



March 27, 2001

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850





Re: Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of January 2001. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours, COMP COMP

> DOCUMENT NUMBER-DATE One Progress Plaza, Suite 1500 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042 Phone: 727.820.5184 Fax: 727.820.5519

> > FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's 423 Forms for the month of January 2001 have been furnished to the following individuals by regular U.S. Mail this 27th day of March, 2001.

Matthew M. Childs, Esquire Steel, Hector & Davis 215 South Monroe, Suite 601 Tallahassee, FL 32301-1804

Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Beggs and Lane P. O. Box 12950 Pensacola, FL 32576-2950

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee, FL 32302

Wm. Cochran Keating, IV Staff Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Stephen C. Burgess, Esquire Office of the Public Counsel 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire Vicki Gordon Kaufman, Esquire McWhirter, Reeves, McGlothlin, Davidson, Decker, Kaufman, Arnold & Steen, P.A. 117 S. Gadsden Street Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson, Decker, Kaufman, Arnold & Steen, P.A.
P. O. Box 3350
Tampa, FL 33601

Norman Horton, Jr., Esquire Messer, Caparello & Self P. O. Box 1876 Tallahassee, FL 32302

Mle J

rnev

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

.

•

· , •

	1 REPORTING MONTH	Jan-01			TELEPHONE NUME	ER OF CONTA					
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION		4 SIGNATURE O	F OFFICIAL SUBMIT	<pre> TING REPORT: 03/14/01 </pre>		R PORTUON	VILLON 100 - MANAG		TORY SERVICES
LIN <u>NC</u> (#)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE 	DELIVERY LOCATION (f)	DELIVERY DATE (9)	TYPE <u>OIL</u> (h)	SULFER CONTENT (%) (1)	BTU CONTENT <u>(Btu/gel)</u> (j)	VOLUME <u>(Bbis)</u> (k)	DELIVERED PRICE (\$/8bi) (1)
,	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,769	713	\$42 3788
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 18	142,331	8,349	\$36 1491
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,000	44,414	\$39 2472
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,000	23,708	\$39 5714
6	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F08	2 20	152,223	211,894	\$23 0594
7	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2 30	155,866	106,767	\$23 0701
8	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2 05	153,460	41,518	\$23 0899
9	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2 05	153,480	119, 881	\$25 0701
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1 50	152,550	128,234	\$26 8522
н	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1 50	153,142	119,646	\$26 9485
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1 59	152,539	90,864	\$26 9486
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1 45	153,991	364,311	\$26 6465
4	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1 27	153,711	204,200	\$26 9484
15	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,000	61,245	\$38 6241
16	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 48	144,114	8,508	\$36 3239
17	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 48	144,114	891	\$41 0249
18	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 11	138,734	57,765	\$38 9061

. •

,

FPSC FORM 423-1

• •

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

.

.

	1 REPORTING MONTH	<u>Jan-01</u>		3 NAME, TITLE & SUBMITTED ON		ER OF CONTAC					
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION		4 SIGNATURE OF		TING REPORT <u>.</u>	JAVI		DO - MANAG		TORY SERVICES
			SHIPPING POINT	5 DATE COMPLE PURHCASE	TED DELIVERY LOCATION	03/13/01 DELIVERY DATE		SULFER CONTENT	BTU CONTENT (Btu/gal)	VOLUME	DELIVERED PRICE (\$/Bbl)
(ə		(c)	(d)	(*)	(1)	(g)	(h)	())	(j)	(k)	(!)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 12	138,774	72,314	\$34 8070
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 1†	138,729	46,911	\$41 6730
21	OFBARY PEAKERS	COASTAL REFINING CO	CAPE CANAVERAL, FL	s	FOB PLANT	01/01	F02	0 04	138,591	9,890	\$47 8854
22	HINES PLANT PEAKERS	NO DELIVERIES									
23	HIGGINS PEAKERS	NO DELIVERIES									
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,769	11,824	\$43 6576
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,769	8,275	\$43 6227
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.04	138,092	106,614	\$48 5380
27	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,000	1,072	\$42 4612
28	INTERCESSION CITY PEAKERS	COASTAL REFINING CO	CAPE CANAVERAL, FL	5	FOB PLANT	01/01	F02	0 49	138,000	9,722	\$43 5428
29	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
30	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,769	2,150	\$37 3557
31	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	1 03	156,435	4,843	\$39 3629
32	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	1 03	156,435	18,581	\$35 4120
33	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 49	138,769	193	\$37 2216
34	SUWANNEE PEAKERS	STEUART PETROLEUM CO	JACKSONVILLE, FL	S	FOB PLANT	01/01	F02	0 50	138,000	1,272	\$23 9581
35	SUWANNEE PEAKERS	STEUART PETROLEUM CO	JACKSONVILLE, FL	S	FOB PLANT	01/01	F02	0 50	138,000	3,145	\$37 4382
36	SUWANNEE PEAKERS	TEXPAR ENERGY INC	VALDOSTA, GA	МТС	FOB PLANT	01/01	F02	0 50	138,000	8,591	\$37 9316

•

,

•

FPSC FORM 423-1

• •

SC FORM 4231 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1 REPORTING MONTH	<u>Jan-01</u>		3 NAME, TITLE & SUBMITTED O	TELEPHONE NUMB	ER OF CONTA					
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION		4 SIGNATURE O	F OFFICIAL SUBMIT		JAVIE	RPORTUON	100 - MANAG		TORY SERVICES
				5 DATE COMPLE	TED	03/13/01		SULFER	BTU		DELIVERED
LINI NO (a)	E <u>PLANT NAME</u> (b)	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (1)	DELIVERY DATE (g)	TYPE QIL (h)		CONTENT (Błu/gal) (j)	VOLUME (Bbis) (k)	PRICE (\$/8bi) (!)
77	SUWANNEE STEAM PLANT	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	0 50	138,000	299	\$34 0556
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	VALDOSTA, GA	MTC	FOB PLANT	01/01	F06	1 00	158,457	12,147	\$35 6703
39	SUWANNEE STEAM PLANT	FOUR WAY OIL CO	CAIRO, GA	s	FOB PLANT	01/01	F06	0 50	140,000	2,979	\$24 7816
40	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO	JACKSONVILLE, FL	S	FOB PLANT	01/01	F08	2 80	150, 000	5 583	\$22 8399
41	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	VALDOSTA, GA	MTC	FOB PLANT	01/01	F06	2 00	156,435	28,311	\$25 6999
42	STEUART FUEL TERMINAL	NO DELIVERIES									
43	TURNER STEAM PLANT	NO DELIVERIES									
44	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 20	139,077	1,974	\$38 1436
45	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 19	138,863	24,359	\$38 7557
46	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	049	138,769	714	\$37 6178
47	UNIVERSITY OF FLORIDA	NO DELIVERIES									

. .

,

.

.

.

EDSC FORM 423 1 (A) MORTHALY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS OPIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

.

- .

	1 REPORTING MONTH	<u>Jan-01</u>							3 NAME, TITLE & SUBMITTED O				RSON CONCEP EZ . ACCOUNT		26302		
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION							4 SIGNATURE O			PORT	JAVIER PO	ATUONOO N	ANAGER REG	ULATORY SER	VICES
(IN N <u>C</u> (a	PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE Q1	VOLUME	INVOICE PRICE _(3/BbL)_	AMOUNT	5 DATE COMPLE	NET AMOUNT (\$) /k)	03/14/01 NET PRICE (\$4850)	QUALITY ADJUST (\$/\$b) (m)	EFFECTIVE PURCHASE PRICE (1) (1)	TRANSPORT TO TERMINAL (1/Bbl)	ADDITIONAL TRANSPORT CHARGES 	OTHER CHARGES (\$\mathcal{s}	DELIVERED PRICE (3/(3b))(1)
1	ANCLOTE	(r) BP OIL COMPANY	(d) FOB PLANT	(e) 01/01	(1) F02	(g) 713	(h)		U)	(*)	(I)	(m)	(n)	101	(9)	(4)	(1)
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	8,349											
٩	BARTOW	NO DELIVERIES															
۸	BAPTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	44,414											
5	BAR TOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	23 708							i i				
F	RAPTOW FUEL TERMINAL UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F05	211 694				<i></i>							
7	BARTOW FUEL TERMINAL UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	106 767											
B	BARTOW FUEL TERMINAL UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	41 518											
9	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	119 881											
10	RAPTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	128,234											
"	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	119,646											
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	90,864											
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	364,311											
14	BARTOW SOUTH FUEL TERMINAL	RIG ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F08	204,200											
15	BAYRORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	61 245											
16	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	01/01	F02	8 506											
17	CRYSTAL PIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/01	F02	891											
18	DEBARY FEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	57,765											

.

FISS FORM 423-1 (A) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN VOLUME DELIVERED PRICE AND AS RECEIVED QUALITY

.

.

• ...

•

.

	ORIGIN VOLUME DELIVERE	D PRICE AND AS RECEIVED QUALITY															
	1 REPORTING MONTH	<u>Jan-01</u>							3 NAME TITLE & SUBMITTED C			EZ ACCOL	NTANT (727)		\mathcal{D}_{i}	1	
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION							4 SIGNATURE (OF OFFICIAL SU	BMITTING R	PORT	JAVIER PC	RTUONDO - M	ANAGER, REG		IVICES
								~	5 DATE COMPL	eted	03/14/01		FFFFCTIVE	TRANSPORT			
LIME <u>NO</u> (a)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LO <u>CATION</u> (d)	DELIVERY DATE (e)	TYPE OIL (1)	VOLUME <u>(Bbls)</u> (g)	INVOICE PRICE <u>(\$49bL)</u> (h)	INVOICE AMOUNT (\$) (1)	DISCOUNT (§) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$ <u>19</u> 90) (1)	QUALITY ADJUST (\$/Bbi) (m)	PURCHASE PRICE (\$/\$b) (n)	TO TERMINAL (\$/\$\$0 (0)	TRANSPORT CHARGES (\$/Bbi) (p)	OTHER CHARGES (\$/950) (9)	DELIVERED PRICE (1/8b/1 (1)
19	DEBARY PEAKERS	BP OFL COMPANY	FOB PLANT	01/01	F02	72,314						·				ر مند <u>منا</u>	فتقلوه
20	OF BARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	46,911										in a state	
21	DERARY PEAKERS	COASTAL REFINING CO	FOB PLANT	01/31	F02	9 890										<u>م من م</u>	
22	HIMES PLANT PEAKERS	NO DELIVERIES															
27	HIGGINS PEAKERS	NO DELIVERIES															
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	11 824										الالالي من	
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	8,275										فتكويه	والمتعاق
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	108 614											
27	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	1 072											
28	INTERCESSION CITY PEAKERS	COASTAL REFINING CO	FOB PLANT	01/01	F02	9 722											
20	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
n 0	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	2 150											
31	SI WANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	4 843											
32	SUMANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	18 581											
13	SUMANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	193											
34	SUWANNEF PEAKERS	STEVART PETROLEUM CO	FOB PLANT	01/01	F02	1,272											الكيفيتين
35	SUMANNEE PEAKERS	STEUART PETROLEUM CO	FOB PLANT	01/01	F02	3 1 45											
36	SI WANNEE PEAKERS	TEXPAR ENERGY INC	FOB PLANT	01/01	F02	8 591											

. •

3

rrs		T AND QUALITY OF FUEL OIL FOR ELECTRIC	PLANTS												SPECIFIC	ed Confident	IAL	
	1 REPORTING MONTH	<u>Jan-01</u>							3 NAME, TITLE SUBMITTED				RSON CONCE		$-\mathcal{Q}$,		
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION							4 SIGNATURE			EPORT	JAVIER FC	RTUONDO - M	ANAGER, REGI	LATORY SER	VICES	
							INVOICE	INVOICE	5 DATE COMPL	IETED NET	03/14/01 NET	QUALITY	EFFECTIVE	TRANSPORT TO	ADDITIONAL TRANSPORT	OTHER	DELIVERED	
LIN≓ NO (a)	PL <u>ANT NAME</u> (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (0)	DELIVERY DATE (e)	TYPE OIL (1)	VOLUME _(Bbh)_ (g)	PRICE (M9bL) (h)	AMOUNT (\$) (1)	DISCOUNT (\$) (1)	AMOUNT (\$) (k)	PRICE (<u>\$/\$61)</u> (1)	ADJUST (5/8bi) (m)	PRICE 	TERMINAL (3/3b) (o)	CHARGES (\$/\$b). (\$)	CHARGES (5/9b() (q)	PRICE (\$/\$bb()(t)	
37	SUWANNEE STEAM PLANT	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	FOR	299												
R.	SUMANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	01/01	F08	12,147												
10	SI WANNEE STEAM PLANT	FOUR WAY OIL CO	FOB PLANT	01/01	F08	2 979												
40	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO	FOB PLANT	01/01	FOS	5 583											انجبنيفا	
d 1	SI WANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	01/01	F06	28 311												
47	STEUART FUEL TERMINAL	NO DELIVERIES																
47	TURNER STEAM PLANT	NO DELIVERIES																
44	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	1 974												
45	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	24,359												
46	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	714												
47	UNIVERSITY OF FLORIDA	NO DELIVERIES																

.

,

٠

· · ·

٠

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	s Received	I Coal Qua	ility
			٦	Franspor	-	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Emerald International Corporation	17,Co, 29	S	GB	19,805			\$46.43	0.38	12,159	5.21	10.30
2	Emerald International Corporation	50,IM, 999	S	GB	56,685			\$48.63	0.68	12,824	5.85	7.77
3	A. T. Massey Coal Company	08,Ky,195	LTC	TR&B	19,150			\$44.51	0.67	12,487	10.06	6.42
4	Pen Coal Company	08,Wv, 99	MTC	В	14,888			\$49.43	0.67	12,302	9.93	6.96
5	Black Hawk Synfuel, LLC	08,Wv, 39	S	В	100,278			\$44.66	0.69	12,151	12.37	6.89
6	New River Synfuel, LLC	08,Wv, 39	S	В	48,579			\$42.51	0.68	12,240	11.77	6.97
7	New River Synfuel, LLC	08,Wv, 39	S	В	12,718			\$42.51	0.68	12,118	12.68	6.79

٠

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	lity
Line No.	Supplier Name	Mine Location	٦ Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	мтс	UR	49,100			\$43.32	1.01	12,982	8.10	5.57
2	Diamond May Coal Company	08,Ky,119	S	UR	19,581			\$50.95	1.19	12,945	7.13	6.69
3	A. T. Massey Coal Company	08,Ky,195	MTC	UR	49,153			\$43.52	1.02	12,910	7.19	6.75
4	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	48,493			\$47.82	1.10	12,606	10.90	5.29
5	Quaker Coal Company, Inc.	08,Ky,195	S	UR	1,629			\$47.34	0.67	12,402	9.82	7.83
6	Transfer Facility	N/A	N/A	OB	29,364			\$50.74	0.85	12,247	11.86	6.77

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor tation Mode	- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Powell Mountain Coal Company	08,Ky,119	LTC	UR	29,481			\$51.53	0.68	12,533	7.59	7.95
2	Quaker Coal Company, Inc.	08,Ky,195	S	UR	8,024			\$47.37	0.67	12,402	9.82	7.83
3	Transfer Facility	N/A	N/A	OB	133,053			\$54.17	0.68	12,317	11.51	6.51

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Emerald International Corporation	17,Co, 29	S	19,805		\$0.00					
2	Emerald International Corporation	50,IM, 999	S	56,685		\$0.00					
3	A. T. Massey Coal Company	08,Ky,195	LTC	19,150		\$0.00					
4	Pen Coal Company	08,Wv, 99	MTC	14,888		\$0.00					
5	Black Hawk Synfuel, LLC	08,Wv, 39	S	100,278		\$0.00					
6	New River Synfuel, LLC	08,Wv, 39	S	48,579		\$0.00					
7	New River Synfuel, LLC	08,Wv, 39	S	12,718		\$0.00					

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Consolidated Coal Sales	08,Ky,133	мтс	49,100		\$0.00					
2	Diamond May Coal Company	08,Ky,119	S	19,581		\$0.00					
3	A. T. Massey Coal Company	08,Ky,195	MTC	49,153		\$0.00					
4	Quaker Coal Company, Inc.	08 , Ky ,195	MTC	48,493		\$0.00					
5	Quaker Coal Company, Inc.	08 , Ky ,195	S	1,629		\$0.00					
6	Transfer Facility	N/A	N/A	29,364		\$0.00					

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Powell Mountain Coal Company	08,Ky,119	LTC	29,481		\$0.00					
2	Quaker Coal Company, Inc.	08,Ky,195	S	8,024		\$0.00					
3	Transfer Facility	N/A	N/A	133,053		\$0.00					

1. Report for: Mo. January 2001

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			T	Transpor	r-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Emerald International Corporation	17,Co, 29	Delta, Co	GB	19,805		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$46.43
2	Emerald International Corporation	50,IM, 999	Maricaibo,Ve	GB	56,685		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$48.63
3	A. T. Massey Coal Company	08,Ky,195	Pike, Ky	TR&B	19,150		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.51
4	Pen Coal Company	08,Wv, 99	Wayne, Wv	В	14,888		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.43
5	Black Hawk Synfuel, LLC	08,Wv, 39	Kanawha,Wv	В	100,278		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.66
6	New River Synfuel, LLC	08,Wv, 39	Kanawha,Wv	в	48,579		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.51
7	New River Synfuel, LLC	08,Wv, 39	Kanawha,Wv	В	12,718		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.51

1. Report for: Mo. January 2001

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line		Mine	Shipping	Franspor- tation		Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate		•	-	•	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	49,100		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.32
2	Diamond May Coal Company	08,Ky,119	Knott, Ky	UR	19,581		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.95
3	A. T. Massey Coal Company	08,Ky,195	Pike, Ky	UR	49,153		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.52
4	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	48,493		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$47.82
5	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	1,629		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$47.34
6	Transfer Facility	N/A	Plaquemines Parrish, La	OB	29,364		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.74

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

_ine No.	Supplier Name	Mine Location	ר Shipping Point	Franspor- tation Mode	- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	•	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 2 3	Powell Mountain Coal Company Quaker Coal Company, Inc. Transfer Facility		Knott, Ky Pike, Ky Plaquemines	UR UR OB	29,481 8,024 133,053		N/A N/A N/A			N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00		\$51.53 \$47.37 \$54.17

Parrish, La

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	6	19,822	2A	(k) Quality Adjustments			\$ 38.87	Quality Adjustment
2	11/00	Transfer	Facility-IMT	Black Hawk Synfuei LLC	5	30,528	2 A	(k) Quality Adjustments			\$38.47	Quality Adjustment
3	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	3	26,680	2A	(k) Quality Adjustments			\$39.23	Quality Adjustment
4	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	4	18,137	2A	(k) Quality Adjustments			\$39.24	Quality Adjustment
5	12/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	2	41,405	2A	(k) Quality Adjustments			\$39.31	Quality Adjustment
6	12/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	3	5,075	2A	(k) Quality Adjustments			\$39.25	Quality Adjustment
7	11/00	Transfer	Facility-IMT	New River Synfuel, LLC	5	23,946	2A	(k) Quality Adjustments			\$39.26	Quality Adjustment
8	12/00	Transfer	Facility-IMT	New River Synfuel, LLC	4	53,170	2A	(k) Quality Adjustments			\$39.36	Quality Adjustment
9	12/00	Transfer	Facility-IMT	Quaker Coal Company, Inc.	1	7,441	2 A	(k) Quality Adjustments			\$42.30	Quality Adjustment
10	01/00	Transfer	Facility-IMT	Quaker Coal Company, Inc.	5	10,058	2A	(g) Short haul & ldg chrgs			\$42.71	Freeze Proofing

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	12/00	CR1&2	CR1&2	Consolidated Coal Sales	1	19,515	2A	(k) Quality Adjustments			\$42.87	Quality Adjustment
2	12/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	19,569	2A	(k) Quality Adjustments			\$46.36	Quality Adjustment
3	12/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	29,332	2A	(k) Quality Adjustments			\$42.11	Quality Adjustment
4	06/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	58,918	2A	(k) Quality Adjustments			\$41.73	Quality Adjustment
5	07/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	59,801	2A	(k) Quality Adjustments			\$41.51	Quality Adjustment
6	08/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	59,141	2A	(k) Quality Adjustments			\$42.16	Quality Adjustment
7	09/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	57,681	2A	(k) Quality Adjustments			\$42.44	Quality Adjustment
8	10/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	48,956	2A	(k) Quality Adjustments			\$42.01	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	04/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	47,705	2	(f) Tons			\$42.79	Tonnage Adjustment
2	12/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	2	19,537	2A	(k) Quality Adjustments			\$42.00	Quality Adjustment
3	11/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	9,887	2A	(i) Price Inc(Dec)			\$46.40	Price Inc(Dec)
4	02/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	50,871	2A	(k) Quality Adjustments			\$42.56	SO2 Quality Adjustment