
45	U.P.S. Adjustment	0	0	0	N/A	N/A	(27,738)	(27,738)
46	Economy Energy Sales Gain	0	0	0	N/A	N/A	26,267	26,267
48	Other transactions including adj.	<u>41,531,335</u>	<u>33,968,684</u>	<u>7,562,651</u>	<u>0.15</u>	<u>0.15</u>	<u>61,756</u>	<u>61,756</u>
49	TOTAL ACTUAL SALES	<u>184,325,330</u>	<u>35,975,279</u>	<u>148,350,051</u>	<u>1.63</u>	<u>2.14</u>	<u>3,008,625</u>	<u>3,948,829</u>
50	Difference in Amount	46,605,330	35,975,279	10,630,051	(0.69)	(0.47)	(180,375)	355,829
51	Difference in Percent	33.84	#N/A	7.72	(29.74)	(18.01)	(5.66)	9.90

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001**

		PERIOD TO DATE						
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	119,863,000	0	119,863,000	2.39	2.74	2,867,000	3,284,000
2	Various Unit Power Sales	125,487,000	0	125,487,000	2.12	2.34	2,657,000	2,938,000
3	Various Economy Sales	18,479,000	0	18,479,000	2.04	2.25	377,000	415,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	38,000	38,000
5	Various Other Sales	8,929,000	0	8,929,000	2.06	2.24	184,000	200,000
6	TOTAL ESTIMATED SALES	272,758,000	0	272,758,000	2.24	2.52	6,123,000	6,875,000
<i>ACTUAL</i>								
7	Southern Company Interchange	149,432,101	0	149,432,101	3.00	3.55	4,482,898	5,312,054
8	A.E.C. Economy	1,571,647	0	1,571,647	2.86	4.02	44,971	63,178
9	AEP External	2,773,898	0	2,773,898	3.50	4.52	97,167	125,355
10	AQUILA External	359,934	0	359,934	4.65	6.96	16,740	25,054
11	AXIA External	443,436	0	443,436	2.85	3.58	12,653	15,865
12	CARGILE External	439,250	0	439,250	4.11	3.88	18,040	17,051
13	CORAL External	24,353	0	24,353	2.57	3.73	627	909
14	CPL External	22,734	0	22,734	2.74	6.63	623	1,508
15	DETM External	622,505	0	622,505	3.09	4.51	19,250	28,082
16	DYNEGY External	10,300	0	10,300	2.41	4.76	248	490
17	ENRON External	597,664	0	597,664	4.80	5.39	28,675	32,224
18	ENTERGY Economy/Other	4,595,575	0	4,595,575	2.73	4.35	125,293	199,747
19	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
20	FPC UPS, Economy	54,168,072	0	54,168,072	1.91	2.19	1,033,898	1,184,929
21	FPL UPS, Economy	156,315,508	0	156,315,508	1.89	2.16	2,959,093	3,370,061
22	JEA UPS, Economy	33,416,609	0	33,416,609	1.89	2.15	630,817	717,793
23	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
24	LG&E External	3,826	0	3,826	2.33	3.71	89	142
25	LPM External	1,693,908	0	1,693,908	3.30	5.14	55,934	87,002
26	MORGAN External	44,513	0	44,513	2.99	6.57	1,332	2,923
27	NRG Economy/External	85,198	0	85,198	4.75	7.17	4,051	6,109
28	OGE External	18,982	0	18,982	2.63	4.50	500	854
29	OPC Economy	2,477,981	0	2,477,981	3.01	4.63	74,615	114,721
30	ORLANDO External	8,386	0	8,386	3.86	4.81	324	403
31	PGET External	52,607	0	52,607	3.57	4.74	1,878	2,492
32	RELIANT External	115,798	0	115,798	2.92	5.02	3,376	5,814
33	SCE&G Economy, External	3,919,633	0	3,919,633	5.31	6.78	208,054	265,643
34	SEMPRA External	30,387	0	30,387	2.49	3.48	756	1,056
35	TAL UPS, Economy	165,542	0	165,542	3.29	5.74	5,453	9,505
36	TEA External	4,445,887	0	4,445,887	3.47	5.11	154,439	227,363
37	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
38	TVA External	4,133,816	0	4,133,816	2.69	4.17	111,338	172,274
39	TXU External	53,930	0	53,930	4.14	5.26	2,232	2,838
40	WILLIAMS External	249,290	0	249,290	3.25	4.46	8,113	11,106
41	Less: Flow-Thru Energy	(50,071,324)	0	(50,071,324)	2.60	2.60	(1,304,239)	(1,304,239)
42	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
43	AEC/BRMC	552,415	0	552,415	2.11	2.11	11,649	11,649
44	SEPA	2,007,632	2,007,632	0	0.00	0.00	0	0
45	U.P.S. Adjustment	0	0	0	N/A	N/A	(9,170)	(9,170)
46	Economy Energy Sales Gain	0	0	0	N/A	N/A	340,013	340,013
48	Other transactions including adj.	98,947,073	81,301,707	17,645,366	0.25	0.25	243,044	243,042
49	TOTAL ACTUAL SALES	475,612,210	83,309,339	392,302,871	1.99	2.41	9,483,585	11,442,950
50	Difference in Amount	202,854,210	83,309,339	119,544,871	(0.25)	(0.11)	3,360,585	4,567,950
51	Difference in Percent	74.37	#N/A	43.83	(11.16)	(4.37)	54.88	66.44

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: FEBRUARY 2001

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	230,000			230,000	1.924	1.924	4,425
<i>ACTUAL</i>								
2	Montenay Bay, LLC	127,512				4.10	4.10	5,229
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	3,014,000				4.74	4.74	142,907
5	International Paper	0				#N/A	#N/A	12
6	TOTAL	3,141,512				4.72	4.72	148,148

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	420,000	0	0	420,000	1.92	1.92	8,081
<i>ACTUAL</i>								
2	Montenay Bay, LLC	503,611	0	0	0	3.34	3.34	16,823
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	9,388,000	0	0	0	5.78	5.78	542,530
5	International Paper	1,000	0	0	0	2.20	2.20	22
6	TOTAL	9,892,611				5.65	5.65	559,375

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	127,577,000	1.94	2,472,000	351,305,000	1.84	6,449,000
2 Unit Power Sales	764,000	1.96	15,000	1,027,000	2.92	30,000
3 Economy Energy	2,447,000	3.39	83,000	4,062,000	3.30	134,000
4 Other Purchases	<u>33,748,000</u>	4.11	<u>1,386,000</u>	<u>62,954,000</u>	4.03	<u>2,535,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>164,536,000</u>	2.40	<u>3,956,000</u>	<u>419,348,000</u>	2.18	<u>9,148,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	104,923,974	3.26	3,421,954	223,035,612	3.57	7,957,399
7 Non-Associated Companies	71,514,580	2.88	2,061,877	145,722,658	2.80	4,085,816
8 Alabama Electric Co-op	1,698,000	2.67	45,260	1,889,000	3.10	58,472
9 Other Wheeled Energy	6,953,336	N/A	N/A	12,544,804	N/A	N/A
10 Other Transactions	33,469,812	N/A	(502,733)	82,725,363	N/A	1,730,225
11 Less: Flow-Thru Energy	<u>(46,540,831)</u>	1.19	<u>(555,826)</u>	<u>(114,387,324)</u>	1.26	<u>(1,442,491)</u>
12 TOTAL ACTUAL PURCHASES	<u>172,018,871</u>	2.60	<u>4,470,532</u>	<u>351,530,113</u>	3.52	<u>12,389,421</u>
13 Difference in Amount	7,482,871	0.20	514,532	(67,817,887)	1.34	3,241,421
15 Difference in Percent	4.55	8.33	13.01	(16.17)	61.47	35.43

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