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NUI Corporation (NYSE: NUI)

March 29, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of Revised Schedules A-1, A-1/R, A-1 Supporting Detail, A-2 and pages 10 and 11 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the month of January 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe
Associate General Counsel and
Director of Regulatory Affairs

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

DOCUMENT NUMBER-DATE

03952 MAR 30 2001

FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01				Through		DECEMBER 01	
		CURRENT MONTH: 01/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	45,445	22,547	22,898	101.56	45,445	22,547	22,898	101.56
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	6,365,689	5,499,085	866,604	15.76	6,365,689	5,499,085	866,604	15.76
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,091,560	1,085,294	6,266	0.58	1,091,560	1,085,294	6,266	0.58
6	OTHER (Line 40 A-1 support detail)	6,890	5,926	964	16.27	6,890	5,926	964	16.27
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	7,536,647	6,639,914	896,733	13.51	7,536,647	6,639,914	896,733	13.51
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(880)	(18,347)	17,467	(95.21)	(880)	(18,347)	17,467	(95.21)
14	TOTAL THERM SALES	4,409,725	6,621,568	(2,211,843)	(33.40)	4,409,725	6,621,568	(2,211,843)	(33.40)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,487,720	5,305,120	6,182,600	116.54	11,487,720	5,305,120	6,182,600	116.54
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,963,138	5,305,120	1,658,018	31.25	6,963,138	5,305,120	1,658,018	31.25
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,052,100	21,052,100	-	-	21,052,100	21,052,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	9,296	9,495	(199)	(2.10)	9,296	9,495	(199)	(2.10)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,972,434	5,314,615	1,657,819	31.19	6,972,434	5,314,615	1,657,819	31.19
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,952)	(15,000)	13,048	(86.99)	(1,952)	(15,000)	13,048	(86.99)
27	TOTAL THERM SALES (24-26 Estimated only)	5,569,667	5,299,615	270,052	5.10	5,569,667	5,299,615	270,052	5.10
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00425	(0.00029)	(6.82)	0.00396	0.00425	(0.00029)	(6.82)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.91420	1.03656	(0.12236)	(11.80)	0.91420	1.03656	(0.12236)	(11.80)
32	DEMAND (5/19)	0.05185	0.05155	0.00030	0.58	0.05185	0.05155	0.00030	0.58
33	OTHER (6/20)	0.74118	0.62412	0.11706	18.76	0.74118	0.62412	0.11706	18.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.08092	1.24937	(0.16845)	(13.48)	1.08092	1.24937	(0.16845)	(13.48)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	1.22313	(0.77254)	(63.16)	0.45059	1.22313	(0.77254)	(63.16)
40	TOTAL THERM SALES (11/27)	1.35316	1.25290	0.10026	8.00	1.35316	1.25290	0.10026	8.00
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	1.42680	1.32654	0.10026	7.56	1.42680	1.32654	0.10026	7.56
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43398	1.33321	0.10077	7.56	1.43398	1.33321	0.10077	7.56
45	PGA FACTOR ROUNDED TO NEAREST .001	1.434	1.333	0.101	7.58	1.434	1.333	0.101	7.58

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 01/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	45,445	17,785	27,660	155.52	45,445	17,785	27,660	155.52
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	6,365,689	5,526,639	839,050	15.18	6,365,689	5,526,639	839,050	15.18
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,091,560	908,852	182,708	20.10	1,091,560	908,852	182,708	20.10
6	OTHER (Line 40 A-1 support detail)	6,890	5,926	964	16.27	6,890	5,926	964	16.27
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	7,536,647	6,486,265	1,050,382	16.19	7,536,647	6,486,265	1,050,382	16.19
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(880)	(19,666)	18,786	(95.53)	(880)	(19,666)	18,786	(95.53)
14	TOTAL THERM SALES	4,409,725	6,466,599	(2,056,874)	(31.81)	4,409,725	6,466,599	(2,056,874)	(31.81)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,487,720	4,952,870	6,534,850	131.94	11,487,720	4,952,870	6,534,850	131.94
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,963,138	4,952,870	2,010,268	40.59	6,963,138	4,952,870	2,010,268	40.59
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	21,052,100	18,825,123	2,226,977	11.83	21,052,100	18,825,123	2,226,977	11.83
20	OTHER Commodity (Line 40 A-1 support detail)	9,296	9,495	(199)	(2.10)	9,296	9,495	(199)	(2.10)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,972,434	4,962,365	2,010,069	40.51	6,972,434	4,962,365	2,010,069	40.51
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,952)	(15,000)	13,048	-	(1,952)	(15,000)	13,048	(86.99)
27	TOTAL THERM SALES (24-26 Estimated only)	5,569,667	4,947,365	622,302	12.58	5,569,667	4,947,365	622,302	12.58
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00359	0.00037	10.31	0.00396	0.00359	0.00037	10.31
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.91420	1.11585	(0.20165)	(18.07)	0.91420	1.11585	(0.20165)	(18.07)
32	DEMAND (5/19)	0.05185	0.04828	0.00357	7.39	0.05185	0.04828	0.00357	7.39
33	OTHER (6/20)	0.74118	0.62412	0.11706	18.76	0.74118	0.62412	0.11706	18.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.08092	1.30709	(0.22617)	(17.30)	1.08092	1.30709	(0.22617)	(17.30)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	1.31107	(0.86048)	(65.63)	0.45059	1.31107	(0.86048)	(65.63)
40	TOTAL THERM SALES (11/27)	1.35316	1.31105	0.04211	3.21	1.35316	1.31105	0.04211	3.21
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	1.42680	1.38469	0.04211	3.04	1.42680	1.38469	0.04211	3.04
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43398	1.39165	0.04233	3.04	1.43398	1.39165	0.04233	3.04
45	PGA FACTOR ROUNDED TO NEAREST .001	1.434	1.392	0.042	3.02	1.434	1.392	0.042	3.02

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 01/01

COMMODITY (Pipeline)	(A)	(B)	(C)
	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,747,780	46,483.58	0.00396
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(260,060)	(1,038.23)	0.00399
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,487,720	45,445.35	0.00396
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)	11,747,780	10,896,639.51	0.92755
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		(15,655.16)	
22 True-up - Other Shippers (Line 92 Page 10)		56,830.42	
23 Less. OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(4,784,642)	(4,572,125.58)	0.95558
24 TOTAL COMMODITY (Other)	6,963,138	6,365,689.19	0.91420
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	21,052,100	1,085,293.59	0.05155
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265.97	
32 TOTAL DEMAND	24,059,100	1,118,622.56	0.04649
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,296	6,890.42	0.74124
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,296	6,890.42	0.74124
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 01 Through DECEMBER 01					
		CURRENT MONTH: 01/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	6,372,579	5,532,565	(840,014)	-15.18%	6,372,579	5,532,565	(840,014)	-15.18%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,164,068	953,700	(210,368)	-22.06%	1,164,068	953,700	(210,368)	-22.06%
3	TOTAL	7,536,647	6,486,265	(1,050,382)	-16.19%	7,536,647	6,486,265	(1,050,382)	-16.19%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,409,725	6,466,599	2,056,874	31.81%	4,409,725	6,466,599	2,056,874	31.81%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(317,310)	(317,310)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,092,415	6,149,289	2,056,874	33.45%	4,092,415	6,149,289	2,056,874	33.45%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,444,232)	(336,976)	3,107,256	-922.10%	(3,444,232)	(336,976)	3,107,256	-922.10%
8	INTEREST PROVISION-THIS PERIOD (21)	(35,250)	(20,470)	14,780	-72.20%	(35,250)	(20,470)	14,780	-72.20%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,458,499)	067,808)	1,390,691	-34.19%	#REF!	#REF!	#REF!	#REF!
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	317,310	317,310	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(8,620,671)	- 107,944)	4,512,727	-109.85%	#REF!	#REF!	#REF!	#REF!
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(5,458,499)	067,808)	1,390,691	-34.19%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(8,585,421)	(4,087,474)	4,497,947	-110.04%				
14	TOTAL (12+13)	(14,043,920)	(8,155,282)	5,888,638	-72.21%				
15	AVERAGE (50% OF 14)	(7,021,960)	(4,077,641)	2,944,319	-72.21%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06500	0.06500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05550	0.05550	-	0.00%				
18	TOTAL (16+17)	0.12050	0.12050	-	0.00%				
19	AVERAGE (50% OF 18)	0.06025	0.06025	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00502	0.00502	-	0.00%				
21	INTEREST PROVISION (15x20)	(35,250)	(20,470)	14,780	-72.20%				

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 01/01

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod (Mia,Brv,TC) 01/01		11,747,780 0		46,483 58	46,483 58			
2 Reverse FTS-1 Commod accr 12/00		(11,545,440 0)		(46,108 56)	(46,108 56)			
3 FTS-1 Commodity 01/01		11,285,380 0	45,070 33		45,070 33	B1 - B4		
4 TOTAL FGT COMMODITY		11,487,720 0			45,445 35			
5								
6 FTS-1 Demand (Mia,Brv,TC) 01/01	16,361,800 0			698,874 05	698,874 05			
7 Reverse FTS-1 Demand accr 12/00	(13,231,420 0)			(665,730 45)	(665,730 45)			
8 FTS-1 Demand 01/01	20,928,720 0		1,079,212 99		1,079,212 99	B5 - B7		
9 TOTAL FGT DEMAND	24,059,100 0				1,112,356 59			
10								
11 FGT Net Imbalance								
12 Reverse FGT No - notice supply		(3,007,000 0)		(27,063 00)	(27,063 00)			
13 Reaccrue FGT No - notice supply		-	0 00		-			
14 Demand Charge - IDACORP - 01/01 No - notice		3,007,000 0	27,063 00		27,063 00	B8		
15 Cashout / Overage 01/01		-	0 00		-			
16 TOTAL FGT IMBALANCE		-	27,063 00		-			
17								
18 WSS/Hattiesburg Storage		-	0 00		-			
19								
20 TECO - Peoples Gas - 01/01		9,295 8	6,890 42		6,890 42	B9 - B10		
21 Reverse Accrual Alltrade LLC - 01/01	(50,000 0)			(36,550 00)	(36,550 00)			
22 Alltrade LLC - 01/01	50,000 0		36,562 50		36,562 50	B11 - B12		
23 Reverse Accrual Amoco / BP - 01/01	(175,000 0)			(147,752 50)	(147,752 50)			
24 Amoco / BP - 01/01	175,000 0		147,752 50		147,752 50	B13		
25 Reverse Accrual Cinergy - 01/01	(43,500 0)			(45,870 75)	(45,870 75)			
26 Cinergy - 01/01	43,500 0		45,870 75		45,870 75	B14		
27 Reverse Accrual Dynegy - 01/01	(1,004,090 0)			(605,466 27)	(605,466 27)			
28 Dynegy - 01/01	1,004,090 0		605,466 27		605,466 27	B15		
29 Reverse Accrual Elizabethtown Gas - 01/01	(80,000 0)			(44,720 00)	(44,720 00)			
30 Elizabethtown Gas - 01/01	80,000 0		76,720 00		76,720 00	B16		
31 Reverse Accrual Enron - 01/01	(452,990 0)			(428,392 45)	(428,392 45)			
32 Enron - 01/01	452,990 0		428,392 45		428,392 45	B17 - B18		
33 Reverse Accrual Florida Gas Utility - 01/01	(927,240 0)			(556,344 00)	(556,344 00)			
34 Florida Gas Utility - 01/01	927,240 0		556,344 00		556,344 00	B19		
35 Reverse Accrual Florida Power & Light - 01/01	(1,383,750 0)			(1,291,962 85)	(1,291,962 85)			
36 Florida Power & Light - 01/01	1,383,750 0		1,289,562 86		1,289,562 86	B20 - B21		
37 Reverse Accrual Koch Energy - 01/01	(40,000 0)			(42,680 00)	(42,680 00)			
38 Koch Energy - 01/01	40,000 0		42,680 00		42,680 00	B22		
39 Reverse Accrual Noble - 01/01	(1,552,660 0)			(1,351,329 56)	(1,351,329 56)			
40 Noble - 01/01	1,552,660 0		1,351,329 57		1,351,329 57	B23 - B24		
41 Reverse Accrual NUI Energy Brokers - 01/01	(2,846,150 0)			(1,802,041 11)	(1,802,041 11)			
42 NUI Energy Brokers - 01/01	2,847,040 0		1,802,612 49		1,802,612 49	B16		
43 Reverse Accrual Unocal - 01/01	(3,071,760 0)			(2,310,212 83)	(2,310,212 83)			
44 Unocal - 01/01	3,071,760 0		2,310,212 83		2,310,212 83	B25 - B27		
45 Reverse Reaccrual PG&E - 12/98	-			(22,433 26)	(22,433 26)			
46 Reverse Reaccrual PG&E - 1/99	(49,850 0)			(8,696 33)	(8,696 33)			
47 Reaccrue PG&E - 1/99	49,850 0			8,696 33	8,696 33			
48 Reverse reaccrual Unocal - 4/99	(180 0)			(33 29)	(33 29)			
49 Reaccrue Unocal - 4/99	180 0			33 29	33 29			
50 Reverse reaccrual Duke - 6/99	-			(123 70)	(123 70)			
51 Reaccrue Duke - 6/99	-			123 70	123 70			
52 Reverse Reaccrual Exxon - 7/99	-			(2,063 29)	(2,063 29)			
53 Reaccrue Exxon - 7/99	-			2,063 29	2,063 29			
54 Reverse Accrual K-N - 11/99	-			(50 00)	(50 00)			
55 Reaccrue K-N - 11/99	-			50 00	50 00			
56 Reverse reaccrual E'Prime - 12/99	(79,500 0)			(17,490 00)	(17,490 00)			
57 Reaccrue E'Prime - 12/99	79,500 0			17,490 00	17,490 00			
58 Reverse reaccrue Exxon/Mobil - 12/99	(20 0)			(4 12)	(4 12)			
59 Reaccrue Exxon/Mobil - 12/99	20 0			4 12	4 12			
60 Reverse reaccrue Unocal - 01/00	-			(1,000 00)	(1,000 00)			
61 Reaccrue Unocal - 01/00	-			1,000 00	1,000 00			
62 Reverse reaccrual Amoco - 2/00	(17,080 0)			(4,210 55)	(4,210 55)			
63 Reaccrue Amoco - 02/00	17,080 0			4,210 55	4,210 55			
64 Reverse reaccrual Exxon - 03/00	(20 0)			(5 17)	(5 17)			
65 Reaccrue Exxon - 03/00	20 0			5 17	5 17			
66 Reverse reaccrual Reliant - 03/00	-			(1,546 50)	(1,546 50)			
67 Reaccrue Reliant - 03/00	-			1,546 50	1,546 50			
68 Reverse reaccrual Dynegy - 04/00	(370 0)			(107 12)	(107 12)			
69 Reaccrue Dynegy - 04/00	370 0			107 12	107 12			
70 Reaccrue Enron - 11/00	57,250 0			28,710 87	28,710 87			
71 Reaccrue FPC - 11/00	37,790 0			20,368 81	20,368 81			
72								
73 Net Activity					56,830 42			
74								
75 CURRENT MTH ACCRUALS(Page 9 Ln 31)	11,747,780 0			10,896,639 51	10,896,639 51			
76								
77 Total purchases & accruals -		11,497,015 8	9,851,743 06	2,266,419 23	12,118,162 29			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 01/01

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP CUSTOMERS		0 00		-			
3	Overrun Trans Purch							
4	Realized Gains / Losses - 01/01		(40 00)					
5	Check Deposits - 01/01		(15,615 16)					
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 01/01 -	0.00	(15,655.16)	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0 00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 01/01 -	0.0	0.00	0 00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 01/01		3,066 07		3,066 07	B28		
26	Hattiesburg - 01/01		3,199 90		3,199 90	B29		
27					0 00			
28					0 00			
29								
30								
31								
32	Total storage costs 01/01 -	0.0	6,265.97	0.00	6,265.97			
33								
34			11,497,015.8	9,842,353.87	2,266,419.23			
35			(a)	(b)				
36								
37	Total Gas Cost - 01/01 (a + b):		12,108,773.10					
38	Less: Non-PGA Off System Sales		(4,782,690)	(4,563,326 05)				
39	50% margin sharing			(7,919 97)				
40	Company Use		(1,952)	(879 56)				
41	Refund			-				
42								
43	Total PGA Gas Cost -01/01 (Ln 34 through 41):	6,712,373.8	7,536,647 52					