

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 010001-EI  
FLORIDA POWER & LIGHT COMPANY**

**APRIL 2, 2001**

**IN RE: GENERATING PERFORMANCE  
INCENTIVE FACTOR PERFORMANCE RESULTS  
AND GPIF CALCULATION FOR**

**JANUARY 2000 THROUGH DECEMBER 2000**

**TESTIMONY & EXHIBITS OF:  
R. SILVA**

DOCUMENT NUMBER-DATE

04053 APR-20

FPSC-RECORDS/REPORTING

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**FLORIDA POWER & LIGHT COMPANY**

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**GENERATING PERFORMANCE INCENTIVE FACTOR  
PERFORMANCE RESULTS AND GPIF CALCULATION FOR  
JANUARY THROUGH DECEMBER 2000**

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2 **FLORIDA POWER & LIGHT COMPANY**

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5 **APRIL 2, 2001**

6

7 **Q. Please state your name and business address.**

8 A. My name is Rene Silva and my business address is 700 Universe  
9 Boulevard, Juno Beach, Florida 33408.

10

11 **Q. Mr. Silva, would you please state your present position with**  
12 **Florida Power and Light Company (FPL).**

13 A. I am Manager of Economic Analysis, Planning, and Regulatory  
14 Response, in the Power Generation Division of FPL.

15

16 **Q. Mr. Silva, have you previously presented testimony in this**  
17 **docket?**

18 A. Yes, I have.

19

20 **Q. Mr. Silva, what is the purpose of your testimony?**

21 A. The purpose of my testimony is to report the actual performance for  
22 the Equivalent Availability Factor (EAF) and Average Net Operating  
23 Heat Rate (ANOHR) for the eighteen (18) generating units used to  
24 determine the Generating Performance Incentive Factor (GPIF). I  
25 have compared the actual performance of each unit to the targets that

1 were approved in Commission Order No. PSC-99-2512-FOF-EI  
2 issued December 22, 1999, for the period January through December,  
3 2000, and have performed the calculations prescribed by the GPIF  
4 Rule based on this comparison. My testimony presents the result of  
5 my calculations, which is an incentive reward for the period.

6  
7 **Q. Have you prepared, or caused to have prepared under your**  
8 **direction, supervision or control, an exhibit in this proceeding?**

9 A. Yes, I have. It consists of one document. Page 1 of that document is  
10 an index to the contents of the document.

11  
12 **Q. What is the incentive amount you have calculated for the period**  
13 **January through December, 2000?**

14 A. I have calculated a GPIF incentive reward of \$ 9,004,713.

15  
16 **Q. Please explain how the reward amount is calculated?**

17 A. The steps involved in making this calculation are provided in  
18 Document No. 1. Page 2 of Document No. 1 provides the GPIF  
19 Reward/Penalty Table (Actual) which shows an overall GPIF  
20 performance point value of +4.48 corresponding to a GPIF reward of  
21 \$9,004,713. Page 3 provides the calculation of the maximum allowed  
22 incentive dollars. The calculation of the system actual GPIF  
23 performance points is shown on page 4. This page lists each unit, the  
24 unit's performance indicators (ANOHR and EAF), the weighting  
25 factors and the associated GPIF points.

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Page 5 is the actual EAF and adjustments summary. This page lists each of the eighteen (18) units, the actual outage factors and the actual EAF, in columns 1 through 5. Column 6 is the adjustment for planned outage variation. Column 7 is the adjusted actual EAF, which is calculated on page 6, and Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined from the tables submitted to, and approved by, the Commission prior to the start of the period. These tables are shown on pages 8 through 25.

Page 7 shows the adjustments to ANOHR. For each of the eighteen (18) units, it shows the target heat rate formula, the actual Net Output Factor (NOF) and the actual ANOHR in columns 1 through 4. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment is to provide a common basis for comparison purposes and is shown numerically for each GPIF unit in columns 5 through 8. Column 9 contains the Generating Performance Incentive Points that have been determined from the table submitted for each unit and approved by the Commission prior to the beginning of the period. These tables are also shown on pages 8 through 25.

**Q. Are there any changes to the targets approved through Commission Order No. PSC-99-2512-FOF-EI?**

1 A. No, the approved targets have not changed.

2

3 **Q. Please explain the primary reason or reasons why FPL will be**  
4 **rewarded under the GPIF for the January through December,**  
5 **2000 period?**

6 A. The primary reason that FPL will receive a reward for the period was  
7 that Turkey Point Nuclear Units 3 and 4 and St. Lucie Nuclear Units 1  
8 and 2 achieved better availability than was targeted.

9

10 **Q. Please summarize the effect of FPL's nuclear unit availability on**  
11 **the GPIF reward?**

12 A. Turkey Point Unit 3 operated at an adjusted actual EAF of 90.1%,  
13 compared to its target of 84.6%. This results in a +10.00 point  
14 reward, which corresponds to a GPIF reward of \$1,786,877.

15

16 Turkey Point Unit 4 operated at an adjusted actual EAF of 89.2%,  
17 compared to its target of 84.6%. This results in a +10.00 point  
18 reward, which corresponds to a GPIF reward of \$1,780,032.

19

20 St. Lucie Unit 1 operated at an adjusted actual EAF of 100.0%,  
21 compared to its target of 93.6%. This results in a +10.00 point  
22 reward, which corresponds to a GPIF reward of \$2,336,290.

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St. Lucie Unit 2 operated at an adjusted actual EAF of 90.3%, compared to its target of 84.6%. This results in a +10.00 point reward, which corresponds to a GPIF reward of \$1,777,140.

The total GPIF reward due to the nuclear units' actual availability performance is \$7,680,339.

**Q. Please summarize each nuclear unit's performance as it relates to the ANOHR of the units.**

A. Turkey Point Unit 3 operated with an adjusted actual ANOHR of 11,095 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband around the projected target, therefore there is no GPIF reward or penalty.

Turkey Point Unit 4 operated with an adjusted actual ANOHR of 11,088 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband around the projected target, therefore there is no GPIF reward or penalty.

St. Lucie Unit 1 operated with an adjusted actual ANOHR of 10,805 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband around the projected target, therefore there is no GPIF reward or penalty.

1 St. Lucie Unit 2 operated with an adjusted actual ANOHR of 10,837  
2 BTU/KWH. This ANOHR is within the  $\pm 75$  BTU/KWH deadband  
3 around the projected target, therefore there is no GPIF reward or  
4 penalty.

5  
6 In total, the nuclear units' heat rate performance results in no GPIF  
7 reward or penalty.

8  
9 **Q. What is the total GPIF incentive reward for FPL's nuclear units?**

10 A. \$7,680,339.

11  
12 **Q. Mr. Silva, would you summarize the performance of FPL's fossil**  
13 **units?**

14 A. Yes, six (6) of the fourteen (14) fossil generating units performed  
15 better than their availability targets, while the remaining units  
16 performed worse than their targets. The combined fossil unit  
17 availability performance results in a GPIF reward of \$567,927.

18  
19 Three (3) of the fourteen (14) fossil units operated with ANOHR's that  
20 were better than their projected targets and two (2) units operated with  
21 ANOHR's that were worse than their projected targets. The remaining  
22 nine (9) units operated with ANOHR's that were within the  $\pm 75$   
23 BTU/KWH deadband around the projected targets and they will  
24 receive no incentive reward or penalty. In total, the combined fossil  
25 units heat rate performance results in a GPIF reward of \$756,447.



1

2

In total, the GPIF reward for FPL's fossil units for the period of

3

January through December, 2000 is \$1,324,374

4

5

**Q. Does this conclude your testimony?**

6

A. Yes, it does.

7

**DOCUMENT NO. 1**

**WITNESS: R. SILVA**

**DOCKET NO. 010001-EI**

**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2000**

**RS - 1**  
**DOCKET NO. 010001-EI**  
**FPL Witness: R. Silva**  
**Exhibit No.:**  
**Pages 1 - 26**  
**April 2, 2001**

DOCUMENT NUMBER 1 INDEX  
FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2000

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
1	6.203.001	Index of Manual Pages
	6.203.002	GPIF Reward/(Penalty) Table (Actual)
	6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	6.203.004	Derivation of System Actual GPIF Points
	6.203.005	Actual Equivalent Availability and Adjustments Summary
	6.203.006	EAF Adjustment Documentation
	6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
	6.203.008 - 6.203.025	GPIF Units Points Tables
	6.203.026	Planned Outages Schedules (Actual)

## GENERATING PERFORMANCE INCENTIVE FACTOR

## REWARD/PENALTY TABLE ( ACTUAL )

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2000

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	39,556.00	20,101.63
+ 9	35,600.40	18,091.47
+ 8	31,644.80	16,081.31
+ 7	27,689.20	14,071.14
+ 6	23,733.60	12,060.98
+ 5	19,778.00	10,050.82
+ 4	15,822.40	8,040.65
+ 3	11,866.80	6,030.49
+ 2	7,911.20	4,020.33
+ 1	3,955.60	2,010.16
0	0.00	0.00
- 1	(4,077.30)	(2,010.16)
- 2	(8,154.60)	(4,020.33)
- 3	(12,231.90)	(6,030.49)
- 4	(16,309.20)	(8,040.65)
- 5	(20,386.50)	(10,050.82)
- 6	(24,463.80)	(12,060.98)
- 7	(28,541.10)	(14,071.14)
- 8	(32,618.40)	(16,081.31)
- 9	(36,695.70)	(18,091.47)
- 10	(40,773.00)	(20,101.63)

<----- 4.48      9,004.713      ----->

## GENERATING PERFORMANCE INCENTIVE FACTOR

## CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

## ACTUAL

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2000

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 4,792,763,414
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2000	\$ 4,727,179,660
LINE 3	MONTH OF February	2000	\$ 4,726,828,335
LINE 4	MONTH OF March	2000	\$ 4,700,566,178
LINE 5	MONTH OF April	2000	\$ 4,726,080,486
LINE 6	MONTH OF May	2000	\$ 4,841,034,904
LINE 7	MONTH OF June	2000	\$ 4,853,418,637
LINE 8	MONTH OF July	2000	\$ 4,867,883,837
LINE 9	MONTH OF August	2000	\$ 5,186,617,889
LINE 10	MONTH OF September	2000	\$ 5,169,337,736
LINE 11	MONTH OF October	2000	\$ 5,142,205,512
LINE 12	MONTH OF November	2000	\$ 5,128,151,746
LINE 13	MONTH OF December	2000	\$ 5,032,429,690
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 4,914,961,386
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		60.4594%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )		\$ 20,323,397
LINE 18	JURISDICTIONAL SALES		87,959,341,000 KWH
LINE 19	TOTAL SALES		88,929,719,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		98.91%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS		\$ 20,101,633

## JANUARY THROUGH DECEMBER, 2000

## DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PILANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 1	EAF	0.12	-6.42	-.0079
	ANHR	1.29	0.00	.0000
Cape Canaveral 2	EAF	0.15	-3.77	-.0057
	ANHR	0.90	0.00	.0000
Lauderdale 4	EAF	0.68	-10.00	-.0681
	ANHR	1.14	0.00	.0000
Lauderdale 5	EAF	0.66	-10.00	-.0659
	ANHR	1.12	0.00	.0000
Fort Myers 2	EAF	0.39	-10.00	-.0390
	ANHR	2.20	-3.73	-.0820
Manatee 2	EAF	0.35	10.00	.0351
	ANHR	4.82	0.00	.0000
Martin 3	EAF	0.92	5.28	.0485
	ANHR	6.00	6.75	.4050
Martin 4	EAF	1.18	10.00	.1181
	ANHR	5.38	7.21	.3878
Port Everglades 3	EAF	0.13	-6.18	-.0082
	ANHR	3.40	1.73	.0587
Port Everglades 4	EAF	0.11	-10.00	-0.109
	ANHR	2.80	0.00	.0000
Putnam 1	EAF	0.29	8.51	.0249
	ANHR	0.75	0.00	.0000
Sanford 4	EAF	0.15	-5.94	-.0087
	ANHR	3.93	-10.00	-.3932
Sanford 5	EAF	0.21	7.17	.0150
	ANHR	3.27	0.00	.0000
Turkey Point 3	EAF	8.89	10.00	.8889
	ANHR	4.84	0.00	.0000
Turkey Point 4	EAF	8.86	10.00	.8855
	ANHR	5.56	0.00	.0000
St.Lucie 1	EAF	11.62	10.00	1.1622
	ANHR	2.94	0.00	.0000
St.Lucie 2	EAF	8.84	10.00	.8841
	ANHR	1.93	0.00	.0000
Scherer 4	EAF	2.55	10.00	.2554
	ANHR	1.64	0.00	.0000
GPIF System Total:		100.00		4.48

## ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2000

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EA (1)	ADJUSTED ACTUAL EA	TARGET EA	POINTS FROM TABLES	ORIGINAL PLANNED DATES	ACTUAL DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EA							
Cape Canaveral 1	0.1	9.1	0.0	90.8	-1.6	90.8	92.4	-6.42	NONE	NONE	(31.3)
Cape Canaveral 2	0.7	6.2	16.1	77.0	-0.9	77.2	78.2	-3.77	03/11/00 - 05/07/00	10/20/2000 - 12/18/2000	(17.1)
Lauderdale 4	1.8	4.1	3.0	91.1	-2.1	91.3	93.5	-10.00	03/11/00 - 03/20/00	2/27/2000 - 3/09/2000	(269.1)
Lauderdale 5	1.8	5.5	2.9	89.8	-3.5	89.9	93.5	-10.00	03/11/00 - 03/20/00	3/11/2000 - 03/20/2000	(260.1)
Fort Myers 2	1.8	9.2	0.0	88.9	-3.8	88.9	92.7	-10.00	NONE	NONE	(153.3)
Manatee 2	0.8	4.2	14.6	80.4	9.4	81.1	71.7	10.00	09/30/00 - (11/19/00)	2/18/2000 - 4/11/2000	138.9
Martin 3	0.2	2.8	4.2	92.8	1.1	95.3	94.2	5.28	04/01/00 - 04/06/00	3/12/2000 - 4/05/2000	191.7
Martin 4	0.0	1.9	1.2	96.9	3.6	95.3	91.6	10.00	04/15/00 - 05/05/00	11/13/2000 - 11/22/2000	467.0
Port Everglades 3	0.2	5.2	0.0	94.6	-1.2	94.6	95.8	-6.18	NONE	NONE	(32.7)
Port Everglades 4	0.8	7.3	8.4	83.5	-4.5	83.7	88.2	-10.00	10/14/00 - 11/12/00	3/07/2000 - 3/14/2000	(43.2)
Putnam 1	0.6	1.7	1.2	96.4	1.7	92.9	91.2	8.51	11/11/00 - 12/16/00	12/05/2000 - 12/13/2000	98.5
Sanford 4	2.2	7.0	0.0	90.8	-1.5	90.8	92.3	-5.94	NONE	NONE	(34.5)
Sanford 5	2.4	5.8	0.0	91.8	2.5	91.8	89.3	7.17	NONE	NONE	59.3
Turkey Point 3	0.0	0.3	8.5	91.2	5.5	90.1	84.6	10.00	02/28/00 - 04/02/00	2/28/2000 - 3/27/2000	3516.3
Turkey Point 4	1.0	0.2	8.9	89.9	4.6	89.2	84.6	10.00	10/02/00 - 11/05/00	9/25/2000 - 10/24/2000	3502.8
St. Lucie 1	0.0	0.0	0.0	100.0	6.4	100.0	93.6	10.00	NONE	NONE	4597.4
St. Lucie 2	0.1	0.0	8.8	91.1	5.6	90.3	84.6	10.00	04/17/00 - 05/21/00	4/17/2000 - 5/20/2000	3497.1
Scherer 4	1.1	0.9	0.0	98.0	3.8	98.0	94.2	10.00	NONE	NONE	1010.2
											16238.0

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION  
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS  
JANUARY THROUGH DECEMBER, 2000

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	POH	
Cape Canaveral 1	8784	7.4	801.2	0.0	0.0	0.0	90.8
Cape Canaveral 2	8784	64.3	546.9	1413.5	15.8	1384.1	77.2
Lauderdale 4	8784	158.5	363.6	261.3	2.7	236.5	91.3
Lauderdale 5	8784	161.5	485.0	252.9	2.7	236.5	89.9
Fort Myers 2	8784	158.8	811.9	0.0	0.0	0.0	88.9
Manatee 2	8784	71.4	365.2	1284.0	13.9	1217.6	81.1
Martin 3	8784	13.9	247.4	367.1	1.8	157.7	95.3
Martin 4	8784	1.7	164.3	105.3	2.9	254.0	95.3
Port Everglades 3	8784	20.4	457.1	0.0	0.0	0.0	94.6
Port Everglades 4	8784	68.4	639.5	737.2	8.2	718.3	83.7
Putnam 1	8784	55.8	151.6	104.9	4.9	429.2	92.9
Sanford 4	8784	192.1	614.8	0.0	0.0	0.0	90.8
Sanford 5	8784	209.9	509.6	0.0	0.0	0.0	91.8
Turkey Point 3	8784	3.7	22.6	743.9	9.6	841.0	90.1
Turkey Point 4	8784	90.2	17.0	782.9	9.6	841.0	89.2
St. Lucie 1	8784	2.6	0.0	0.6	0.0	0.0	100.0
St. Lucie 2	8784	12.7	0.0	771.1	9.6	841.0	90.3
Scherer 4	8784	96.4	75.3	0.0	0.0	0.0	98.0

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{POH}_T}{\text{PH} - \text{POH}_A}}{\text{PH}} \times 100\%$$



ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2000

1 UNIT	2 HEAT RATE (1) FORMULA	3		4		5		6		7		8		9 GPIF(6) TABLE	ACTUAL FUEL SAV./(LOSS) \$000
		ACTUAL		TARGET (2)		ADJUST.(3)		ADJUST.(5)		TARGET (4)		ACTUAL			
		NOF %	ANOHR BTU/KWH	ACTUAL NOF BTU/KWH	TARGET AT NOF BTU/KWH	ADJUST. TO ANOHR BTU/KWH	TARGET ANOHR BTU/KWH	ADJUST. ACTUAL ANOHR BTU/KWH	TARGET ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH					
Cape Canaveral 1	ANOHR= -7.68 NOF +	10099	68.1	9605	9576	29	9511	9541	0.00	0.0					
Cape Canaveral 2	ANOHR= -3.71 NOF +	9972	63.4	9811	9737	74	9690	9764	0.00	0.0					
Lauderdale 4	ANOHR= -8.00 NOF +	8135	87.4	7421	7436	-15	7349	7334	0.00	0.0					
Lauderdale 5	ANOHR= -8.64 NOF +	8205	85.8	7409	7464	-55	7358	7303	0.00	0.0					
Fort Myers 2	ANOHR= -8.34 NOF +	10086	75.8	9575	9454	121	9321	9442	-3.73	(324.5)					
Manatee 2	ANOHR= -12.47 NOF +	11026	54.7	10313	10344	-31	10162	10131	0.00	0.0					
Martin 3	ANOHR= -1.63 NOF +	7156	89.9	6783	7009	-226	6996	6770	6.75	1602.2					
Martin 4	ANOHR= -4.65 NOF +	7357	93.2	6702	6923	-221	6906	6685	7.21	1534.1					
Port Everglades 3	ANOHR= -22.09 NOF +	11475	66.0	9900	10017	-117	9748	9631	1.73	232.2					
Port Everglades 4	ANOHR= -24.40 NOF +	11576	66.5	9937	9954	-17	9664	9647	0.00	0.0					
Putnam 1	ANOHR= -7.86 NOF +	9658	82.6	9005	9008	-3	8937	8934	0.00	0.0					
Sanford 4	ANOHR= -0.81 NOF +	10078	58.4	10537	10031	506	10016	10522	-10.00	(1555.4)					
Sanford 5	ANOHR= -2.97 NOF +	10514	59.9	10293	10336	-43	10290	10247	0.00	0.0					
Turkey Point 3	ANOHR= -34.37 NOF +	14496	101.1	11051	11021	30	11066	11095	0.00	0.0					
Turkey Point 4	ANOHR= -35.64 NOF +	14661	100.6	11070	11075	-6	11093	11088	0.00	0.0					
St.Lucie 1	ANOHR= -20.62 NOF +	12916	102.0	10763	10812	-49	10854	10805	0.00	0.0					
St.Lucie 2	ANOHR= -15.09 NOF +	12382	100.9	10824	10859	-35	10872	10837	0.00	0.0					
Scherer 4	ANOHR= -13.98 NOF +	11351	89.1	10152	10105	47	9989	10036	0.00	0.0					

1488.6

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND REFLECT ON MONTHLY ACTUAL DATA
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM GPIF POINTS TABLES AS APPROVED BY THE COMMISSION IN PROJECTED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Cape Canaveral 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	48.42	94.90	+10	509.02	9347	
+9	43.58	94.65	+9	458.12	9356	
+8	38.74	94.40	+8	407.22	9365	
+7	33.89	94.15	+7	356.32	9374	
+6	29.05	93.90	+6	305.41	9383	
+5	24.21	93.65	+5	254.51	9392	
+4	19.37	93.40	+4	203.61	9401	
+3	14.53	93.15	+3	152.71	9410	
+2	9.68	92.90	+2	101.80	9419	
+1	4.84	92.65	+1	50.90	9428	
				0.00	9436	
0	0.00	92.40	0	0.00	9511	<- Adj. Act. HR=9541
				( 0.00 )	9586	
-1	( -4.88 )	92.15	-1	( 50.90 )	9595	
-2	( -9.76 )	91.90	-2	( 101.80 )	9604	
-3	( -14.63 )	91.65	-3	( 152.71 )	9613	
-4	( -19.51 )	91.40	-4	( 203.61 )	9622	
-5	( -24.39 )	91.15	-5	( 254.51 )	9631	
-6	( -29.27 )	90.90	-6	( 305.41 )	9640	
-7	( -34.15 )	90.65	-7	( 356.32 )	9649	<- Adj. Act. EAF= 90.79
-8	( -39.02 )	90.40	-8	( 407.22 )	9658	
-9	( -43.90 )	90.15	-9	( 458.12 )	9667	
-10	( -48.78 )	89.90	-10	( 509.02 )	9676	
WEIGHTING FACTOR =		0.12	WEIGHTING FACTOR =		1.29	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Cape Canaveral 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	59.76	80.66	+10	356.40	9531	
+9	53.78	80.41	+9	320.76	9539	
+8	47.81	80.16	+8	285.12	9548	
+7	41.83	79.91	+7	249.48	9556	
+6	35.86	79.66	+6	213.84	9564	
+5	29.88	79.41	+5	178.20	9573	
+4	23.90	79.16	+4	142.56	9581	
+3	17.93	78.91	+3	106.92	9590	
+2	11.95	78.66	+2	71.28	9598	
+1	5.98	78.41	+1	35.64	9606	
				0.00	9615	
0	0.00	78.16	0	0.00	9690	<- Adj. Act. HR=9764
				( 0.00 )	9765	
-1	( -4.54 )	77.91	-1	( 35.64 )	9773	
-2	( -9.07 )	77.66	-2	( 71.28 )	9781	
-3	( -13.61 )	77.41	-3	( 106.92 )	9790	
-4	( -18.14 )	77.16	-4	( 142.56 )	9798	<- Adj. Act. EAF= 77.21
-5	( -22.68 )	76.91	-5	( 178.20 )	9807	
-6	( -27.21 )	76.66	-6	( 213.84 )	9815	
-7	( -31.75 )	76.41	-7	( 249.48 )	9823	
-8	( -36.28 )	76.16	-8	( 285.12 )	9832	
-9	( -40.82 )	75.91	-9	( 320.76 )	9840	
-10	( -45.35 )	75.66	-10	( 356.40 )	9848	
WEIGHTING FACTOR =		0.15	WEIGHTING FACTOR =		0.90	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Lauderdale 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	269.54	95.47	+10	450.60	7228
+9	242.59	95.27	+9	405.54	7233
+8	215.63	95.07	+8	360.48	7237
+7	188.68	94.87	+7	315.42	7242
+6	161.72	94.67	+6	270.36	7247
+5	134.77	94.47	+5	225.30	7251
+4	107.82	94.27	+4	180.24	7256
+3	80.86	94.07	+3	135.18	7261
+2	53.91	93.87	+2	90.12	7265
+1	26.95	93.67	+1	45.06	7270
				0.00	7274
0	0.00	93.47	0	0.00	7349
				( 0.00 )	7424
-1	( -26.91 )	93.27	-1	( 45.06 )	7429
-2	( -53.82 )	93.07	-2	( 90.12 )	7434
-3	( -80.73 )	92.87	-3	( 135.18 )	7438
-4	( -107.64 )	92.67	-4	( 180.24 )	7443
-5	( -134.55 )	92.47	-5	( 225.30 )	7447
-6	( -161.45 )	92.27	-6	( 270.36 )	7452
-7	( -188.36 )	92.07	-7	( 315.42 )	7457
-8	( -215.27 )	91.87	-8	( 360.48 )	7461
-9	( -242.18 )	91.67	-9	( 405.54 )	7466
-10	( -269.09 )	91.47	-10	( 450.60 )	7471
			<- Adj. Act. EAF= 91.34		
WEIGHTING FACTOR =		0.68	WEIGHTING FACTOR =		1.14



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Fort Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	154.40	95.20	+10	869.56	9123
+9	138.96	94.95	+9	782.61	9135
+8	123.52	94.70	+8	695.65	9148
+7	108.08	94.45	+7	608.69	9160
+6	92.64	94.20	+6	521.74	9172
+5	77.20	93.95	+5	434.78	9184
+4	61.76	93.70	+4	347.83	9197
+3	46.32	93.45	+3	260.87	9209
+2	30.88	93.20	+2	173.91	9221
+1	15.44	92.95	+1	86.96	9234
				0.00	9246
0	0.00	92.70	0	0.00	9321
				( 0.00 )	9396
-1	( -15.33 )	92.45	-1	( 86.96 )	9408
-2	( -30.67 )	92.20	-2	( 173.91 )	9420
-3	( -46.00 )	91.95	-3	( 260.87 )	9433
-4	( -61.33 )	91.70	-4	( 347.83 )	9445
-5	( -76.67 )	91.45	-5	( 434.78 )	9457
-6	( -92.00 )	91.20	-6	( 521.74 )	9470
-7	( -107.33 )	90.95	-7	( 608.69 )	9482
-8	( -122.66 )	90.70	-8	( 695.65 )	9494
-9	( -138.00 )	90.45	-9	( 782.61 )	9506
-10	( -153.33 )	90.20	-10	( 869.56 )	9519
	WEIGHTING FACTOR =	0.39		WEIGHTING FACTOR =	2.20

<- Adj. Act.  
HR=9442

<- Adj. Act. EAF=  
88.95

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Manatee 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	138.93	75.67	← Adj. Act. EAF= 81.09	+10	1905.64	9729
+9	125.04	75.27		+9	1715.08	9765
+8	111.14	74.87		+8	1524.51	9801
+7	97.25	74.47		+7	1333.95	9837
+6	83.36	74.07		+6	1143.39	9873
+5	69.47	73.67		+5	952.82	9908
+4	55.57	73.27		+4	762.26	9944
+3	41.68	72.87		+3	571.69	9980
+2	27.79	72.47		+2	381.13	10016
+1	13.89	72.07		+1	190.56	10051
				0.00	10087	← Adj. Act. HR=10131
0	0.00	71.67	0	0.00	10162	
				( 0.00 )	10237	
-1	( -13.87 )	71.27	-1	( 190.56 )	10273	
-2	( -27.75 )	70.87	-2	( 381.13 )	10309	
-3	( -41.62 )	70.47	-3	( 571.69 )	10345	
-4	( -55.49 )	70.07	-4	( 762.26 )	10380	
-5	( -69.37 )	69.67	-5	( 952.82 )	10416	
-6	( -83.24 )	69.27	-6	( 1143.39 )	10452	
-7	( -97.11 )	68.87	-7	( 1333.95 )	10488	
-8	( -110.98 )	68.47	-8	( 1524.51 )	10524	
-9	( -124.86 )	68.07	-9	( 1715.08 )	10559	
-10	( -138.73 )	67.67	-10	( 1905.64 )	10595	
WEIGHTING FACTOR =		0.35	WEIGHTING FACTOR =		4.82	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Martin 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	363.06	96.22	+10	2372.12	6697
+9	326.75	96.02	+9	2134.91	6720
+8	290.45	95.82	+8	1897.70	6742
+7	254.14	95.62	+7	1660.49	6764
+6	217.84	95.42	+6	1423.27	6787
+5	181.53	95.22	+5	1186.06	6809
+4	145.22	95.02	+4	948.85	6832
+3	108.92	94.82	+3	711.64	6854
+2	72.61	94.62	+2	474.42	6876
+1	36.31	94.42	+1	237.21	6899
				0.00	6921
0	0.00	94.22	0	0.00	6996
				( 0.00 )	7071
-1	( -36.27 )	94.02	-1	( 237.21 )	7094
-2	( -72.54 )	93.82	-2	( 474.42 )	7116
-3	( -108.80 )	93.62	-3	( 711.64 )	7138
-4	( -145.07 )	93.42	-4	( 948.85 )	7161
-5	( -181.34 )	93.22	-5	( 1186.06 )	7183
-6	( -217.61 )	93.02	-6	( 1423.27 )	7205
-7	( -253.88 )	92.82	-7	( 1660.49 )	7228
-8	( -290.14 )	92.62	-8	( 1897.70 )	7250
-9	( -326.41 )	92.42	-9	( 2134.91 )	7273
-10	( -362.68 )	92.22	-10	( 2372.12 )	7295
	<u>WEIGHTING FACTOR =</u>	0.92		<u>WEIGHTING FACTOR =</u>	6.00

<- Adj. Act.  
HR=6770

<- Adj. Act.  
EAF= 95.28



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Martin 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	467.01	94.13	< Adj. Act. EAF= 95.26	2126.99	6629
+9	420.31	93.88		1914.29	6649
+8	373.61	93.63		1701.59	6669 < Adj. Act. HR=6685
+7	326.91	93.38		1488.90	6689
+6	280.21	93.13		1276.20	6709
+5	233.51	92.88		1063.50	6730
+4	186.80	92.63		850.80	6750
+3	140.10	92.38		638.10	6770
+2	93.40	92.13		425.40	6790
+1	46.70	91.88		212.70	6810
				0.00	6831
0	0.00	91.63		0.00	6906
				( 0.00 )	6981
-1	( -46.72 )	91.38		( 212.70 )	7001
-2	( -93.45 )	91.13		( 425.40 )	7021
-3	( -140.17 )	90.88		( 638.10 )	7041
-4	( -186.89 )	90.63		( 850.80 )	7061
-5	( -233.62 )	90.38		( 1063.50 )	7082
-6	( -280.34 )	90.13		( 1276.20 )	7102
-7	( -327.06 )	89.88		( 1488.90 )	7122
-8	( -373.78 )	89.63		( 1701.59 )	7142
-9	( -420.51 )	89.38		( 1914.29 )	7162
-10	( -467.23 )	89.13		( 2126.99 )	7183
WEIGHTING FACTOR =		1.18		WEIGHTING FACTOR = 5.38	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Port Everglades 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	52.56	97.80	+10	1344.93	9432
+9	47.30	97.60	+9	1210.44	9456
+8	42.05	97.40	+8	1075.95	9480
+7	36.79	97.20	+7	941.45	9504
+6	31.54	97.00	+6	806.96	9528
+5	26.28	96.80	+5	672.47	9552
+4	21.02	96.60	+4	537.97	9577
+3	15.77	96.40	+3	403.48	9601
+2	10.51	96.20	+2	268.99	9625
+1	5.26	96.00	+1	134.49	9649
				0.00	9673
0	0.00	95.80	0	0.00	9748
				( 0.00 )	9823
-1	( -5.29 )	95.60	-1	( 134.49 )	9847
-2	( -10.57 )	95.40	-2	( 268.99 )	9871
-3	( -15.86 )	95.20	-3	( 403.48 )	9895
-4	( -21.14 )	95.00	-4	( 537.97 )	9919
-5	( -26.43 )	94.80	-5	( 672.47 )	9944
-6	( -31.72 )	94.60	-6	( 806.96 )	9968
-7	( -37.00 )	94.40	-7	( 941.45 )	9992
-8	( -42.29 )	94.20	-8	( 1075.95 )	10016
-9	( -47.57 )	94.00	-9	( 1210.44 )	10040
-10	( -52.86 )	93.80	-10	( 1344.93 )	10064
	WEIGHTING FACTOR =	0.13		WEIGHTING FACTOR =	3.40

<- Adj. Act.  
HR=9631

<- Adj. Act. EAF=  
94.56

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2000**

UNIT: Port Everglades 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	43.09	90.20	+10	1107.53	9350	
+9	38.78	90.00	+9	996.78	9374	
+8	34.47	89.80	+8	886.03	9398	
+7	30.16	89.60	+7	775.27	9422	
+6	25.85	89.40	+6	664.52	9446	
+5	21.55	89.20	+5	553.77	9470	
+4	17.24	89.00	+4	443.01	9494	
+3	12.93	88.80	+3	332.26	9518	
+2	8.62	88.60	+2	221.51	9541	
+1	4.31	88.40	+1	110.75	9565	
				0.00	9589	<- Adj. Act. HR=9647
0	0.00	88.20	0	0.00	9664	
				( 0.00 )	9739	
-1	( -4.32 )	88.00	-1	( 110.75 )	9763	
-2	( -8.64 )	87.80	-2	( 221.51 )	9787	
-3	( -12.95 )	87.60	-3	( 332.26 )	9811	
-4	( -17.27 )	87.40	-4	( 443.01 )	9835	
-5	( -21.59 )	87.20	-5	( 553.77 )	9859	
-6	( -25.91 )	87.00	-6	( 664.52 )	9883	
-7	( -30.23 )	86.80	-7	( 775.27 )	9907	
-8	( -34.54 )	86.60	-8	( 886.03 )	9930	
-9	( -38.86 )	86.40	-9	( 996.78 )	9954	
-10	( -43.18 )	86.20	-10	( 1107.53 )	9978	
						<- Adj. Act. EAF= 83.72
<b>WEIGHTING FACTOR =</b>		<b>0.11</b>	<b>WEIGHTING FACTOR =</b>		<b>2.80</b>	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Putnam 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	115.72	93.15	+10	296.95	8789
+9	104.15	92.95	+9	267.25	8796
+8	92.58	92.75	+8	237.56	8804
+7	81.00	92.55	+7	207.86	8811
+6	69.43	92.35	+6	178.17	8818
+5	57.86	92.15	+5	148.47	8826
+4	46.29	91.95	+4	118.78	8833
+3	34.72	91.75	+3	89.08	8840
+2	23.14	91.55	+2	59.39	8848
+1	11.57	91.35	+1	29.69	8855
				0.00	8862
					<- Adj. Act. HR=8934
0	0.00	91.15	0	0.00	8937
				( 0.00 )	9012
-1	( -11.60 )	90.95	-1	( 29.69 )	9020
-2	( -23.19 )	90.75	-2	( 59.39 )	9027
-3	( -34.79 )	90.55	-3	( 89.08 )	9034
-4	( -46.38 )	90.35	-4	( 118.78 )	9041
-5	( -57.98 )	90.15	-5	( 148.47 )	9049
-6	( -69.58 )	89.95	-6	( 178.17 )	9056
-7	( -81.17 )	89.75	-7	( 207.86 )	9063
-8	( -92.77 )	89.55	-8	( 237.56 )	9071
-9	( -104.36 )	89.35	-9	( 267.25 )	9078
-10	( -115.96 )	89.15	-10	( 296.95 )	9085
	WEIGHTING FACTOR =	0.29		WEIGHTING FACTOR =	0.75

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Sanford 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	57.88	94.80	+10	1555.45	9617
+9	52.09	94.55	+9	1399.90	9650
+8	46.30	94.30	+8	1244.36	9682
+7	40.52	94.05	+7	1088.81	9714
+6	34.73	93.80	+6	933.27	9747
+5	28.94	93.55	+5	777.72	9779
+4	23.15	93.30	+4	622.18	9812
+3	17.36	93.05	+3	466.63	9844
+2	11.58	92.80	+2	311.09	9876
+1	5.79	92.55	+1	155.54	9909
				0.00	9941
0	0.00	92.30	0	0.00	10016
				( 0.00 )	10091
-1	( -5.81 )	92.05	-1	( 155.54 )	10124
-2	( -11.62 )	91.80	-2	( 311.09 )	10156
-3	( -17.43 )	91.55	-3	( 466.63 )	10189
-4	( -23.24 )	91.30	-4	( 622.18 )	10221
-5	( -29.05 )	91.05	-5	( 777.72 )	10253
-6	( -34.85 )	90.80	-6	( 933.27 )	10286
-7	( -40.66 )	90.55	-7	( 1088.81 )	10318
-8	( -46.47 )	90.30	-8	( 1244.36 )	10351
-9	( -52.28 )	90.05	-9	( 1399.90 )	10383
-10	( -58.09 )	89.80	-10	( 1555.45 )	10415
					<- Adj. Act. HR=10522
WEIGHTING FACTOR =		0.15	WEIGHTING FACTOR =		3.93

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	82.82	92.80	+10	1292.84	9883
+9	74.54	92.45	+9	1163.55	9916
+8	66.26	92.10	+8	1034.27	9949
+7	57.97	91.75	+7	904.99	9982
+6	49.69	91.40	+6	775.70	10016
+5	41.41	91.05	+5	646.42	10049
+4	33.13	90.70	+4	517.13	10082
+3	24.85	90.35	+3	387.85	10115
+2	16.56	90.00	+2	258.57	10148
+1	8.28	89.65	+1	129.28	10181
				0.00	10215
0	0.00	89.30	0	0.00	10290
				( 0.00 )	10365
-1	( -8.30 )	88.95	-1	( 129.28 )	10398
-2	( -16.61 )	88.60	-2	( 258.57 )	10431
-3	( -24.91 )	88.25	-3	( 387.85 )	10464
-4	( -33.21 )	87.90	-4	( 517.13 )	10497
-5	( -41.52 )	87.55	-5	( 646.42 )	10531
-6	( -49.82 )	87.20	-6	( 775.70 )	10564
-7	( -58.12 )	86.85	-7	( 904.99 )	10597
-8	( -66.42 )	86.50	-8	( 1034.27 )	10630
-9	( -74.73 )	86.15	-9	( 1163.55 )	10663
-10	( -83.03 )	85.80	-10	( 1292.84 )	10696
WEIGHTING FACTOR =		0.21	WEIGHTING FACTOR =		3.27

<- Adj. Act.  
EAF= 91.81

<- Adj. Act.  
HR=10247

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,516.26	87.63	<- Adj. Act. EAF= 90.11	1914.75	10834
+9	3,164.63	87.33		1723.28	10850
+8	2,813.01	87.03		1531.80	10865
+7	2,461.38	86.73		1340.33	10881
+6	2,109.76	86.43		1148.85	10897
+5	1,758.13	86.13		957.38	10912
+4	1,406.50	85.83		765.90	10928
+3	1,054.88	85.53		574.43	10944
+2	703.25	85.23		382.95	10959
+1	351.63	84.93		191.48	10975
				0.00	10991
0	0.00	84.63		0.00	11066
				( 0.00 )	11141
-1	( -351.31 )	84.33		( 183.91 )	11156
-2	( -702.62 )	84.03		( 367.82 )	11172
-3	( -1,053.92 )	83.73		( 551.73 )	11188
-4	( -1,405.23 )	83.43		( 735.64 )	11203
-5	( -1,756.54 )	83.13		( 919.55 )	11219
-6	( -2,107.85 )	82.83		( 1103.45 )	11235
-7	( -2,459.16 )	82.53		( 1287.36 )	11250
-8	( -2,810.46 )	82.23		( 1471.27 )	11266
-9	( -3,161.77 )	81.93		( 1655.18 )	11281
-10	( -3,513.08 )	81.63		( 1839.09 )	11297
WEIGHTING FACTOR =		8.89		WEIGHTING FACTOR = 4.84	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,502.79	87.63	<- Adj. Act. EAF= 89.20	+10	2197.72	10837
+9	3,152.51	87.33		+9	1977.95	10855
+8	2,802.23	87.03		+8	1758.18	10873
+7	2,451.95	86.73		+7	1538.40	10891
+6	2,101.67	86.43		+6	1318.63	10909
+5	1,751.40	86.13		+5	1098.86	10928
+4	1,401.12	85.83		+4	879.09	10946
+3	1,050.84	85.53		+3	659.32	10964
+2	700.56	85.23		+2	439.54	10982
+1	350.28	84.93		+1	219.77	11000
					0.00	11018
						<- Adj. Act. HR=11088
0	0.00	84.63		0	0.00	11093
					( 0.00 )	11168
-1	( -350.02 )	84.33		-1	( 263.05 )	11186
-2	( -700.05 )	84.03		-2	( 526.10 )	11204
-3	( -1,050.07 )	83.73		-3	( 789.15 )	11223
-4	( -1,400.09 )	83.43		-4	( 1052.20 )	11241
-5	( -1,750.12 )	83.13		-5	( 1315.25 )	11259
-6	( -2,100.14 )	82.83		-6	( 1578.29 )	11277
-7	( -2,450.16 )	82.53		-7	( 1841.34 )	11295
-8	( -2,800.18 )	82.23		-8	( 2104.39 )	11313
-9	( -3,150.21 )	81.93		-9	( 2367.44 )	11331
-10	( -3,500.23 )	81.63		-10	( 2630.49 )	11349
	WEIGHTING FACTOR =	8.86		WEIGHTING FACTOR =	5.56	



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: St.Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,597.41	96.60	< Adj. Act. EAF= 99.97	1163.21	10699
+9	4,137.67	96.30		1046.89	10707
+8	3,677.93	96.00		930.57	10715
+7	3,218.19	95.70		814.25	10723
+6	2,758.45	95.40		697.93	10731
+5	2,298.71	95.10		581.61	10739
+4	1,838.96	94.80		465.28	10747
+3	1,379.22	94.50		348.96	10755
+2	919.48	94.20		232.64	10763
+1	459.74	93.90		116.32	10771
				0.00	10779
					<- Adj. Act. HR=10805
0	0.00	93.60		0.00	10854
				( 0.00 )	10929
-1	( -458.90 )	93.30		( 120.55 )	10937
-2	( -917.80 )	93.00		( 241.10 )	10945
-3	( -1,376.71 )	92.70		( 361.64 )	10953
-4	( -1,835.61 )	92.40		( 482.19 )	10961
-5	( -2,294.51 )	92.10		( 602.74 )	10969
-6	( -2,753.41 )	91.80		( 723.29 )	10977
-7	( -3,212.31 )	91.50		( 843.84 )	10985
-8	( -3,671.22 )	91.20		( 964.38 )	10993
-9	( -4,130.12 )	90.90		( 1084.93 )	11001
-10	( -4,589.02 )	90.60		( 1205.48 )	11009
WEIGHTING FACTOR =		11.62		WEIGHTING FACTOR = 2.94	

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2000**

UNIT: St.Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,497.10	87.63	<- Adj. Act. EAF= 90.26	763.55	10743
+9	3,147.39	87.33		687.20	10749
+8	2,797.68	87.03		610.84	10754
+7	2,447.97	86.73		534.49	10759
+6	2,098.26	86.43		458.13	10765
+5	1,748.55	86.13		381.78	10770
+4	1,398.84	85.83		305.42	10776
+3	1,049.13	85.53		229.07	10781
+2	699.42	85.23		152.71	10786
+1	349.71	84.93		76.35	10792
				0.00	10797
0	0.00	84.63		0.00	10872
				( 0.00 )	10947
-1	( -349.43 )	84.33		( 116.32 )	10952
-2	( -698.85 )	84.03		( 232.64 )	10958
-3	( -1,048.28 )	83.73		( 348.96 )	10963
-4	( -1,397.70 )	83.43		( 465.28 )	10969
-5	( -1,747.13 )	83.13		( 581.61 )	10974
-6	( -2,096.56 )	82.83		( 697.93 )	10979
-7	( -2,445.98 )	82.53		( 814.25 )	10985
-8	( -2,795.41 )	82.23		( 930.57 )	10990
-9	( -3,144.83 )	81.93		( 1046.89 )	10995
-10	( -3,494.26 )	81.63		( 1163.21 )	11001
	<u>WEIGHTING FACTOR =</u>	8.84		<u>WEIGHTING FACTOR =</u>	1.93

<- Adj. Act. HR=10837

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2000

UNIT: Scherer 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,010.21	96.70	<- Adj. Act. EAF= 98.04	647.47	9838
+9	909.19	96.45		582.73	9846
+8	808.17	96.20		517.98	9854
+7	707.15	95.95		453.23	9861
+6	606.13	95.70		388.48	9869
+5	505.11	95.45		323.74	9876
+4	404.08	95.20		258.99	9884
+3	303.06	94.95		194.24	9892
+2	202.04	94.70		129.49	9899
+1	101.02	94.45		64.75	9907
				0.00	9914
0	0.00	94.20		0.00	9989
				( 0.00 )	10064
-1	( -146.03 )	93.95		( 64.75 )	10072
-2	( -292.06 )	93.70		( 129.49 )	10080
-3	( -438.10 )	93.45		( 194.24 )	10087
-4	( -584.13 )	93.20		( 258.99 )	10095
-5	( -730.16 )	92.95		( 323.74 )	10103
-6	( -876.19 )	92.70		( 388.48 )	10110
-7	( -1,022.22 )	92.45		( 453.23 )	10118
-8	( -1,168.26 )	92.20		( 517.98 )	10125
-9	( -1,314.29 )	91.95		( 582.73 )	10133
-10	( -1,460.32 )	91.70		( 647.47 )	10141
WEIGHTING FACTOR =		2.55		WEIGHTING FACTOR = 1.63	

## ACTUAL OUTAGE SCHEDULE

FLORIDA POWER &amp; LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2000

PLANT/UNIT	ACTUAL OUTAGES	REASON FOR OUTAGE
Cape Canaveral 1	NONE	
Cape Canaveral 2	10/20/2000 - 12/18/2000	Turbine Upgrade
Lauderdale 4	2/27/2000 - 3/09/2000	Combustion Turbine Overhaul
Lauderdale 5	3/11/2000 - 03/20/2000	Combustion Turbine Overhaul
Fort Myers 2	NONE	
Manatee 2	2/18/2000 - 4/11/2000	Turbine/Gen. Overhaul
Martin 3	3/12/2000 - 4/05/2000	Combustion Turbine Overhaul
Martin 4	11/13/2000 - 11/22/2000	Combustion Turbine Overhaul
Port Everglades 3	NONE	
Port Everglades 4	3/07/2000 - 3/14/2000	Generator Overhaul
Putnam 1	12/05/2000 - 12/13/2000	Combustion Turbine Overhaul
Sanford 4	NONE	
Sanford 5	NONE	
Turkey Point 3	2/28/2000 - 3/27/2000	Refueling
Turkey Point 4	9/25/2000 - 10/24/2000	Refueling
St.Lucie 1	NONE	
St.Lucie 2	4/17/2000 - 5/20/2000	Refueling
Scherer 4	NONE	

DOCKET NO. 010001-EI

FPL Witness: R. Silva

Exhibit No.:

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