

ORIGINAL

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01 APR -2 PM 4:06

RECORDS AND
REPORTING

April 2, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

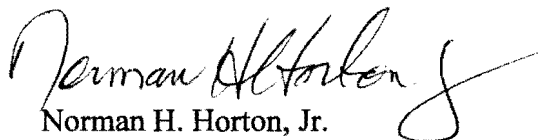
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED


PPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04074 APR-25

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's December, 2000 PGA filing.

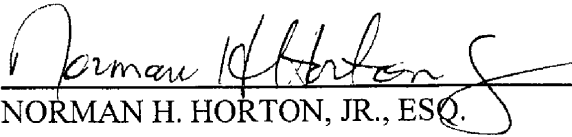
3. An unedited version of FPU's PGA filing for the month of December, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 2nd day of April, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of December 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-7	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A 6B	1-49 50-56	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-23	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of December 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	18-19	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 2nd day of April, 2001 upon the following:

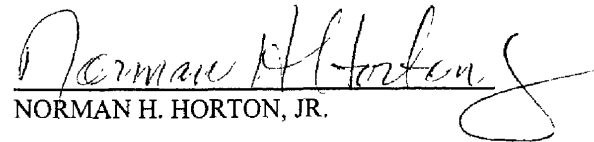
Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
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COMPANY FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000				SCHEDULE A-1 REVISED 03/2001				
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	20,955	12,047	8,908	73.94	159,972	141,737	18,235	12.87	
2	NO NOTICE SERVICE	7,865	7,865	0	0.00	53,915	53,662	253	0.47	
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4	COMMODITY (Other)	3,604,349	2,376,985	1,227,364	51.64	17,947,026	18,548,409	(601,383)	(3.24)	
5	DEMAND	508,992	526,257	(17,265)	(3.28)	4,131,610	4,444,693	(313,083)	(7.04)	
6	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	4,142,161	2,923,154	1,219,007	41.70	22,292,523	23,188,501	(895,978)	(3.86)	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	12,801	4,777	8,024	167.97	56,411	39,052	17,359	44.45	
14	TOTAL THERM SALES	3,188,559	2,917,023	271,536	9.31	20,861,819	20,624,799	237,020	1.15	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,234,690	4,144,440	1,090,250	26.31	44,902,230	43,496,210	1,406,020	3.23	
16	NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,138,000	9,095,000	43,000	0.47	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	5,234,690	4,144,440	1,090,250	26.31	44,547,410	43,496,210	1,051,200	2.42	
19	DEMAND	8,624,840	7,061,800	1,563,040	22.13	61,663,906	64,192,670	(2,528,764)	(3.94)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20) (21+23)	5,234,690	4,144,440	1,090,250	26.31	44,547,410	43,496,210	1,051,200	2.42	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	18,279	7,460	10,819	145.03	109,288	78,290	30,998	39.59	
27	TOTAL THERM SALES (24 26 Estimated Only)	5,469,449	4,136,980	1,332,469	32.21	72,505,924	43,417,920	29,088,004	67.00	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.400	0.291	0.109	37.46	0.355	0.326	0.030	9.20	
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other) (4/18)	68.855	57.354	11.501	20.05	40.287	42.644	(2.357)	(5.53)	
32	DEMAND (5/112)	5.901	7.452	(1.551)	(20.81)	6.700	6.924	(0.224)	(3.24)	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	79.129	70.532	8.597	12.19	50.042	53.312	(3.270)	(6.13)	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	70.031	64.035	5.996	9.36	51.617	49.881	1.736	3.48	
40	TOTAL COST OF THERM SOLD (11/27)	75.733	70.659	5.074	7.18	30.746	53.408	(22.662)	(42.43)	
41	TRUE UP (E 2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	75.578	70.504	5.074	7.20	30.591	53.253	(22.662)	(42.56)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	75.95816	70.85864	5.100	7.20	30.74487	53.52086	(22.776)	(42.56)	
45	PGA FACTOR ROUNDED TO NEAREST .001	75.958	70.859	5.099	7.20	30.745	53.521	(22.776)	(42.56)	

COMPANY. FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000				SCHEDULE A-1/R REVISED 03/2001				
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	20,955	12,047	8,908	73.94	159,972	141,737	18,235	12.87	
2	NO NOTICE SERVICE	7,865	7,865	0	0.00	53,915	53,662	253	0.47	
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4	COMMODITY (Other)	3,604,349	2,376,985	1,227,364	51.64	17,947,026	18,548,409	(601,383)	(3.24)	
5	DEMAND	508,992	526,257	(17,265)	(3.28)	4,131,610	4,444,693	(313,083)	(7.04)	
6	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	4,142,161	2,923,154	1,219,007	41.70	22,292,523	23,188,501	(895,978)	(3.86)	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	12,801	4,777	8,024	167.97	56,411	39,052	17,359	44.45	
14	TOTAL THERM SALES	3,188,559	2,917,023	271,536	9.31	20,861,819	20,624,799	237,020	1.15	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,234,690	4,144,440	1,090,250	26.31	44,902,230	43,496,210	1,406,020	3.23	
16	NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,138,000	9,095,000	43,000	0.47	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	5,234,690	4,144,440	1,090,250	26.31	44,547,410	43,496,210	1,051,200	2.42	
19	DEMAND	8,624,840	7,061,800	1,563,040	22.13	61,663,906	64,192,670	(2,528,764)	(3.94)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20) (21+23)	5,234,690	4,144,440	1,090,250	26.31	44,547,410	43,496,210	1,051,200	2.42	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	18,279	7,460	10,819	145.03	109,288	78,290	30,998	39.59	
27	TOTAL THERM SALES (24 26 Estimated Only)	5,469,449	4,136,980	1,332,469	32.21	72,505,924	43,417,920	29,088,004	67.00	
CENTS PER THERM										
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30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other) (4/18)	68.855	57.354	11.501	20.05	40.287	42.644	(2.357)	(5.53)	
32	DEMAND (5/19)	5.901	7.452	(1.551)	(20.81)	6.700	6.924	(0.224)	(3.24)	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	79.129	70.532	8.597	12.19	50.042	53.312	(3.270)	(6.13)	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	70.031	64.035	5.996	9.36	51.617	49.881	1.736	3.48	
40	TOTAL COST OF THERM SOLD (11/27)	75.733	70.659	5.074	7.18	30.746	53.408	(22.662)	(42.43)	
41	TRUE UP (E 2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	75.578	70.504	5.074	7.20	30.591	53.253	(22.662)	(42.56)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	75.95816	70.85864	5.100	7.20	30.74487	53.52086	(22.776)	(42.56)	
45	PGA FACTOR ROUNDED TO NEAREST .001	75.958	70.859	5.099	7.20	30.745	53.521	(22.776)	(42.56)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/FLEXDOWN REVISED 03/2001			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	20,955	12,047	8,908	73.94	159,972	141,737	18,235	12.87
2	NO NOTICE SERVICE	7,865	7,865	0	0.00	53,915	53,662	253	0.47
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	3,604,349	2,376,985	1,227,364	51.64	17,947,026	18,548,409	(601,383)	(3.24)
5	DEMAND	508,992	526,257	(17,265)	(3.28)	4,131,610	4,444,693	(313,083)	(7.04)
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	(2)	(20.81)	0	0	(0)	(3.24)
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)	0	(19,527)	19,527	(100.00)	0	(3,013,491)	3,013,491	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	4,142,161	2,903,627	1,238,534	42.65	22,292,523	20,175,010	2,117,513	10.50
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	12,801	4,777	8,024	167.97	56,411	39,052	17,359	44.45
14	TOTAL THERM SALES	3,188,559	2,917,023	271,536	9.31	20,861,819	20,624,799	237,020	1.15
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,234,690	4,144,440	1,090,250	26.31	44,902,230	43,496,210	1,406,020	3.23
16	NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,138,000	9,095,000	43,000	0.47
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	5,234,690	4,144,440	1,090,250	26.31	44,547,410	43,496,210	1,051,200	2.42
19	DEMAND	8,624,840	7,061,800	1,563,040	22.13	61,663,906	64,192,670	(2,528,764)	(3.94)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18+20) (21+23)	5,234,690	4,144,440	1,090,250	26.31	44,547,410	43,496,210	1,051,200	2.42
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	18,279	7,460	0	0.00	109,288	78,290	0	0.00
27	TOTAL THERM SALES (24 26 Estimated Only)	5,469,449	4,136,980	1,332,469	32.21	72,505,924	43,417,920	29,088,004	67.00
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.400	0.291	0.109	37.46	0.356	0.326	0.030	9.20
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	68.855	57.354	11.501	20.05	40.287	42.644	(2.357)	(5.53)
32	DEMAND (5/112)	5.901	7.452	(1.551)	(20.81)	6.700	6.924	(0.224)	(3.24)
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	79.129	70.061	9.068	12.94	50.042	46.383	3.659	7.89
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	70.031	64.035	5.996	9.36	51.617	49.881	1.736	3.48
40	TOTAL COST OF THERM SOLD (11/27)	75.733	70.187	5.546	7.90	30.746	46.467	(15.721)	(33.83)
41	TRUE UP (E 2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42	TOTAL COST OF GAS (40+41)	75.578	70.032	5.546	7.92	30.591	46.312	(15.721)	(33.95)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	75.95816	70.38426	0.000	0.00	30.74487	46.54495	0.000	0.00
45	PGA FACTOR ROUNDED TO NEAREST .001	75.958	70.384	5.574	7.92	30.745	46.545	(15.800)	(33.95)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: DECEMBER 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,063,400	20,138.15	0.398
2 No Notice Commodity Adjustment - System Supply	(53,210)	(253.81)	0.477
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	224,500	1,070.87	0.477
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,234,690	20,955.21	0.400
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,010,190	3,451,353.40	68.887
18 Commodity Other - Scheduled FTS - OSSS	224,500	152,995.35	68.149
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,234,690	3,604,348.75	68.855
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,400,340	508,992.17	6.059
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	224,500	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,624,840	508,992.17	5.901
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: DECEMBER 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	39350	10 & 11	265,218.13	0.00	7,864.70	0.00	0.00	257,353.46	0.00
2	FGI	39340	12	251,638.71	0.00	0.00	0.00	0.00	251,638.71	0.00
3	FGT	39551	13 & 14	13,959.70	13,959.70	0.00	0.00	0.00	0.00	0.00
4	FGT	39551	15 & 16	7,249.32	7,249.32	0.00	0.00	0.00	0.00	0.00
5	FGT	39560	17	(253.81)	(253.81)	0.00	0.00	0.00	0.00	0.00
6			18		0.00	0.00	0.00		0.00	0.00
7			19		0.00	0.00	0.00		0.00	0.00
8										
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23										
24										
25										
TOTAL				4,142,160.83	20,955.21	7,864.70	0.00	3,604,348.75	508,992.17	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 REVISED 03/2001			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
			CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	(Sch. A-1 Line 4)	3,604,349	2,376,985	(1,227,364)	(51.64)	17,947,026	18,548,409	601,383	3.24
2	TRANSPORTATION COST	(Sch. A-1 Lines 1,2,3,5,6)	537,812	526,642	(11,170)	(2.12)	4,345,497	1,626,601	(2,718,896)	(167.15)
3	TOTAL		4,142,161	2,903,627	(1,238,534)	(42.65)	22,292,523	20,175,010	(2,117,513)	(10.50)
4	FUEL REVENUES		3,188,559	2,917,023	(271,536)	(9.31)	20,861,819	20,624,799	(237,020)	(1.15)
	(NET OF REVENUE TAX)									
5	TRUE-UP (COLLECTED) OR REFUNDED		5,625	5,625	0	0.00	67,456	67,456	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		3,194,184	2,922,648	(271,536)	(9.29)	20,929,275	20,692,255	(237,020)	(1.15)
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(947,977)	19,021	966,998	5,083.84	(1,363,248)	517,245	1,880,493	363.56
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)	(2)	(5,185)	0	5,185	0.00	2,097	0	(2,097)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1)	(469,520)	998,131	1,467,651	147.04	300	561,738	561,438	99.95
10	TRUE-UP COLLECTED OR (REFUNDED)		(5,625)	(5,625)	0	0.00	(67,456)	(67,456)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(1,428,307)	1,011,527	2,439,834	241.20	(1,428,307)	1,011,527	2,439,834	241.20
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(469,520)	998,131	1,467,651	147.04				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(1,423,122)	1,011,527	2,434,649	240.69				
14	TOTAL (12+13)		(1,892,642)	2,009,658	3,902,300	194.18				
15	AVERAGE (50% OF 14)		(946,321)	1,004,829	1,951,150	194.18				
16	INTEREST RATE - FIRST DAY OF MONTH		6.65%	0.0000%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.50%	0.0000%				
18	TOTAL (16+17)		13.1500%	0.0000%				
19	AVERAGE (50% OF 18)		6.5750%	0.0000%				
20	MONTHLY AVERAGE (19/12 Months)		0.548%	0.000%				
21	INTEREST PROVISION (15x20)		(5,185)	0				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

- (2) For the current period, interest should equal the most recently filed Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE				JANUARY 2000 THROUGH DECEMBER 2000				
PRESENT MONTH:				DECEMBER								
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
7	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
10	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
11	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
12	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
13	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
14	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
15	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
16	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
17	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
18	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
19	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
20	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
21	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
22	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
23	May-00		SYS SUPPLY	N/A					N/A	N/A		
24	May-00		SYS SUPPLY	N/A					N/A	N/A		
25	May-00		SYS SUPPLY	N/A					N/A	N/A		
26	May-00		SYS SUPPLY	N/A					N/A	N/A		
27	May-00		SYS SUPPLY	N/A					N/A	N/A		
28	May-00		SYS SUPPLY	N/A					N/A	N/A		
29	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
30	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
31	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
32	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
33	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
34	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
35	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
36	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
37	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
38	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
39	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
40	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
41	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
42	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
43	Sep-00		SYS SUPPLY	N/A					N/A	N/A		
44	Sep-00		SYS SUPPLY	N/A					N/A	N/A		
45	Sep-00		SYS SUPPLY	N/A					N/A	N/A		
46	Oct-00		SYS SUPPLY	N/A					N/A	N/A		
47	Oct-00		SYS SUPPLY	N/A					N/A	N/A		
48	Oct-00		SYS SUPPLY	N/A					N/A	N/A		
49	Oct-00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	32,911,640	2,462,870	35,374,510	12,171,595.25				34.41

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
DECEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
50	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
51	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
52	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
53	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
54	Nov 00		SYS SUPPLY	N/A					N/A	N/A		
55	Dec 00		SYS SUPPLY	N/A					N/A	N/A		
56	Dec 00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	41,731,800	2,815,610	44,547,410	17,947,026				40.29

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
 MONTH: DECEMBER 2000

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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42							
43							

TOTAL	17,450	17,060	541,000	528,861		\$6.6624	\$6.8153
WEIGHTED AVERAGE							

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 REVISED 03/2001			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
			CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,262,619	1,071,670	(190,949)	(17.82)	11,636,354	10,670,600	(965,754)	(9.05)	
OUTDOOR LIGHTING	(21)	30	70	40	57.14	614	840	226	26.90	
RESIDENTIAL	(31)	1,219,631	925,570	(294,061)	(31.77)	10,194,899	9,374,940	(819,959)	(8.75)	
LARGE VOLUME	(51)	1,801,485	1,991,150	189,665	9.53	19,853,433	21,561,350	1,707,917	7.92	
FIRM TRANSPORT	(91)	348,244	162,280	(185,964)	(114.59)	4,307,561	1,947,360	(2,360,201)	(100.00)	
TOTAL FIRM		4,632,009	4,150,740	(481,269)	(11.59)	45,992,861	43,555,090	(2,437,771)	(5.60)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	112,228	148,520	36,292	24.44	1,373,961	1,810,190	436,229	24.10	
INTERRUPTIBLE TRANSPORT	(92)	380,721	259,870	(120,851)	(46.50)	3,893,190	3,071,790	(821,400)	(26.74)	
LARGE VOLUME INTERRUPTIBLE	(93)	119,991	1,860,000	1,740,009	93.55	20,253,175	21,960,000	1,706,825	7.77	
OFF SYSTEM SALES SERVICE	(95)	224,500	0	(224,500)	0.00	2,815,610	0	(2,815,610)	0.00	
TOTAL INTERRUPTIBLE		837,440	2,268,390	1,430,950	63.08	28,335,936	26,841,980	(1,493,956)	(5.57)	
TOTAL THERM SALES		5,469,449	6,419,130	949,681	14.79	74,328,797	70,397,070	(3,931,727)	(5.59)	
NUMBER OF CUSTOMERS (FIRM)										
AVG. NO. OF CUSTOMERS PERIOD TO DATE										
GENERAL SERVICE	(11)	2,900	2,996	96	3.20	2,879	2,934	55	1.87	
OUTDOOR LIGHTING	(21)	2	2	0	0.00	1	2	1	50.00	
RESIDENTIAL	(31)	36,215	35,656	(559)	(1.57)	35,451	35,119	(332)	(0.95)	
LARGE VOLUME	(51)	951	838	(113)	(13.48)	929	858	(71)	(8.28)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		40,077	39,495	(582)	(1.47)	39,269	38,916	(353)	(0.91)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
AVG. NO. OF CUSTOMERS PERIOD TO DATE										
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		40,094	39,513	(581)	(1.47)	39,286	38,934	(352)	(0.90)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	435	358	(77)	(21.51)	4,042	3,637	(405)	(11.14)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	34	26	(8)	(30.77)	288	267	(21)	(7.87)	
LARGE VOLUME	(51)	1,894	2,376	482	20.29	21,371	25,130	3,759	14.96	
FIRM TRANSPORT	(91)	38,694	54,093	15,399	28.47	478,618	649,120	170,502	(100.00)	
INTERRUPTIBLE	(61)	16,033	18,565	2,532	13.64	196,280	226,274	29,994	13.26	
INTERRUPTIBLE TRANSPORT	(92)	47,590	28,874	(18,716)	(64.82)	486,649	341,310	(145,339)	(42.58)	
LARGE VOLUME INTERRUPTIBLE	(93)	119,991	1,860,000	1,740,009	93.55	0	21,960,000	21,960,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	224,500	0	(224,500)	0.00	2,815,610	0	(2,815,610)	0.00	

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WPC PALM BEACH												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0403	1 0362	1 0380	1 0360	1 0357	1 0368	1 0395	1 0416	1 0416	1 0396	1 0407	1 0424
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 05	1 05	1 05	1 05	1 05	1 05	1 05	1 06	1 06	1 05	1 05	1 06
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0401	1 0350	1 0377	1 0352	1 0359	1 0375	1 0398	1 0420	1 0420	1 0395	1 0404	1 0411
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 05	1 06	1 05	1 05	1 06	1 06	1 06	1 06	1 05	1 05	1 07



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 31, 2000

Net Due Date: January 10, 2001

Invoice Identifier: 39350

Invoice Total Amount: \$265,218.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0066		535,000	200,785.50		
		RD1		0.3687			308,696	113,816.22		
		RDM		0.0590			133,300	7,864.70		
		RD1		0.1850			-18,600	-3,441.00	788494961	RC2
		RD1		0.1850			-49,600	-9,176.00	788494961	RC2
		RD1		0.1850			-37,200	-6,882.00	788494961	RC2
		RD1		0.1850			-34,100	-6,308.50	788494961	RC2
		RD1		0.1860			-12,400	-2,306.40	197177678	RC2
		RD1		0.1860			-6,200	-1,153.20	197177678	RC2
		RD1		0.1860			-15,500	-2,893.00	197177678	RC2
		RD1		0.1860			-12,400	-2,306.40	197177678	RC2
		RD1		0.1860			-6,200	-1,153.20	197177678	RC2
		RD1		0.1860			-9,300	-1,729.80	197177678	RC2
		RD1		0.1860			-49,600	-9,225.60	197177678	RC2

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 12/31/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 31, 2000
Net Due Date: January 10, 2001
Invoice Identifier: 39350
Invoice Total Amount: \$265,218.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #:
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.1860			0.1860	-27,900	-5,189.40	197177678	RC2
		RD1		0.1850			0.1850	-29,696	-5,493.76	733494961	RC2

Total for Contract 5009: 668,300 \$265,218.16

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2149.55	267367.71
1999	0.0076	1548.08	266766.24
2000	0.0066	879.78	266097.94
0	0	0.00	0.00
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/31/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 31, 2000

Net Due Date: January 10, 2001

Invoice Identifier: 39340

Invoice Total Amount: \$251,638.71

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FF Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 653-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618	0.0066		327,484	251,638.71			
Total for Contract 3624:								327,484	\$251,638.71		

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0065	622.22	252260.53
1999	0.0076	327.49	251966.20
2000	0.0066	0.00	251638.71
0	0	0.00	0.00
0	0	0.00	0.00

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2001
Invoice Identifier: 39561
Invoice Total Amount: \$119,597.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #:
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0165		0.0477	22,900	1,092.33		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0165		0.0477	26,134	1,246.59		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0165		0.0477	36,500	1,741.05		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0165		0.0477	33,600	1,602.72		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0165		0.0477	19,600	934.92		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0165		0.0477	18,900	901.53		
	3165 FPU-BOCA RATON	COT		0.0312	0.0165		0.0477	39,000	1,860.30		
	3262 FPU-SANFORD	COT		0.0312	0.0165		0.0477	28,301	1,349.96		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0165		0.0477	15,475	738.16		
	3277 FPU-DELAND	COT		0.0312	0.0165		0.0477	13,270	632.98		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0165		0.0477	22,450	1,070.87		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0165		0.0477	16,526	788.29		

13



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stm: D/T: 01/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2001

Due Date: January 20, 2001

Invoice Identifier: 39561

Invoice Total Amount: \$13,959.70

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:										292,656	\$13,959.70

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	468.25	14427.95
1999	0.0075	87.80	14047.50
2000	0.0072	0.00	13959.70
2001	0.0072	0.00	13959.70
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2001
No Due Date: January 20, 2001
Invoice Identifier: 39551
Invoice Total Amount: \$7,493.32

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RVIERA BEACH	COT		0.0142	0.0165		0.0307	24,800	761.36		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0165		0.0307	9,556	293.37		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0165		0.0307	37,600	1,154.32		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0165		0.0307	7,800	239.46		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0165		0.0307	18,600	571.02		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0165		0.0307	18,600	571.02		
	3165 FPU-BOCA RATON	COT		0.0142	0.0165		0.0307	31,900	979.33		
	3262 FPU-SANFORD	COT		0.0142	0.0165		0.0307	31,899	979.30		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0165		0.0307	20,125	617.84		
	3277 FPU-DELAND	COT		0.0142	0.0165		0.0307	21,480	659.44		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0165		0.0307	13,774	422.86		

15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2001
Net Due Date: January 20, 2001
Invoice Identifier: 39551
Invoice Total Amount: \$7,249.32

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								236,134	\$7,249.32		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	377.82	7627.14
1999	0.0075	70.85	7320.17
2000	0.0072	0.00	7249.32
2001	0.0072	0.00	7249.32
0	0	0.00	0.00



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 10, 2001

Net Due Date: January 20, 2001

Invoice Identifier: 39560

Invoice Total Amount: \$253.81

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5002

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 12/01/2000

Contact Name: Heidi Massin

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 12/31/2000

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0165		0.0477	-5,321		

Total for Contract 5002: -5,321 -253.81

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-253.81
1999	0.0075	0.00	-253.81
2000	0.0072	0.00	-253.81
2001	0.0072	0.00	-253.81
0	0	0.00	0.00

17

CONFIDENTIAL INVOICE
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CONFIDENTIAL INVOICE
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