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01 APR -3 PM 3:15

RECORDS AND
REPORTING

April 3, 2001

Ms. Blanca Bayó, Director
Division of Records and Reporting
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

BY HAND DELIVERY

Re: Docket No. 010003-GU

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and 5 copies of revised schedules A-1, A-1/R, A-1/Flexdown, A-2 and A-5 dated November 2000 to replace the schedules filed with the Request for Confidential Classification on January 16, 2001 in the above referenced docket.

Please indicate receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.
Norman H. Horton, Jr.

— NHH:amb
— Enclosures
COM 5 cc: Mr. George Bachman
CTR Parties of Record
EOR
LEG 1
OPC
PAI
RGO
SEC 1
SER
9TH
G. L. H.

RECEIVED & FILED

[Signature]
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04115 APR-30

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				NOVEMBER		PERIOD TO DATE			
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE			
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47.63	139,017	129,690	9,327	7.19		
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	46,050	45,797	253	0.55		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3.77	14,342,677	16,171,424	(1,828,747)	(11.31)		
5 DEMAND	493,216	488,280	4,936	1.01	3,622,618	3,918,436	(295,818)	(7.55)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2,685,172	2,596,460	88,712	3.42	18,150,362	20,265,347	(2,114,985)	(10.44)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	9,386	3,802	5,584	146.87	43,610	34,275	9,335	27.24		
14 TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20.64)	17,673,260	17,707,776	(34,516)	(0.19)		
THERMS PURCHASED										
15 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,351,770	315,770	0.80		
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,805,000	7,762,000	43,000	0.55		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	3,938,210	3,720,240	217,970	5.86	39,312,720	39,351,770	(39,050)	(0.10)		
19 DEMAND	8,334,000	4,734,400	3,599,600	76.03	53,039,066	57,130,870	(4,091,804)	(7.16)		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,938,210	3,720,240	217,970	5.86	39,312,720	39,351,770	(39,050)	(0.10)		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	16,125	6,690	9,435	141.03	91,009	70,830	20,179	28.49		
27 TOTAL THERM SALES (24 26 Estimated Only)	5,573,501	3,713,550	1,859,951	50.09	67,036,475	39,280,940	27,755,535	70.66		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.387	0.280	0.107	38.21	0.350	0.330	0.020	6.06		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	55.129	56.240	(1.111)	(1.98)	36.484	41.095	(4.611)	(11.22)		
32 DEMAND (5/112)	5.918	10.313	(4.395)	(42.62)	6.830	6.859	(0.029)	(0.42)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	68.183	69.793	(1.610)	(2.31)	46.169	51.498	(5.329)	(10.35)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	58.208	56.831	1.377	2.42	47.918	48.391	(0.473)	(0.98)		
40 TOTAL COST OF THERM SOLD (11/27)	48.177	69.919	(21.742)	(31.10)	27.075	51.591	(24.516)	(47.52)		
41 TRUE UP (E 2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	48.022	69.764	(21.742)	(31.17)	26.920	51.436	(24.516)	(47.66)		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.26355	70.11491	(21.851)	(31.17)	27.05541	51.69472	(24.639)	(47.66)		
45 PGA FACTOR ROUNDED TO NEAREST .001	48.264	70.115	(21.851)	(31.16)	27.055	51.695	(24.640)	(47.66)		

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	NOVEMBER DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47.63	139,017	129,690	9,327	7.19
2 NO NOTICE SERVICE	5,487	5,487	0	0.00	46,050	45,797	253	0.55
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3.77	14,342,677	16,171,424	(1,828,747)	(11.31)
5 DEMAND	493,216	488,280	4,936	1.01	3,622,618	3,918,436	(295,818)	(7.55)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2,685,172	2,596,460	88,712	3.42	18,150,362	20,265,347	(2,114,985)	(10.44)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	9,386	3,802	5,584	146.87	43,610	34,275	9,335	27.24
14 TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20.64)	17,673,260	17,707,776	(34,516)	(0.19)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,351,770	315,770	0.80
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	7,805,000	7,762,000	43,000	0.55
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,938,210	3,720,240	217,970	5.86	39,312,720	39,351,770	(39,050)	(0.10)
19 DEMAND	8,334,000	4,734,400	3,599,600	76.03	53,039,066	57,130,870	(4,091,804)	(7.16)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20) (21+23)	3,938,210	3,720,240	217,970	5.86	39,312,720	39,351,770	(39,050)	(0.10)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	16,125	6,690	9,435	141.03	91,009	70,830	20,179	28.49
27 TOTAL THERM SALES (24 26 Estimated Only)	5,573,501	3,713,550	1,859,951	50.09	67,036,475	39,280,940	27,755,535	70.66
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.387	0.280	0.107	38.21	0.350	0.330	0.020	6.06
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	55.129	56.240	(1.111)	(1.98)	36.484	41.095	(4.611)	(11.22)
32 DEMAND (5/19)	5.918	10.313	(4.395)	(42.62)	6.830	6.859	(0.029)	(0.42)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	68.183	69.793	(1.610)	(2.31)	46.169	51.498	(5.329)	(10.35)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	58.208	56.831	1.377	2.42	47.918	48.391	(0.473)	(0.98)
40 TOTAL COST OF THERM SOLD (11/27)	48.177	69.919	(21.742)	(31.10)	27.075	51.591	(24.516)	(47.52)
41 TRUE UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	48.022	69.764	(21.742)	(31.17)	26.920	51.436	(24.516)	(47.66)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.26355	70.11491	(21.851)	(31.17)	27.05541	51.69472	(24.639)	(47.66)
45 PGA FACTOR ROUNDED TO NEAREST .001	48.264	70.115	(21.851)	(31.16)	27.055	51.695	(24.640)	(47.66)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000				SCHEDULE A-1/FLEXDOWN REVISED 03/2001			
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	15,387	10,423	4,964	47.63	139,017	129,690	9,327	7.19
2	NO NOTICE SERVICE	5,487	5,487	0	0.00	46,050	45,797	253	0.55
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	2,171,082	2,092,270	78,812	3.77	14,342,677	16,171,424	(1,828,747)	(11.31)
5	DEMAND	493,216	488,280	4,936	1.01	3,622,618	3,918,436	(295,818)	(7.55)
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	(4)	(42.62)	0	0	(0)	(0.42)
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj (OPTIONAL)	0	(429,175)	429,175	(100.00)	0	(2,993,964)	2,993,964	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10)(7+8+12)	2,685,172	2,167,285	517,887	23.90	18,150,362	17,271,383	878,979	5.09
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	9,386	3,802	5,584	146.87	43,610	34,275	9,335	27.24
14	TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20.64)	17,673,260	17,707,776	(34,516)	(0.19)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,351,770	315,770	0.80
16	NO NOTICE SERVICE	930,000	930,000	0	0.00	7,805,000	7,762,000	43,000	0.55
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	3,938,210	3,720,240	217,970	5.86	39,312,720	39,351,770	(39,050)	(0.10)
19	DEMAND	8,334,000	4,734,400	3,599,600	76.03	53,039,066	57,130,870	(4,091,804)	(7.16)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)(21+23)	3,938,210	3,720,240	217,970	5.86	39,312,720	39,351,770	(39,050)	(0.10)
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	16,125	6,690	0	0.00	91,009	70,830	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	5,573,501	3,713,550	1,859,951	50.09	67,036,475	39,280,940	27,755,535	70.66
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.387	0.280	0.107	38.21	0.350	0.330	0.020	6.06
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	55.129	56.240	(1.111)	(1.98)	36.484	41.095	(4.611)	(11.22)
32	DEMAND (5/112)	5.918	10.313	(4.395)	(42.62)	6.830	6.859	(0.029)	(0.42)
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	68.183	58.257	9.926	17.04	46.169	43.890	2.279	5.19
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	58.208	56.831	1.377	2.42	47.918	48.391	(0.473)	(0.98)
40	TOTAL COST OF THERM SOLD (11/27)	48.177	58.362	(10.185)	(17.45)	27.075	43.969	(16.894)	(38.42)
41	TRUE UP (E 2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42	TOTAL COST OF GAS (40+41)	48.022	58.207	(10.185)	(17.50)	26.920	43.814	(16.894)	(38.56)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	48.26355	58.49978	0.000	0.00	27.05541	44.03438	0.000	0.00
45	PGA FACTOR ROUNDED TO NEAREST 001	48.264	58.500	(10.236)	(17.50)	27.055	44.034	(16.979)	(38.56)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2 . REVISED 03/2001	
		FOR THE PERIOD OF:				JANUARY 2000 THROUGH DECEMBER 2000			
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	2,171,082	2,092,270	(78,812)	(3.77)	14,342,677	16,171,424	1,828,747	11.31
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	514,090	75,015	(439,075)	(585.32)	3,807,685	1,099,959	(2,707,726)	(246.17)
3	TOTAL	2,685,172	2,167,285	(517,887)	(23.90)	18,150,362	17,271,383	(878,979)	(5.09)
4	FUEL REVENUES (NET OF REVENUE TAX)	2,078,122	2,618,454	540,332	20.64	17,673,260	17,707,776	34,516	0.19
5	TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	61,831	61,831	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,083,743	2,624,075	540,332	20.59	17,735,091	17,769,607	34,516	0.19
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(601,429)	456,790	1,058,219	231.66	(415,271)	498,224	913,495	183.35
8	INTEREST PROVISION-THIS PERIOD (21) (2)	(904)	0	904	0.00	7,282	0	(7,282)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	138,434	546,962	408,528	74.69	300	561,738	561,438	99.95
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(61,831)	(61,831)	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(469,520)	998,131	1,467,651	147.04	(469,520)	998,131	1,467,651	147.04
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	138,434	546,962	408,528	74.69	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(468,616)	998,131	1,466,747	146.95				
14	TOTAL (12+13)	(330,182)	1,545,093	1,875,275	121.37				
15	AVERAGE (50% OF 14)	(165,091)	772,547	937,638	121.37				
16	INTEREST RATE - FIRST DAY OF MONTH	6.49%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.65%	0.0000%	---	---				
18	TOTAL (16+17)	13.1400%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	6.5700%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.548%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	(904)	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

- (2) For the current period, interest should equal the most recently filed Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 REVISED 03/2001			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
CURRENT MONTH:			NOVEMBER		PERIOD TO DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,016,836	1,016,000	(836)	(0.08)	10,373,735	9,598,930	(774,805)	(8.07)	
OUTDOOR LIGHTING	(21)	0	70	70	100.00	584	770	186	24.16	
RESIDENTIAL	(31)	835,708	763,970	(71,738)	(9.39)	8,975,268	8,449,370	(525,898)	(6.22)	
LARGE VOLUME	(51)	1,630,393	1,778,620	148,227	8.33	18,051,948	19,570,200	1,518,252	7.76	
FIRM TRANSPORT	(91)	304,882	162,280	(142,602)	(87.87)	3,959,317	1,785,080	(2,174,237)	(100.00)	
TOTAL FIRM		3,787,819	3,720,940	(66,879)	(1.80)	41,360,852	39,404,350	(1,956,502)	(4.97)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	112,771	154,890	42,119	27.19	1,261,733	1,661,670	399,937	24.07	
INTERRUPTIBLE TRANSPORT	(92)	328,441	257,270	(71,171)	(27.66)	3,512,469	2,811,920	(700,549)	(24.91)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,216,230	1,800,000	583,770	32.43	20,133,184	20,100,000	(33,184)	(0.17)	
OFF SYSTEM SALES SERVICE	(95)	128,240	0	(128,240)	0.00	2,591,110	0	(2,591,110)	0.00	
TOTAL INTERRUPTIBLE		1,785,682	2,212,160	426,478	19.28	27,498,496	24,573,590	(2,924,906)	(11.90)	
TOTAL THERM SALES		5,573,501	5,933,100	359,599	6.06	68,859,348	63,977,940	(4,881,408)	(7.63)	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,874	2,975	101	3.39	2,877	2,928	51	1.74	
OUTDOOR LIGHTING	(21)	2	2	0	0.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,834	35,248	(586)	(1.66)	35,382	35,070	(312)	(0.89)	
LARGE VOLUME	(51)	939	844	(95)	(11.26)	927	860	(67)	(7.79)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,658	39,072	(586)	(1.50)	39,195	38,863	(332)	(0.85)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,675	39,090	(585)	(1.50)	39,212	38,881	(331)	(0.85)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	354	342	(12)	(3.51)	3,606	3,278	(328)	(10.01)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	23	22	(1)	(4.55)	254	241	(13)	(5.39)	
LARGE VOLUME	(51)	1,736	2,107	371	17.61	19,474	22,756	3,282	14.42	
FIRM TRANSPORT	(91)	33,876	54,093	20,217	37.37	439,924	595,027	155,103	(100.00)	
INTERRUPTIBLE	(61)	16,110	19,361	3,251	16.79	180,248	207,709	27,461	13.22	
INTERRUPTIBLE TRANSPORT	(92)	41,055	28,586	(12,469)	(43.62)	439,059	312,436	(126,623)	(40.53)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,216,230	1,800,000	583,770	32.43	0	20,100,000	20,100,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	128,240	0	(128,240)	0.00	2,591,110	0	(2,591,110)	0.00	