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RECORDS AND REPORTING

March 26, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

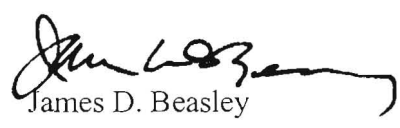
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of February 2001 as well as Schedule A4 Revised for the month of January 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

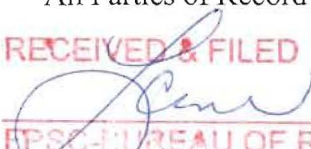
Sincerely,


James D. Beasley

- APP _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- LEG 7 _____
- OFC _____
- PAI _____
- RGO _____
- SEC 1 _____
- SER _____
- OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03811 MAR 26 01

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by
U.S. Mail or hand delivery (*) on this 26th day of March 2001 to the following:

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ATTORNEY



ORIGINAL
TAMPA ELECTRIC COMPANY
DOCKET NO. 010001-EI

TAMPA ELECTRIC COMPANY

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03811 MAR 26 2001

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,906,064	26,242,508	(336,444)	-1.3%	1,225,831	1,299,288	(73,457)	-5.7%	2.11335	2.01976	0.09359	4.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(2,961)	(4,000)	1,039	-26.0%	1,225,831 (a)	1,299,288 (a)	(73,457)	-5.7%	(0.00024)	(0.00031)	0.00007	-21.5%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,225,831 (a)	1,299,288 (a)	(73,457)	-5.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,225,831 (a)	1,299,288 (a)	(73,457)	-5.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	25,903,103	26,238,508	(335,405)	-1.3%	1,225,831	1,299,288	(73,457)	-5.7%	2.11311	2.01945	0.09365	4.6%
6. Fuel Cost of Purchased Power - Firm (A7)	8,185,643	10,333,600	(2,147,957)	-20.8%	138,704	148,988	(10,284)	-6.9%	5.90152	6.93586	(1.03434)	-14.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	477,237	711,900	(234,663)	-33.0%	23,925	31,207	(7,282)	-23.3%	1.99472	2.28122	(0.28650)	-12.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,662,880	11,045,500	(2,382,620)	-21.6%	162,629	180,195	(17,566)	-9.7%	5.32677	6.12975	(0.80297)	-13.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,388,460	1,479,483	(91,023)	-6.2%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,217	99,900	(29,683)	-29.7%	3,193	5,884	(2,691)	-45.7%	2.19909	1.69782	0.50127	29.5%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	1,400,845	1,791,260	(390,415)	-21.8%	72,580	100,800	(28,220)	-28.0%	1.93007	1.77704	0.15303	8.6%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,149,168	1,165,900	(16,732)	-1.4%	47,065	48,719	(1,654)	-3.4%	2.44166	2.39311	0.04855	2.0%
21. Fuel Cost of Market Base Sales (A6)	208,136	588,100	(379,964)	-64.6%	7,011	14,523	(7,512)	-51.7%	2.96871	4.04944	(1.08073)	-26.7%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,828,366	3,645,160	(816,794)	-22.4%	129,849	169,926	(40,077)	-23.6%	2.17820	2.14515	0.03305	1.5%
23. Net Inadvertant Interchange					(590)	0	(590)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					3,138	0	3,138	0.0%				
25. Interchange and Wheeling Losses					1,046	2,500	(1,454)	-58.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	31,737,617	33,638,848	(1,901,231)	-5.7%	1,260,113	1,307,057	(46,944)	-3.6%	2.51863	2.57363	(0.05500)	-2.1%
27. Net Unbilled	(3,264,853) (a)	(1,673,659) (a)	(1,591,194)	95.1%	(129,628)	(65,031)	(64,597)	99.3%	2.51863	2.57363	(0.05500)	-2.1%
28. Company Use	91,426 (a)	108,093 (a)	(16,667)	-15.4%	3,630	4,200	(570)	-13.6%	2.51862	2.57364	(0.05502)	-2.1%
29. T & D Losses	1,256,294 (a)	1,519,627 (a)	(263,333)	-17.3%	49,880	59,046	(9,166)	-15.5%	2.51863	2.57363	(0.05500)	-2.1%
30. System KWH Sales	31,737,617	33,638,848	(1,901,231)	-5.7%	1,336,231	1,308,842	27,389	2.1%	2.37516	2.57012	(0.19496)	-7.6%
31. Wholesale KWH Sales	(1,029,370)	(1,635,319)	605,949	-37.1%	(43,339)	(63,628)	20,289	-31.9%	2.37516	2.57012	(0.19497)	-7.6%
32. Jurisdictional KWH Sales	30,708,247	32,003,529	(1,295,282)	-4.0%	1,292,892	1,245,214	47,678	3.8%	2.37516	2.57012	(0.19496)	-7.6%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	30,728,514	32,024,971	(1,296,457)	-4.0%	1,292,892	1,245,214	47,678	3.8%	2.37673	2.57184	(0.19512)	-7.6%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	331,936	326,385	5,551	1.7%	1,292,892	1,245,214	47,678	3.8%	0.02567	0.02621	(0.00054)	-2.0%
35a. Adjustment	0	0	0	0.0%	1,292,892	1,245,214	47,678	3.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,292,892	1,245,214	47,678	3.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,560,110	3,560,110	0	0.0%	1,292,892	1,245,214	47,678	3.8%	0.27536	0.28590	(0.01054)	-3.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	34,620,560	35,911,466	(1,290,906)	-3.6%	1,292,892	1,245,214	47,678	3.8%	2.67776	2.88396	(0.20620)	-7.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.67969	2.88604	(0.20635)	-7.1%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,292,892	1,245,214	47,678	3.8%	(0.00741)	(0.00770)	0.00029	-3.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	34,524,693	35,815,599	(1,290,906)	-3.6%	1,292,892	1,245,214	47,678	3.8%	2.67228	2.87834	(0.20607)	-7.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.672	2.878	(0.206)	-7.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,955,284	57,774,641	3,180,643	5.5%	2,812,780	2,865,962	(53,182)	-1.9%	2.16708	2.01589	0.15119	7.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,106)	(8,000)	894	-11.2%	2,812,780 (a)	2,865,962 (a)	(53,182)	-1.9%	(0.00025)	(0.00028)	0.00003	-9.5%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	2,812,780 (a)	2,865,962 (a)	(53,182)	-1.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	2,812,780 (a)	2,865,962 (a)	(53,182)	-1.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	60,948,178	57,766,641	3,181,537	5.5%	2,812,780	2,865,962	(53,182)	-1.9%	2.16683	2.01561	0.15122	7.5%
6. Fuel Cost of Purchased Power - Firm (A7)	30,809,232	16,182,600	14,626,632	90.4%	372,707	218,239	154,468	70.8%	8.26634	7.41508	0.85126	11.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,091,320	1,375,700	(284,380)	-20.7%	51,471	64,716	(13,245)	-20.5%	2.12026	2.12575	(0.00549)	-0.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	31,900,552	17,558,300	14,342,252	81.7%	424,178	282,955	141,223	49.9%	7.52056	6.20533	1.31522	21.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,236,958	3,148,917	88,041	2.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	150,205	200,300	(50,095)	-25.0%	6,135	11,857	(5,722)	-48.3%	2.44833	1.68930	0.75903	44.9%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	3,487,835	3,794,380	(306,545)	-8.1%	180,865	212,400	(31,535)	-14.8%	1.92842	1.78643	0.14199	7.9%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	2,813,867	2,851,700	(37,833)	-1.3%	119,750	118,845	905	0.8%	2.34978	2.39951	(0.04973)	-2.1%
21. Fuel Cost of Market Base Sales (A6)	1,237,086	1,291,200	(54,114)	-4.2%	25,236	34,895	(9,659)	-27.7%	4.90207	3.70024	1.20182	32.5%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,688,993	8,137,580	(448,587)	-5.5%	331,986	377,997	(46,011)	-12.2%	2.31606	2.15282	0.16324	7.6%
23. Net Inadvertant Interchange					(1,055)	0	(1,055)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'v'd.					2,530	0	2,530	0.0%				
25. Interchange and Wheeling Losses					2,975	5,500	(2,525)	-45.9%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	85,159,737	67,187,361	17,972,376	26.7%	2,903,472	2,765,420	138,052	5.0%	2.93303	2.42955	0.50348	20.7%
27. Net Unbilled	(5,737,337) (a)	(3,007,766) (a)	(2,729,571)	90.8%	(205,686)	(123,025)	(82,661)	67.2%	2.78937	2.44484	0.34453	14.1%
28. Company Use	239,434 (a)	204,711 (a)	34,723	17.0%	8,183	8,400	(217)	-2.6%	2.92599	2.43704	0.48896	20.1%
29. T & D Losses	2,934,903 (a)	2,983,018 (a)	(48,115)	-1.6%	101,517	122,660	(21,143)	-17.2%	2.89105	2.43194	0.45911	18.9%
30. System KWH Sales	85,159,737	67,187,361	17,972,376	26.7%	2,999,458	2,757,385	242,073	8.8%	2.83917	2.43663	0.40254	16.5%
31. Wholesale KWH Sales	(2,930,850)	(3,259,426)	328,576	-10.1%	(102,539)	(133,753)	31,214	-23.3%	2.85828	2.43690	0.42138	17.3%
32. Jurisdictional KWH Sales	82,228,887	63,927,935	18,300,952	28.6%	2,896,919	2,623,632	273,287	10.4%	2.83849	2.43662	0.40187	16.5%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	82,283,158	63,970,766	18,312,392	28.6%	2,896,919	2,623,632	273,287	10.4%	2.84037	2.43825	0.40212	16.5%
35. Peabody Coal Contract Buy-Out Amort Jurisd.	665,229	655,249	9,980	1.5%	2,896,919	2,623,632	273,287	10.4%	0.02296	0.02497	(0.00201)	-8.1%
35a. Adjustment	0	0	0	0.0%	2,896,919	2,623,632	273,287	10.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	2,896,919	2,623,632	273,287	10.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	7,120,220	7,120,220	0	0.0%	2,896,919	2,623,632	273,287	10.4%	0.24579	0.27139	(0.02560)	-9.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	90,068,607	71,746,235	18,322,372	25.5%	2,896,919	2,623,632	273,287	10.4%	3.10912	2.73462	0.37450	13.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.11136	2.73658	0.37478	13.7%
40. GPIF * (Already Adjusted for Taxes)	(191,734)	(191,734)	0	0.0%	2,896,919	2,623,632	273,287	10.4%	(0.00662)	(0.00731)	0.00069	-9.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	89,876,873	71,554,501	18,322,372	25.6%	2,896,919	2,623,632	273,287	10.4%	3.10474	2.72927	0.37547	13.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.105	2.729	0.376	13.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,906,064	26,242,508	(336,444)	-1.3%	60,955,284	57,774,641	3,180,643	5.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	2,828,366	3,645,160	(816,794)	-22.4%	7,688,993	8,137,580	(448,587)	-5.5%
3. FUEL COST OF PURCHASED POWER	8,185,643	10,333,600	(2,147,957)	-20.8%	30,809,232	16,182,600	14,626,632	90.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	477,237	711,900	(234,663)	-33.0%	1,091,320	1,375,700	(284,380)	-20.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	31,740,578	33,642,848	(1,902,270)	-5.7%	85,166,843	67,195,361	17,971,482	26.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,961)	(4,000)	1,039	-26.0%	(7,106)	(8,000)	894	-11.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	31,737,617	33,638,848	(1,901,231)	-5.7%	85,159,737	67,187,361	17,972,376	26.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,292,892	1,245,214	47,678	3.8%	2,896,919	2,623,632	273,287	10.4%
2. NONJURISDICTIONAL SALES	43,339	63,628	(20,289)	-31.9%	102,539	133,753	(31,214)	-23.3%
3. TOTAL SALES	1,336,231	1,308,842	27,389	2.1%	2,999,458	2,757,385	242,073	8.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9675662	0.9513860	0.0161802	1.7%	0.9658142	0.9514928	0.0143214	1.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	32,021,651	31,072,628	949,023	3.1%	71,771,036	65,478,856	6,292,180	9.6%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,560,110)	(3,560,110)	0	0.0%	(7,120,220)	(7,120,220)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	191,734	191,734	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,557,408	27,608,385	949,023	3.4%	64,842,550	58,550,370	6,292,180	10.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	31,737,617	33,638,848	(1,901,231)	-5.7%	85,159,737	67,187,361	17,972,376	26.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9675662	0.9513860	0.0161802	1.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	30,708,247	32,003,529	(1,295,282)	-4.0%	82,228,887	63,927,935	18,300,952	28.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	30,728,514	32,024,971	(1,296,457)	-4.0%	82,283,158	63,970,766	18,312,392	28.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	343,063	343,063	0	0.0%	688,657	688,657	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	331,936	326,385	5,551	1.7%	665,229	655,249	9,980	1.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	31,060,450	32,351,356	(1,290,906)	-4.0%	82,948,387	64,626,015	18,322,372	28.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,503,042)	(4,742,971)	2,239,929	-47.2%	(18,105,837)	(6,075,645)	(12,030,192)	198.0%
8. INTEREST PROVISION FOR THE MONTH	(346,828)	(360,305)	13,477	-3.7%	(707,818)	(716,359)	8,541	-1.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(78,292,632)	(63,979,415)	(14,313,217)	22.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,560,110	3,560,110	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(77,582,392)	(65,522,581)	(12,059,811)	18.4%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(78,292,632)	(63,979,415)	(14,313,217)	22.4%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(77,235,564)	(65,162,276)	(12,073,288)	18.5%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(155,528,196)	(129,141,691)	(26,386,505)	20.4%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(77,764,098)	(64,570,846)	(13,193,252)	20.4%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.550	6.700	(1)	-17.2%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.150	6.700	(2)	-23.1%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	10.700	13.400	(3)	-20.1%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	5.350	6.700	(1)	-20.1%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.446	0.558	(0)	-20.1%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(346,828)	(360,305)	13,477	-3.7%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	36,350	87,809	(51,459)	-58.6%	456,534	183,822	272,712	148.4%
2 LIGHT OIL	514,784	348,876	165,908	47.6%	2,297,553	874,503	1,423,050	162.7%
3 COAL	24,761,074	25,538,064	(776,990)	-3.0%	55,860,715	56,040,858	(180,143)	-0.3%
4 NATURAL GAS	593,856	267,759	326,097	121.8%	2,340,482	675,458	1,665,024	246.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	25,906,064	26,242,508	(336,444)	-1.3%	60,955,284	57,774,641	3,180,643	5.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (184)	1,848	1,848	(2,032)	-110.0%	9,032	3,807	5,225	137.2%
9 LIGHT OIL	7,304	5,412	1,892	35.0%	28,899	12,611	16,288	129.2%
10 COAL	1,212,024	1,289,146	(77,122)	-6.0%	2,751,585	2,842,457	(90,872)	-3.2%
11 NATURAL GAS	6,687	2,882	3,805	132.0%	23,264	7,087	16,177	228.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,225,831	1,299,288	(73,457)	-5.7%	2,812,780	2,865,962	(53,182)	-1.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,339	2,792	(1,453)	-52.0%	17,183	5,752	11,431	198.7%
16 LIGHT OIL (BBL)	13,099	8,697	4,402	50.6%	60,170	21,656	38,514	177.8%
17 COAL (TON)	544,405	583,833	(39,428)	-6.8%	1,239,178	1,284,911	(45,733)	-3.6%
18 NATURAL GAS (MCF)	110,135	29,500	80,635	273.3%	281,697	72,900	208,797	286.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	8,516	17,648	(9,132)	-51.7%	108,151	36,361	71,790	197.4%
22 LIGHT OIL	76,191	50,013	26,178	52.3%	347,339	124,283	223,056	179.5%
23 COAL	12,782,894	13,447,322	(664,428)	-4.9%	28,656,926	29,650,282	(993,356)	-3.4%
24 NATURAL GAS	107,083	30,317	76,766	253.2%	273,891	74,952	198,939	265.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,974,684	13,545,300	(570,616)	-4.2%	29,386,307	29,885,878	(499,571)	-1.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.02%	0.14%	(0.00)	-	0.32%	0.13%	0.00	-
29 LIGHT OIL	0.60%	0.42%	0.00	-	1.03%	0.44%	0.01	-
30 COAL	98.87%	99.22%	(0.00)	-	97.82%	99.18%	(0.01)	-
31 NATURAL GAS	0.55%	0.22%	0.00	-	0.83%	0.25%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.15	31.45	(4.30)	-13.7%	26.57	31.96	(5.39)	-16.9%
36 LIGHT OIL (\$/BBL)	39.30	40.11	(0.82)	-2.0%	38.18	40.38	(2.20)	-5.4%
37 COAL (\$/TON)	45.48	43.74	1.74	4.0%	45.08	43.61	1.46	3.4%
38 NATURAL GAS (\$/MCF)	5.39	9.08	(3.68)	-40.6%	8.31	9.27	(0.96)	-10.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.27	4.98	(0.71)	-14.2%	4.22	5.06	(0.83)	-16.5%
42 LIGHT OIL	6.76	6.98	(0.22)	-3.1%	6.61	7.04	(0.42)	-6.0%
43 COAL	1.94	1.90	0.04	2.0%	1.95	1.89	0.06	3.1%
44 NATURAL GAS	5.55	8.83	(3.29)	-37.2%	8.55	9.01	(0.47)	-5.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.00	1.94	0.06	3.1%	2.07	1.93	0.14	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,550	(9,550)	-100.0%	11,974	9,551	2,423	25.4%
49 LIGHT OIL	10,431	9,241	1,190	12.9%	12,019	9,855	2,164	22.0%
50 COAL	10,547	10,431	116	1.1%	10,415	10,431	(16)	-0.2%
51 NATURAL GAS	16,014	10,519	5,495	52.2%	11,773	10,576	1,197	11.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,584	10,425	159	1.5%	10,447	10,428	19	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	4.75	(4.75)	-100.0%	5.05	4.83	0.22	4.6%
56 LIGHT OIL	7.05	6.45	0.60	9.3%	7.95	6.93	1.02	14.7%
57 COAL	2.04	1.98	0.06	3.0%	2.03	1.97	0.06	3.0%
58 NATURAL GAS	8.88	9.29	(0.41)	-4.4%	10.06	9.53	0.53	5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.11	2.02	0.09	4.5%	2.17	2.02	0.15	7.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: FEBRUARY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	32	-6	0.0	100.0	0.0	0	HVY.OIL	103	6,361,613	655.6	2,779	-46.32	26.96
H.P.#3	32	0	0.0	99.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	-24	0.0	100.0	0.0	0	HVY.OIL	1,236	6,361,613	7,860.5	33,319	-138.83	26.97
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	-30	0.0	72.3	0.0	0	HVY.OIL	1,339	6,361,613	8,516.1	36,098	-120.33	26.97
GAN.#1	114	3,284	4.3	6.0	71.1	11,376	COAL	1,572	23,764,000	37,357.0	62,473	1.90	39.74
GAN.#2	98	29,089	44.2	65.8	66.8	11,801	COAL	14,853	23,110,720	343,263.5	590,274	2.03	39.74
GAN.#3	145	43,356	44.5	65.4	64.7	12,201	COAL	27,590	19,173,820	529,005.7	1,096,456	2.53	39.74
GAN.#4	169	64,561	56.8	82.2	69.1	11,994	COAL	40,253	19,237,120	774,351.8	1,599,697	2.48	39.74
GAN.#5	207	37,685	27.1	36.9	62.2	11,084	COAL	17,810	23,452,260	417,684.8	707,789	1.88	39.74
GAN.#6	392	189,573	72.0	90.0	74.6	10,224	COAL	82,457	23,504,400	1,938,102.3	3,276,930	1.73	39.74
GANNON STATION	1,125	367,548	48.6	65.3	69.2	10,991	COAL	184,535	21,891,593	4,039,765.1	7,333,619	2.00	39.74
B.B.#1	426	199,070	69.5	82.0	78.5	10,664	COAL	84,777	25,040,860	2,122,889.0	4,025,096	2.02	47.48
B.B.#2	426	84,863	29.6	36.3	59.7	10,358	COAL	35,622	24,675,500	878,990.7	1,691,284	1.99	47.48
B.B.#3	443	203,470	68.3	81.5	71.7	10,074	COAL	83,827	24,451,460	2,049,692.5	3,979,991	1.96	47.48
B.B. 1 - 3	1,295	487,403	56.0	66.8	70.0	10,364	COAL	204,226	24,735,206	5,051,572.2	9,696,371	1.99	47.48
B.B.#4	447	206,407	68.7	80.0	81.7	10,371	COAL	94,459	22,662,342	2,140,673.5	4,903,566	2.38	51.91
B.B. STATION	1,742	693,810	59.3	70.2	73.0	10,366	COAL	298,685	24,079,661	7,192,245.7	14,599,937	2.10	48.88
SEB-PHIL.#1(HVY OIL)	17	-77	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	126	-0.16	0.00
SEB-PHIL.#2(HVY OIL)	17	-77	0.0	81.3	0.0	0	HVY.OIL	0	0	0.0	126	-0.16	0.00
SEB-PHILLIPS TOTAL	34	-154	0.0	40.7	0.0	0	HVY.OIL	0	0	0.0	252	-0.16	0.00
POLK #1 GASIFIER	250	150,666	89.7	89.9	98.4	10,294	COAL	61,185	25,347,400	1,550,883.0	2,827,518	1.88	46.21
POLK #1 CT (OIL)	245	5,388	3.3	99.5	66.2	8,947	LGT.OIL	8,298	5,808,770	48,203.5	331,494	6.15	39.95
POLK #1 TOTAL	250	156,054	92.9	98.1	96.7	10,247	-	-	-	1,599,086.5	3,159,012	2.02	-
POLK #2 CT (GAS)	160	6,687	6.2	89.3	67.1	16,014	GAS	110,135	972,290	107,083.0	593,856	8.88	5.39
POLK #2 CT (OIL)	170	626	0.5	91.9	76.5	12,341	LGT.OIL	1,330	5,808,783	7,725.1	53,125	8.49	39.94
POLK #2 TOTAL	165	7,313	6.8	91.9	67.8	15,699	-	-	-	114,808.1	646,981	8.85	-
POLK STATION TOTAL	415	163,367	58.6	95.6	84.4	10,491	-	-	-	1,713,894.6	3,805,993	2.33	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	586	1.1	100.0	56.3	16,130	LGT.OIL	1,619	5,837,023	9,452.3	60,714	10.36	37.50
B.B.C.T.#3	80	704	1.3	100.0	58.7	15,356	LGT.OIL	1,852	5,837,064	10,810.3	69,451	9.87	37.50
C.T. TOTAL	177	1,290	1.1	100.0	52.0	15,707	LGT.OIL	3,471	5,837,045	20,262.6	130,165	10.09	37.50
TOT. COAL (GN,BB,POLK)	3,117	1,212,024	57.9	70.0	73.7	10,547	COAL	544,405	23,480,460	12,782,893.8	24,761,074	2.04	45.48
SYSTEM	3,682	1,225,831	49.5	72.8	67.7	10,584	-	-	-	12,974,684.1	25,906,064	2.11	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,792	(2,792)	-100.0%	15,146	5,752	9,394	163.3%
3 UNIT COST (\$/BBL)	0.00	31.56	(31.56)	-100.0%	24.29	32.26	(7.97)	-24.7%
4 AMOUNT (\$)	54,931	88,113	(33,182)	-37.7%	367,866	185,571	182,295	98.2%
5 BURNED:								
6 UNITS (BBL)	1,339	2,792	(1,453)	-52.0%	17,183	5,752	11,431	198.7%
7 UNIT COST (\$/BBL)	27.15	31.45	(4.30)	-13.7%	26.57	31.96	(5.39)	-16.9%
8 AMOUNT (\$)	36,350	87,809	(51,459)	-58.6%	456,534	183,822	272,712	148.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	59,563	61,600	(2,037)	-3.3%	59,563	61,600	(2,037)	-3.3%
11 UNIT COST (\$/BBL)	27.11	26.46	0.65	2.5%	27.11	26.46	0.65	2.5%
12 AMOUNT (\$)	1,614,861	1,629,985	(15,124)	-0.9%	1,614,861	1,629,985	(15,124)	-0.9%
13								
14 DAYS SUPPLY:	347	358	(11)	-3.2%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	47,414	19,743	27,671	140.2%	136,127	46,660	89,467	191.7%
17 UNIT COST (\$/BBL)	39.25	39.13	0.12	0.3%	37.18	39.37	(2.18)	-5.5%
18 AMOUNT (\$)	1,861,100	772,529	1,088,571	140.9%	5,061,655	1,836,820	3,224,835	175.6%
19 BURNED:								
20 UNITS (BBL)	13,099	8,697	4,402	50.6%	60,170	21,656	38,514	177.8%
21 UNIT COST (\$/BBL)	39.30	40.11	(0.82)	-2.0%	38.18	40.38	(2.20)	-5.4%
22 AMOUNT (\$)	514,784	348,876	165,908	47.6%	2,297,553	874,503	1,423,050	162.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	110,846	51,532	59,314	115.1%	110,846	51,532	59,314	115.1%
25 UNIT COST (\$/BBL)	38.46	40.20	(1.74)	-4.3%	38.46	40.20	(1.74)	-4.3%
26 AMOUNT (\$)	4,263,200	2,071,689	2,191,511	105.8%	4,263,200	2,071,689	2,191,511	105.8%
27								
28 DAYS SUPPLY: NORMAL	138	64	74	115.6%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	7	9	128.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	575,338	753,987	(178,649)	-23.7%	1,188,161	1,419,787	(231,626)	-16.3%
32 UNIT COST (\$/TON)	43.92	43.65	0.27	0.6%	44.09	43.34	0.75	1.7%
33 AMOUNT (\$)	25,271,158	32,914,215	(7,643,057)	-23.2%	52,381,013	61,532,762	(9,151,749)	-14.9%
34 BURNED:								
35 UNITS (TONS)	544,405	583,833	(39,428)	-6.8%	1,239,178	1,284,911	(45,733)	-3.6%
36 UNIT COST (\$/TON)	45.48	43.74	1.74	4.0%	45.08	43.61	1.46	3.4%
37 AMOUNT (\$)	24,761,074	25,538,064	(776,990)	-3.0%	55,860,715	56,040,858	(180,143)	-0.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	564,073	749,966	(185,893)	-24.8%	564,073	749,966	(185,893)	-24.8%
40 UNIT COST (\$/TON)	43.61	43.31	0.30	0.7%	43.61	43.31	0.30	0.7%
41 AMOUNT (\$)	24,596,940	32,478,730	(7,881,790)	-24.3%	24,596,940	32,478,730	(7,881,790)	-24.3%
42								
43 DAYS SUPPLY:	30	39	(9)	-24.3%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	110,135	29,500	80,635	273.3%	281,697	72,900	208,797	286.4%
46 UNIT COST (\$/MCF)	5.39	9.08	(3.68)	-40.6%	8.31	9.27	(0.96)	-10.3%
47 AMOUNT (\$)	593,856	267,759	326,097	121.8%	2,340,482	675,458	1,665,024	246.5%
48 BURNED:								
49 UNITS (MCF)	110,135	29,500	80,635	273.3%	281,697	72,900	208,797	286.4%
50 UNIT COST (\$/MCF)	5.39	9.08	(3.68)	-40.6%	8.31	9.27	(0.96)	-10.3%
51 AMOUNT (\$)	593,856	267,759	326,097	121.8%	2,340,482	675,458	1,665,024	246.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	1,770
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	1,770

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,013)	(337,926)
OTHER USAGE	(777)	(29,886)
TOTAL	(9,790)	(367,812)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	25,762
IGNITION #2 OIL	336,156
IGNITION PROPANE	1,239
AERIAL SURVEY ADJ	393,321
ADDITIVES	15,884
GREEN FUEL	(215)
TOTAL	772,147

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH. -D	5,884.0	0.0	5,884.0	1.698	1.698	99,900.00	99,900.00	0.00
VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	48,719.0	0.0	48,719.0	2.393	3.335	1,165,900.00	1,625,000.00	
FMPA	JURISDIC SCH. -D	100,800.0	0.0	100,800.0	1.777	1.777	1,791,260.00	1,791,260.00	
VARIOUS	JURISDIC SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH. -MB	14,523.0	0.0	14,523.0	3.406	4.304	494,700.00	625,100.00	
VARIOUS	GAINS SCH. -MB						93,400.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
TOTAL		169,926.0	0.0	169,926.0	2.145	2.437	3,645,160.00	4,141,260.00	0.00

ACTUAL:									
FLA. PWR & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	47,065.0	0.0	47,065.0	2.349	2.988	1,105,556.85	1,406,302.20	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. -D	2,305.0	0.0	2,305.0	2.313	2.313	53,324.74	53,324.74	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. -D	888.0	0.0	888.0	1.902	1.902	16,892.40	16,892.40	
FMPA	SCH. -D	72,580.0	0.0	72,580.0	1.930	1.930	1,400,845.45	1,400,845.45	
FLA. PWR CORP.	SCH. -MB	145.0	0.0	145.0	4.128	4.383	5,986.09	6,355.84	
FLA. PWR. & LIGHT	SCH. -MB	4,950.0	0.0	4,950.0	2.777	3.032	137,467.55	150,090.05	
CITY OF LAKELAND	SCH. -MB	1,050.0	0.0	1,050.0	3.334	3.589	35,009.07	37,686.57	
DUKE ENERGY	SCH. -MB	218.0	0.0	218.0	2.695	2.950	5,874.07	6,429.97	
THE ENERGY AUTHORITY	SCH. -MB	81.0	0.0	81.0	3.083	3.338	2,496.98	2,703.53	
CITY OF LAKE WORTH	SCH. -MB	491.0	0.0	491.0	3.497	3.752	17,170.54	18,422.59	
AUBURNDALE POWER PARTNERS	SCH. -MB	1.0	0.0	1.0	0.255	0.255	2.55	2.55	
HARDEE PWR. PART. TO THE ENGY. AUTH	SCH. -MB	75.0	0.0	75.0	5.505	5.505	4,128.59	4,128.59	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST Jan 2001	CONTRACT	(72,685.0)	0.0	(72,685.0)	2.289	2.982	(1,663,759.65)	(2,167,466.70)	
HARDEE PWR PARTNERS ACT. Jan. 2001	CONTRACT	72,685.0	0.0	72,685.0	2.349	2.988	1,707,370.65	2,171,827.80	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,193.0	0.0	3,193.0	2.199	2.199	70,217.14	70,217.14	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.		47,065.0	0.0	47,065.0	2.442	2.997	1,149,167.85	1,410,663.30	
SUB-TOTAL FMPA D POWER SALES		72,580.0	0.0	72,580.0	1.930	1.930	1,400,845.45	1,400,845.45	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		7,011.0	0.0	7,011.0	2.969	3.221	208,135.44	225,819.69	
TOTAL		129,849.0	0.0	129,849.0	2.178	2.393	2,828,365.88	3,107,545.58	0.00
CURRENT MONTH:									
DIFFERENCE		(40,077.0)	0.0	(40,077.0)	0.033	(0.044)	(816,794.12)	(1,033,714.42)	0.00
DIFFERENCE %		-23.6%	0.0%	-23.6%	1.5%	-1.8%	-22.4%	-25.0%	0.0%
PERIOD TO DATE:									
ACTUAL		332,045.0	59.3	331,985.7	2.316	2.551	7,688,992.91	8,469,476.16	0.00
ESTIMATED		377,997.0	0.0	377,997.0	2.153	2.473	8,137,580.00	9,346,380.00	0.00
DIFFERENCE		(45,952.0)	59.3	(46,011.3)	0.163	0.078	(448,587.09)	(876,903.84)	0.00
DIFFERENCE %		-12.2%	0.0%	-12.2%	7.6%	3.2%	-5.5%	-9.4%	0.0%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$384.14 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER.	5,006.0	0.0	2,615.0	2,391.0	9.101	9.101	217,600.00
HARDEE POWER PARTNERS	IPP	59,150.0	0.0	0.0	59,150.0	8.241	8.241	4,874,500.00
VARIOUS	NON-FIRM MKT. BASE	78,116.0	0.0	0.0	78,116.0	5.876	5.876	4,590,100.00
VARIOUS	FIRM MKT. BASE	9,331.0	0.0	0.0	9,331.0	6.981	6.981	651,400.00
TOTAL		151,603.0	0.0	2,615.0	148,988.0	6.936	6.936	10,333,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	58,360.0	0.0	0.0	58,360.0	6.093	6.093	3,556,036.36
HARDEE PWR. PART.-OTHERS	IPP	75.0	0.0	0.0	75.0	5.163	5.163	3,872.50
FLA. POWER CORP.	SCH.-Jc	23,105.0	0.0	0.0	23,105.0	5.097	5.097	1,177,757.52
FLA. POWER & LIGHT	SCH.-Jc	19,055.0	0.0	0.0	19,055.0	5.882	5.882	1,120,722.20
CITY OF LAKELAND	SCH.-Jc	2,565.0	0.0	0.0	2,565.0	5.938	5.938	152,310.00
THE ENERGY AUTHORITY	SCH.-Jc	7,851.0	0.0	0.0	7,851.0	5.813	5.813	456,356.82
REEDY CREEK	SCH.-Jc	80.0	0.0	0.0	80.0	4.466	4.466	3,572.50
OKEELANTA	SCH.-Jc	2,640.0	0.0	0.0	2,640.0	5.887	5.887	155,420.00
TALLAHASSEE	SCH.-Jc	1,193.0	0.0	0.0	1,193.0	5.181	5.181	61,808.00
AQUILLA	SCH.-Jc	2,211.0	0.0	0.0	2,211.0	5.419	5.419	119,822.00
MORGAN STANLEY	SCH.-Jc	391.0	0.0	0.0	391.0	4.844	4.844	18,940.96
CARGILL-ALLIANT	SCH.-Jc	1,871.0	0.0	0.0	1,871.0	4.938	4.938	92,384.00
ENRON	SCH.-Jc	5,672.0	0.0	0.0	5,672.0	5.367	5.367	304,397.50
KOCH ENERGY TRAD	SCH.-Jc	1,069.0	0.0	0.0	1,069.0	5.904	5.904	63,116.00
RELIANT	SCH.-Jc	213.0	0.0	0.0	213.0	5.122	5.122	10,909.00
DUKE ENERGY	SCH.-Jc	12,275.0	0.0	0.0	12,275.0	5.302	5.302	650,854.90
CORAL POWER	SCH.-Jc	78.0	0.0	0.0	78.0	4.615	4.615	3,600.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jan 2001 IPP	(82,250.0)	0.0	0.0	(82,250.0)	10.219	10.219	(8,405,367.57)
HARDEE PWR. PART.-NATIVE	Jan. 2001 IPP	82,250.0	0.0	0.0	82,250.0	10.545	10.545	8,672,923.35
FLA. POWER & LIGHT	Jan 2001 SCH.-Jc	(49,782.0)	0.0	0.0	(49,782.0)	7.485	7.485	(3,725,988.49)
FLA. POWER & LIGHT	Jan. 2001 SCH.-Jc	49,782.0	0.0	0.0	49,782.0	7.431	7.431	3,699,435.60
THE ENERGY AUTH.	Jan. 2001 SCH.-Jc	(5,821.0)	0.0	0.0	(5,821.0)	8.493	8.493	(494,362.08)
THE ENERGY AUTH.	Jan. 2001 SCH.-Jc	5,821.0	0.0	0.0	5,821.0	8.439	8.439	491,211.56
TALLAHASSEE	Jan 2001 SCH.-Jc	(2,478.0)	0.0	0.0	(2,478.0)	6.842	6.842	(169,548.22)
TALLAHASSEE	Jan 2001 SCH.-Jc	2,478.0	0.0	0.0	2,478.0	6.742	6.742	167,073.58
AQUILLA	Jan. 2001 SCH.-Jc	(2,679.0)	0.0	0.0	(2,679.0)	8.298	8.298	(22,304.81)
AQUILLA	Jan. 2001 SCH.-Jc	2,679.0	0.0	0.0	2,679.0	8.279	8.279	221,783.99
ENRON	Jan. 2001 SCH.-Jc	(2,564.0)	0.0	0.0	(2,564.0)	8.578	8.578	(219,940.61)
ENRON	Jan. 2001 SCH.-Jc	2,564.0	0.0	0.0	2,564.0	8.575	8.575	219,860.55
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	(19,554.0)	0.0	0.0	(19,554.0)	15.802	15.802	(3,090,015.43)
KOCH ENERGY TRAD.	Jan. 2001 SCH.-Jc	19,554.0	0.0	0.0	19,554.0	15.798	15.798	3,089,214.69
SOUTHERN COMPANY	Jan 2001 SCH.-Jc	(481.0)	0.0	0.0	(481.0)	10.575	10.575	(50,866.51)
SOUTHERN COMPANY	Jan 2001 SCH.-Jc	481.0	0.0	0.0	481.0	10.547	10.547	50,728.67
CORAL POWER	Jan 2001 SCH.-Jc	(2,148.0)	0.0	0.0	(2,148.0)	6.044	6.044	(129,823.24)
CORAL POWER	Jan 2001 SCH.-Jc	2,148.0	0.0	0.0	2,148.0	6.040	6.040	129,748.13
TOTAL		138,704.0	0.0	0.0	138,704.0	5.902	5.902	8,185,643.42
CURRENT MONTH:								
DIFFERENCE		(12,899.0)	0.0	(2,615.0)	(10,284.0)	(1.034)	(1.034)	(2,147,956.58)
DIFFERENCE %		-8.5%	0.0%	-100.0%	-6.9%	-14.9%	-14.9%	-20.8%
PERIOD TO DATE:								
ACTUAL		377,101.0	0.0	4,394.0	372,707.0	8.266	8.266	30,809,232.46
ESTIMATED		222,896.0	0.0	4,657.0	218,239.0	7.415	7.415	16,182,600.00
DIFFERENCE		154,205.0	0.0	(263.0)	154,468.0	0.851	0.851	14,626,632.46
DIFFERENCE %		69.2%	0.0%	-5.6%	70.8%	11.5%	11.5%	90.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL (B) TOTAL COST COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	31,207.0	0.0	0.0	31,207.0	2.281	2.281	711,900.00
TOTAL		<u>31,207.0</u>	<u>0.0</u>	<u>0.0</u>	<u>31,207.0</u>	<u>2.281</u>	<u>2.281</u>	<u>711,900.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	6,135.0	0.0	0.0	6,135.0	2.067	2.067	126,824.0
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
HILLSBOROUGH COUNTY	COGEN.	10,801.0	0.0	0.0	10,801.0	2.064	2.064	222,956.1
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CF INDUSTRIES INC.	COGEN	764.0	0.0	0.0	764.0	3.358	3.358	25,653.9
FARMLAND HYDRO LP	COGEN	841.0	0.0	0.0	841.0	3.073	3.073	25,846.0
IMC-AGRICO-S. PIERCE	COGEN	323.0	0.0	0.0	323.0	2.646	2.646	8,546.3
AUBURNDALE POWER PARTNERS	COGEN	21.0	0.0	0.0	21.0	7.220	7.220	1,516.2
ORANGE COGENERATION L P	COGEN	5,040.0	0.0	0.0	5,040.0	2.000	2.000	100,791.2
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.0
SUB-TOTAL FOR FEBRUARY 2001		<u>23,925.0</u>	<u>0.0</u>	<u>0.0</u>	<u>23,925.0</u>	<u>2.141</u>	<u>2.141</u>	<u>512,133.66</u>
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2000								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(6,971.0)	0.0	0.0	(6,971.0)	2.017	2.017	(140,613.57)
		6,971.0	0.0	0.0	6,971.0	1.903	1.903	132,653.49
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(21.0)	0.0	0.0	(21.0)	2.305	2.305	(484.01)
		21.0	0.0	0.0	21.0	2.300	2.300	482.93
HILLSBOROUGH COUNTY	COGEN	(19,077.0)	0.0	0.0	(19,077.0)	2.013	2.013	(384,024.54)
		19,077.0	0.0	0.0	19,077.0	1.902	1.902	362,795.63
CARGILL MILLPOINT	COGEN.	(307.0)	0.0	0.0	(307.0)	3.512	3.512	(10,780.56)
		307.0	0.0	0.0	307.0	3.512	3.512	10,781.33
CF INDUSTRIES INC.	COGEN.	(464.0)	0.0	0.0	(464.0)	6.125	6.125	(28,418.40)
		464.0	0.0	0.0	464.0	6.266	6.266	29,075.12
FARMLAND HYDRO LP	COGEN	(1,501.0)	0.0	0.0	(1,501.0)	3.869	3.869	(58,072.14)
		1,501.0	0.0	0.0	1,501.0	4.065	4.065	61,013.96
IMC-AGRICO-S. PIERCE	COGEN	(730.0)	0.0	0.0	(730.0)	5.713	5.713	(41,707.30)
		730.0	0.0	0.0	730.0	5.804	5.804	42,370.20
AUBURNDALE POWER PARTNERS	COGEN.	(212.0)	0.0	0.0	(212.0)	2.109	2.109	(4,471.49)
		212.0	0.0	0.0	212.0	2.179	2.179	4,618.63
ORANGE COGENERATION L.P.	COGEN.	(5,580.0)	0.0	0.0	(5,580.0)	1.974	1.974	(110,133.69)
		5,580.0	0.0	0.0	5,580.0	1.792	1.792	100,017.15
CUTRALE CITRUS	COGEN.	(2.0)	0.0	0.0	(2.0)	4.746	4.746	(94.92)
		2.0	0.0	0.0	2.0	4.766	4.766	95.32
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: DECEMBER 2000		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(34,898.86)</u>
GRAND TOTAL		<u>23,925.0</u>	<u>0.0</u>	<u>0.0</u>	<u>23,925.0</u>	<u>1.995</u>	<u>1.995</u>	<u>477,236.80</u>
CURRENT MONTH:								
DIFFERENCE		(7,282.0)	0.0	0.0	(7,282.0)	(0.286)	(0.286)	(234,663.20)
DIFFERENCE %		-23.3%	0.0%	0.0%	-23.3%	-12.6%	-12.6%	-33.0%
PERIOD TO DATE:								
ACTUAL		51,471.0	0.0	0.0	51,471.0	2.120	2.120	1,091,320.13
ESTIMATED		64,716.0	0.0	0.0	64,716.0	2.126	2.126	1,375,700.00
DIFFERENCE		(13,245.0)	0.0	0.0	(13,245.0)	(0.005)	(0.005)	(284,379.87)
DIFFERENCE %		-20.5%	0.0%	0.0%	-20.5%	(0.003)	(0.003)	-20.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY**

SCHEDULE A4
PAGE 1 OF 1
REVISED

ACTUAL FOR MONTH OF: JANUARY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	34	0.1	100.0	10.1	49,312	HVY.OIL	264	6,359,264	1,676.6	6,958	20.46	26.39
H.P.#2	32	94	0.4	100.0	16.8	48,914	HVY.OIL	723	6,359,264	4,597.9	19,080	20.30	26.39
H.P.#3	32	0	0.0	0.0	0.0		HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	227	0.7	100.0	22.7	48,777	HVY.OIL	1,741	6,359,264	11,072.3	45,948	20.24	26.39
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	355	0.3	55.6	9.5	48,864	HVY.OIL	2,728	6,359,264	17,346.8	71,986	20.28	26.39
GAN.#1	114	26,492	31.2	42.9	70.7	11,166	COAL	12,892	22,946,240	295,822.9	544,602	2.06	42.24
GAN.#2	98	46,275	63.5	79.4	77.9	11,542	COAL	23,458	22,769,240	534,120.8	990,946	2.14	42.24
GAN.#3	145	71,952	66.7	83.8	68.6	11,669	COAL	43,125	19,469,920	839,640.3	1,821,747	2.53	42.24
GAN.#4	169	86,030	68.4	87.6	77.6	11,401	COAL	51,234	19,144,460	980,847.3	2,164,299	2.52	42.24
GAN.#5	207	110,880	72.0	84.0	72.0	10,610	COAL	50,184	23,442,620	1,176,444.4	2,119,943	1.91	42.24
GAN.#6	392	163,279	56.0	62.7	77.3	10,119	COAL	70,123	23,562,540	1,652,276.0	2,962,235	1.81	42.24
GANNON STATION	1,125	504,908	60.3	72.5	74.6	10,852	COAL	251,016	21,827,898	5,479,151.7	10,603,772	2.10	42.24
B.B.#1	426	218,228	68.9	77.5	80.7	9,970	COAL	91,061	23,893,820	2,175,795.1	3,940,873	1.81	43.28
B.B.#2	426	221,337	69.8	81.0	76.6	9,802	COAL	91,195	23,789,380	2,169,472.5	3,946,672	1.78	43.28
B.B.#3	443	191,398	58.1	71.6	67.8	10,221	COAL	81,511	23,999,380	1,956,213.5	3,527,575	1.84	43.28
B.B. 1 - 3	1,295	630,963	65.5	76.6	74.9	9,987	COAL	263,767	23,890,332	6,301,481.1	11,415,120	1.81	43.28
B.B.#4	447	270,729	81.4	92.2	83.0	9,895	COAL	124,235	21,562,297	2,678,783.5	6,322,483	2.34	50.89
B.B. STATION	1,742	901,692	69.6	80.6	77.0	9,959	COAL	388,002	23,144,916	8,980,264.6	17,737,603	1.97	45.72
SEB-PHIL.#1(HVY OIL)	17	3,893	30.8	99.0	64.9	10,569	HVY.OIL	6,558	6,273,540	41,143.8	174,099	4.47	26.55
SEB-PHIL.#2(HVY OIL)	17	4,968	39.3	100.0	83.4	8,282	HVY.OIL	6,558	6,273,540	41,143.8	174,099	3.50	26.55
SEB-PHILLIPS TOTAL	34	8,861	35.0	99.5	74.2	9,286	HVY.OIL	13,116	6,273,540	82,287.6	348,198	3.93	26.55
POLK #1 GASIFIER	250	132,961	71.5	75.1	94.7	10,639	COAL	55,755	25,372,000	1,414,616.1	2,758,266	2.07	49.47
POLK #1 CT (OIL)	245	8,148	4.5	92.8	56.9	8,985	LGT.OIL	13,193	5,836,065	73,207.8	516,292	6.34	39.13
POLK #1 TOTAL	250	141,109	75.9	92.1	91.2	10,544	-	-	-	1,487,823.9	3,274,558	2.32	-
POLK #2 CT (GAS)	160	16,577	13.9	88.0	70.8	10,063	GAS	171,562	972,290	166,808.0	1,746,626	10.54	10.18
POLK #2 CT (OIL)	170	2,739	2.2	64.7	51.0	12,705	LGT.OIL	5,963	5,836,065	34,798.2	233,334	8.52	39.13
POLK #2 TOTAL	165	19,316	16.2	92.8	67.1	10,437	-	-	-	201,606.2	1,979,960	10.25	-
POLK STATION TOTAL	415	160,425	52.0	92.4	80.8	10,531	-	-	-	1,689,430.1	5,254,518	3.28	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	198	1.6	100.0	38.8	27,794	LGT.OIL	942	5,842,783	5,503.2	34,864	17.61	37.01
B.B.C.T.#2	80	5,083	8.5	100.0	58.3	15,365	LGT.OIL	13,363	5,844,280	78,099.2	494,569	9.73	37.01
B.B.C.T.#3	80	5,427	9.1	100.0	62.2	14,656	LGT.OIL	13,610	5,844,280	79,539.7	503,710	9.28	37.01
C.T. TOTAL	177	10,708	8.1	100.0	58.2	15,236	LGT.OIL	27,915	5,844,230	163,142.1	1,033,143	9.65	37.01
TOT. COAL (GN,BB,POLK)	3,117	1,539,561	66.4	77.3	77.6	10,311	COAL	694,773	22,847,809	15,874,032.4	31,099,641	2.02	44.76
SYSTEM	3,682	1,586,949	57.9	79.3	72.3	10,342	-	-	-	16,411,622.9	35,049,220	2.21	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE