

**Florida
Power**
CORPORATION

ORIGINAL

JAMES A. MCGEE
SENIOR COUNSEL

March 27, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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REPORTING

Re: Docket No. 010001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of February 2001. Also enclosed are Florida Power Corporation's Revised Schedule A-1's for the months of August, September, October, November and December 2000 and January 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd
Enclosure

cc: Parties of record

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CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February, 2001, have been furnished to the following individuals by regular U.S. Mail this 27th day of March, 2001:

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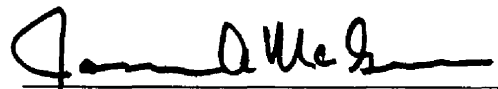
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	46,555,852	48,880,342	(3,134,890)	(6.4)	2,120,811	2,271,772	(151,161)	(6.7)	2.1482	2.1433	0.0049	0.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	492,248	491,348	902	0.2	492,248	525,504	(33,256)	(6.3)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,648	0	5,648	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,888,110)	587,000	(6,283,110)	(1,104.8)	(108,708)	0	(108,708)	0.0	5.3381	0.0000	5.3381	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	40,357,438	49,748,688	(9,391,252)	(18.8)	2,013,906	2,271,772	(257,867)	(11.4)	2.0039	2.1889	(0.1880)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,980,067	2,873,731	1,016,336	34.2	221,788	174,425	47,363	27.2	1.7890	1.7049	0.0841	5.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	885,484	205,948	679,536	330.0	15,873	5,149	10,824	210.2	5.6438	3.8988	1.5438	38.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,847,288	12,285,627	661,669	5.4	533,841	808,189	(272,228)	(11.9)	2.4248	2.0288	0.3981	19.8
12 TOTAL COST OF PURCHASED POWER	17,822,847	15,465,308	2,357,541	15.2	771,702	785,743	(14,041)	(1.8)	2.3088	1.8882	0.3414	17.4
13 TOTAL AVAILABLE MWH					2,785,807	3,057,515	(271,808)	(8.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,298)	0	(2,298)	0.0	(100)	0	(100)	0.0	2.2879	0.0000	2.2879	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(1,514)	0	(1,514)	0.0	(100)	0	(100)	0.0	1.5143	0.0000	1.5143	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,887,511)	(5,559,184)	2,671,673	(48.1)	(118,424)	(151,518)	35,094	(23.2)	2.4802	3.8890	(1.1888)	(32.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(1,348,245)	(548,285)	(799,960)	145.8	(118,424)	(151,518)	35,094	(23.2)	1.1589	0.3825	0.7964	219.7
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(16,824,489)	(10,507,122)	(6,117,347)	58.2	(244,760)	(230,848)	(13,914)	6.0	6.7922	4.5516	2.2406	49.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(20,885,037)	(16,615,591)	(4,249,448)	25.6	(381,284)	(382,384)	21,080	(5.6)	5.7753	4.3455	1.4298	32.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,807	0	2,807					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	37,315,248	49,598,403	(11,283,157)	(23.2)	2,427,130	2,675,151	(248,021)	(8.3)	1.5374	1.8167	(0.2793)	(15.4)
21 NET UNBILLED	(7,358,595)	(4,473,728)	(2,884,869)	64.5	478,832	246,261	232,371	84.4	(0.2867)	(0.1622)	(0.1045)	64.4
22 COMPANY USE	153,392	272,499	(119,107)	(43.7)	(8,977)	(15,000)	6,023	(33.5)	0.0056	0.0099	(0.0043)	(43.4)
23 T & D LOSSES	2,105,781	2,892,381	(686,620)	(21.8)	(136,887)	(148,205)	11,238	(7.8)	0.0783	0.0978	(0.0213)	(21.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	37,315,248	49,598,403	(11,283,157)	(23.2)	2,758,818	2,758,207	611	0.0	1.3528	1.7820	(0.4094)	(23.2)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,302,081)	(1,399,451)	97,370	(7.0)	(88,547)	(78,428)	(17,121)	21.6	1.3488	1.7820	(0.4134)	(23.5)
26 JURISDICTIONAL KWH SALES	36,013,165	47,198,952	(11,185,787)	(23.7)	2,682,271	2,678,781	(16,510)	(0.8)	1.3527	1.7820	(0.4093)	(23.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	36,088,793	47,373,588	(11,284,795)	(23.8)	2,682,271	2,678,781	(16,510)	(0.8)	1.3558	1.7885	(0.4128)	(23.4)
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,682,271	2,678,781	(16,510)	(0.8)	0.0884	0.0859	0.0006	0.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,682,271	2,678,781	(16,510)	(0.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,682,271	2,678,781	(16,510)	(0.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	38,389,535	49,674,330	(11,284,795)	(22.7)	2,682,271	2,678,781	(16,510)	(0.8)	1.4420	1.8544	(0.4124)	(22.2)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.4430	1.8557	(0.4127)	(22.2)
32 GPF	181,922	181,922			2,682,271	2,678,781			0.0088	0.0088	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.450	1.863	(0.413)	(22.2)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - FEBRUARY, 2001

	CENTS/KWH				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE - AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	135,507,548	105,359,536	30,148,012	28.8	5,117,878	4,872,318	245,560	5.0	2.6478	2.1824	0.4654	22.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,036,719	1,036,336	1,383	0.1	1,036,719	1,107,312	(70,593)	(6.4)	0.1000	0.0936	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	11,292	0	11,292	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(9,221,430)	1,136,000	(10,357,430)	(911.8)	(247,758)	0	(247,758)	0.0	3.7220	0.0000	3.7220	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	127,334,129	107,530,872	19,803,257	18.4	4,869,920	4,872,316	(2,396)	(0.1)	2.6147	2.2070	0.4077	18.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,825,528	5,803,786	2,821,742	48.6	507,028	340,612	166,416	48.9	1.7012	1.7039	(0.0027)	(0.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	15,813,005	671,016	15,241,989	2,689.3	135,080	15,018	120,044	799.4	11.7081	3.8027	7.9054	207.9
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	26,384,331	26,411,101	1,973,230	7.5	1,177,008	1,305,114	(128,108)	(9.8)	2.4118	2.0237	0.3879	19.2
12 TOTAL COST OF PURCHASED POWER	62,822,885	32,785,803	20,036,882	61.1	1,818,094	1,660,742	158,352	9.5	2.9038	1.9742	0.9296	47.1
13 TOTAL AVAILABLE MWH					8,889,014	8,533,058	155,958	2.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(4,508)	0	(4,508)	0.0	(250)	0	(250)	0.0	1.8032	0.0000	1.8032	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(3,072)	0	(3,072)	0.0	(250)	0	(250)	0.0	1.2288	0.0000	1.2288	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(6,000,989)	(10,845,135)	4,844,166	(44.7)	(250,085)	(299,273)	49,188	(16.4)	2.3986	3.8238	(1.2242)	(33.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(3,892,183)	(981,338)	(2,920,825)	303.8	(250,085)	(299,273)	49,188	(16.4)	1.5523	0.3212	1.2311	383.3
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(26,759,838)	(17,681,948)	(9,077,888)	49.7	(481,354)	(420,671)	(40,683)	9.7	5.8003	4.2508	1.5495	38.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(36,860,547)	(29,688,421)	(6,982,126)	23.5	(711,688)	(719,944)	8,256	(1.2)	5.1498	4.1237	1.0261	24.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,951	0	5,951					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	143,506,447	110,828,354	32,878,093	29.7	5,993,278	5,813,114	170,162	2.9	2.3985	1.9031	0.4954	26.0
21 NET UNBILLED	(15,900,304)	(4,071,713)	(11,828,591)	290.5	882,927	225,924	437,003	193.4	(0.2551)	(0.0715)	(0.1838)	256.8
22 COMPANY USE	486,058	588,013	(102,955)	(18.1)	(19,431)	(30,000)	10,569	(35.2)	0.0075	0.0100	(0.0025)	(25.0)
23 T & D LOSSES	9,474,089	6,047,652	3,428,447	56.7	(395,001)	(317,841)	(77,060)	24.2	0.1520	0.1063	0.0457	43.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	143,506,447	110,828,354	32,878,093	29.7	8,231,771	5,891,097	540,674	9.5	2.3028	1.8439	0.3589	18.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,308,095)	(3,180,287)	(118,808)	3.7	(182,324)	(164,100)	1,778	(1.1)	2.0388	1.8441	0.0945	4.8
26 JURISDICTIONAL KWH SALES	140,197,352	107,438,087	32,759,285	30.5	8,069,447	5,526,997	542,450	9.8	2.3089	1.8439	0.3680	18.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	140,491,788	107,835,588	32,656,178	30.3	8,069,447	5,526,997	542,450	9.8	2.3147	1.8511	0.3838	18.6
28 PRIOR PERIOD TRUE-UP	4,601,484	4,601,484	0	0.0	8,069,447	5,526,997	542,450	9.8	0.0768	0.0833	(0.0075)	(8.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,069,447	5,526,997	542,450	9.8	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,069,447	5,526,997	542,450	9.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	145,093,250	112,437,072	32,656,178	29.0	8,069,447	5,526,997	542,450	9.8	2.3905	2.0344	0.3561	17.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3922	2.0359	0.3564	17.5
32 GPIF	383,844	383,844			8,069,447	5,526,997			0.0060	0.0068	(0.0008)	(110.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.398	2.043	0.356	17.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FLORIDA POWER CORPORATION

FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$45,555,652	\$48,690,342	(\$3,134,690)	(6.4)	\$135,507,548	\$105,359,536	\$30,148,012	28.6
1a. NUCLEAR FUEL DISPOSAL COST	\$492,248	491,348	902	0.2	1,036,719	1,035,337	1,382	0.1
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	11,292	0	11,292	100.0
2. FUEL COST OF POWER SOLD	(\$2,889,809)	(5,559,184)	2,669,375	(48.0)	(6,005,477)	(10,845,135)	4,839,658	(44.6)
2a. GAIN ON POWER SALES	(\$1,350,759)	(549,285)	(801,474)	145.9	(3,885,235)	(961,338)	(2,923,897)	304.2
3. FUEL COST OF PURCHASED POWER	\$3,990,067	2,973,731	1,016,336	34.2	8,625,528	5,803,786	2,821,742	48.6
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$12,947,296	12,285,627	661,669	5.4	28,384,331	26,411,101	1,973,230	7.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$885,484	205,948	679,536	330.0	15,813,005	571,016	15,241,989	2,669.3
6. TOTAL FUEL & NET POWER TRANSACTIONS	59,635,825	58,538,525	1,097,300	1.9	179,487,712	127,374,303	52,113,410	40.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$16,624,469)	(10,507,122)	(6,117,347)	58.2	(26,759,836)	(17,881,948)	(8,877,888)	49.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$5,896,110)	567,000	(6,263,110)	(1,104.6)	(9,221,430)	1,136,000	(10,357,430)	(911.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$37,315,246	\$48,598,403	(\$11,283,157)	(23.2)	\$143,506,447	\$110,628,355	\$32,878,092	29.7
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,276	0	1,276	2,605	0	2,605
PIPELINE EXPENSES (Wholesale Portion)	(1,939)	0	(1,939)	2,663	0	2,663
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,500	0	3,500	5,390	0	5,390
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,646)	0	(5,646)	(11,291)	0	(11,291)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	207,394	567,000	(359,606)	427,239	1,136,000	(708,761)
EMISSIONS	12,678	0	12,678	39,482	0	39,482
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(5,913,373)	0	(5,913,373)	(9,687,517)	0	(9,687,517)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$5,896,110)	567,000	(6,263,110)	(9,221,430)	1,136,000	(10,357,430)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
FEBRUARY 2001**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	65,978,441	49,674,330	16,304,111	32.8	149,924,258	112,437,072	37,487,186	33.3
1c. JURISDICTIONAL FUEL REVENUE	65,978,441	49,674,330	16,304,111	32.8	149,924,258	112,437,072	37,487,186	33.3
1d. NON FUEL REVENUE	138,983,249	156,061,365	(17,078,116)	(10.9)	316,531,038	310,778,795	5,752,243	1.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	204,961,690	205,735,695	(774,005)	(0.4)	466,455,296	423,215,867	43,239,429	10.2
2 . NON JURISDICTIONAL SALES REVENUE	36,399,424	24,031,395	12,368,029	51.5	63,820,763	41,320,626	22,500,137	54.5
3 . TOTAL SALES REVENUE	\$241,361,114	\$229,767,090	\$11,594,024	5.1	\$530,276,059	\$464,536,493	\$65,739,566	14.2
C . KWH SALES								
1. JURISDICTIONAL SALES	2,662,271,268	2,878,781,000	(16,509,732)	(0.6)	6,069,446,989	5,526,997,000	542,449,989	9.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	96,547,194	79,426,000	17,121,194	21.6	162,323,768	164,100,000	(1,776,232)	(1.1)
3. TOTAL SALES	2,758,818,462	2,758,207,000	611,462	0.0	6,231,770,757	5,691,097,000	540,673,757	9.5
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.50	97.12	(0.62)	(0.6)	97.40	97.12	0.28	0.3

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16-Mar-01

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
FEBRUARY 2001**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	65,978,441	\$49,674,330	\$16,304,111	32.8	\$149,924,258	\$112,437,072	\$37,487,186	33.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742)	(2,300,742)	0	0.0	(4,601,484)	(4,601,484)	0	0.0
2b. INCENTIVE PROVISION	(181,922)	(181,922)	0	0.0	(363,844)	(363,844)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	63,495,777	47,191,666	16,304,111	34.6	144,958,930	107,471,744	37,487,186	34.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	37,315,248	48,598,403	(11,283,157)	(23.2)	143,506,447	110,628,355	32,878,092	29.7
6. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.50	97.12	(0.62)	(0.6)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	36,088,793	47,373,588	(11,284,795)	(23.8)	140,491,766	107,835,588	32,656,178	30.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	27,406,884	(181,922)	27,588,906	0.0	4,467,164	(363,844)	4,831,008	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(405,251)				(887,422)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(105,717,276)				(84,596,026)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742				4,601,484	4,601,484	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(76,414,800)				(76,414,800)			
12. OTHER:								
								(0.00)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(76,414,800)				(76,414,800)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY 2001**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$105,717,276)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(76,009,550)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(181,726,826)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(90,863,413)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.550	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.150	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	10.700	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.350	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.446	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$405,251)	N/A	-	-			

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16-Mar-01

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 HEAVY OIL	34,767,365	19,640,632	15,126,733	77.0%
2 LIGHT OIL	11,905,593	11,485,416	420,177	3.7%
3 COAL	45,686,200	46,015,193	-328,993	-0.7%
4 GAS	39,420,008	24,512,277	14,907,731	60.8%
5 NUCLEAR	3,728,381	3,706,018	22,363	0.6%
6				
7				
8 TOTAL (\$)	135,507,548	105,359,536	30,148,012	28.6%
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL	855,133	481,870	373,263	77.5%
10 LIGHT OIL	135,667	137,344	-1,677	-1.2%
11 COAL	2,471,716	2,650,476	-178,760	-6.7%
12 GAS	547,081	495,314	51,767	10.5%
13 NUCLEAR	1,108,079	1,107,312	767	0.1%
14				
15				
16 TOTAL (MWH)	5,117,676	4,872,316	245,360	5.0%
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)	1,351,491	775,984	575,507	74.2%
18 LIGHT OIL (BBL)	307,655	321,244	-13,589	-4.2%
19 COAL (TON)	936,074	1,003,254	-67,180	-6.7%
20 GAS (MCF)	4,602,240	4,764,813	-162,573	-3.4%
21 NUCLEAR (MMBTU)	11,279,528	11,230,359	49,169	0.4%
22				
23				

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jan 01 Thru Feb 01
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,651,999	5,043,898	3,608,101	71.5%
25	LIGHT OIL	1,788,050	1,863,210	-75,160	-4.0%
26	COAL	23,191,911	25,215,693	-2,023,782	-8.0%
27	GAS	4,892,484	4,764,813	127,671	2.7%
28	NUCLEAR	11,279,528	11,230,359	49,169	0.4%
29					
30					
31	TOTAL (MILLION BTU)	49,803,972	48,117,973	1,685,999	3.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.7	9.89	6.8	69.0%
33	LIGHT OIL	2.7	2.82	-0.2	-6.0%
34	COAL	48.3	54.40	-6.1	-11.2%
35	GAS	10.7	10.17	0.5	5.2%
36	NUCLEAR	21.7	22.73	-1.1	-4.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.73	25.31	0.41	1.6%
41	LIGHT OIL (\$/BBL)	38.70	35.75	2.94	8.2%
42	COAL (\$/TON)	48.81	45.87	2.94	6.4%
43	GAS (\$/MCF)	8.57	5.14	3.42	66.5%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.02	3.89	0.12	3.2%
48	LIGHT OIL	6.66	6.16	0.49	8.0%
49	COAL	1.97	1.82	0.15	7.9%
50	GAS	8.06	5.14	2.91	56.6%
51	NUCLEAR	0.33	0.33	0.00	0.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.72	2.19	0.53	24.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,118	10,467	-350	-3.3%
56	LIGHT OIL	13,180	13,566	-386	-2.85%
57	COAL	9,383	9,514	-131	-1.4%
58	GAS	8,943	9,620	-677	-7.0%
59	NUCLEAR	10,179	10,142	37	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,732	9,876	-144	-1.5%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.07	4.08	-0.01	-0.3%
64	LIGHT OIL	8.78	8.36	0.41	4.9%
65	COAL	1.85	1.74	0.11	6.5%
66	GAS	7.21	4.95	2.26	45.6%
67	NUCLEAR	0.34	0.33	0.00	0.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.65	2.16	0.49	22.4%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	12,803,509	8,940,815	3,862,694	41.0%
2	LIGHT OIL	1,720,733	4,851,398	-3,130,665	-64.5%
3	COAL	21,008,307	21,114,513	-106,206	-0.5%
4	GAS	8,452,990	12,024,828	-3,571,838	-29.7%
5	NUCLEAR	1,770,113	1,758,788	11,325	0.6%
6					
7					
8	TOTAL (\$)	45,555,652	48,690,342	-3,134,690	-6.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	304,476	218,543	85,933	39.3%
10	LIGHT OIL	17,529	57,513	-39,984	-69.5%
11	COAL	1,106,685	1,220,196	-113,531	-9.3%
12	GAS	165,811	250,016	-84,205	-33.7%
13	NUCLEAR	526,130	525,504	626	0.1%
14					
15					
16	TOTAL (MWH)	2,120,611	2,271,772	-151,161	-6.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	484,464	353,937	130,527	36.9%
18	LIGHT OIL (BBL)	40,719	135,459	-94,740	-69.9%
19	COAL (TON)	419,897	461,200	-41,303	-9.0%
20	GAS (MCF)	1,611,439	2,335,171	-723,732	-31.0%
21	NUCLEAR (MMBTU)	5,351,799	5,329,662	22,137	0.4%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,082,252	2,300,591	781,661	34.0%
25	LIGHT OIL	235,928	785,659	-549,731	-70.0%
26	COAL	10,395,305	11,592,232	-1,196,927	-10.3%
27	GAS	1,713,128	2,335,171	-622,045	-26.6%
28	NUCLEAR	5,351,799	5,329,662	22,137	0.4%
29					
30					
31	TOTAL (MILLION BTU)	20,778,410	22,343,315	-1,564,905	-7.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.4	9.62	4.7	49.3%
33	LIGHT OIL	0.8	2.53	-1.7	-67.3%
34	COAL	52.2	53.71	-1.5	-2.8%
35	GAS	7.8	11.01	-3.2	-29.0%
36	NUCLEAR	24.8	23.13	1.7	7.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	26.02	25.26	0.75	3.0%
41 LIGHT OIL (\$/BBL)	42.28	35.81	6.44	18.0%
42 COAL (\$/TON)	50.03	45.78	4.25	9.3%
43 GAS (\$/MCF)	5.25	5.15	0.10	1.9%
44 NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.2%
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	4.09	3.89	0.20	5.2%
48 LIGHT OIL	7.29	6.17	1.12	18.1%
49 COAL	2.02	1.82	0.20	11.0%
50 GAS	4.93	5.15	-0.22	-4.2%
51 NUCLEAR	0.33	0.33	0.00	0.2%
52				
53				
54 SYSTEM (\$/MBTU)	2.19	2.18	0.01	0.6%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,123	10,527	-404	-3.8%
56 LIGHT OIL	13,459	13,661	-201	-1.47%
57 COAL	9,393	9,500	-107	-1.1%
58 GAS	10,332	9,340	992	10.6%
59 NUCLEAR	10,172	10,142	30	0.3%
60				
61				
62 SYSTEM (BTU/KWH)	9,798	9,835	-37	-0.4%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.14	4.09	0.05	1.2%
64	LIGHT OIL	9.82	8.44	1.38	16.4%
65	COAL	1.90	1.73	0.17	9.7%
66	GAS	5.10	4.81	0.29	6.0%
67	NUCLEAR	0.34	0.33	0.00	0.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.15	2.14	0.00	0.2%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	295,137.00	41			9,970				2,942,374	11,441,881	3.877	
		294,229.71					#6	456,034	6.432	2,933,329	12,040,469	4.092	26.403
		681.97					GS	6,396	1.063	6,799	-613,392	-89.944	-95.902
		225.32					#2	386	5.819	2,246	14,804	6.570	38.352
UNIT 2	509	242,892.00	34			10,072				2,446,431	10,209,236	4.203	
		235,918.25					#6	370,447	6.414	2,376,191	9,761,949	4.136	26.352
		6,448.55					GS	61,101	1.063	64,950	412,481	6.396	6.751
		525.20					#2	909	5.819	5,290	34,805	6.627	38.289
Bartow													
UNIT 1	122	88,029.00	51			10,223				899,879	3,459,529	3.930	
		87,960.03					#6	141,582	6.351	899,174	3,456,647	3.930	24.414
		68.97					#2	121	5.827	705	2,882	4.179	23.818
UNIT 2	120	54,639.00	32			10,550				576,427	2,212,999	4.050	
		54,639.00					#6	90,652	6.359	576,427	2,212,999	4.050	24.412
UNIT 3	206	158,569.00	54			10,044				1,592,658	6,119,405	3.859	
		158,500.95					#6	250,479	6.356	1,591,974	6,114,225	3.858	24.410
		68.05					GS	643	1.063	684	5,180	7.612	8.056
Crystal River 1 & 2													
UNIT 1	381	315,662.00	59			9,604				3,031,720	5,414,058	1.715	
		1,274.60					#2	2,144	5.710	12,242	86,660	6.799	40.420
		314,387.40					CA	119,844	25.195	3,019,478	5,327,398	1.695	44.453
UNIT 2	477	470,659.00	70			9,522				4,481,586	7,958,395	1.691	
		902.55					#2	1,508	5.699	8,594	60,849	6.742	40.351
		469,756.45					CA	177,727	25.168	4,472,992	7,897,547	1.681	44.436
Crystal River 4 & 5													
UNIT 4	717	885,231.00	87			9,243				8,182,603	17,038,728	1.925	
		3,152.12					#2	5,021	5.803	29,137	200,316	6.355	39.896
		882,078.88					CA	331,526	24.594	8,153,467	16,838,412	1.909	50.791
UNIT 5	725	809,247.00	79			9,368				7,581,088	15,865,437	1.961	
		3,748.21					#2	6,051	5.803	35,114	242,594	6.472	40.092
		805,498.79					CA	306,977	24.582	7,545,975	15,622,844	1.940	50.893

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Feb 01
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	5,368.00	11			12,279				65,912	283,135	5.274	
		5,350.50					#6	10,055	6.534	65,697	280,717	5.247	27.918
		17.50					#2	37	5.807	215	2,418	13.817	65.351
UNIT 2	32	6,054.00	13			12,046				72,929	313,119	5.172	
		6,036.16					#6	11,129	6.534	72,714	310,701	5.147	27.918
		17.84					#2	37	5.807	215	2,418	13.554	65.351
UNIT 3	81	12,550.00	11			10,904				136,848	593,645	4.730	
		12,517.51					#6	21,121	6.462	136,494	589,659	4.711	27.918
		32.49					#2	61	5.807	354	3,987	12.271	65.361
TOTAL	3,913	3,344,037.00				9,572				32,010,454	80,909,567	2.420	
Nuclear													
Crystal River 3													
UNIT 3	774	1,108,079.00	101			10,180				11,279,741	3,729,943	0.337	
		0					NF	11,279,528	1.000	11,279,528	3,728,381	0.000	0.331
		0					#2	37	5.755	213	1,562	0.000	42.216
TOTAL	774	1,108,079.00				10,180				11,279,741	3,729,943	0.337	
Gas Turbine													
Avon Park Peaker	56	3,300.00	4			15,174				50,074	440,393	13.345	
		1,816.88					#2	4,734	5.823	27,567	173,223	9.535	36.591
		1,483.32					GS	21,174	1.063	22,508	267,170	18.012	12.618
Bartow Peaker	205	9,573.00	3			16,027				153,423	1,166,762	12.188	
		6,403.63					#2	17,612	5.827	102,629	620,585	9.691	35.236
		3,169.37					GS	47,784	1.063	50,794	546,177	17.233	11.430
Bayboro Peaker	200	18,861.00	7			13,249				249,893	1,685,826	8.938	
		18,861.00					#2	42,904	5.824	249,893	1,685,826	8.938	39.293
Debary Peaker	644	59,067.00	6			14,815				875,059	6,502,077	11.008	
		37,331.07					#2	95,026	5.820	553,048	3,640,550	9.752	38.311
		21,735.93					GS	302,842	1.064	322,011	2,861,527	13.165	9.455
Higgins Peaker	126	6,982.00	4			15,258				106,532	1,246,480	17.853	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Feb 01
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		6,982.00					GS	100,218	1.063	106,532	1,246,480	17.853	12.438
Hines Energy	506	159,407.00	22			7,138				1,137,800	13,179,971	8.268	
		159,407.00					GS	1,070,367	1.063	1,137,800	13,179,971	8.268	12.314
Intercession City Peaker	1,056	90,959.00	6			13,960				1,269,776	10,402,711	11.437	
		40,891.76					#2	98,303	5.807	570,844	3,952,402	9.666	40.206
		50,067.24					GS	657,509	1.063	698,932	6,450,309	12.883	9.810
Rio Pinar Peaker	15	826.00	4			14,099				11,646	76,093	9.212	
		826.00					#2	2,001	5.820	11,646	76,093	9.212	38.027
Suwannee Peaker	173	4,040.00	2			15,141				61,169	334,864	8.289	
		4,040.00					#2	10,522	5.813	61,169	334,864	8.289	31.825
		0.00					GS	0	0.000	0	0	0.000	0.000
Tiger Bay Cogen	215	247,756.00	81			7,608				1,884,906	9,687,517	3.910	
		247,756.00					GS	1,773,195	1.063	1,884,906	9,687,517	3.910	5.463
Turner Peaker	166	6,884.00	3			16,986				116,930	768,755	11.167	
		6,884.00					#2	20,147	5.804	116,930	768,755	11.167	38.157
Univ of Florida Cogen	42	57,905.00	97			10,303				596,567	5,376,588	9.285	
		57,905.00					GS	561,211	1.063	596,567	5,376,588	9.285	9.580
TOTAL	3,404	665,560.00				9,787				6,513,777	50,868,037	7.643	
SYSTEM TOTAL	8,091	5,117,676.00				9,732				49,803,972	135,507,548	2.648	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	120,837.00	35			10,059				1,215,512	5,121,365	4.238	
		120,018.78					#6	188,624	6.400	1,207,281	5,068,680	4.223	26.872
		675.90					GS	6,396	1.063	6,799	43,178	6.388	6.751
		142.32					#2	246	5.819	1,432	9,507	6.680	38.646
UNIT 2	509	87,958.00	26			10,032				882,377	3,918,213	4.455	
		81,188.28					#6	129,729	6.278	814,465	3,486,061	4.294	26.872
		6,474.45					GS	61,101	1.063	64,950	412,481	6.371	6.751
		295.27					#2	509	5.819	2,962	19,670	6.662	38.644
Bartow													
UNIT 1	122	25,826.00	32			10,425				269,234	1,026,359	3.974	
		25,799.73					#6	42,109	6.387	268,960	1,026,359	3.978	24.374
		26.27					#2	47	5.827	274	0	0.000	0.000
UNIT 2	120	18,314.00	23			10,717				196,277	750,008	4.095	
		18,314.00					#6	30,771	6.379	196,277	750,008	4.095	24.374
UNIT 3	206	59,223.00	43			10,063				595,952	2,276,426	3.844	
		59,155.08					#6	93,231	6.385	595,269	2,272,401	3.841	24.374
		67.92					GS	643	1.063	684	4,026	5.928	6.261
Crystal River 1 & 2													
UNIT 1	381	122,132.00	48			9,664				1,180,251	2,092,261	1.713	
		591.86					#2	1,022	5.596	5,720	40,565	6.854	39.692
		121,540.14					CA	45,916	25.580	1,174,531	2,051,696	1.688	44.684
UNIT 2	477	160,893.00	50			9,617				1,547,301	2,726,612	1.695	
		462.05					#2	794	5.596	4,444	31,516	6.821	39.693
		160,430.95					CA	60,315	25.580	1,542,858	2,695,096	1.680	44.684
Crystal River 4 & 5													
UNIT 4	717	409,142.00	85			9,238				3,779,512	8,064,744	1.971	
		1,410.90					#2	2,246	5.803	13,033	87,495	6.201	38.956
		407,731.10					CA	153,872	24.478	3,766,479	7,977,249	1.956	51.843
UNIT 5	725	418,206.00	86			9,381				3,923,101	8,362,568	2.000	
		1,243.38					#2	2,010	5.803	11,664	78,301	6.297	38.956
		416,962.62					CA	159,794	24.478	3,911,438	8,284,266	1.987	51.843

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Feb 01
FINAL**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
TOTAL	3,913	1,422,531.00				9,553				13,589,518	34,338,555	2.414	
Nuclear													
Crystal River 3													
UNIT 3	774	526,130.00	101			10,172				5,351,799	1,770,113	0.336	
		0					NF	5,351,799	1.000	5,351,799	1,770,113	0.000	0.331
		0					#2	0	0.000	0	0	0.000	
TOTAL	774	526,130.00				10,172				5,351,799	1,770,113	0.336	
Gas Turbine													
Avon Park Peaker	56	90.00	0			15,246				1,372	-22,724	-25.249	
		90.00					#2	237	5.790	1,372	8,959	9.954	37.802
		0.00					GS	0	0.000	0	-31,683	0.000	0.000
Bartow Peaker	205	625.00	0			18,808				11,630	17,410	2.786	
		79.73					#2	254	5.841	1,484	9,892	12.406	38.945
		545.27					GS	9,545	1.063	10,146	7,518	1.379	0.788
Bayboro Peaker	200	1,512.00	1			12,828				19,396	130,557	8.635	
		1,512.00					#2	3,330	5.824	19,396	130,557	8.635	39.206
Debary Peaker	644	14,435.00	3			13,646				196,982	1,082,122	7.497	
		1,457.00					#2	3,435	5.788	19,882	132,481	9.093	38.568
		12,978.00					GS	166,447	1.064	177,100	949,641	7.317	5.705
Higgins Peaker	126	119.00	0			17,160				2,042	-139,348	-117.099	
		119.00					GS	1,921	1.063	2,042	-139,348	-117.099	-72.539
Hines Energy	506	0.00	0			0				0	-1,861,310	0.000	
		0.00					GS	0	0.000	0	-1,861,310	0.000	0.000
Intercession City Peaker	1,056	20,274.00	3			23,985				486,271	2,870,632	14.159	
		5,660.42					#2	23,489	5.780	135,765	1,053,504	18.612	44.851
		14,613.58					GS	329,733	1.063	350,506	1,817,128	12.435	5.511
Suwannee Peaker	173	841.00	1			13,880				11,505	71,020	8.445	
		841.00					#2	1,970	5.840	11,505	71,020	8.445	36.051
Tiger Bay Cogen	215	106,708.00	74			7,726				824,376	5,913,373	5.542	
		106,708.00					GS	775,518	1.063	824,376	5,913,373	5.542	7.625

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Feb 01
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Turner Peaker	166	409.00	0			17,106				6,996	47,266	11.556	
		409.00					#2	1,206	5.801	6,996	47,266	11.556	39.192
Univ of Florida Cogen	42	28,939.00	95			10,265				276,524	1,337,985	4.967	
		28,939.00					GS	260,135	1.063	276,524	1,337,985	4.967	5.143
TOTAL	3,404	171,950.00				10,684				1,837,093	9,446,984	5.494	
SYSTEM TOTAL	8,091	2,120,611.00				9,798				20,778,410	45,555,652	2.148	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,832,279	775,984	1,056,295	136.1%
	3	Unit Cost (\$/BBL)	25.23	25.12	0.11	0.4%
	4	Amount (\$)	46,221,594	19,491,910	26,729,684	137.1%
	5	BURNED				
	6	Units (BBL)	1,351,491	775,984	575,507	74.2%
	7	Unit Cost (\$/BBL)	25.73	25.31	0.41	1.6%
	8	Amount (\$)	34,767,365	19,640,632	15,126,733	77.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,530			
	11	Amount (\$)	-225,442			
	12	ENDING INVENTORY				
	13	Units (BBL)	818,478	800,000	18,478	2.3%
	14	Unit Cost (\$/BBL)	24.81	19.82	4.99	25.2%
	15	Amount (\$)	20,309,668	15,857,504	4,452,164	28.1%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	691,013	321,244	369,769	115.1%
	20	Unit Cost (\$/BBL)	40.36	35.87	4.49	12.5%
	21	Amount (\$)	27,886,092	11,522,332	16,363,760	142.0%
	22	BURNED				
	23	Units (BBL)	307,655	321,244	-13,589	-4.2%
	24	Unit Cost (\$/BBL)	38.70	35.75	2.94	8.2%
	25	Amount (\$)	11,905,593	11,485,416	420,177	3.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-55			
	28	Amount (\$)	-2,494			
	29	ENDING INVENTORY				
	30	Units (BBL)	785,596	550,000	235,596	42.8%
	31	Unit Cost (\$/BBL)	39.04	35.28	3.78	10.7%
	32	Amount (\$)	30,673,196	19,394,125	11,279,071	58.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	821,379	1,011,100	-189,721	-18.8%
	37 Unit Cost (\$/TON)	49.67	45.82	3.86	8.4%
	38 Amount (\$)	40,799,642	46,325,317	-5,525,675	-11.9%
	39 BURNED				
	40 Units (TON)	936,074	1,003,254	-67,180	-6.7%
	41 Unit Cost (\$/TON)	48.81	45.87	2.94	6.4%
	42 Amount (\$)	45,686,200	46,015,193	-328,993	-0.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-865			
	46 ENDING INVENTORY				
	47 Units (TON)	465,733	583,400	-117,667	-20.2%
	48 Unit Cost (\$/TON)	49.69	45.95	3.73	8.1%
	49 Amount (\$)	23,140,111	26,808,969	-3,668,878	-13.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED	~			
	67	Units (MCF)	4,602,240	4,764,813	-162,573	-3.4%
	68	Unit Cost (\$/MCF)	8.57	5.14	3.42	66.5%
	69	Amount (\$)	39,420,008	24,512,277	14,907,731	60.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	11,279,528	11,230,359	49,169	0.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.2%
	73	Amount (\$)	3,728,381	3,706,018	22,363	0.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	395,845	353,937	41,908	11.8%
	3 Unit Cost (\$/BBL)	23.34	25.07	-1.73	-6.9%
	4 Amount (\$)	9,240,122	8,873,202	366,920	4.1%
	5 BURNED				
	6 Units (BBL)	484,464	353,937	130,527	36.9%
	7 Unit Cost (\$/BBL)	26.02	25.26	0.75	3.0%
	8 Amount (\$)	12,603,509	8,940,815	3,662,694	41.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	-861			
	11 Amount (\$)	33,632			
	12 ENDING INVENTORY				
	13 Units (BBL)	818,478	800,000	18,478	2.3%
	14 Unit Cost (\$/BBL)	24.81	19.82	4.99	25.2%
	15 Amount (\$)	20,309,668	15,857,504	4,452,164	28.1%
	16				
	17 DAYS SUPPLY	47	67	-20	-29.9%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	150,978	135,459	15,519	11.5%
	20 Unit Cost (\$/BBL)	39.03	35.92	3.11	8.6%
	21 Amount (\$)	5,892,050	4,865,670	1,026,380	21.1%
	22 BURNED				
	23 Units (BBL)	40,719	135,459	-94,740	-69.9%
	24 Unit Cost (\$/BBL)	42.26	35.81	6.44	18.0%
	25 Amount (\$)	1,720,733	4,851,398	-3,130,665	-64.5%
	26 ADJUSTMENTS				
	27 Units (BBL)	-49			
	28 Amount (\$)	-1,908			
	29 ENDING INVENTORY				
	30 Units (BBL)	785,596	550,000	235,596	42.8%
	31 Unit Cost (\$/BBL)	39.04	35.26	3.78	10.7%
	32 Amount (\$)	30,673,196	19,394,125	11,279,071	58.2%
	33				
	34 DAYS SUPPLY	540	121	419	346.3%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	453,613	494,600	-40,987	-8.3%
	37 Unit Cost (\$/TON)	51.07	45.97	5.10	11.1%
	38 Amount (\$)	23,163,767	22,736,762	427,005	1.9%
	39 BURNED				
	40 Units (TON)	419,897	481,200	-41,303	-9.0%
	41 Unit Cost (\$/TON)	50.03	45.78	4.25	9.3%
	42 Amount (\$)	21,008,307	21,114,513	-106,206	-0.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-789			
	46 ENDING INVENTORY				
	47 Units (TON)	485,733	583,400	-117,667	-20.2%
	48 Unit Cost (\$/TON)	49.69	45.95	3.73	8.1%
	49 Amount (\$)	23,140,111	26,808,989	-3,668,878	-13.7%
	50				
	51 DAYS SUPPLY	31	37	-6	-16.2%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	1,611,439	2,335,171	-723,732	-31.0%
	68	Unit Cost (\$/MCF)	5.25	5.15	0.10	1.9%
	69	Amount (\$)	8,452,990	12,024,828	-3,571,838	-29.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,351,799	5,329,662	22,137	0.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.2%
	73	Amount (\$)	1,770,113	1,758,788	11,325	0.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

February 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(861)	(\$19,343.44)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$53,462.22	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$486.92)	Non recoverable expense of fuel additives.
(861)	\$33,631.86	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Non recoverable expense of fuel additives.
0	\$0.00	Crystal River #3 Participant's share of light oil burned.
(49)	(\$1,908.25)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(49)	(\$1,908.25)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(788.94)	Non recoverable expense of inspection reports.
0	(\$788.94)	TOTAL

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FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEB 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		151,518	0	151,518	3.669	3.669	5,559,184	5,559,184	-	549,285
ACTUAL:										
Lake Worth Utilities Authority	Schedule C	100	0	100	2.298	4.191	2,298	4,191	1,514	Not Applicable
SubTotal - Gain on Economy Energy Sales		100		100			2,298	4,191	1,514	
SEMINOLE	LOAD FOLLOWI	1,460	-	1,460	4.76	4.76	69,462	69,462	Not Applicable	-
Aquila Energy Marketing Corporatio	Schedule J	42	-	42	3.45	4.80	1,448	1,834	-	486
Aquila Energy Marketing Corporatio	Schedule OS	106	-	106	3.15	3.62	3,340	3,833	-	493
Cargill-Alliant, LLC	MR-1	2,812	-	2,812	2.42	3.68	67,931	103,457	-	35,526
City of Homestead, FL	Schedule OS	2,689	-	2,689	2.85	4.31	76,961	115,968	-	39,307
City of Lakeland, FL	Schedule OS	808	-	808	2.73	3.50	22,028	28,279	-	6,252
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	5,611	5,611	-	(0)
City of New Smyrna Beach, FL	Schedule OS	3	-	3	4.46	8.73	134	262	-	128
City of Tallahassee, FL	Schedule OS	1,781	-	1,781	2.42	5.04	43,151	89,747	-	46,596
El Paso Merchant Energy, L.P.	MR-1	15	-	15	7.39	8.07	1,108	1,210	-	102
Enron Power Marketing, Inc.	Schedule J	779	-	779	2.71	4.56	21,099	35,551	-	14,452
Enron Power Marketing, Inc.	Schedule OS	882	-	882	4.65	6.12	41,041	53,987	-	12,946
Florida Power & Light Company	Schedule OS	21,750	-	21,750	2.50	3.42	543,681	743,059	-	199,378
Lake Worth Utilities Authority	Schedule OS	131	-	131	3.24	4.81	4,243	6,303	-	2,060
Lake Worth Utilities Authority	Schedule OS	1,469	-	1,469	2.74	4.39	40,278	64,453	-	24,175
LG & E Energy Marketing, Inc.	Schedule J	425	-	425	2.92	3.28	12,417	13,958	-	1,541
LG & E Energy Marketing, Inc.	Schedule OS	10,530	-	10,530	2.08	3.13	217,218	329,777	-	112,559
Morgan Stanley Capital Group, Inc	MR-1	1,086	-	1,086	2.17	3.84	23,521	41,884	-	18,163
Morgan Stanley Capital Group, Inc.	Schedule OS	170	-	170	1.49	3.15	2,528	5,363	-	2,835
Oglethorpe Power Corporation	MR-1	6,050	-	6,050	1.96	2.83	118,314	171,154	-	52,840
Oglethorpe Power Corporation	Schedule R	100	-	100	2.84	3.76	2,839	3,760	-	921
Orlando Utilities Commission	Schedule OS	7,345	-	7,345	3.13	3.95	229,918	290,004	-	60,087
Reedy Creek Improvement District	Schedule OS	14,595	-	14,595	1.64	2.05	239,199	299,221	-	60,022
Reliant Energy Services, Inc.	Schedule OS	680	-	680	1.90	2.52	12,902	17,127	-	4,228
South Carolina Electric & Gas Comp	MR-1	466	-	466	1.47	1.69	6,881	7,859	-	998
Southern Company Services, Inc.	MR-1	2,200	-	2,200	3.09	4.12	68,079	90,631	-	22,552
Tampa Electric Company	Schedule J	23,105	-	23,105	2.87	4.73	663,485	1,093,446	-	429,960
The Energy Authority	MR-1	2,827	-	2,827	2.58	3.81	72,831	102,143	-	29,312
The Energy Authority	Schedule OS	12,118	-	12,118	2.28	3.69	276,182	447,513	-	171,330
SubTotal - Gain on Other Power Sales		116,424		116,424	2.480	3.639	2,887,511	4,236,756		1,349,245
CURRENT MONTH TOTAL		116,524		116,524	2.480	3.640	2,889,809	4,240,948	1,514	1,349,245
DIFFERENCE		(34,994)		(34,994)	-2.179	-0.519	(2,669,375)	(1,318,238)	1,514	799,960
DIFFERENCE %		-23.10%		-23.10%	-59.40%	-14.10%	-48.00%	-23.70%	0.00%	145.60%
CUMULATIVE ACTUAL		250,335		250,335	2.399	3.951	6,005,477	9,891,479	3,072	3,882,163
CUMULATIVE ESTIMATED		299,273		299,273	3.624	3.624	10,845,135	10,845,135	-	961,338
CUMULATIVE DIFFERENCE		(48,938)		(48,938)	(1.225)	0.327	(4,839,658)	(953,656)	3,072	2,920,825
CUMULATIVE DIFFERENCE %		-16.40%		-16.40%	-33.80%	9.00%	-44.60%	-8.80%		

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FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEB 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		174,425			174,425	1.705	1.705	2,973,731
ACTUAL								
Glades	Firm	20	-	-	20	11.33	11.325	2,265
Southern Company Services, Inc.	Southern UPS	201,908	-	-	201,908	1.55	1.547	3,124,385
Tampa Electric Company	TECO AR1	19,860	-	-	19,860	2.79	2.785	553,101
Adjustments								
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	182,956
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	127,360
CURRENT MONTH TOTAL		221,788			221,788	1.799	1.799	3,990,067
DIFFERENCE		47,363			47,363	0.094	0.094	1,016,336
DIFFERENCE %		27.2			27.2	5.5	5.5	34.2
CUMULATIVE ACTUAL		507,028			507,028	1.701	1.701	8,625,528
CUMULATIVE ESTIMATED		340,812			340,812	1.704	1.704	5,803,786
CUMULATIVE DIFFERENCE		166,416			166,416	(0.003)	(0.003)	2,821,742
CUMULATIVE DIFFERENCE %		48.9			48.9	(0.2)	(0.2)	48.6

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEB 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		606,169			606,169	2.027	2.027	12,285,627
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	74,458			74,458	2.713	2.713	2,020,252
ADJ		0			0			61,817
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,614			7,614	1.858	1.858	141,477
ADJ		0			0			(3,312)
BAY COUNTY	CO-GEN	6,708			6,708	1.857	1.857	124,568
ADJ		0			0			(143)
CARGILL FERTILIZER	CO-GEN	250			250	0.841	0.841	2,103
ADJ		0			0			6,270
JEFFERSON POWER	CO-GEN	1,026			1,026	2.843	2.843	29,169
ADJ		0			0			2,637
LAKE COUNTY	CO-GEN	6,020			6,020	1.900	1.900	114,380
ADJ		0			0			1,726
LAKE ORDER COGEN LIMITED	CO-GEN	49,724			49,724	3.045	3.045	1,514,096
ADJ		0			0			204,233
METRO-DADE COUNTY	CO-GEN	21,181			21,181	2.488	2.488	527,018
ADJ		0			0			(23,492)
ORANGE COGEN	CO-GEN	31,320			31,320	2.289	2.289	716,923
ADJ		0			0			(2,650)
ORLANDO COGEN	CO-GEN	53,769			53,769	2.492	2.492	1,340,146
ADJ		0			0			5,904
PASCO COGEN LIMITED	CO-GEN	45,979			45,979	1.772	1.772	814,748
ADJ		0			0			154,580
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,860			16,860	1.909	1.909	321,857
ADJ		0			0			6,732
PCS PHOSPHATE	CO-GEN	22			22	2.611	2.611	580
ADJ		20			20			2,618
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
PINELLAS COUNTY	CO-GEN	32,394			32,394	1.868	1.868	605,120
ADJ		0			0			9,824
POLK POWER - MULBERRY ENERGY	CO-GEN	29,861			29,861	1.957	1.957	584,371
ADJ		0			0			22,687
POLK POWER- ROYSTER ENERGY	CO-GEN	11,612			11,612	1.973	1.973	229,113
ADJ		0			0			3,083
TIMBER ENERGY RESOURCES	CO-GEN	7,855			7,855	1.944	1.944	152,701
ADJ		0			0			3,488
U.S. AGRI-CHEMICALS	CO-GEN	2,931			2,931	3.488	3.488	102,233
ADJ		0			0			10,531
WHEELABRATOR RIDGE ENERGY	CO-GEN	12,665			12,665	2.727	2.727	345,375
ADJ		2			2			8,879
CURRENT MONTH TOTAL		412,284			412,284	2.465	2.465	10,162,205
DIFFERENCE		(193,885)			(193,885)	0.438	0.438	(2,123,422)
DIFFERENCE %		(32.0)			(32.0)	21.6	21.6	(17)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	22,428			22,428	3.002	3.002	673,184
TIGER BAY - GENERAL PEAT	CO-GEN	95,877			95,877	2.125	2.125	2,037,071
TIGER BAY - TIMBER 2	CO-GEN	3,352			3,352	2.132	2.132	71,457
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	3,380
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		533,941			533,941	2.425	2.425	12,947,296
DIFFERENCE		(72,228)			(72,228)	0.398	0.398	661,669
DIFFERENCE %		(11.9)			(11.9)	19.6	19.6	5
CUMULATIVE ACTUAL		1,177,007			1,177,007	2.412	2.412	28,384,331
CUMULATIVE ESTIMATED		1,305,114			1,305,114	2.024	2.024	26,411,101
CUMULATIVE DIFFERENCE		(128,107)			(128,107)	0.4	0.4	1,973,230
CUMULATIVE DIFFERENCE %		(9.8)			(9.8)	19.2	19.2	7

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEB 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		5,149	4.000	205,948	4.000	205,948	-
ACTUAL							
Subtotal - Energy Purchases (Broker)		-	0.000	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LF	6,006	3.42	205,313	3.42	205,313	-
Aquila Energy Marketing Corporation	Service Schedule OS	275	5.35	14,705	5.26	14,463	(242)
Cargill-Alliant, LLC	MR-1	816	4.52	36,896	7.00	57,139	20,243
City of Lakeland, FL	Service Schedule OS	300	5.71	17,125	5.11	15,334	(1,792)
City of Tallahassee, FL	Service Schedule OS	1,580	3.91	61,710	5.27	83,313	21,603
City of Tallahassee, FL	Transmission Purchase	-	-	134	-	0	(134)
Duke Energy Trading & Marketing, L.	Service Schedule OS	24	5.50	1,320	6.48	1,556	236
Dynegy Power Marketing, Inc.	Service Schedule OS	247	4.26	10,530	5.40	13,337	2,807
Enron Power Marketing, Inc.	Service Schedule OS	1,914	5.09	97,499	7.71	147,604	50,105
Florida Power & Light Company	Service Schedule OS	725	5.89	42,675	5.47	39,687	(2,988)
Florida Power & Light Company	Transmission Purchase	-	-	1,733	-	0	(1,733)
Georgia Transmission Corporation	Transmission Purchase	-	-	290	-	0	(290)
Jacksonville Electric Authority	Transmission Purchase	-	-	21,389	-	0	(21,389)
LG & E Energy Marketing, Inc.	Service Schedule OS	150	4.37	6,550	6.17	9,260	2,710
Oglethorpe Power Corporation	Schedule R	664	4.14	27,460	6.97	46,258	18,798
Orlando Utilities Commission	Service Schedule OS	500	6.80	34,000	6.80	33,994	(6)
Reedy Creek Improvement District	Service Schedule OS	397	4.73	18,789	7.70	30,556	11,767
Reliant Energy Services, Inc.	Service Schedule OS	548	2.56	14,016	3.74	20,508	6,492
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	4,301	-	0	(4,301)
Southern Company Services, Inc.	MR-1	103	3.50	3,605	3.86	3,980	375
Southern Company Services, Inc.	Transmission Purchase	-	-	52	-	0	(52)
Tampa Electric Company	Service Schedule J	145	4.69	6,800	4.03	5,838	(962)
The Energy Authority	Service Schedule OS	70	6.04	4,225	5.52	3,866	(359)
ADJUSTMENTS							
Reliant Energy Services, Inc.	Service Schedule OS	-	-	79,800	-	0	(79,800)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	(7,345)	-	0	7,345
Southern Company Services, Inc.	Service Schedule OS	(18)	11.50	(2,070)	-	0	2,070
Southern Company Services, Inc.	Transmission Purchase	736	0.19	1,395	-	0	(1,395)
Florida Power & Light Company	Service Schedule OS	791	23.08	182,587	1.88	14,850	(167,737)
Subtotal - Energy Purchases (Non-Broker)		16,973	5.544	885,484	4.676	746,857	(138,627)
CURRENT MONTH TOTAL		15,973	5.544	885,484	4.676	746,857	(138,627)
DIFFERENCE		10,824	1.544	679,536	0.676	540,909	(138,627)
DIFFERENCE %		210.2	38.6	330	16.9	263	-
CUMULATIVE ACTUAL		135,060	11.708	15,813,005	11.178	15,096,817	(716,188)
CUMULATIVE ESTIMATED		15,016	3.803	571,016	3.803	571,016	-
CUMULATIVE DIFFERENCE		120,044	7.905	15,241,989	7.375	14,525,801	(716,188)
CUMULATIVE DIFFERENCE %		799.4	207.9	2,669.3	193.9	2,543.9	-

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REVISED
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 AUGUST 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	93,037,376	71,418,355	21,619,021	30.3	3,319,403	3,355,464	(36,061)	(1.1)	2.8028	2.1284	0.6744	31.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	523,695	493,442	30,253	6.1	530,564	527,745	2,819	0.5	0.0987	0.0935	0.0052	5.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,413,591)	297,000	(3,710,591)	(1,249.4)	(126,070)	0	(126,070)	0.0	2.7077	0.0000	2.7077	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	90,153,941	72,208,797	17,945,144	24.9	3,193,333	3,355,464	(162,131)	(4.8)	2.8232	2.1520	0.6712	31.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,652,252	3,274,805	1,377,447	42.1	330,867	218,873	111,994	51.2	1.4061	1.4962	(0.0901)	(6.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	661,395	0	661,395	0.0	8,289	0	8,289	0.0	7.9792	0.0000	7.9792	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	12,753,229	3,503,176	9,250,053	264.1	171,931	52,031	119,900	230.4	7.4176	6.7329	0.6847	10.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,129,597	12,250,854	(121,257)	(1.0)	572,632	635,900	(63,268)	(10.0)	2.1182	1.9265	0.1917	10.0
12 TOTAL COST OF PURCHASED POWER	30,196,472	19,028,835	11,167,637	58.7	1,083,719	906,804	176,915	19.5	2.7864	2.0985	0.6879	32.8
13 TOTAL AVAILABLE MWH					4,277,052	4,262,268	14,784	0.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(26,316)	0	(26,316)	0.0	(1,200)	0	(1,200)	0.0	2.1930	0.0000	2.1930	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(5,268)	0	(5,268)	0.0	(1,200)	0	(1,200)	0.0	0.4390	0.0000	0.4390	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,593,519)	(4,725,020)	3,131,502	(66.3)	(54,503)	(139,401)	84,898	(60.9)	2.9237	3.3895	(0.4658)	(13.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	41,186	(2,564,978)	0	0.0	(54,503)	(139,401)	84,898	(60.9)	(0.0756)	1.8400	(1.9156)	(104.1)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(13,461,113)	(5,491,501)	(7,969,612)	145.1	(301,337)	(232,055)	(69,282)	29.9	4.4671	2.3665	2.1006	88.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,045,029)	(12,781,499)	(2,263,530)	17.7	(357,040)	(371,456)	14,416	(3.9)	4.2138	3.4409	0.7729	22.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,102		5,102					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	105,305,385	78,456,133	26,849,252	34.2	3,925,114	3,890,812	34,302	0.9	2.6829	2.0164	0.6665	33.1
21 NET UNBILLED	5,960,514	3,992,947	1,967,567	49.3	(222,170)	(198,019)	(24,151)	12.2	0.1710	0.1154	0.0556	48.2
22 COMPANY USE	286,216	302,467	(16,251)	(5.4)	(10,668)	(15,000)	4,332	(28.9)	0.0082	0.0087	(0.0005)	(5.8)
23 T & D LOSSES	9,308,948	4,365,042	4,943,906	113.3	(207,147)	(216,472)	9,325	(4.3)	0.2671	0.1261	0.1410	111.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	105,305,385	78,456,133	26,849,252	34.2	3,485,129	3,461,321	23,808	0.7	3.0216	2.2667	0.7549	33.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,222,345)	(2,240,246)	(982,099)	43.8	(106,865)	(98,835)	(7,830)	7.9	3.0210	2.2667	0.7543	33.3
26 JURISDICTIONAL KWH SALES	102,083,040	76,215,887	25,867,153	33.9	3,378,464	3,362,486	15,978	0.5	3.0216	2.2667	0.7549	33.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	102,297,414	76,414,048	25,883,366	33.9	3,378,464	3,362,486	15,978	0.5	3.0279	2.2725	0.7554	33.2
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,378,464	3,362,486	15,978	0.5	0.0181	0.0182	(0.0001)	(0.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,378,464	3,362,486	15,978	0.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,378,464	3,362,486	15,978	0.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	102,909,595	77,026,229	25,883,366	33.6	3,378,464	3,362,486	15,978	0.5	3.0460	2.2907	0.7553	33.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0482	2.2923	0.7559	33.0
32 GPF	87,325	87,262			3,378,464	3,362,486			0.0026	0.0026	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.051	2.295	0.756	32.9

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
EIGHT MONTH PERIOD ENDING - AUGUST, 2000**

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	505,180,896	421,379,803	83,781,292	19.9	22,390,813	21,535,514	855,099	4.0	2.2561	1.9587	0.2994	15.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,184,937	3,853,388	241,549	6.1	4,202,615	4,228,222	(25,607)	(0.8)	0.0898	0.0835	0.0063	8.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	51,890	0	51,890	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,420,786)	2,443,000	(24,863,786)	(1,017.8)	(901,997)	0	(901,997)	0.0	2.4857	0.0000	2.4857	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	488,988,735	427,776,991	69,210,744	13.8	21,488,818	21,535,514	(46,898)	(0.2)	2.2863	1.9864	0.2799	14.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	32,598,958	24,586,580	8,013,398	32.8	2,067,383	1,878,812	388,771	23.2	1.5768	1.4648	0.1122	7.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,245,868	0	2,245,868	0.0	28,852	0	28,852	0.0	7.7841	0.0000	7.7841	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	37,822,371	15,185,598	22,636,776	149.1	551,518	314,583	236,933	75.3	6.8579	4.8272	2.0307	42.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	93,035,910	86,111,770	6,924,140	8.0	4,481,535	4,518,384	(36,829)	(1.3)	2.0863	1.9058	0.1795	8.4
12 TOTAL COST OF PURCHASED POWER	165,703,095	125,882,926	39,820,169	31.6	7,109,288	6,511,559	597,727	9.2	2.3308	1.8332	0.3978	20.8
13 TOTAL AVAILABLE MWH					28,597,802	28,047,073	550,829	2.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,287,544)	0	(2,287,544)	0.0	(140,158)	0	(140,158)	0.0	1.8321	0.0000	1.8321	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(688,854)	0	(688,854)	0.0	(140,158)	0	(140,158)	0.0	0.4915	0.0000	0.4915	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(21,048,834)	(23,405,868)	2,357,032	(10.1)	(795,883)	(958,402)	163,539	(17.1)	2.6448	2.4388	0.2052	8.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(3,831,924)	(8,497,172)	4,665,248	(57.3)	(795,883)	(958,402)	163,539	(17.1)	0.4564	0.8867	(0.4293)	(48.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(49,981,785)	(27,758,184)	(22,225,801)	80.1	(1,543,870)	(1,183,470)	(360,200)	30.4	3.2379	2.3453	0.8926	38.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(77,838,721)	(59,859,002)	(17,979,719)	30.1	(2,479,889)	(2,142,872)	(336,817)	15.7	3.1310	2.7841	0.3469	12.5
19 NET INADVERTENT AND WHEELED INTERCHANGE					33,580	0	33,580					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	575,051,109	493,999,915	81,051,194	18.4	28,151,793	25,904,201	247,592	1.0	2.1889	1.9070	0.2819	15.3
21 NET UNBILLED	14,959,732	18,393,944	(3,434,212)	(18.7)	(880,328)	(921,092)	240,764	(26.1)	0.0827	0.0784	(0.0157)	(20.0)
22 COMPANY USE	1,897,718	2,273,378	(685,880)	(25.8)	(76,753)	(120,000)	43,247	(36.0)	0.0071	0.0097	(0.0028)	(28.8)
23 T & D LOSSES	34,142,589	26,883,588	7,259,003	27.0	(1,552,712)	(1,408,830)	(143,882)	10.2	0.1432	0.1146	0.0286	25.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	575,051,109	493,999,915	81,051,194	18.4	23,842,000	23,454,279	387,721	1.7	2.4119	2.1082	0.3057	14.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(17,089,844)	(13,783,874)	(3,328,170)	24.2	(700,888)	(655,726)	(45,160)	8.9	2.4383	2.0880	0.3393	18.2
26 JURISDICTIONAL KWH SALES	557,961,265	480,236,241	77,725,024	16.2	23,141,114	22,798,553	342,561	1.5	2.4111	2.1084	0.3047	14.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	559,284,458	481,484,858	77,779,800	16.2	23,141,114	22,798,553	342,561	1.5	2.4168	2.1119	0.3049	14.4
28 PRIOR PERIOD TRUE-UP	4,897,450	4,897,448	2	0.0	23,141,114	22,798,553	342,561	1.5	0.0212	0.0215	(0.0003)	(1.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	23,141,114	22,798,553	342,561	1.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	23,141,114	22,798,553	342,561	1.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	584,181,905	486,382,304	77,779,801	16.0	23,141,114	22,798,553	342,561	1.5	2.4380	2.1334	0.3046	14.3
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4400	2.1362	0.3049	14.3
32 GPIF	698,597	698,098	499	0.0	23,141,114	22,798,553	342,561	1.5	0.0030	0.0031	(0.0001)	(103.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.443	2.138	0.305	14.3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 AUGUST 2000

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	77,364,927	67,880,724	9,484,203	14.0	488,482,287	460,249,436	28,232,851	6.1
1c. JURISDICTIONAL FUEL REVENUE	77,364,927	67,880,724	9,484,203	14.0	488,482,287	460,249,436	28,232,851	6.1
1d. NON FUEL REVENUE	169,724,525	173,001,826	(3,277,301)	(1.9)	1,156,462,024	1,172,305,470	(15,843,446)	(1.4)
1e. TOTAL JURISDICTIONAL SALES REVENUE	247,089,453	240,882,550	6,206,903	2.6	1,644,944,311	1,632,554,906	12,389,405	0.8
2. NON JURISDICTIONAL SALES REVENUE	23,065,679	16,467,418	6,598,261	40.1	159,111,186	116,565,711	42,545,475	36.5
3. TOTAL SALES REVENUE	\$270,155,132	\$257,349,968	\$12,805,164	5.0	\$1,804,055,497	\$1,749,120,617	\$54,934,880	3.1
C . KWH SALES								
1. JURISDICTIONAL SALES	3,378,463,956	3,362,486,000	15,977,956	0.5	23,141,114,361	22,798,553,000	342,561,361	1.5
2. NON JURISDICTIONAL (WHOLESALE) SALES	106,664,933	98,835,000	7,829,933	7.9	700,886,284	655,726,000	45,160,284	6.9
3. TOTAL SALES	3,485,128,889	3,461,321,000	23,807,889	0.7	23,842,000,645	23,454,279,000	387,721,645	1.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.94	97.14	(0.20)	(0.2)	97.06	97.20	(0.14)	(0.1)

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REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	84,085,290	57,945,639	26,139,651	45.1	3,097,781	2,946,986	150,795	5.1	2.7144	1.9883	0.7481	38.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	391,244	483,911	(92,667)	(19.2)	391,244	617,552	(126,308)	(24.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	8,481	0	8,481	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,353,090)	295,000	(3,648,090)	(1,236.8)	(136,094)	0	(136,094)	0.0	2.4838	0.0000	2.4838	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	81,129,906	58,724,550	22,405,356	38.2	2,961,687	2,946,986	14,701	0.5	2.7393	1.9927	0.7466	37.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,777,776	3,015,375	1,762,401	58.5	301,061	206,117	94,944	46.1	1.5870	1.4629	0.1241	8.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	148,400	0	148,400	0.0	2,060	0	2,060	0.0	7.2390	0.0000	7.2390	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	9,396,082	2,255,591	7,140,491	316.6	152,885	44,874	108,011	240.7	8.1458	5.0285	1.1193	22.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,826,980	11,528,325	1,098,655	9.5	536,013	603,382	(67,369)	(11.2)	2.3557	1.9106	0.4451	23.3
12 TOTAL COST OF PURCHASED POWER	26,949,238	16,799,291	10,149,947	60.4	992,009	854,373	137,636	16.1	2.7166	1.9863	0.7503	38.2
13 TOTAL AVAILABLE MWH					3,953,696	3,801,359	152,337	4.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(10,664)	0	(10,664)	0.0	(800)	0	(800)	0.0	1.7773	0.0000	1.7773	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(6,001)	0	(6,001)	0.0	(600)	0	(600)	0.0	1.0001	0.0000	1.0001	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(4,123,306)	(3,525,069)	(598,238)	17.0	(131,623)	(125,069)	(6,554)	5.2	3.1327	2.8185	0.3142	11.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(33,040)	(1,000,554)	0	0.0	(131,623)	(125,069)	(6,554)	5.2	0.0251	0.8000	(0.7749)	(98.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(14,368,146)	(6,678,754)	(7,689,392)	115.1	(319,458)	(253,452)	(66,006)	26.0	4.4977	2.6351	1.8626	70.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,541,156)	(11,204,376)	(7,336,780)	65.5	(451,661)	(378,521)	(73,160)	19.3	4.1049	2.9800	1.1449	38.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,493	0	3,493					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	99,537,987	64,319,465	25,218,522	39.2	3,505,508	3,422,838	82,670	2.4	2.5542	1.8791	0.6751	35.9
21 NET UNBILLED	(9,565,220)	(8,798,899)	(2,766,521)	40.7	403,566	361,801	41,765	11.5	(0.2595)	(0.1901)	(0.0694)	38.5
22 COMPANY USE	427,434	281,869	145,565	51.6	(18,034)	(15,000)	(3,034)	20.2	0.0116	0.0079	0.0037	46.8
23 T & D LOSSES	4,872,191	3,626,207	1,245,984	34.4	(205,563)	(192,973)	(12,590)	6.5	0.1322	0.1014	0.0308	30.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	99,537,987	64,319,465	25,218,522	39.2	3,685,477	3,576,666	108,811	3.0	2.4295	1.7983	0.6312	35.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,901,031)	(1,826,973)	(1,074,058)	58.8	(119,572)	(101,594)	(17,978)	17.7	2.4262	1.7983	0.6279	34.9
26 JURISDICTIONAL KWH SALES	86,636,957	62,492,492	24,144,465	38.6	3,565,905	3,475,072	90,833	2.6	2.4296	1.7983	0.6313	35.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	86,818,894	62,654,973	24,163,921	38.6	3,565,905	3,475,072	90,833	2.6	2.4347	1.8030	0.6317	35.0
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,565,905	3,475,072	90,833	2.6	0.0172	0.0176	(0.0004)	(2.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,565,905	3,475,072	90,833	2.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,565,905	3,475,072	90,833	2.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	87,431,076	63,267,154	24,163,922	38.2	3,565,905	3,475,072	90,833	2.6	2.4519	1.8206	0.6313	34.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4537	1.8219	0.6318	34.7
32 GPIF	87,325	87,262			3,565,905	3,475,072			0.0024	0.0025	(0.0001)	(4.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.456	1.824	0.632	34.6

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NINE MONTH PERIOD ENDING - SEPTEMBER, 2000**

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	589,248,185	479,325,242	109,922,943	22.9	25,488,394	24,482,500	1,005,894	4.1	2.3118	1.9578	0.3540	18.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,588,181	4,437,289	148,882	3.4	4,593,859	4,745,774	(151,915)	(3.2)	0.0998	0.0935	0.0063	6.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	58,151	0	58,151	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(25,773,878)	2,738,000	(28,511,878)	(1,041.3)	(1,038,091)	0	(1,038,091)	0.0	2.4828	0.0000	2.4828	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	568,116,641	488,500,541	81,616,100	16.8	24,450,303	24,482,500	(32,197)	(0.1)	2.3236	1.9871	0.3365	16.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	37,378,733	27,800,935	9,775,798	35.4	2,388,444	1,884,729	483,715	25.7	1.5781	1.4645	0.1136	7.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,394,258	0	2,394,258	0.0	30,902	0	30,902	0.0	7.7479	0.0000	7.7479	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	47,218,453	17,441,187	29,777,266	170.7	704,401	359,457	344,944	98.0	6.7033	4.8521	1.8512	38.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	105,882,889	87,640,085	8,022,794	8.2	4,997,547	5,121,748	(124,199)	(2.4)	2.1143	1.9084	0.2079	10.8
12 TOTAL COST OF PURCHASED POWER	192,852,333	142,882,217	49,970,116	35.0	8,101,294	7,385,932	735,362	10.0	2.3780	1.9371	0.4409	22.8
13 TOTAL AVAILABLE MWH					32,551,598	31,848,432	703,166	2.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,288,207)	0	(2,288,207)	0.0	(140,758)	0	(140,758)	0.0	1.8328	0.0000	1.8328	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(894,854)	0	(894,854)	0.0	(140,758)	0	(140,758)	0.0	0.4937	0.0000	0.4937	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(25,171,941)	(28,930,734)	1,758,793	(8.5)	(927,488)	(1,084,471)	156,985	(14.5)	2.7140	2.4833	0.2307	9.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(3,884,884)	(8,497,728)	5,832,762	(81.4)	(927,488)	(1,084,471)	156,985	(14.5)	0.3952	0.8758	(0.4806)	(54.8)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(64,348,911)	(34,434,918)	(29,914,893)	86.8	(1,883,129)	(1,436,922)	(426,207)	29.7	3.4539	2.3984	1.0575	44.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(98,179,877)	(70,883,378)	(25,316,499)	35.7	(2,931,370)	(2,521,393)	(409,977)	16.3	3.2811	2.8105	0.4706	16.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					37,073	0	37,073					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	884,589,097	558,319,380	106,289,717	19.0	29,857,300	29,327,039	330,261	1.1	2.2409	1.9038	0.3371	17.7
21 NET UNBILLED	6,201,980	11,595,245	(5,393,285)	(46.5)	(276,782)	(559,291)	282,529	(50.5)	0.0225	0.0428	(0.0204)	(47.8)
22 COMPANY USE	2,124,075	2,555,247	(431,172)	(18.9)	(94,787)	(135,000)	40,213	(28.8)	0.0077	0.0095	(0.0018)	(18.0)
23 T & D LOSSES	39,401,178	30,509,793	8,891,385	29.1	(1,758,275)	(1,601,803)	(156,472)	9.8	0.1431	0.1129	0.0302	26.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	884,589,097	558,319,380	106,289,717	19.0	27,527,477	27,030,845	486,532	1.8	2.4143	2.0655	0.3488	16.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(19,990,875)	(15,580,847)	(4,400,228)	28.2	(820,459)	(757,320)	(63,138)	8.3	2.4365	2.0587	0.3778	18.4
26 JURISDICTIONAL KWH SALES	864,598,222	542,728,733	101,869,489	18.8	26,707,018	26,273,825	433,393	1.7	2.4138	2.0657	0.3479	16.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	848,083,350	544,139,829	101,943,521	18.7	26,707,018	26,273,825	433,393	1.7	2.4192	2.0710	0.3482	16.8
28 PRIOR PERIOD TRUE-UP	5,509,831	5,509,829	2	0.0	26,707,018	26,273,825	433,393	1.7	0.0208	0.0210	(0.0004)	(1.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	26,707,018	26,273,825	433,393	1.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	26,707,018	26,273,825	433,393	1.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	651,592,981	549,649,458	101,943,523	18.6	26,707,018	26,273,825	433,393	1.7	2.4398	2.0920	0.3478	16.6
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4418	2.0837	0.3481	16.8
32 GPIF	785,921	785,358			26,707,018	26,273,825			0.0028	0.0030	(0.0001)	103.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.445	2.097	0.348	16.8

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 2000
REVISED**

	<u>CURRENT MONTH</u>				<u>PERIOD TO DATE</u>			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	82,558,560	70,153,572	12,404,988	17.7	571,040,847	530,403,008	40,637,839	7.7
1c. JURISDICTIONAL FUEL REVENUE	82,558,560	70,153,572	12,404,988	17.7	571,040,847	530,403,008	40,637,839	7.7
1d. NON FUEL REVENUE	178,664,810	178,712,539	(47,729)	(0.0)	1,335,126,834	1,351,018,009	(15,891,175)	(1.2)
1e. TOTAL JURISDICTIONAL SALES REVENUE	261,223,370	248,866,111	12,357,259	5.0	1,906,167,682	1,881,421,017	24,746,665	1.3
2. NON JURISDICTIONAL SALES REVENUE	31,512,944	18,230,030	13,282,914	72.9	190,624,130	134,795,741	55,828,389	41.4
3. TOTAL SALES REVENUE	\$292,736,315	\$267,096,141	\$25,640,174	9.6	\$2,096,791,812	\$2,016,216,758	\$80,575,054	4.0
C . KWH SALES								
1. JURISDICTIONAL SALES	3,565,904,655	3,475,072,000	90,832,655	2.6	26,707,019,016	26,273,625,000	433,394,016	1.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	119,572,474	101,594,000	17,978,474	17.7	820,458,758	757,320,000	63,138,758	8.3
3. TOTAL SALES	3,685,477,129	3,576,666,000	108,811,129	3.0	27,527,477,774	27,030,945,000	496,532,774	1.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.76	97.16	(0.40)	(0.4)	97.02	97.20	(0.18)	(0.2)

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
OCTOBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	62,730,262	42,550,595	20,179,667	47.4	2,729,149	2,483,074	246,075	9.9	2.2985	1.7136	0.5849	34.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	536,947	498,449	38,498	7.7	536,947	533,100	3,847	0.7	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,591,597	0	1,591,597	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,962,943)	1,808,000	(4,770,943)	(263.9)	(108,855)	0	(108,855)	0.0	2.7219	0.0000	2.7219	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	61,895,863	44,857,044	17,038,819	38.0	2,620,294	2,483,074	137,220	5.5	2.3622	1.8065	0.5557	30.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,980,782	3,005,522	975,260	32.5	277,469	208,824	68,645	32.9	1.4347	1.4393	(0.0046)	(0.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	12,400	0	12,400	0.0	350	0	350	0.0	3.5429	0.0000	3.5429	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,495,206	2,481,654	(986,448)	(39.8)	20,111	60,829	(40,718)	(66.9)	7.4348	4.0797	3.3551	82.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,427,789	9,992,217	1,435,572	14.4	479,304	528,637	(49,333)	(9.3)	2.3842	1.8902	0.4940	26.1
12 TOTAL COST OF PURCHASED POWER	16,916,176	15,479,393	1,436,783	9.3	777,234	798,290	(21,056)	(2.6)	2.1765	1.9391	0.2374	12.2
13 TOTAL AVAILABLE MWH					3,397,528	3,281,364	116,164	3.5				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(110,026)	0	(110,026)	0.0	(4,302)	0	(4,302)	0.0	2.5576	0.0000	2.5576	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(84,217)	0	(84,217)	0.0	(4,302)	0	(4,302)	0.0	1.9578	0.0000	1.9578	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,484,183)	(2,256,789)	(3,227,394)	143.0	(176,672)	(111,651)	(65,021)	58.2	3.1042	2.0213	1.0829	53.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(903,467)	(535,927)	0	0.0	(176,672)	(111,651)	(65,021)	58.2	0.5114	0.4800	0.0314	6.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(11,811,837)	(5,953,887)	(5,857,950)	98.4	(260,176)	(232,510)	(27,666)	11.9	4.5399	2.5607	1.9792	77.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,393,731)	(8,746,603)	(9,647,128)	110.3	(441,150)	(344,161)	(96,989)	28.2	4.1695	2.5414	1.6281	64.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,421	0	3,421					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	60,418,308	51,589,834	8,828,474	17.1	2,959,798	2,937,203	22,595	0.8	2.0413	1.7564	0.2849	16.2
21 NET UNBILLED	(5,607,317)	(7,080,176)	1,472,859	(20.8)	294,899	403,101	(108,202)	(26.8)	(0.1803)	(0.2238)	0.0435	(19.4)
22 COMPANY USE	159,349	263,464	(104,115)	(39.5)	(8,380)	(15,000)	6,620	(44.1)	0.0051	0.0083	(0.0032)	(38.6)
23 T & D LOSSES	2,601,292	2,840,231	(238,939)	(8.4)	(136,807)	(161,705)	24,898	(15.4)	0.0837	0.0898	(0.0061)	(6.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	60,418,308	51,589,834	8,828,474	17.1	3,109,510	3,163,599	(54,089)	(1.7)	1.9430	1.6307	0.3123	19.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,271,728)	(1,525,697)	(746,031)	48.9	(116,868)	(93,659)	(23,309)	24.9	1.9438	1.6307	0.3131	19.2
26 JURISDICTIONAL KWH SALES	58,146,580	50,064,137	8,082,443	16.1	2,992,643	3,070,040	(77,397)	(2.5)	1.9430	1.6307	0.3123	19.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	58,288,888	50,194,303	8,074,385	16.1	2,992,643	3,070,040	(77,397)	(2.5)	1.9471	1.6350	0.3121	19.1
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,992,643	3,070,040	(77,397)	(2.5)	0.0205	0.0199	0.0006	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,992,643	3,070,040	(77,397)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,992,643	3,070,040	(77,397)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	58,880,869	50,806,484	8,074,385	15.9	2,992,643	3,070,040	(77,397)	(2.5)	1.9676	1.6549	0.3127	18.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9690	1.6561	0.3129	18.9
32 GPIF	87,325	87,282	43	0.0	2,992,643	3,070,040	(77,397)	(2.5)	0.0029	0.0028	0.0001	3.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.972	1.659	0.313	18.9

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TEN MONTH PERIOD ENDING - OCTOBER, 2000**

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	851,978,447	521,875,837	130,100,810	24.9	28,217,543	28,985,574	1,251,989	4.8	2.3105	1.9353	0.3752	19.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,123,128	4,936,748	187,380	3.8	5,130,808	5,278,874	(148,068)	(2.8)	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,849,748	0	1,849,748	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,736,819)	4,546,000	(33,282,819)	(732.1)	(1,146,946)	0	(1,146,946)	0.0	2.5055	0.0000	2.5055	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	830,012,504	531,357,585	98,654,919	18.6	27,070,597	28,985,574	105,023	0.4	2.3273	1.9705	0.3568	18.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	41,357,514	30,608,457	10,751,057	35.1	2,845,913	2,093,553	652,360	28.4	1.5631	1.4619	0.1012	6.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,408,658	0	2,408,658	0.0	31,262	0	31,262	0.0	7.7008	0.0000	7.7008	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	48,713,858	19,922,841	28,790,817	144.5	724,512	420,288	304,228	72.4	6.7237	4.7403	1.9834	41.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	117,080,878	107,632,312	9,458,386	8.8	5,478,852	5,650,383	(173,531)	(3.1)	2.1379	1.9049	0.2330	12.2
12 TOTAL COST OF PURCHASED POWER	209,568,509	158,181,810	51,406,899	32.5	8,878,528	8,184,222	714,306	8.8	2.3804	1.9373	0.4231	21.8
13 TOTAL AVAILABLE MWH					35,949,126	35,129,798	819,330	2.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,408,234)	0	(2,408,234)	0.0	(145,058)	0	(145,058)	0.0	1.6802	0.0000	1.6802	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(779,072)	0	(779,072)	0.0	(145,058)	0	(145,058)	0.0	0.5371	0.0000	0.5371	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(30,856,124)	(29,187,523)	(1,468,801)	5.0	(1,104,158)	(1,198,122)	91,964	(7.7)	2.7784	2.4402	0.3382	13.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(4,568,431)	(10,033,853)	5,465,222	(54.5)	(1,104,158)	(1,198,122)	91,964	(7.7)	0.4137	0.8388	(0.4251)	(50.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(78,161,748)	(40,388,805)	(35,772,943)	88.6	(2,123,305)	(1,688,432)	(453,873)	27.2	3.5889	2.4193	1.1696	48.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(114,573,808)	(79,609,981)	(34,963,827)	43.9	(3,372,521)	(2,985,554)	(508,967)	17.7	3.3973	2.7782	0.6191	22.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					40,494	0	40,494					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	725,007,405	609,909,214	115,098,191	18.9	32,817,099	32,264,242	352,857	1.1	2.2228	1.8904	0.3324	17.8
21 NET UNBILLED	(403,149)	4,515,089	(4,918,218)	(108.9)	18,137	(156,190)	174,327	(111.6)	(0.0013)	0.0150	(0.0163)	(108.7)
22 COMPANY USE	2,293,200	2,818,711	(525,511)	(18.8)	(103,167)	(150,000)	46,833	(31.2)	0.0075	0.0093	(0.0018)	(19.4)
23 T & D LOSSES	42,123,869	33,350,024	8,773,845	26.3	(1,895,081)	(1,763,508)	(131,573)	7.5	0.1375	0.1105	0.0270	24.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	725,007,405	609,909,214	115,098,191	18.9	30,636,987	30,194,544	442,443	1.5	2.3884	2.0199	0.3485	17.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(22,262,803)	(17,116,344)	(5,146,259)	30.1	(937,328)	(850,879)	(86,447)	10.2	2.3751	2.0116	0.3635	18.1
26 JURISDICTIONAL KWH SALES	702,744,802	592,792,870	109,951,932	18.6	29,699,661	29,343,665	355,996	1.2	2.3882	2.0202	0.3480	17.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	704,352,038	594,334,132	110,017,906	18.5	29,699,661	29,343,665	355,996	1.2	2.3716	2.0254	0.3462	17.1
28 PRIOR PERIOD TRUE-UP	6,121,812	6,121,810	2	0.0	29,699,661	29,343,665	355,996	1.2	0.0208	0.0209	(0.0003)	(1.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	29,699,661	29,343,665	355,996	1.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	29,699,661	29,343,665	355,996	1.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	710,473,850	600,455,842	110,017,908	18.3	29,699,661	29,343,665	355,996	1.2	2.3922	2.0483	0.3459	16.9
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3942	2.0480	0.3462	16.9
32 GPF	873,248	872,620			29,699,661	29,343,665			0.0028	0.0030	(0.0001)	103.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.397	2.051	0.346	16.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	68,675,677	61,976,924	6,698,753	10.8	639,716,524	592,379,932	47,336,592	8.0
1c. JURISDICTIONAL FUEL REVENUE	68,675,677	61,976,924	6,698,753	10.8	639,716,524	592,379,932	47,336,592	8.0
1d. NON FUEL REVENUE	149,658,859	157,457,140	(7,798,281)	(5.0)	1,484,785,693	1,508,475,149	(23,689,456)	(1.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	218,334,536	219,434,064	(1,099,528)	(0.5)	2,124,502,217	2,100,855,081	23,647,136	1.1
2. NON JURISDICTIONAL SALES REVENUE	30,277,622	17,463,032	12,814,590	73.4	220,901,752	152,258,773	68,642,979	45.1
3. TOTAL SALES REVENUE	\$248,612,158	\$236,897,096	\$11,715,062	5.0	\$2,345,403,969	\$2,253,113,854	\$92,290,115	4.1
C . KWH SALES								
1. JURISDICTIONAL SALES	2,992,642,543	3,070,040,000	(77,397,457)	(2.5)	29,699,661,559	29,343,665,000	355,996,559	1.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	116,867,783	93,559,000	23,308,783	24.9	937,326,541	850,879,000	86,447,541	10.2
3. TOTAL SALES	3,109,510,326	3,163,599,000	(54,088,674)	(1.7)	30,636,988,100	30,194,544,000	442,444,100	1.5
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.24	97.04	(0.80)	(0.8)	96.94	97.18	(0.24)	(0.3)

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 2000

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,892,270	36,784,402	12,907,868	35.1	2,326,064	2,168,477	165,687	7.7	2.1372	1.7034	0.4338	25.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	527,381	491,497	35,884	7.3	527,381	525,865	1,718	0.3	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,848	0	5,848	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,771,450)	257,000	(3,028,450)	(1,178.4)	(65,969)	0	(65,969)	0.0	4.2011	0.0000	4.2011	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	47,453,847	37,532,899	9,920,948	26.4	2,259,095	2,168,477	99,618	4.6	2.1006	1.7381	0.3625	20.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,471,138	2,832,081	1,539,056	52.5	302,094	203,031	99,063	48.8	1.4800	1.4442	0.0358	2.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	32,550	0	32,550	0.0	550	0	550	0.0	5.9182	0.0000	5.9182	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	738,399	1,375,164	(636,765)	(46.3)	15,329	44,470	(29,141)	(65.5)	4.8170	3.0923	1.7247	55.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,378,671	9,390,306	(1,011,635)	(10.8)	524,100	495,514	28,586	5.8	1.5987	1.8951	(0.2964)	(15.6)
12 TOTAL COST OF PURCHASED POWER	13,620,755	13,697,551	(76,796)	(0.6)	842,073	743,015	99,058	13.3	1.8175	1.8435	(0.2280)	(12.3)
13 TOTAL AVAILABLE MWH					3,101,198	2,902,492	198,676	6.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(18,783)	0	(18,783)	0.0	(550)	0	(550)	0.0	3.4114	0.0000	3.4114	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(3,943)	0	(3,943)	0.0	(550)	0	(550)	0.0	0.7189	0.0000	0.7189	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(3,219,385)	(2,147,657)	(1,071,708)	49.9	(107,163)	(128,086)	20,923	(16.3)	3.0042	1.8767	1.3275	79.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(1,193,022)	(204,938)	0	0.0	(107,163)	(128,086)	20,923	(16.3)	1.1133	0.1600	0.8533	595.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,847,849)	(2,588,346)	(7,259,503)	280.5	(288,618)	(123,080)	(145,528)	118.2	3.6681	2.1028	1.5633	74.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(14,282,941)	(4,940,941)	(9,342,000)	199.1	(376,333)	(251,178)	(125,157)	49.8	3.7953	1.9871	1.8282	92.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,832	0	3,832					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	46,791,661	46,289,509	502,152	1.1	2,728,667	2,651,316	77,351	2.9	1.7148	1.7459	(0.0311)	(1.8)
21 NET UNBILLED	(932,266)	(3,865,316)	2,933,050	(75.9)	58,894	221,393	(164,399)	(74.3)	(0.0350)	(0.1423)	0.1073	(75.4)
22 COMPANY USE	157,906	261,896	(103,990)	(39.7)	(8,654)	(15,000)	5,346	(35.6)	0.0069	0.0098	(0.0037)	(38.5)
23 T & D LOSSES	1,856,926	2,488,503	(611,577)	(24.8)	(113,523)	(141,388)	27,865	(19.7)	0.0897	0.0909	(0.0212)	(23.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	46,791,661	46,289,509	502,152	1.1	2,682,484	2,716,321	(53,837)	(2.0)	1.7574	1.7041	0.0533	3.1
26 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,691,104)	(1,399,019)	(292,085)	18.7	(94,658)	(82,099)	(12,462)	15.2	1.7597	1.7041	0.0526	3.1
28 JURISDICTIONAL KWH SALES	45,130,557	44,890,490	240,067	0.5	2,587,926	2,634,225	(66,299)	(2.5)	1.7575	1.7041	0.0534	3.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	45,225,331	45,007,205	218,126	0.5	2,587,926	2,634,225	(66,299)	(2.5)	1.7812	1.7086	0.0526	3.1
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,587,926	2,634,225	(66,299)	(2.5)	0.0238	0.0232	0.0008	2.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,587,926	2,634,225	(66,299)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,587,926	2,634,225	(66,299)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	45,837,513	45,619,386	218,127	0.5	2,567,926	2,634,225	(66,299)	(2.5)	1.7850	1.7319	0.0532	3.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7863	1.7330	0.0533	3.1
32 GPIF	87,325	87,282	43	0.0	2,567,926	2,634,225	(66,299)	(2.5)	0.0034	0.0033	0.0001	3.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.790	1.738	0.053	3.1

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ELEVEN MONTH PERIOD ENDING - NOVEMBER, 2000**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	701,888,718	558,860,238	143,008,477	25.8	30,542,807	29,125,051	1,417,556	4.9	2.2973	1.9181	0.3792	19.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,650,509	5,427,245	223,264	4.1	5,858,187	5,804,539	(146,352)	(2.5)	0.0998	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,855,394	0	1,855,394	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(31,508,268)	4,803,000	(36,311,268)	(758.0)	(1,212,915)	0	(1,212,915)	0.0	2.5977	0.0000	2.5977	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	677,488,351	568,890,484	108,575,867	19.1	29,328,892	29,125,051	204,841	0.7	2.3098	1.9533	0.3565	18.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	45,828,850	33,538,538	12,290,112	38.8	2,948,007	2,298,584	651,423	28.4	1.5548	1.4804	0.0842	6.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,439,208	0	2,439,208	0.0	31,802	0	31,802	0.0	7.8700	0.0000	7.8700	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	49,452,057	21,298,005	28,154,052	132.2	739,841	464,758	275,085	59.2	8.8841	4.5828	2.1015	45.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	125,469,349	117,022,818	8,446,731	7.2	6,000,951	6,145,897	(144,946)	(2.4)	2.0908	1.9041	0.1867	9.8
12 TOTAL COST OF PURCHASED POWER	223,189,264	171,859,181	51,330,103	29.9	9,720,801	8,907,237	813,384	9.1	2.2980	1.9294	0.3686	19.0
13 TOTAL AVAILABLE MWH					39,050,294	38,032,288	1,018,006	2.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,428,998)	0	(2,428,998)	0.0	(145,808)	0	(145,808)	0.0	1.8888	0.0000	1.8888	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(783,015)	0	(783,015)	0.0	(145,808)	0	(145,808)	0.0	0.5378	0.0000	0.5378	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(33,875,489)	(31,335,180)	(2,540,309)	8.1	(1,211,321)	(1,324,208)	112,887	(8.5)	2.7988	2.3683	0.4303	18.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(5,781,453)	(10,238,591)	4,477,138	(43.7)	(1,211,321)	(1,324,208)	112,887	(8.5)	0.4758	0.7732	(0.2978)	(38.5)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(88,009,597)	(42,977,151)	(43,032,448)	100.1	(2,391,925)	(1,792,522)	(599,403)	33.4	3.6958	2.3976	1.1982	50.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(128,858,550)	(84,650,922)	(44,305,828)	52.4	(3,748,854)	(3,116,730)	(632,124)	20.3	3.4372	2.7128	0.7244	28.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					44,328	0	44,328					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	771,799,088	658,198,723	115,600,343	17.6	35,345,788	34,915,558	430,208	1.2	2.1838	1.8794	0.3042	18.2
21 NET UNBILLED	(1,840,581)	849,753	(2,290,314)	(352.5)	75,131	85,203	9,828	15.2	(0.0049)	0.0020	(0.0069)	(345.0)
22 COMPANY USE	2,483,554	3,080,597	(617,043)	(20.0)	(112,821)	(185,000)	52,179	(31.8)	0.0074	0.0094	(0.0020)	(21.3)
23 T & D LOSSES	43,859,887	35,818,527	8,041,360	22.5	(2,008,604)	(1,804,898)	(103,708)	5.4	0.1317	0.1088	0.0229	21.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	771,799,088	658,198,723	115,600,343	17.6	33,298,472	32,910,865	388,607	1.2	2.3178	1.9939	0.3239	16.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(23,923,707)	(18,515,383)	(5,408,344)	29.2	(1,031,885)	(932,875)	(98,910)	10.8	2.3184	1.8846	0.3338	16.8
26 JURISDICTIONAL KWH SALES	747,875,359	637,883,380	110,191,999	17.3	32,267,587	31,977,890	289,697	0.9	2.3177	1.9941	0.3236	16.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	749,577,389	639,341,337	110,236,032	17.2	32,267,587	31,977,890	289,697	0.9	2.3230	1.9993	0.3237	16.2
28 PRIOR PERIOD TRUE-UP	8,733,984	6,733,981	3	0.0	32,267,587	31,977,890	289,697	0.9	0.0209	0.0211	(0.0002)	(1.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,267,587	31,977,890	289,697	0.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,267,587	31,977,890	289,697	0.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	756,311,382	648,075,328	110,236,034	17.1	32,267,587	31,977,890	289,697	0.9	2.3439	2.0204	0.3235	16.0
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3458	2.0221	0.3238	16.0
32 GPIF	860,570	958,882			32,267,587	31,977,890			0.0030	0.0030	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.348	2.025	0.324	16.0

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 2000
 REVISED**

	<u>CURRENT MONTH</u>				<u>PERIOD TO DATE</u>			
	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	58,583,752	53,178,839	5,404,913	10.2	698,300,278	645,558,771	52,741,505	8.2
1c. JURISDICTIONAL FUEL REVENUE	58,583,752	53,178,839	5,404,913	10.2	698,300,276	645,558,771	52,741,505	8.2
1d. NON FUEL REVENUE	127,879,441	135,146,892	(7,267,451)	(5.4)	1,612,665,134	1,643,622,041	(30,956,907)	(1.9)
1e. TOTAL JURISDICTIONAL SALES REVENUE	186,463,193	188,325,731	(1,862,538)	(1.0)	2,310,965,410	2,289,180,812	21,784,598	1.0
2 . NON JURISDICTIONAL SALES REVENUE	26,036,363	12,468,798	13,567,565	108.8	246,938,115	164,727,571	82,210,544	49.9
3 . TOTAL SALES REVENUE	\$212,499,556	\$200,794,529	\$11,705,027	5.8	\$2,557,903,525	\$2,453,908,383	\$103,995,142	4.2
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,567,926,139	2,634,225,000	(66,298,862)	(2.5)	32,267,587,697	31,977,890,000	289,697,697	0.9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	94,558,339	82,096,000	12,462,339	15.2	1,031,884,880	932,975,000	98,909,880	10.6
3 . TOTAL SALES	2,662,484,477	2,716,321,000	(53,836,523)	(2.0)	33,299,472,577	32,910,865,000	388,607,577	1.2
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.45	96.98	(0.53)	(0.6)	96.90	97.17	(0.27)	(0.3)

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	83,795,173	41,654,977	42,140,196	101.2	2,797,505	2,428,485	371,040	15.3	2.9954	1.7167	1.2787	74.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,305	509,160	36,146	7.1	544,305	543,487	818	0.2	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,846	0	5,846	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,470,383)	249,000	(4,719,383)	(1,895.3)	(134,533)	0	(134,533)	0.0	3.3229	0.0000	3.3229	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	79,874,741	42,412,137	37,462,604	88.3	2,662,972	2,428,485	238,507	9.8	2.9995	1.7479	1.2516	71.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,561,502	2,973,387	1,588,115	53.4	294,158	207,704	86,452	41.6	1.6507	1.4316	0.1191	8.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	27,000	0	27,000	0.0	450	0	450	0.0	6.0000	0.0000	6.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	7,430,777	562,470	6,868,307	1,221.1	75,384	25,244	50,140	198.8	8.8572	2.2281	7.6291	342.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	13,062,890	10,513,153	2,539,737	24.2	587,457	581,831	5,626	1.0	2.3002	1.8712	0.4290	22.9
12 TOTAL COST OF PURCHASED POWER	25,072,169	14,049,010	11,023,159	78.5	937,447	794,779	142,668	18.0	2.8745	1.7677	0.9068	51.3
13 TOTAL AVAILABLE MWH					3,600,419	3,221,244	379,175	11.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,021,751)	(2,012,260)	(2,009,491)	99.9	(120,135)	(120,793)	658	(0.5)	3.3477	1.6659	1.6818	101.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,198,878)	(289,902)	0	0.0	(120,135)	(120,793)	658	(0.5)	1.8303	0.2400	1.5903	862.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,384,721)	(2,980,536)	(4,404,185)	147.8	(228,092)	(135,537)	(90,555)	86.8	3.2862	2.1991	1.0871	48.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,605,348)	(5,282,898)	(8,322,850)	157.8	(346,227)	(256,330)	(89,897)	35.1	3.9298	2.0809	1.8887	90.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,958	0	8,958					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	91,341,562	51,178,449	40,163,113	78.5	3,283,148	2,964,914	298,234	10.1	2.7992	1.7281	1.0731	62.2
21 NET UNBILLED	10,832,985	2,404,231	8,428,734	350.8	(418,915)	(139,284)	(279,631)	200.8	0.4116	0.0908	0.3210	354.3
22 COMPANY USE	338,458	258,920	79,538	30.7	(13,088)	(15,000)	1,912	(12.7)	0.0129	0.0098	0.0031	31.8
23 T & D LOSSES	5,154,511	2,730,954	2,423,557	88.7	(199,327)	(158,212)	(41,115)	26.0	0.1959	0.1030	0.0929	90.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	91,341,562	51,178,449	40,163,113	78.5	2,831,818	2,852,418	(20,600)	(0.8)	3.4707	1.9295	1.5412	79.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,849,857)	(1,383,491)	(1,466,366)	106.0	(82,210)	(71,702)	(10,508)	14.7	3.4666	1.9295	1.5371	79.7
26 JURISDICTIONAL KWH SALES	88,491,705	49,794,958	38,696,747	77.7	2,549,608	2,580,716	(31,108)	(1.2)	3.4708	1.9295	1.5413	79.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	88,877,537	49,924,425	38,753,112	77.6	2,549,608	2,580,716	(31,108)	(1.2)	3.4781	1.9345	1.5438	79.8
28 PRIOR PERIOD TRUE-UP	(5,830,552)	612,185	(6,442,737)	(1,062.4)	2,549,608	2,580,716	(31,108)	(1.2)	(0.2287)	0.0237	(0.2524)	#####
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,549,608	2,580,716	(31,108)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,549,608	2,580,716	(31,108)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	82,846,985	50,538,810	32,310,375	83.9	2,549,608	2,580,716	(31,108)	(1.2)	3.2494	1.9582	1.2912	65.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.2517	1.9598	1.2921	65.9
32 GPIF	87,323	87,258	65	0.0	2,549,608	2,580,716	(31,108)	(1.2)	0.0034	0.0034	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.255	1.963	1.292	65.9

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWELVE MONTH PERIOD ENDING - DECEMBER, 2000**

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	785,483,890	800,315,218	185,148,874	30.8	33,340,112	31,551,518	1,788,598	5.7	2.3559	1.9027	0.4532	23.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,184,814	5,935,405	269,409	4.4	6,202,482	6,348,028	(145,534)	(2.3)	0.0989	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,881,040	0	1,881,040	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(35,978,651)	5,052,000	(41,030,651)	(812.2)	(1,347,448)	0	(1,347,448)	0.0	2.6701	0.0000	2.6701	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	757,341,082	811,302,821	148,038,471	23.9	31,992,884	31,551,518	441,148	1.4	2.3672	1.9375	0.4297	22.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	50,390,152	36,511,925	13,878,227	38.0	3,242,183	2,504,288	737,875	29.5	1.5542	1.4580	0.0962	6.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,488,208	0	2,488,208	0.0	32,252	0	32,252	0.0	7.8467	0.0000	7.8467	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	58,882,834	21,880,475	35,022,359	180.2	815,225	490,000	325,225	88.4	8.9776	4.4813	2.5163	58.4
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	138,522,239	127,535,771	10,986,468	8.6	6,588,408	6,707,728	(139,320)	(2.1)	2.1089	1.8013	0.2076	10.8
12 TOTAL COST OF PURCHASED POWER	248,281,433	185,908,171	62,353,282	33.5	10,658,048	9,702,018	956,032	9.9	2.3293	1.9182	0.4131	21.8
13 TOTAL AVAILABLE MWH					42,650,713	41,253,532	1,397,181	3.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(2,428,996)	0	(2,428,996)	0.0	(145,608)	0	(145,608)	0.0	1.8888	0.0000	1.8888	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(783,015)	0	(783,015)	0.0	(145,608)	0	(145,608)	0.0	0.5378	0.0000	0.5378	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(37,897,240)	(33,347,440)	(4,549,800)	13.6	(1,331,458)	(1,445,001)	113,545	(7.9)	2.8463	2.3078	0.5385	23.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(7,860,328)	(10,528,493)	2,668,164	(24.4)	(1,331,458)	(1,445,001)	113,545	(7.9)	0.5878	0.7288	(0.1307)	(17.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(93,394,318)	(45,957,687)	(47,436,631)	103.2	(2,618,018)	(1,828,059)	(689,957)	35.8	3.5874	2.3836	1.1838	49.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(142,481,898)	(89,833,620)	(52,628,278)	58.8	(4,095,080)	(3,373,080)	(722,020)	21.4	3.4789	2.8833	0.8156	30.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					53,282	0	53,282					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	863,140,828	707,377,172	155,763,458	22.0	38,808,914	37,880,472	728,442	1.9	2.2356	1.8674	0.3682	19.7
21 NET UNBILLED	7,885,835	3,053,984	4,831,851	151.7	(343,784)	(74,081)	(269,703)	384.1	0.0214	0.0086	0.0128	148.8
22 COMPANY USE	2,814,822	3,339,517	(524,695)	(15.7)	(125,909)	(180,000)	54,091	(30.1)	0.0078	0.0094	(0.0016)	(17.0)
23 T & D LOSSES	49,360,515	38,548,481	10,811,034	28.0	(2,207,931)	(2,083,108)	(144,823)	7.0	0.1374	0.1084	0.0290	26.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	863,140,828	707,377,172	155,763,458	22.0	36,931,280	35,563,283	388,007	1.0	2.4022	1.9891	0.4131	20.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(28,773,564)	(19,898,854)	(8,874,710)	34.8	(1,114,095)	(1,004,677)	(109,418)	10.9	2.4032	1.8806	0.4226	21.3
26 JURISDICTIONAL KWH SALES	836,367,064	687,478,318	148,888,746	21.7	34,817,195	34,558,806	258,589	0.8	2.4022	1.9893	0.4129	20.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	838,254,906	689,295,782	148,989,144	21.8	34,817,195	34,558,806	258,589	0.8	2.4078	1.9945	0.4131	20.7
28 PRIOR PERIOD TRUE-UP	903,441	7,346,178	(6,442,735)	(87.7)	34,817,195	34,558,806	258,589	0.8	0.0026	0.0213	(0.0187)	(87.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	34,817,195	34,558,806	258,589	0.8	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	34,817,195	34,558,806	258,589	0.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	839,158,348	696,811,938	142,546,410	20.5	34,817,195	34,558,806	258,589	0.8	2.4102	2.0158	0.3944	19.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4122	2.0175	0.3947	19.8
32 GPF	1,047,884	1,047,140			34,817,195	34,558,806			0.0030	0.0030	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.415	2.021	0.395	19.5

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
DECEMBER 2000
REVISED**

	<u>CURRENT MONTH</u>				<u>PERIOD TO DATE</u>			
	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,338,902	52,098,617	7,240,285	13.9	757,639,178	697,657,388	59,981,790	8.6
1c. JURISDICTIONAL FUEL REVENUE	59,338,902	52,098,617	7,240,285	13.9	757,639,178	697,657,388	59,981,790	8.6
1d. NON FUEL REVENUE	131,313,002	132,692,083	(1,379,081)	(1.0)	1,743,978,136	1,776,314,124	(32,335,988)	(1.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	190,651,904	184,790,700	5,861,204	3.2	2,501,617,314	2,473,971,512	27,645,802	1.1
2 . NON JURISDICTIONAL SALES REVENUE	23,409,365	11,707,689	11,701,676	100.0	270,347,480	176,435,260	93,912,220	53.2
3 . TOTAL SALES REVENUE	\$214,061,269	\$196,498,389	\$17,562,880	8.9	\$2,771,964,794	\$2,650,406,772	\$121,558,022	4.6
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,549,607,848	2,580,716,000	(31,108,152)	(1.2)	34,817,195,546	34,558,606,000	258,589,546	0.8
2 . NON JURISDICTIONAL (WHOLESALE) SALES	82,210,003	71,702,000	10,508,003	14.7	1,114,094,882	1,004,677,000	109,417,882	10.9
3 . TOTAL SALES	2,631,817,851	2,652,418,000	(20,600,149)	(0.8)	35,931,290,428	35,563,283,000	368,007,428	1.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.88	97.30	(0.42)	(0.4)	96.90	97.17	(0.27)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FLORIDA POWER CORPORATION

JANUARY 2001

SCHEDULE A2

PAGE 1 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$89,951,896	\$56,669,194	\$33,282,702	58.7	\$89,951,896	\$56,669,194	\$33,282,702	58.7
1a. NUCLEAR FUEL DISPOSAL COST	\$544,471	543,990	481	0.1	544,471	543,990	481	0.1
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	5,646	0	5,646	100.0
2. FUEL COST OF POWER SOLD	(\$3,115,688)	(5,285,951)	2,170,283	(41.1)	(3,115,688)	(5,285,951)	2,170,283	(41.1)
2a. GAIN ON POWER SALES	(\$2,534,476)	(412,053)	(2,122,423)	515.1	(2,534,476)	(412,053)	(2,122,423)	515.1
3. FUEL COST OF PURCHASED POWER	\$4,635,461	2,830,055	1,805,406	63.8	4,635,461	2,830,055	1,805,406	63.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$15,437,035	14,125,474	1,311,561	9.3	15,437,035	14,125,474	1,311,561	9.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$14,927,522	365,068	14,562,454	3,989.0	14,927,522	365,068	14,562,454	3,989.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	119,851,887	68,835,777	51,016,110	74.1	119,851,887	68,835,777	51,016,110	74.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,135,366)	(7,374,826)	(2,760,540)	37.4	(10,135,366)	(7,374,826)	(2,760,540)	37.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,525,320)	569,000	(4,094,320)	(719.6)	(3,525,320)	569,000	(4,094,320)	(719.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$106,191,201	\$62,029,951	\$44,161,249	71.2	\$106,191,201	\$62,029,951	\$44,161,249	71.2
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,329	0	1,329	1,329	0	1,329
PIPELINE EXPENSES (Wholesale Portion)	4,602	0	4,602	4,602	0	4,602
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,890	0	1,890	1,890	0	1,890
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(5,646)	0	(5,646)	(5,646)	0	(5,646)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	219,845	569,000	(349,155)	219,845	569,000	(349,155)
EMISSIONS	26,804	0	26,804	26,804	0	26,804
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,774,143)	0	(3,774,143)	(3,774,143)	0	(3,774,143)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,525,320)	569,000	(4,094,320)	(3,525,320)	569,000	(4,094,320)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JANUARY 2001**

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	83,945,817	62,762,742	21,183,075	33.8	83,945,817	62,762,742	21,183,075	33.8
1c. JURISDICTIONAL FUEL REVENUE	83,945,817	62,762,742	21,183,075	33.8	83,945,817	62,762,742	21,183,075	33.8
1d. NON FUEL REVENUE	177,547,789	154,717,430	22,830,359	14.8	177,547,789	154,717,430	22,830,359	14.8
1e. TOTAL JURISDICTIONAL SALES REVENUE	261,493,606	217,480,172	44,013,434	20.2	261,493,606	217,480,172	44,013,434	20.2
2. NON JURISDICTIONAL SALES REVENUE	27,421,339	17,289,231	10,132,108	58.8	27,421,339	17,289,231	10,132,108	58.8
3. TOTAL SALES REVENUE	\$288,914,945	\$234,769,403	\$54,145,542	23.1	\$288,914,945	\$234,769,403	\$54,145,542	23.1

C . KWH SALES

1. JURISDICTIONAL SALES	3,407,175,721	2,848,216,000	558,959,721	19.6	3,407,175,721	2,848,216,000	558,959,721	19.6
2. NON JURISDICTIONAL (WHOLESALE) SALES	65,776,574	84,674,000	(18,897,426)	(22.3)	65,776,574	84,674,000	(18,897,426)	(22.3)
3. TOTAL SALES	3,472,952,295	2,932,890,000	540,062,295	18.4	3,472,952,295	2,932,890,000	540,062,295	18.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.11	97.11	1.00	1.0	98.11	97.11	1.00	1.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	83,945,817	\$62,762,742	\$21,183,075	33.8	\$83,945,817	\$62,762,742	\$21,183,075	33.8	
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0	
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742)	(2,300,742)	0	0.0	(2,300,742)	(2,300,742)	0	0.0	
2b. INCENTIVE PROVISION	(181,922)	(181,771)	(151)	0.1	(181,922)	(181,771)	(151)	0.1	
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0	
3. TOTAL JURISDICTIONAL FUEL REVENUE	81,463,153	60,280,229	21,182,924	35.1	81,463,153	60,280,229	21,182,924	35.1	
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	106,191,201	62,029,951	44,161,249	71.2	106,191,201	62,029,951	44,161,249	71.2	
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.11	97.11	1.00	1.0					
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	104,402,973	60,462,000	43,940,973	72.7	104,402,973	60,462,000	43,940,973	72.7	
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(22,939,821)	(181,771)	(22,758,050)	0.0	(22,939,821)	(181,771)	(22,758,050)	0.0	
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(482,171)				(482,171)				
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(84,596,026)				(84,596,026)				
10. TRUE UP COLLECTED (REFUNDED)	2,300,742				2,300,742	2,300,742	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(105,717,276)				(105,717,276)				
12. OTHER:									
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(105,717,276)				(105,717,276)				

**CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY 2001**

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$84,596,026)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(105,235,105)	N/A	-	-		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(189,831,131)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(94,915,565)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.650	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	12.200	N/A	-	-		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.100	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.508	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$482,171)	N/A	-	-			

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15-Mar-01