

# CENTRAL FLORIDA

April 19, 2001

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

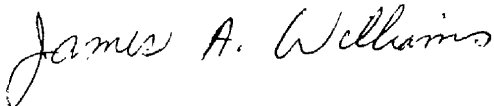
RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our March 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,



James A. Williams  
Finance Manager

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DOCUMENT NUMBER-DATE  
04943 APR 20 01  
DIVISION OF RECORDS & REPORTING

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	4,994	6,345	(1,351)	-21.29	15,390	18,464	(3,074)	-16.65
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	10,565	10,565	0	0.00
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00
4 COMMODITY (Other)	692,482	1,932,033	(1,239,551)	-64.16	4,058,521	4,809,415	(750,894)	-15.61
5 DEMAND	210,008	280,181	(70,173)	-25.05	629,625	812,334	(182,709)	-22.49
6 OTHER	(300)	0	(300)	0.00	(1,200)	0	(1,200)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	909,013	2,220,388	(1,311,375)	-59.06	4,933,973	5,650,778	(716,805)	-12.69
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	1,172,944	2,408,202	(1,235,258)	-51.29	4,027,713	6,060,347	(2,032,634)	-33.54
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,517,150	1,970,528	(453,378)	-23.01	5,342,850	5,734,498	(391,648)	-6.83
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,790,620	1,790,620	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00
18 COMMODITY (Other) COMMODITY	1,378,014	1,970,528	(592,514)	-30.07	5,402,239	5,734,498	(332,259)	-5.79
19 DEMAND BILLING DETERMINANTS ONLY	3,491,240	4,144,370	(653,130)	-15.76	10,716,330	12,016,884	(1,300,554)	-10.82
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,378,014	1,970,528	(592,514)	-30.07	5,528,679	5,734,498	(205,819)	-3.59
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	964,600	1,970,528	(1,005,928)	-51.05	4,201,590	5,734,498	(1,532,908)	-26.73
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.329	0.322	0.007	2.23	0.288	0.322	-0.034	-10.54
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00
31 COMMODITY (Other) (4/18)	50.252	98.046	-47.794	-48.75	75.127	83.868	-8.741	-10.42
32 DEMAND (5/19)	6.015	6.761	-0.745	-11.02	5.875	6.760	-0.885	-13.09
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	65.965	112.680	-46.714	-41.46	89.243	98.540	-9.297	-9.43
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	94.237	112.680	-18.443	-16.37	117.431	98.540	18.891	19.17
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	99.040	117.483	-18.443	-15.70	122.234	103.343	18.891	18.28
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	99.538	118.074	-18.535	-15.70	122.849	103.863	18.986	18.28
45 PGA FACTOR ROUNDED TO NEAREST .001	99.538	118.074	-18.536	-15.70	122.849	103.863	18.986	18.28

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:		MARCH		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	4,994	3,951	1,043	26.40	15,390	12,366	3,024	24.45	
2 NO NOTICE SERVICE	1,829	1,139	690	60.58	10,565	7,200	3,365	46.74	
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	692,482	1,203,168	(510,686)	-42.45	4,058,521	3,203,942	854,579	26.67	
5 DEMAND	210,008	238,154	(28,146)	-11.82	629,625	690,484	(60,859)	-8.81	
6 OTHER	(300)	0	(300)	0.00	(1,200)	0	(1,200)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	909,013	1,446,412	(537,399)	-37.15	4,933,973	3,913,992	1,019,981	26.06	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,172,944	1,499,700	(326,756)	-21.79	4,027,713	4,038,660	(10,947)	-0.27	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,517,150	1,227,140	290,010	23.63	5,342,850	3,840,776	1,502,074	39.11	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	193,052	116,948	60.58	1,790,620	932,627	857,993	92.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	1,378,014	1,227,140	150,874	12.29	5,402,239	3,840,776	1,561,463	40.65	
19 DEMAND BILLING DETERMINANTS ONLY	3,491,240	2,580,893	910,347	35.27	10,716,330	8,047,031	2,669,299	33.17	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,378,014	1,227,140	150,874	12.29	5,528,679	3,840,776	1,687,903	43.95	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	964,600	1,227,140	(262,540)	-21.39	4,201,590	3,840,776	360,814	9.39	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.329	0.322	0.007	2.24	0.288	0.322	-0.034	-10.53	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.772	-0.182	-23.57	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	50.252	98.047	-47.794	-48.75	75.127	83.419	-8.292	-9.94	
32 DEMAND (5/19)	6.015	9.228	-3.212	-34.81	5.875	8.581	-2.705	-31.53	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	65.965	117.869	-51.903	-44.03	89.243	101.906	-12.663	-12.43	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	94.237	117.869	-23.631	-20.05	117.431	101.906	15.525	15.23	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	99.040	122.672	-23.631	-19.26	122.234	106.709	15.525	14.55	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	99.538	123.289	-23.750	-19.26	122.849	107.246	15.603	14.55	
45 PGA FACTOR ROUNDED TO NEAREST .001	99.538	123.289	-23.751	-19.26	122.849	107.246	15.603	14.55	

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	2,394	(2,394)	-100.00	0	6,098	(6,098)	-100.00
2 NO NOTICE SERVICE	0	690	(690)	-100.00	0	3,365	(3,365)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	728,865	(728,865)	-100.00	0	1,605,473	(1,605,473)	-100.00
5 DEMAND	0	42,027	(42,027)	-100.00	0	121,850	(121,850)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	773,976	(773,976)	-100.00	0	1,736,786	(1,736,786)	-100.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	908,502	(908,502)	-100.00	0	2,021,687	(2,021,687)	-100.00
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	743,388	(743,388)	-100.00	0	1,893,722	(1,893,722)	-100.00
16 NO NOTICE SERVICE	0	116,948	(116,948)	-100.00	0	857,993	(857,993)	-100.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	0	743,388	(743,388)	-100.00	0	1,893,722	(1,893,722)	-100.00
19 DEMAND	0	1,563,477	(1,563,477)	-100.00	0	3,969,853	(3,969,853)	-100.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	743,388	(743,388)	-100.00	0	1,893,722	(1,893,722)	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	743,388	(743,388)	-100.00	0	1,893,722	(1,893,722)	-100.00
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.322	-0.322	-100.00	0.000	0.322	-0.322	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.590	-0.590	-100.00	0.000	0.392	-0.392	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	98.046	-98.046	-100.00	0.000	84.779	-84.779	-100.00
32 DEMAND (5/19)	0.000	2.688	-2.688	-100.00	0.000	3.069	-3.069	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	104.115	-104.115	-100.00	0.000	91.713	-91.713	-100.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	104.115	-104.115	-100.00	0.000	91.713	-91.713	-100.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	108.918	-104.115	-95.59	4.803	96.516	-91.713	-95.02
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	109.466	-104.638	-95.59	4.827	97.001	-92.174	-95.02
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	109.466	-104.638	-95.59	4.827	97.001	-92.174	-95.02

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,542,370	5,857	0.00380
2 No Notice Commodity Adjustment	186,780	887	0.00475
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(212,000)	(1,750)	0.00825
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,517,150	4,994	0.00329
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	0	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,542,370	799,597	0.51842
18 Misc cashout - FGT	254,310	132,343	0.52040
19 Imbalance Cashout-Other Shippers	136,830	71,025	0.51907
20 Imbalance Cashout-Transporting Customers	(343,496)	(119,974)	0.34927
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(212,000)	(190,509)	0.89863
24 TOTAL COMMODITY (Other)	1,378,014	692,482	0.50252
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	11,060,390	509,825	0.04609
26 Less Relinquished to Others	(7,357,150)	(286,126)	0.03889
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(212,000)	(13,691)	0.06458
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	3,491,240	210,008	0.06015
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(300)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(300)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	692,482	1,932,033	1,239,551	64.158%	4,279,593	4,809,415	529,822	11.016%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	216,531	288,355	71,824	24.908%	654,380	841,363	186,983	22.224%
3 TOTAL	909,013	2,220,388	1,311,375	59.061%	4,933,973	5,650,778	716,805	12.685%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,172,944	2,408,202	1,235,258	51.294%	4,027,713	6,060,347	2,032,634	33.540%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(229,419)	(229,419)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,096,471	2,331,729	1,235,258	52.976%	3,798,294	5,830,928	2,032,634	34.860%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	187,458	111,341	(76,117)	-68.36%	(1,135,679)	180,150	1,315,829	730.407%
8 INTEREST PROVISION-THIS PERIOD (21)	(13,273)	1,223	14,496	1185.654%	(43,142)	1,822	44,964	2467.748%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,270,472)	195,182	3,465,654	1775.601%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	229,419	229,419	0	0.000%
10a Adjusment	97,300	0	(97,300)	0.000%	262,106	0	(262,106)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,922,514)	384,219	3,306,733	860.638%	(2,922,514)	384,218	3,306,732	860.639%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,270,472)	195,182	3,465,654	1775.601%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,006,541)	382,996	3,389,537	885.006%				
14 TOTAL (12+13)	(6,277,013)	578,178	6,855,191	1185.654%				
15 AVERAGE (50% OF 14)	(3,138,507)	289,089	3,427,596	1185.654%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.150%	5.150%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000%	5.000%	0.000	0.000%				
18 TOTAL (16+17)	10.150%	10.150%	0	0.000%				
19 AVERAGE (50% OF 18)	5.075%	5.075%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.423%	0.423%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(13,273)	1,223	14,496	1185.654%				

add to line 4

If line 5 is a collection ( ) subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH:

MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JANUARY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 JANUARY	DUKE		FTS-2	432,140	0	432,140	\$220,683	\$1,318	\$33,050		59.021
3 JANUARY	DYNEGY		FTS-1	678,400	0	678,400	\$357,560	\$3,222	\$25,216		56.898
4 JANUARY	DYNEGY		FTS-2	431,830	0	431,830	\$221,355	\$1,317	\$33,026		59.213
5 JANUARY			FTS-1		0	0	\$0	\$0	\$0		0.000
6 JANUARY				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				1,542,370	0	1,542,370	\$799,597	\$5,858	\$91,293	0 0	58.141

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F	
1	DYNEGY	ZONE 1 POOL	300	291	9,300	9,021	4.98	5.13
2	DYNEGY	ZONE 1 POOL	7	7	217	210	5.03	5.20
3	DYNEGY	ZONE 2 POOL	307	298	9,517	9,231	4.99	5.14
4	DYNEGY	ZONE 2 POOL	511	496	15,841	15,366	5.03	5.19
5	DYNEGY	ZONE 3 POOL	300	291	9,300	9,021	5.03	5.19
6	DYNEGY	ZONE 2 POOL	2,239	2,172	69,408	67,326	5.15	5.31
7	DUKE	ZONE 1 POOL	162	157	5,022	4,871	4.98	5.13
8	DUKE	ZONE 2 POOL	721	699	22,343	21,673	5.23	5.40
9	DUKE	ZONE 2 POOL	512	497	15,872	15,396	4.96	5.11
10		ZONE 3 POOL	0	0	0	0	0.00	0.00
11		ZONE 3 POOL	0	0	0	0	0.00	0.00
12		ZONE 3 POOL	0	0	0	0	0.00	0.00
13		ZONE 3 POOL	0	0	0	0	0.00	0.00
14		ZONE 2 POOL	0	0	0	0	0.00	0.00
15		ZONE 3 POOL	0	0	0	0	0.00	0.00
16			0	0	0	0	0.00	0.00
17			0	0	0	0	0.00	0.00
18			0	0	0	0	0.00	0.00
19			0	0	0	0	0.00	0.00
20			0	0	0	0	0.00	0.00
21			0	0	0	0	0.00	0.00
22			0	0	0	0	0.00	0.00
23			0	0	0	0	0.00	0.00
24			0	0	0	0	0.00	0.00
25			0	0	0	0	0.00	0.00
26			0	0	0	0	0.00	0.00
27			0	0	0	0	0.00	0.00
28			0	0	0	0	0.00	0.00
29			0	0	0	0	0.00	0.00
30			0	0	0	0	0.00	0.00
31			0	0	0	0	0.00	0.00
32			0	0	0	0	0.00	0.00
33			0	0	0	0	0.00	0.00
34			0	0	0	0	0.00	0.00
35			0	0	0	0	0.00	0.00
35			0	0	0	0	0.00	0.00
36			0	0	0	0	0.00	0.00
37		TOTAL	5,059	4,908	156,820	152,115	5.10	5.26



COMPANY: FL DIV CUC					THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO. 010003-GU CHESAPEAKE UTILITIES CORP JAW-1 PAGE ____ OF ____			
FOR THE PERIOD OF: JAN 01 Through DEC 01					CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE					
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%				
<b>THERM SALES - GAS SALES</b>												
RESIDENTIAL	219,504	285,202	65,698	29.93%	1,199,494	1,046,474	(153,020)	-12.76%				
COMMERCIAL	459,009	513,730	54,721	11.92%	1,535,081	1,543,305	8,224	0.54%				
COMMERCIAL LARGE VOLUME	108,920	138,055	29,135	26.75%	356,740	400,981	44,241	12.40%				
INDUSTRIAL	177,167	2,970,784	2,793,617	1576.83%	1,110,275	8,685,441	7,575,166	682.28%				
INTERRUPTIBLE	0	743,388	743,388	0.00%	0	1,893,722	1,893,722	0.00%				
			0	0.00%	0	0	0	0.00%				
TOTAL FIRM	964,600	4,651,159	3,686,559	382.19%	4,201,590	13,569,923	9,368,333	222.97%				
<b>THERM SALES - TRANSPORTATION</b>												
FIRM TRANSPORTATION	8,975,493	0	(8,232,105)	-91.72%	24,967,519	0	(24,967,519)	-100.00%				
LARGE VOLUME CONTRACT TRANSP	0	5,265,580	5,265,580	0.00%	0	14,817,090	14,817,090	0.00%				
SPECIAL CONTRACT TRANSP	0	1,867,089	1,867,089	0.00%	0	1,867,089	1,867,089	0.00%				
OFF SYSTEM SALES	368,340	0	(368,340)	-100.00%	770,340	0	(770,340)	-100.00%				
TOTAL TRANSPORTATION	9,343,833	7,132,669	(2,211,164)	-23.66%	25,737,859	16,684,179	(9,053,680)	-35.18%				
TOTAL THERMS	10,308,433	11,783,828	1,475,395	14.31%	29,939,449	30,254,102	314,653	1.05%				
<b>NUMBER OF CUSTOMERS</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
RESIDENTIAL	9,687	9,835	148	1.53%	28,820	29,029	209	0.73%				
COMMERCIAL	883	895	12	1.36%	2,625	2,665	40	1.52%				
COMMERCIAL LARGE VOLUME	19	20	1	5.26%	56	60	4	7.14%				
INDUSTRIAL	11	20	9	81.82%	58	60	2	3.45%				
INTERRUPTIBLE	0	5	5	0.00%	0	15	15	0.00%				
			0	0.00%	0	0	0	0.00%				
TOTAL FIRM	10,600	10,775	175	1.65%	31,559	31,829	270	0.86%				
<b>NUMBER OF CUSTOMERS - TRANSPORTATION</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
FIRM TRANSPORTATION	55	0	(55)	-100.00%	134	0	(134)	-100.00%				
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	6	6	0.00%				
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	2	2	0.00%				
OFF SYSTEM SALES	1	0	(1)	-100.00%	3	0	(3)	-100.00%				
TOTAL TRANSPORTATION	56	4	(52)	-92.86%	137	8	(129)	-94.16%				
TOTAL CUSTOMERS	10,656	10,779	123	1.15%	31,696	31,837	141	0.44%				
<b>THERM USE PER CUSTOMER</b>												
RESIDENTIAL	23	29	6	27.97%	42	36	(6)	-13.39%				
COMMERCIAL	520	574	54	10.42%	585	579	(6)	-0.97%				
COMMERCIAL LARGE VOLUME	5,733	6,903	1,170	20.41%	6,370	6,683	313	4.91%				
INDUSTRIAL	16,106	148,539	132,433	822.25%	19,143	144,757	125,615	656.20%				
FIRM TRANSPORTATION	163,191	0	(163,191)	-100.00%	186,325	0	(186,325)	-100.00%				
LARGE VOLUME CONTRACT TRANSP	0	148,678	148,678	0.00%	0	126,248	126,248	0.00%				
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%				
INTERRUPTIBLE	0	2,632,790	2,632,790	0.00%	0	2,469,515	2,469,515	0.00%				
OFF SYSTEM SALES	368,340	0	(368,340)	-100.00%	256,780	0	(256,780)	-100.00%				



FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Mar-01  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Mar-01  
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,514,330	0 03717		56,291 35	56,291 35		80450	56,291 35
RESERVATION CHARGE-FTS-2 (3509)	2,188,910	0 07648		167,407 84	167,407 84		80450	167,407 84
PLUS RES BILLED TO OTHERS- SCH TO CUC		0 00000			0 00		80450	0 00
PLUS- PR PD ADJ RESERVATION		0 03772			0 00		80450	0 00
LESS OFF SYSTEM SALES - RES	(212,000)	0 05458		(13,691 20)	(13,691 20)		4894	(13,691 20) (A)
NO NOTICE RESERVATION CHARGE	310,000	0 00590		1,829 00	1,829 00		80430	1,829 00
NO NOTICE USAGE CHARGES	185,780	0 00475		887 21	887 21		80440	887 21
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	678,400	0 00475		3,222 40	3,222 40		80440	3,222 40
USAGE CHARGE-FTS-2	863,970	0 00305		2,635 12	2,635 12		80440	2,635 12
USAGE ADJUSTMENTS - 3/14		0 00000		0 00	0 00		80440	0 00
ALERT DAY - Allocation to transport customers		0 00000		0 00	0 00		80445	0 00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0 00000			0 00		80440	0 00
LESS OFF SYSTEM SALES - USAGE	(212,000)	0 00825		(1,749 82)	(1,749 82)		4894	(1,749 82) (A)
CITY-GATE COG - CUC SCHEDULE (1)	1,542,370	0 51842		799,597 33	799,597 33		80415	799,597 33
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0 00000			0 00		80415	0 00
PLUS CITY GATE COG- PR PD ADJ		0 00000		0 00	0 00		80415	0 00
LESS OFF SYSTEM SALES - COMMOD	(212,000)	0 89853		(190,508 74)	(190,508 74)		4894	(190,508 74) (A)
ALERT DAY CHARGE/CREDIT		0 00000		0 00	0 00		80435	0 00
CNG GAS COST		0 00000		0 00	0 00		80450	0 00
OFF SYSTEM SALES REVENUE SHARING		0 00000		(300 00)	(300 00)		4894	(300 00) (A)
FGT REFUND - GRI		0 00000		0 00	0 00		80450	0 00
IMBALANCE CASHOUT/FGT	254,310	0 52040		132,343 13	132,343 13		80435	132,343 13
IMBALANCE CASHOUT/ADJ - OTHER				0 00	0 00		VAR	0 00
IMBALANCE CASHOUT/CUC PURCH	98,477	0 44895		44,211 01	44,211 01		80435	44,211 01 (A)
IMBALANCE CASHOUT/CUC SALES	(441,973)	0 37148		(164,185 03)	(164,185 03)		4894	(164,185 03) (A)
RESERVATION ADJUSTMENT 11/97		0 00000			0 00		80450	0 00
IMBALANCE CASHOUT/OTHERS	136,830	0 51908		71,025 54	71,025 54		80435	71,025 54
REVENUE SHARING - PIPELINE INTEREST					0 00		80490	0 00
					0 00		431	0 00
SUBTOTAL FTS SERVICE				909,015 44	909,015 44	0 00	SUBTOTAL FTS-1	909,015 44
ITS - 1 SERVICE								
USAGE CHARGE		0 00000				0 00	80441	0 00
CITY-GATE COG		0 00000		0 00		0 00	80415	0 00
SUBTOTAL ITS - 1 SERVICE				0 00	0 00	0 00	ITS - 1 SERVICE	0 00
TOTAL COST OF GAS				909,015 44	909,015 44	0 00	TOTAL GAS COSTS	909,015 44
FIRM TRANSPORTATION PURCHASES	1,378,013				0 00	0 00		
INTERR TRANSPORTATION-PURCH					0 00	0 00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,378,013				909,015 44	0 00		
FIRM TRANSP SCHED FOR OTHERS-ON FGT	9,341,230				0 85996			
INTERR TRANSP SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH AND DELIV TO OTHERS	10,719,243							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	1,330,370	*						
NO NOTICE ALLOCATED	186,780	input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	0	Does not require adj in column F, In reconciliation						
INTERR TRANSPORTATION-ALLOC								
THIRD PARTY TRANSPORTATION	9,399,030	*		(57,800)	MISC ADJUST-N, FL Reception Center/Trenton/Lancaster Pnson			(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT	200,040	input - FGT Sheet		0				(B) SANDY RECORDS - Reverse Monthly
TOTAL MEASURED THERMS PER FGT BILL	11,116,220	Ties to FGT Measured		(200,040)	FGT OPERATOR ACCT			
DIFFERENCE	(396,977)			(186,780)	NNTS			
				0	Delivered Gas Sale for Pesco			
				0	MISC ADJUST			
				(343,497)	IMBALANCE CASHOUT WITH CUSTOMERS			
				254,310	IMBALANCE CASHOUT WITH FGT			
				136,830	IMBALANCE CASHOUT WITH OTHERS			
				(396,977)	TOTAL VARIANCE			

\* Total Scheduled per FGT - Split between CFG & Transportaton  
(1) Total Gas Purchased From Suppliers



Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 201368-00  
 INVOICE DATE: 04-09-01  
 CONTRACT NO.: 3286  
 CLIENT CONTACT: LJR  
 TERMS: Net Due On or Before 04-20-01  
 Volumes: MMBTUs  
 Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 (863)-293-1053  
 #2659103  
 2112\*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	4,338	4.925000	21,364.65
ZONE 2 POOL	17,352	4.985000	86,499.72
ZONE 2 POOL	4,338	5.005000	21,711.69
ZONE 2 POOL	4,338	5.065000	21,971.97
ZONE 2 POOL	4,338	5.155000	22,362.39
ZONE 2 POOL	13,014	5.200000	67,672.80
ZONE 2 POOL	4,338	5.210000	22,600.98
ZONE 2 POOL	4,338	5.250000	22,774.50
ZONE 2 POOL	4,338	5.320000	23,078.16
ZONE 2 POOL	4,338	5.395000	23,403.51
ZONE 2 POOL	4,338	5.560000	24,119.28
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	69,408 MMBTUs		357,559.65

**REDACTED**

APPROVAL \_\_\_\_\_

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 201237-00  
 INVOICE DATE: 04-09-01  
 CONTRACT NO.: 3286  
 CLIENT CONTACT: SMN  
 TERMS: Net Due On or Before  
 04-20-01

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 (863)-293-1053  
 #2659103  
 2112\*1508

Volumes: MMBTUS  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	9,300	4.980000	46,314.00
ZONE 1 POOL	217	5.030000	1,091.51
ZONE 2 POOL	9,517	4.990000	47,489.83
ZONE 2 POOL	15,841	5.030000	79,680.23
ZONE 3 POOL	9,300	5.030000	46,779.00
Wire To: BANK ONE, NA Chicago, IL ABA ; CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	44,175 MMBTUS		221,354.57

**REDACTED**

APPROVAL \_\_\_\_\_



Chesapeake Utilities Corporation  
 P. O. BOX 960  
 WINTER HAVEN, FL 33882-0960

Invoice No: **SR01030590**  
 Customer No: 202882-01  
 Customer Fax: (863) 294-3895

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA  
 Account **REDACTED**

Invoice Date: April 6, 2001  
 Payment Terms: Due April 25, 2001  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
3/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,022	4.9800	25,009.56
3/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	23,343	5.0100	116,948.43
3/01	B2B1500	255278	Mobile Bay Partner Process Interco	15,872	4.9600	78,725.12
<b>** Invoice Totals</b>				<b>44,237</b>		<b>\$220,683.11</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

TCR-PGA

ALCOA EXTRUSIONS	NA	
MRS. ALISON'S COOKIES		\$1,031.55
ARR-MAZ		\$1,324.75
BOX USA	NA	
BARDCOR		\$675.67
BARTOW MEMORIAL		\$1,975.91
BARTOW ETHANOL		\$18,288.45
CITROSUCO	NA	
CITRUS WORLD (SUN-PAC)	NVA	
CLARK ENVIRONMENTAL		\$4,550.16
CUSTOM CHEMICAL		\$3,584.91
DART		\$191.88
DUNDEE CITRUS (New In April)		
ENNIS	NA	
EL MIRASOL		\$1,064.21
FERNLEA NURSERIES	NVA	
THE FLORIDA BREWERY		\$2,212.39
FLORIDA BRICK		\$182.67
FLORIDA DISTILLERS-AUBURNDALE		\$697.36
FLORIDA DISTILLERS-LAKE ALFRED		\$4,516.31
GIVAUDAN		\$2,570.95
HEART OF FL HOSPITAL	NA	
HIGH PERFORMANCE		\$1,590.63
HOLMES CORRECTION - Serv. # 08-28920-1	NA	
HOLMES CORRECTION - Serv. # 08-28919-1	NA	
HOSPITALITY LINEN		\$1,277.84
IMC-AGRICO		\$14,206.44
IMC NEW WALES	NA	
INTERNATIONAL PAPER		\$478.07
INTERNATIONAL PETROLEUM		\$2,376.38
JAMES HARDIE BLDG PRODUCTS		\$658.18
LAKE WALES HOSPITAL		\$4.05
LANCASTER PRISON	NA	
LYKES BROTHERS		\$15,330.98
MASTER CONTAINER		\$4,157.75
MONIER LIFETILE	NVA	
ORANGE-COGEN	NVA	
ORLANDO UTILITIES COMMISSION		\$0.00
PACKAGING CORP OF AMERICA		841.85
POLK POWER PARTNERS	NA	
PURINA MILLS		\$1,090.95
POLK CORRECTIONAL INSTITUTE	NA	
QUINCY FARMS	NA	
ROTONICS		\$65.08
SUPERBRAND		\$50.83
STANDARD SAND & SILICA CO.		\$10.67
TATA TEA		\$1,401.05
VELDA FARMS		\$3.42
WASHINGTON MILLS		\$161.20
WM R ROW & SONS		\$1,209.16
WILLAMETTE INDUSTRIALS		\$6,927.66
WINTER HAVEN HOSPITAL-L.Alfred Rd.		\$1,525.80
WINTER HAVEN HOSPITAL -200 Ave. F NE		\$1,088.50
		<u>\$97,299.66</u>

CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF MARCH 2001

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000		
GS RESIDENTIAL	219,504	255,895	9,687	9,225	23	28
RES ANNUAL CONTRACT SVC	-	465	-	14	-	33
GS COMMERCIAL	459,009	471,780	883	819	520	576
GS COMMERCIAL LG VOLUME	108,920	149,413	19	27	5,733	5,534
GS INDUSTRIAL	177,167	363,673	11	19	16,106	19,141
INDUSTRIAL INTERRUPTIBLE	-	689,950	-	9	-	76,661
OFF SYSTEM SALES	368,340	5,800	1	1	368,340	5,800
<b>SUBTOTAL SALES</b>	<b>1,332,940</b>	<b>1,936,976</b>	<b>10,601</b>	<b>10,114</b>	<b>390,721</b>	<b>107,773</b>
FIRM TRANSPORTATION	8,975,493	1,363,985	55	24	163,191	56,833
INTER TRANSPORTATION	-	492,430	-	5	-	98,486
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,526,780	-	3	-	1,508,927
SPECIAL CONTRACT	-	2,200,850	-	3	-	733,617
<b>SUBTOTAL TRANSPORTATION</b>	<b>8,975,493</b>	<b>8,584,045</b>	<b>55</b>	<b>35</b>	<b>163,191</b>	<b>2,397,862</b>
<b>TOTAL DELIVERIES</b>	<b>10,308,433</b>	<b>10,521,021</b>	<b>10,656</b>	<b>10,149</b>	<b>967</b>	<b>1,037</b>

	YEAR TO DATE				USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000		
GS RESIDENTIAL	1,199,494	983,542	9,607	9,134	125	108
RES ANNUAL CONTRACT SVC	0	2,030	0	14	0	145
GS COMMERCIAL	1,535,081	1,423,302	875	818	1,754	1,740
GS COMMERCIAL LG VOLUME	356,740	402,760	19	25	18,776	16,110
GS INDUSTRIAL	1,110,275	1,171,407	19	20	58,436	58,570
INDUSTRIAL INTERRUPTIBLE	0	2,272,885	0	9	0	252,543
OFF SYSTEM SALES	770,340	5,800	1	0	770,340	0
<b>SUBTOTAL SALES</b>	<b>4,971,930</b>	<b>6,261,726</b>	<b>10,521</b>	<b>10,020</b>	<b>849,431</b>	<b>329,216</b>
FIRM TRANSPORTATION	24,967,519	4,868,575	45	23	554,834	211,677
INTER TRANSPORTATION	0	1,459,940	0	5	0	291,988
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	14,418,740	0	3	0	4,806,247
SPECIAL CONTRACT	0	6,388,700	0	3	0	2,129,567
<b>SUBTOTAL TRANSPORTATION</b>	<b>24,967,519</b>	<b>27,135,955</b>	<b>45</b>	<b>34</b>	<b>554,834</b>	<b>7,439,479</b>
<b>TOTAL DELIVERIES</b>	<b>29,939,449</b>	<b>33,397,681</b>	<b>10,566</b>	<b>10,054</b>	<b>2,834</b>	<b>3,322</b>

	12 MOS. ENDED				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000		
GS RESIDENTIAL	2,587,258	2,287,015	9,162	8,810	282	260
RES ANNUAL CONTRACT SVC	1,801	5,173	9	15	200	345
GS COMMERCIAL	4,867,167	4,682,526	824	801	5,907	5,846
GS COMMERCIAL LG VOLUME	1,352,688	1,503,391	22	24	61,486	62,641
GS INDUSTRIAL	4,891,245	5,320,527	21	22	232,916	241,842
INDUSTRIAL INTERRUPTIBLE	5,065,023	8,693,293	6	11	844,171	790,299
OFF SYSTEM SALES	1,869,830	1,443,890	1	0	1,869,830	0
<b>SUBTOTAL SALES</b>	<b>20,635,012</b>	<b>23,935,815</b>	<b>10,045</b>	<b>9,683</b>	<b>3,014,792</b>	<b>1,101,233</b>
FIRM TRANSPORTATION	42,779,545	13,892,485	29	20	1,475,157	694,624
INTER TRANSPORTATION	3,134,700	4,354,936	3	3	1,044,900	1,451,645
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	33,322,330	55,026,200	2	3	16,661,165	18,342,067
SPECIAL CONTRACT	15,537,780	22,424,270	2	3	7,768,890	7,474,757
<b>SUBTOTAL TRANSPORTATION</b>	<b>94,774,355</b>	<b>95,697,891</b>	<b>36</b>	<b>29</b>	<b>26,950,112</b>	<b>27,963,093</b>
<b>TOTAL DELIVERIES</b>	<b>115,409,367</b>	<b>119,633,706</b>	<b>10,081</b>	<b>9,712</b>	<b>11,448</b>	<b>12,318</b>



# Chesapeake Utilities Corporation

March-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

Buy

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9424	20,004	\$5.280	\$105,621.12
4131	South Florida Natural Gas	Market	9483	(6,503)	\$5.280	(\$34,335.84)
		Market				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

BUY

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
				13,501		\$71,285.28
4175	Chesapeake Utilities Corporation	Receipts	9423	2	\$5.115	\$10.23
4175	Chesapeake Utilities Corporation	No Notice	9425	19,108	\$5.115	\$97,737.42
4131	South Florida Natural Gas	No Notice	9484	(7,180)	\$5.110	(\$36,689.80)
		No Notice				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				11,930		\$61,057.85

ALL PURCHASES

	Volumes - dth	\$
S.F.L	13,683	71,025.64
FGT	25,431	132,343.13
	<u>39,114</u>	<u>203,368.77</u>



REC 300.00 ✓  
 Reservation 13,691.20 ✓  
 Usage 1,749.62 ✓  
 -- Commodity 190,508.74 ✓  
 Total 206,249.56

**Natural Gas Invoice - Gas Sale for Resale**

<b>Customer</b>	<b>Statement Date</b> 4/6/2001
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	<b>Due Date</b> 04/21/2001
<b>Attention:</b> Barry Porter	

**Production Month of: Mar-01**

**Volume Information - Volume in MMBtus - Price Per MMBtu**

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
March	CFGC	Delivered - Sebring	1,200	\$ 5.3120	\$ 6,374.40
March	CFGC	Delivered - Indiantown	20,000	\$ 5.3120	\$ 106,240.00
March	CFGC	Delivered -Bartow Ethanol	15,634	\$ 5.5700	\$ 87,081.38
March	Capacity	Delivered -Bartow Ethanol	15,634	\$ 0.3717	\$ 5,811.16
March	Usage	Delivered -Bartow Ethanol	15,634	\$ 0.0475	\$ 742.62

<b>Total</b>	<b>36,834</b>	<b>\$ 206,249.56</b>

<b>Please Remit To:</b> CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	<b>For Wire Payments</b> WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCT NO.
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**REDACTED**

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2001  
Net Due Date: April 20, 2001  
Invoice Identifier: 41020  
Invoice Total Amount: \$887.21

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0163		0.0475	18,678	887.21		

Total for Contract 5131: **18,678**      **\$887.21**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	33.62	920.83
1999	0.0075	9.34	896.55
2000	0.0072	3.73	890.94
2001	0.007	0.00	887.21
0	0	0.00	0.00



**Florida Gas Transmission Company**

An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2001

Net Due Date: April 20, 2001

Invoice Identifier: 40980

Invoice Total Amount: \$2,635.12

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX

Account #  
**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0163		0.0305	3,100	94.55		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0163		0.0305	6,200	189.10		
	28809 CUC-HAINES CITY	COT		0.0142	0.0163		0.0305	12,400	378.20		
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0163		0.0305	8,742	266.63		
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0163		0.0305	3,100	94.55		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0163		0.0305	6,200	189.10		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0163		0.0305	6,200	189.10		
	3199 CUC-LAKE WALES	COT		0.0142	0.0163		0.0305	4,650	141.83		
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0163		0.0305	6,200	189.10		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0163		0.0305	26,350	803.68		
	255520 CUC-WEST	COT		0.0142	0.0163		0.0305	1,550	47.28		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0163		0.0305	1,705	52.00		



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2001

Net Due Date: April 20, 2001

Invoice Identifier: 40980

Invoice Total Amount: \$2,635.12

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
AP #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
<b>Total for Contract 3609:</b>								<b>86,397</b>	<b>\$2,635.12</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	155.51	2790.63
1999	0.0075	43.20	2678.32
2000	0.0072	17.28	2652.40
2001	0.007	0.00	2635.12
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

**Invoice Date:** April 10, 2001

**Net Due Date:** April 20, 2001

**Invoice Identifier:** 41007

**Invoice Total Amount:** \$64,617.84

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas TX  
Account #

**REDACTED**

**Bill Pty Duns:** 827335183

**Svc Req K:** 5057      **Svc Req:** CHESAPEAKE      **Acct No:** 4175 4000002566      **Beg Date:** 03/01/2001      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 827335183      **Prev Inv ID:**      **End Date:** 03/31/2001      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3122 INDIANTOWN	COT		0.0312	0.0163		20,000	950.00		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0312	0.0163		2,640	125.40		
	3204 CUC-BARTOW A/FGT	COT		0.0312	0.0163		44,000	2,090.00		
	3048 PGS-SEBRING	COT		0.0312	0.0163		1,200	57.00		
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6074 ACQ POI 60923	COT		0.3687	0.0030		-154,535	-57,440.66	611767658	VRA
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6087 ACQ POI 60923	COT		0.3687	0.0030		-280	-104.08	611767658	VRA
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6110 ACQ POI 60923	COT		0.3687	0.0030		-795	-295.50	611767658	VRA



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: April 10, 2001

Net Due Date: April 20, 2001

Invoice Identifier: 41007

Invoice Total Amount: \$54,617.84

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
AB

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
Total for Contract 5057:										-87,770	-\$54,617.84	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	588.95	-54028.89
1999	0.0075	500.76	-54117.08
2000	0.0072	480.41	-54137.43
2001	0.007	466.84	-54151.00
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001

Net Due Date: April 10, 2001

Invoice Identifier: 40770

Invoice Payment Due Date: 03/29/2001

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX

ACCT # [REDACTED]  
AE [REDACTED]

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 858-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	853.089	317,093.18		
		RDM		0.0590			0.0590	31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-3,720	-1,382.72	005211768	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5394 AT POI 16186 <i>Tenneco</i>									
		RD1		0.3687	0.0030		0.3717	-19,220	-7,144.07	183186113	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199 <i>James Hardie</i>									
		RD1		0.3687	0.0030		0.3717	-5,921	-2,200.84	001316561	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16185 <i>Inter Paper</i>									
		RD1		0.3687	0.0030		0.3717	-1,581	-587.66	073196867	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184 <i>Heart of FL</i>									
		RD1		0.3687	0.0030		0.3717	-1,333	-495.48	073228207	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5808 AT POI 16186 <i>Ennis Drum</i>									
		RD1		0.3687	0.0030		0.3717	-2,976	-1,106.18	878640846	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5285 AT POI 16188 <i>Washington Mills</i>									
		RD1		0.3687	0.0030		0.3717	-4,588	-1,705.36	618209357	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16187 <i>W. H. H.</i>									
		RD1		0.3687	0.0030		0.3717	-1,705	-633.75	618209357	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16188 <i>W. H. H.</i>									
		RD1		0.3687	0.0030		0.3717	-3,472	-1,290.54	005212048	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16187 <i>Rotonics</i>									
		RD1		0.3687	0.0030		0.3717	-3,007	-1,117.70	006921902	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5287 AT POI 16199 <i>Super</i>									
		RD1		0.3687	0.0030		0.3717	-3,596	-1,336.63	122211356	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5203 AT POI 16189 <i>Box USA</i>									
		RD1		0.3687	0.0030		0.3717	-11,935	-4,436.24	049552797	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16188 <i>Master Container</i>									





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001

Net Due Date: April 10, 2001

Invoice Identifier: 40770

Invoice Total Amount: \$115,269.23

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #

ABA #  
**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 858-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repd		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-6,975	-2,592.61	004106928	RC2
		FL. BRICK									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-53,630	-19,934.27	057830952	RC2
		ALUMAX									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030		0.3717	-775	-288.07	017128898	RC2
		VELDA									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,085	-403.29	017128898	RC2
		VELDA									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5623 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,705	-633.75	092983139	RC2
		ARRMAZ									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991		RD1		0.3687	0.0030		0.3717	-9,300	-3,456.81	809396955	RC2
		PCI									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923		RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40	101093706	RC2
		ORANGE CO.									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-4,991	-1,855.15	602323214	RC2
		QUINCY									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199		RD1		0.3687	0.0030		0.3717	-2,945	-1,094.66	785086869	RC2
		BARDCOR									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199		RD1		0.3687	0.0030		0.3717	-1,953	-725.93	876279654	RC2
		MRS. ALLISON									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030		0.3717	-930	-345.68	183186113	RC2
		JAMES HARDIE									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16187		RD1		0.3687	0.0030		0.3717	-93	-34.57	618209357	RC2
		W. H. H.									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-1,953	-725.93	602323214	RC2
		QUINCY									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5206 AT POI 16183		RD1		0.3687	0.0030		0.3717	-18,600	-6,913.62	056140122	RC2
		FLA DISTILLERS									



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001  
[Redacted] April 10, 2001  
Invoice Identifier: 40770

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA [REDACTED]

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 03/01/2001 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 858-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Rep Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030	0.3717	-3,193	-1,186.84	786613170	RC2
		Fernlea								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030	0.3717	-9,486	-3,525.95	083804914	RC2
		Sun Pac								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030	0.3717	-22,382	-8,319.39	825740475	RC2
		Polk Power								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030	0.3717	-41,664	-15,486.51	083804914	RC2
		Sun Pac								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030	0.3717	-152,458	-56,668.64	825740475	RC2
		Polk Power								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5394 AT POI 16186		RD1		0.3687	0.0030	0.3717	-930	-345.68	005211768	RC2
		Tenneco								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16185		RD1		0.3687	0.0030	0.3717	-899	-334.16	001316561	RC2
		Enter Paper								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184		RD1		0.3687	0.0030	0.3717	-496	-184.36	073196867	RC2
		Heart of Fla								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5808 AT POI 16186		RD1		0.3687	0.0030	0.3717	-1,767	-656.79	073228207	RC2
		Ennis Drum								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5285 AT POI 16188		RD1		0.3687	0.0030	0.3717	-93	-34.57	878640846	RC2
		Washington								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		RD1		0.3687	0.0030	0.3717	-6,634	-2,465.86	788494961	RC2
		Teco								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5394 AT POI 16186		RD1		0.3687	0.0030	0.3717	-465	-172.84	005211768	RC2
		Tenneco								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030	0.3717	-1,085	-403.29	18306113	RC2
		James Hardie								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5285 AT POI 16188		RD1		0.3687	0.0030	0.3717	-124	-46.09	878640846	RC2
		Washington								



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001

Next Due Date: April 10, 2001

Invoice Identifier: 40770

Invoice Total Amount: \$115,269.28

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 858-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16183		RD1		0.3687	0.0030		0.3717	-1,116	-414.82	618209357	RC2
			W.H.H.								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,984	-737.45	618209357	RC2
			W.H.H.								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16188		RD1		0.3687	0.0030		0.3717	-248	-92.18	618209357	RC2
			W.H.H.								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-310	-115.23	004106928	RC2
			FL Brick								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		0.3717	-5,518	-2,051.04	786813170	RC2
			Fernlea								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16176		RD1		0.3687	0.0030		0.3717	-1,395	-518.52	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16186		RD1		0.3687	0.0030		0.3717	-2,945	-1,094.66	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		0.3717	-5,921	-2,200.84	041952581	RC2
			PESAO								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16188		RD1		0.3687	0.0030		0.3717	-2,325	-864.20	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3687	0.0030		0.3717	-4,495	-1,670.79	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16199		RD1		0.3687	0.0030		0.3717	-24,304	-9,033.80	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199		RD1		0.3687	0.0030		0.3717	-682	-253.50	78506869	RC2
			Band cor								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5287 AT POI 16199		RD1		0.3687	0.0030		0.3717	-155	-57.61	006921902	RC2
			Super								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-2,263	-841.16	602323214	RC2
			Quincy								



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001

Net Due Date: April 10, 2001

Invoice Identifier: 40770

Invoice Total Amount: \$115,231.23

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		RD1		0.3687	0.0030		-6,572	-2,442.81	788494961	RC2
		Teco								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5206 AT POI 16183		RD1		0.3687	0.0030		-11,501	-4,274.92	056140122	RC2
		FL Distillers								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199		RD1		0.3687	0.0030		-899	-334.16	876279654	RC2
		Mrs. Allison								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5623 AT POI 16187		RD1		0.3687	0.0030		-2,015	-748.98	092983139	RC2
		Arrmaz								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16185		RD1		0.3687	0.0030		-713	-265.02	001316561	RC2
		Inter Paper								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16199		RD1		0.3687	0.0030		-870	-323.38	788494961	RC2
		Teco								

- 547,296      - 203,652.75



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001

Net Due Date: April 10, 2001

Invoice Identifier: 40770

Invoice Total/Amount: \$115,269.23

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
AB **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 858-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Rep Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5057:</b>								<b>336,193</b>	<b>\$115,269.23</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1942.13	117211.36
1999	0.0076	1639.56	116908.79
2000	0.0066	1303.36	116572.59
2001	0.003	93.07	115362.30
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001  
New Date: April 10, 2001  
Invoice Identifier: 40873

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA

**REDACTED**

Bill Pty Duns: 827335183

Invoice Total Amount: \$691.36

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty	Repl Ref Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0030	0.3717	1,860	691.36		
<b>Total for Contract 5837:</b>							<b>1,860</b>	<b>\$691.36</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
  
Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	10.23	701.59
1999	0.0076	8.56	699.92
2000	0.0066	6.70	698.06
2001	0.003	0.00	691.36
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001

No. Dues Date: April 10, 2001

Invoice Identifier: 40747

Invoice Total Amount: \$167,407.80

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030		0.7648	251,100	192,041.28		
		RD1		0.7618	0.0030		0.7648	-31,000	-23,708.80	101093706	RC2
		RD1		0.7618	0.0030		0.7648	-1,209	-924.64	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-1,581	-1,209.15	017128898	RC2
		RD1		0.7618	0.0030		0.7648	1,581	1,209.15	017128898	R3A

Orange Co-Gen  
Velda  
Velda  
Velda



**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: March 31, 2001  
[REDACTED] April 10, 2001  
Invoice Identifier: 40747  
[REDACTED] 5167407.84

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA [REDACTED]

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 03/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 03/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
<b>Total for Contract 3609:</b>									<b>218,891</b>	<b>\$167,407.84</b>	

Note: Go to <https://ftgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1203.90	168611.74
1999	0.0076	1006.90	168414.74
2000	0.0066	788.01	168195.85
2001	0.003	0.00	167407.84
0	0	0.00	0.00