



**SEBRING GAS SYSTEM, INC.**

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

ORIGINAL

March 16, 2001

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
01 MAR 21 AM 9:51  
RECORDS AND REPORTING

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month February 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

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Cover letter

DOCUMENT NUMBER-DATE

03538 MAR 21 01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$233	\$290	\$57	(33.61)	\$490	\$710	\$220	30.99
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	38,484	52,643	\$14,159	26.90	120,756	106,262	(\$14,494)	(13.64)
5 DEMAND	2,527	2,788	\$261	9.36	5,325	5,603	\$278	4.96
6 OTHER - TECO Transportation	1,849	2,135	\$286	13.40	4,586	5,215	\$629	12.06
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$43,093	\$57,856	\$14,763	25.52	\$131,157	\$117,790	(\$13,367)	(11.35)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$60,162	\$57,856	(\$2,306)	(3.99)	\$124,639	\$117,790	(\$6,849)	(5.81)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	49,000	61,000	12,000	19.67	103,190	149,000	45,810	30.74
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	61,000	61,000	0	0.00	146,230	149,000	2,770	1.86
19 DEMAND BILLING DETERMINANTS ONLY	49,000	61,000	12,000	19.67	103,250	149,000	45,750	30.70
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	57,640	61,000	3,360	5.51	143,627	149,000	5,373	3.61
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	61,000	61,000	0	0.00	146,230	149,000	2,770	1.86
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	60,198	61,000	802	1.31	151,642	149,000	(2,642)	(1.77)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.476	0.475	(0.000)	(0.02)	0.475	0.477	0.002	0.35
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	63.089	86.300	23.211	26.90	82.579	71.317	(11.263)	(15.79)
32 DEMAND (5/19)	5.157	4.570	(0.587)	(12.84)	5.157	3.760	(1.397)	(37.15)
33 OTHER (6/20)	3.208	3.500	0.292	8.35	3.193	3.500	0.307	8.77
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	70.644	94.846	24.202	25.52	89.692	79.054	(10.638)	(13.46)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	71.585	94.846	23.261	24.52	86.491	79.054	(7.437)	(9.41)
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	74.809	98.070	23.261	23.72	89.715	82.278	(7.437)	(9.04)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	76.238	99.944	23.705	23.72	91.429	70.514	(20.915)	(29.66)
45 PGA FACTOR ROUNDED TO NEAREST .001	76.238	99.940	23.702	23.72	91.429	70.510	(20.919)	(29.67)

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: **JANUARY 01** Through **DECEMBER 01**  
CURRENT MONTH : **FEB 01**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	49,000	\$ 233	0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	49,000	\$ 233	0.005
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	49,000	\$ 30,824	0.629
18			
19			
20			
21 February Delivered Gas	12,000	\$ 7,410	0.618
22		\$	
23 Commodity (MS - PESCO)	0	\$ 250	
24 TOTAL COMMODITY (Other)	61,000	\$ 38,484	0.631
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	84,000	\$ 3,122	0.037
26 February Capacity Credit	(35,000)	\$ (595)	0.017
27			
28			
29			
30			
31			
32 TOTAL DEMAND	49,000	\$ 2,527	0.052
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	57,640	\$ 1,849	0.032
36			
37			
38			
39			
40 TOTAL OTHER	57,640	\$ 1,849	0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 01		Through		DEC 01			
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$38,717	\$52,933	\$14,216	26.86	\$121,246	\$106,972	(\$14,274)	(13.34)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,376	4,923	547	11.11	9,911	10,818	907	8.38
3 TOTAL (A-1, LINE 11)	43,093	57,856	14,763	25.52	131,157	117,790	(13,367)	(11.35)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	60,162	57,856	(2,306)	(3.99)	124,639	117,790	(6,849)	(5.81)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(3,960)	(3,960)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	58,182	55,876	(2,306)	(4.13)	120,679	113,830	(6,849)	(6.02)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,089	(1,980)	(17,069)	862.06	(10,478)	(3,960)	6,518	(164.60)
8 INTEREST PROVISION-THIS PERIOD (21)	(135)	0	135	100.00	(270)	0	270	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(38,877)	(7,845)	31,032	(395.56)	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	3,960	3,960	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$21,943)	(\$7,845)	\$14,098	(179.71)	(\$21,943)	(\$7,845)	\$14,098	(179.71)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$38,877)	(\$7,845)	\$31,032	(395.56)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(21,808)	(7,845)	13,963	(177.99)				
14 TOTAL (12+13)	(60,685)	(15,690)	44,995	(286.78)				
15 AVERAGE (50% OF 14)	(30,343)	(7,845)	22,498	(286.78)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.55000%	0.00000%	-5.55000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.15000%	0.00000%	-5.15000%	(100.00)				
18 TOTAL (16+17)	10.7000%	0.00000%	-10.7000%	(100.00)				
19 AVERAGE (50% OF 18)	5.35000%	0.00000%	-5.35000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.44583%	0.00000%	-0.44583%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$135)	\$0	\$135	(100.00)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC. TRANSPORTATION PURCHASES SCHEDULE A-3  
 SYSTEM SUPPLY AND END USE JAN 01 Through (REVISED 8/19/93)  
 ACTUAL FOR THE PERIOD OF: DEC 01  
 PRESENT MONTH: FEB 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
<b>TOTAL</b>						0.00					0.00
						0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 01 Through DEC 01

MONTH: FEB 01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: SEBRING GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		FEB 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	7,125	6,500	(625)	(9.62)	26,681	25,500	(1,181)	(4.63)
COMMERCIAL	53,073	54,500	1,427	2.62	124,961	123,500	(1,461)	(1.18)
<b>TOTAL FIRM</b>	<b>60,198</b>	<b>61,000</b>	<b>802</b>	<b>1.31</b>	<b>151,642</b>	<b>149,000</b>	<b>(2,642)</b>	<b>(1.77)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>60,198</b>	<b>61,000</b>	<b>802</b>	<b>1.31</b>	<b>151,642</b>	<b>149,000</b>	<b>(2,642)</b>	<b>(1.77)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	613	630	17	2.70	609	630	21	3.33
COMMERCIAL	90	94	4	4.26	93	94	1	1.06
<b>TOTAL FIRM</b>	<b>703</b>	<b>724</b>	<b>21</b>	<b>2.90</b>	<b>702</b>	<b>724</b>	<b>22</b>	<b>3.04</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>703</b>	<b>724</b>	<b>21</b>	<b>2.90</b>	<b>702</b>	<b>724</b>	<b>22</b>	<b>3.04</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	11.62	10.32	(1.31)	(12.66)	43.81	40.48	(1.31)	(3.23)
COMMERCIAL	589.70	579.79	(9.91)	(1.71)	1343.67	1313.83	(9.91)	(0.75)

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG. BTU CONTENT}$	1.06348	1.05503										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	0.00000	0.00000	0.00000	0.00000	0.00000	1.06291	0.00000	0.00000	0.00000	0.00000



## *Sales Recap by Type*

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	02/28/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
<b>RM Residential Meter</b>		<b>613</b>	<b>13945.81</b>	<b>1.957</b>	<b>7125.4</b>
<b>CM Commercial Meter</b>		<b>90</b>	<b>68635.04</b>	<b>1.293</b>	<b>53072.6</b>
<b>Total</b>		<b>703</b>	<b>82580.85</b>	<b>1.372</b>	<b>60198.0</b>

PLEASE REMIT PAYMENT TO



PO Box 31017  
 TAMPA, FL 33631-3017

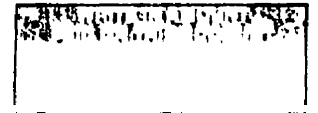
ACCOUNT NUMBER  
 7784648

AMOUNT NOW DUE  
 \$3,067.71

DATE DUE  
 03/02/01

PAGE 3 OF 3

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1085 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 1-877- 832-8747

SERVICE 1246 N RIDGEWOOD DR  
 ADDRESS AVON PARK FL 33870

AMOUNT NOW DUE  
 \$3,067.71

PAST DUE AFTER  
 03/23/01

ACCOUNT NUMBER  
 7784648

AVERAGE DAILY THERM USAGE

\*\*\*\*\*FGT TRANSPORTATION VOLUMES\*\*\*\*\*

	DAILY		MATQ
	MCF	RATE	
TRANSPORTATION ADMINISTRATION CHARGE			\$148.00
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	5,284.0	0.35000	\$1,849.40
TRANSITION CHARGE	5,284.0	0.00225	\$11.89

GROSS RECEIPTS TAX = \$0.00  
 LOCAL TAX \$0.00  
 FRANCHISE FEE \$0.00  
 STATE TAX \$0.00  
 TRANSPORTATION TOTAL CHARGES \$2,009.29

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03/08/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-6452	<b>Payable Upon Receipt</b>	
<b>Attention: Jerry Melendy</b>	<b>Past Due After</b>	03/18/01
<b>Interest Charges will accrue for all payments past due date as per your contract.</b>		

**Production month of:** Feb-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,900	\$6.29064	\$30,824.14
D	8,400	\$0.3717	\$3,122.28
C	4,900	\$0.0475	\$232.75
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$6,814.52
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b>\$41,243.69</b>

\* MMBtu's  
 \*\* Includes 2.25% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account: Routing Number #
--	---

**REDACTED**

<b>For Billing Inquiries call Customer Accounting at</b> <b>Facsimile Number</b>	(863) 224-7841 (863) 294-3895
---	----------------------------------

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	08-Mar-01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

<b>Production month of:</b>	Feb-01
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2001	February	Capacity Credit	(3,500)	\$0.1700	(\$595.00)
2001	February	Delivered Gas	1,200	\$6.1746	\$7,409.52
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
<b>TOTAL ADJUSTMENT</b>					<b>\$6,814.52</b>