



**SEBRING GAS SYSTEM, INC.**

3515 U S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

April 20, 2001

**ORIGINAL**

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the 2nd Revised Purchased Gas Adjustment (PGA) Schedules A-1 and A-2 for the month January 2001 and an original and fifteen copies of the 1<sup>st</sup> Revised Purchased Gas Adjustment (PGA) Schedules A-1 and A-2 for the month February 2001.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

- ADP \_\_\_\_\_
- CFE \_\_\_\_\_
- EMP \_\_\_\_\_
- COM 5 Enclosures
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEC 1
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC 1
- SEP \_\_\_\_\_
- OTH cup cover letter

DOCUMENT NUMBER-DATE

05021 APR 23 01

COMPANY: SEBRING GAS SYSTEM, INC.  
 SECOND REVISION: 04/13/01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:				PERIOD TO DATE				
	JAN 01								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
		AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$257	\$420	\$163	(33.61)	\$257	\$420	\$163	38.81	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	82,272	51,731	(\$30,541)	(59.04)	82,272	51,731	(\$30,541)	(59.04)	
5 DEMAND	2,798	2,815	\$17	0.60	2,798	2,815	\$17	0.60	
6 OTHER - TECO Transportation	2,737	3,080	\$343	11.14	2,737	3,080	\$343	11.14	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$88,064	\$58,046	(\$30,018)	(51.71)	\$88,064	\$58,046	(\$30,018)	(51.71)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$64,477	\$58,046	(\$6,431)	(11.08)	\$64,477	\$58,046	(\$6,431)	(11.08)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,190	88,000	33,810	38.42	54,190	88,000	33,810	38.42	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	85,230	88,000	2,770	3.15	85,230	88,000	2,770	3.15	
19 DEMAND BILLING DETERMINANTS ONLY	54,250	88,000	33,750	38.35	54,250	88,000	33,750	38.35	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	85,987	88,000	2,013	2.29	85,987	88,000	2,013	2.29	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	85,230	88,000	2,770	3.15	85,230	88,000	2,770	3.15	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	91,444	88,000	(3,444)	(3.91)	91,444	88,000	(3,444)	(3.91)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.474	0.477	0.003	0.63	0.474	0.477	0.003	0.63	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	96.529	58.785	(37.744)	(64.21)	96.529	58.785	(37.744)	(64.21)	
32 DEMAND (5/19)	5.158	3.199	(1.959)	(61.23)	5.158	3.199	(1.959)	(61.23)	
33 OTHER (6/20)	3.183	3.500	0.317	9.06	3.183	3.500	0.317	9.06	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	103.325	65.961	(37.364)	(56.64)	103.325	65.961	(37.364)	(56.65)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	96.304	65.961	(30.343)	(46.00)	96.304	65.961	(30.343)	(46.00)	
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	99.528	69.185	(30.343)	(43.86)	99.528	69.185	(30.343)	(43.86)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	101.430	70.507	(30.922)	(43.86)	101.430	70.507	(30.923)	(43.86)	
45 PGA FACTOR ROUNDED TO NEAREST .001	101.430	70.510	(30.920)	(43.85)	101.430	70.510	(30.920)	(43.85)	

Docket No. 010003-GU  
 Sebring Gas System, Inc., Exhibit No.  
 Page 1 (revised) of 11

COMPANY: SEBRING GAS SYSTEM, INC.  
 SECOND REVISION: 04/13/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
 (REVISED 6/08/94)

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH: JAN 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$82,529	\$52,151	(\$30,378)	(58.25)	\$82,529	\$52,151	(\$30,378)	(58.25)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,535	5,895	360	6.11	5,535	5,895	360	6.11
3 TOTAL (A-1, LINE 11)	88,064	58,046	(30,018)	(51.71)	88,064	58,046	(30,018)	(51.71)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	64,477	58,046	(6,431)	(11.08)	64,477	58,046	(6,431)	(11.08)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(1,980)	(1,980)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	62,497	56,066	(6,431)	(11.47)	62,497	56,066	(6,431)	(11.47)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(25,567)	(1,980)	23,587	(1,191.25)	(25,567)	(1,980)	23,587	(1,191.26)
8 INTEREST PROVISION-THIS PERIOD (21)	(135)	0	135	100.00	(135)	0	135	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(15,155)	(7,845)	7,310	(93.18)	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	1,980	1,980	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$38,877)	(\$7,845)	\$31,032	(395.57)	(\$38,877)	(\$7,845)	\$31,032	(395.56)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$15,155)	(\$7,845)	\$7,310	(93.18)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(38,742)	(7,845)	30,897	(393.84)				
14 TOTAL (12+13)	(53,897)	(15,690)	38,207	(243.51)				
15 AVERAGE (50% OF 14)	(26,948)	(7,845)	19,103	(243.51)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	-6.50000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55000%	0.00000%	-5.55000%	(100.00)				
18 TOTAL (16+17)	12.0500%	0.00000%	-12.0500%	(100.00)				
19 AVERAGE (50% OF 18)	6.02500%	0.00000%	-6.02500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50208%	0.00000%	-0.50208%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$135)	\$0	\$135	(100.00)				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.  
 FIRST REVISION: 4/13/01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:		FEB 01		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$233	\$290	\$57	(33.61)	\$490	\$710	\$220	30.99
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	38,484	52,643	\$14,159	26.90	120,756	104,374	(\$16,382)	(15.70)
5 DEMAND	2,527	2,788	\$261	9.36	5,325	5,603	\$278	4.96
6 OTHER - TECO Transportation	1,849	2,135	\$286	13.40	4,586	5,215	\$629	12.06
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$43,093	\$57,856	\$14,763	25.52	\$131,157	\$115,902	(\$15,255)	(13.16)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$60,162	\$57,856	(\$2,306)	(3.99)	\$124,639	\$115,902	(\$8,737)	(7.54)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	49,000	61,000	12,000	19.67	103,190	149,000	45,810	30.74
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	61,000	61,000	0	0.00	146,230	149,000	2,770	1.86
19 DEMAND BILLING DETERMINANTS ONLY	49,000	61,000	12,000	19.67	103,250	149,000	45,750	30.70
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	57,640	61,000	3,360	5.51	143,627	149,000	5,373	3.61
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	61,000	61,000	0	0.00	146,230	149,000	2,770	1.86
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	60,198	61,000	802	1.31	151,642	149,000	(2,642)	(1.77)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.476	0.475	(0.000)	(0.02)	0.475	0.477	0.002	0.35
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	63.089	86.300	23.211	26.90	82.579	70.050	(12.530)	(17.89)
32 DEMAND (5/19)	5.157	4.570	(0.587)	(12.84)	5.157	3.760	(1.397)	(37.15)
33 OTHER (6/20)	3.208	3.500	0.292	8.35	3.193	3.500	0.307	8.77
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	70.644	94.846	24.202	25.52	89.692	77.787	(11.905)	(15.30)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	71.585	94.846	23.261	24.52	86.491	77.787	(8.704)	(11.19)
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	74.809	98.070	23.261	23.72	89.715	81.011	(8.704)	(10.74)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	76.238	99.944	23.705	23.72	91.429	70.514	(20.915)	(29.66)
45 PGA FACTOR ROUNDED TO NEAREST .001	76.238	99.940	23.702	23.72	91.429	70.510	(20.919)	(29.67)

Docket No. 010003-GU  
 Sebring Gas System, Inc., Exhibit No.  
 Page 1 (revised) of 11

COMPANY: SEBRING GAS SYSTEM, INC.  
 FIRST REVISION: 04/13/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
 (REVISED 6/08/94)

FOR THE PERIOD OF:	JAN 01		Through		DEC 01			
	CURRENT MONTH: FEB 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$38,717	\$52,933	\$14,216	26.86	\$121,246	\$105,084	(\$16,162)	(15.38)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,376	4,923	547	11.11	9,911	10,818	907	8.38
3 TOTAL (A-1, LINE 11)	43,093	57,856	14,763	25.52	131,157	115,902	(15,255)	(13.16)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	60,162	57,856	(2,306)	(3.99)	124,639	115,902	(8,737)	(7.54)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(3,960)	(3,960)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	58,182	55,876	(2,306)	(4.13)	120,679	111,942	(8,737)	(7.80)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,089	(1,980)	(17,069)	862.06	(10,478)	(3,960)	6,518	(164.60)
8 INTEREST PROVISION-THIS PERIOD (21)	(135)	0	135	100.00	(270)	0	270	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(38,877)	(7,845)	31,032	(395.56)	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	3,960	3,960	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$21,943)	(\$7,845)	\$14,098	(179.71)	(\$21,943)	(\$7,845)	\$14,098	(179.71)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$38,877)	(\$7,845)	\$31,032	(395.56)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(21,808)	(7,845)	13,963	(177.99)				
14 TOTAL (12+13)	(60,685)	(15,690)	44,995	(286.78)				
15 AVERAGE (50% OF 14)	(30,343)	(7,845)	22,498	(286.78)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.55000%	0.00000%	-5.55000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.15000%	0.00000%	-5.15000%	(100.00)				
18 TOTAL (16+17)	10.7000%	0.00000%	-10.7000%	(100.00)				
19 AVERAGE (50% OF 18)	5.35000%	0.00000%	-5.35000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.44583%	0.00000%	-0.44583%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$135)	\$0	\$135	(100.00)				