



**Florida Power**  
A Progress Energy Company

**JAMES A. MCGEE**  
SENIOR COUNSEL

April 24, 2001

M. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 01-0001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 2001.

Also enclosed are revised Schedules A2, pages 2-4 of January and February 2001 filings.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd  
Enclosure

cc: Parties of record

DOCUMENT NUMBER-DATE  
05158 APR 25 2001

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 2001, have been furnished to the following individuals by regular U.S. Mail this 24th day of April, 2001:

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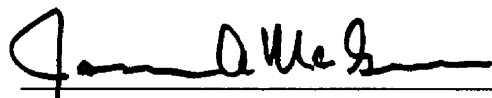
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MARCH 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,437,659	49,995,436	(557,777)	(1.1)	2,435,010	2,456,625	(21,615)	(0.9)	2.0303	2.0351	(0.0048)	(0.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,886	543,990	896	0.2	544,886	581,808	(36,922)	(6.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,646	0	5,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,001,040)	565,000	(5,566,040)	(985.1)	(73,470)	0	(73,470)	0.0	6.8069	0.0000	6.8069	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,987,150	51,104,426	(6,117,276)	(12.0)	2,361,540	2,456,625	(95,085)	(3.9)	1.9050	2.0803	(0.1753)	(8.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,883,735	3,256,985	1,626,750	50.0	256,156	192,923	63,233	32.8	1.9065	1.6882	0.2183	12.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	605,373	431,422	173,951	40.3	13,895	11,353	2,542	22.4	4.3568	3.8001	0.5567	14.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,069,928	11,230,588	(2,160,661)	(19.2)	517,944	550,714	(32,770)	(6.0)	1.7511	2.0393	(0.2882)	(14.1)
12 TOTAL COST OF PURCHASED POWER	14,559,035	14,918,995	(359,960)	(2.4)	787,995	754,990	33,005	4.4	1.8476	1.9761	(0.1285)	(6.5)
13 TOTAL AVAILABLE MWH					3,149,535	3,211,615	(62,080)	(1.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(29,705)	0	(29,705)	0.0	(800)	0	(800)	0.0	3.7132	0.0000	3.7132	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(800)	0	(800)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,113,806)	(6,053,837)	940,231	(15.5)	(202,804)	(154,942)	(47,862)	30.9	2.5215	3.9072	(1.3857)	(35.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,131,666)	(434,282)	(2,697,384)	621.1	(202,804)	(154,942)	(47,862)	30.9	1.5442	0.2803	1.2639	450.9
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,101,175)	(7,881,853)	(2,219,322)	28.2	(125,089)	(160,805)	35,716	(22.2)	8.0752	4.9015	3.1737	64.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,376,152)	(14,369,972)	(4,006,180)	27.9	(328,693)	(315,747)	(12,946)	4.1	5.5907	4.5511	1.0396	22.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					(762)	0	(762)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	41,170,033	51,653,449	(10,483,416)	(20.3)	2,820,080	2,895,868	(75,788)	(2.6)	1.4599	1.7837	(0.3238)	(18.2)
21 NET UNBILLED	2,421,050	1,912,870	508,180	26.6	(165,838)	(107,242)	(58,596)	54.8	0.0977	0.0731	0.0246	33.7
22 COMPANY USE	146,555	267,554	(120,999)	(45.2)	(10,039)	(15,000)	4,961	(33.1)	0.0059	0.0102	(0.0043)	(42.2)
23 T & D LOSSES	2,433,094	2,780,584	(347,490)	(12.5)	(166,663)	(155,889)	(10,774)	6.9	0.0982	0.1062	(0.0080)	(7.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	41,170,033	51,653,449	(10,483,416)	(20.3)	2,477,540	2,617,737	(140,197)	(5.4)	1.6617	1.9732	(0.3115)	(15.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,395,664)	(1,235,151)	(160,513)	13.0	(83,882)	(62,596)	(21,286)	34.0	1.6638	1.9732	(0.3094)	(15.7)
26 JURISDICTIONAL KWH SALES	39,774,368	50,418,298	(10,643,930)	(21.1)	2,393,659	2,555,141	(161,482)	(6.3)	1.6617	1.9732	(0.3115)	(15.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00221	39,862,270	50,604,847	(10,742,577)	(21.2)	2,393,659	2,555,141	(161,482)	(6.3)	1.6653	1.9805	(0.3152)	(15.9)
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,393,659	2,555,141	(161,482)	(6.3)	0.0961	0.0900	0.0061	6.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,393,659	2,555,141	(161,482)	(6.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,393,659	2,555,141	(161,482)	(6.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	42,163,012	52,905,589	(10,742,577)	(20.3)	2,393,659	2,555,141	(161,482)	(6.3)	1.7614	2.0705	(0.3091)	(14.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7627	2.0720	(0.3093)	(14.9)
32 GPIF	181,922	181,922			2,393,659	2,555,141			0.0076	0.0071	0.0005	7.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.770	2.079	(0.309)	(14.9)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
THREE MONTH PERIOD ENDING - MARCH, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	184,945,208	165,354,972	29,590,234	19.1	7,552,888	7,328,941	223,746	3.1	2.4487	2.1197	0.3290	15.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,681,606	1,679,328	2,278	0.1	1,681,606	1,689,120	(107,515)	(6.4)	0.1000	0.0936	0.0066	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	16,938	0	16,938	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,222,470)	1,701,000	(15,923,470)	(936.1)	(321,226)	0	(321,226)	0.0	4.4276	0.0000	4.4276	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	172,321,279	168,635,299	13,685,981	8.8	7,231,460	7,328,941	(97,481)	(1.3)	2.3829	2.1845	0.2184	10.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,609,263	9,060,771	4,448,492	49.1	763,184	633,636	229,849	43.0	1.7701	1.8983	0.0718	4.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	16,418,378	1,002,438	15,415,940	1,537.8	148,955	26,389	122,566	464.9	11.0224	3.8016	7.2208	189.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	37,454,259	37,641,889	(187,430)	(0.5)	1,694,951	1,855,828	(160,878)	(8.7)	2.2098	2.0283	0.1815	9.0
12 TOTAL COST OF PURCHASED POWER	67,381,900	47,704,898	19,677,002	41.3	2,607,080	2,415,732	191,368	7.9	2.5848	1.9748	0.6098	30.9
13 TOTAL AVAILABLE MWH					9,838,550	9,744,873	93,877	1.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(34,213)	0	(34,213)	0.0	(1,050)	0	(1,050)	0.0	3.2584	0.0000	3.2584	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(1,050)	0	(1,050)	0.0	0.2828	0.0000	0.2828	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,114,575)	(16,898,972)	5,784,397	(34.2)	(452,889)	(454,215)	1,326	(0.3)	2.4541	3.7205	(1.2664)	(34.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,013,829)	(1,395,820)	(5,618,209)	402.8	(452,889)	(454,215)	1,326	(0.3)	1.5487	0.3073	1.2414	404.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(38,861,010)	(25,763,801)	(11,097,209)	43.1	(586,443)	(581,478)	(4,967)	0.9	6.2855	4.4308	1.8547	41.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(55,026,899)	(44,058,393)	(10,968,306)	24.9	(1,040,382)	(1,035,891)	(4,891)	0.5	5.2891	4.2540	1.0351	24.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,189	0	5,189					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	184,676,480	182,281,803	22,394,677	13.8	8,803,356	8,708,982	94,374	1.1	2.0978	1.8634	0.2344	12.8
21 NET UNBILLED	(10,427,933)	(2,158,843)	(8,269,090)	383.0	497,089	118,682	378,407	318.8	(0.1197)	(0.0260)	(0.0937)	360.4
22 COMPANY USE	618,222	838,567	(218,345)	(26.1)	(29,470)	(45,000)	15,530	(34.5)	0.0071	0.0101	(0.0030)	(29.7)
23 T & D LOSSES	11,782,597	8,826,238	2,956,351	33.5	(581,664)	(473,830)	(107,834)	18.5	0.1353	0.1083	0.0290	27.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	184,676,480	182,281,803	22,394,677	13.8	8,709,311	8,308,834	400,477	4.8	2.1204	1.9531	0.1673	8.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,704,780)	(4,425,438)	(279,322)	8.3	(248,205)	(226,898)	(19,509)	8.6	1.9109	1.9521	(0.0412)	(2.1)
26 JURISDICTIONAL KWH SALES	179,971,720	167,856,365	22,115,355	14.0	8,463,106	8,082,138	380,968	4.7	2.1265	1.9532	0.1733	8.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00221	180,354,036	168,440,435	21,913,601	13.8	8,463,106	8,082,138	380,968	4.7	2.1311	1.9804	0.1707	8.7
28 PRIOR PERIOD TRUE-UP	6,902,226	6,902,226	0	0.0	8,463,106	8,082,138	380,968	4.7	0.0816	0.0854	(0.0038)	(4.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,463,106	8,082,138	380,968	4.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,463,106	8,082,138	380,968	4.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	187,266,282	186,342,661	21,913,601	13.3	8,463,106	8,082,138	380,968	4.7	2.2127	2.0458	0.1669	8.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2143	2.0473	0.1670	8.2
32 GPIF	546,766	546,766			8,463,106	8,082,138			0.0084	0.0088	(0.0004)	106.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.221	2.054	0.167	8.1

FLORIDA POWER CORPORATION

MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 FUEL COST OF SYSTEM NET GENERATION	\$49,437,659	\$49,995,436	(\$557,777)	(1.1)	\$184,945,206	\$155,354,972	\$29,590,234	19.1
1a. NUCLEAR FUEL DISPOSAL COST	\$544,886	543,990	896	0.2	1,581,605	1,579,327	2,278	0.1
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	16,938	0	16,938	100.0
2. FUEL COST OF POWER SOLD	(\$5,143,311)	(6,053,837)	910,526	(15.0)	(11,148,788)	(16,898,972)	5,750,184	(34.0)
2a. GAIN ON POWER SALES	(\$3,131,666)	(434,282)	(2,697,384)	621.1	(7,016,901)	(1,395,620)	(5,621,281)	402.8
3. FUEL COST OF PURCHASED POWER	\$4,883,735	3,256,985	1,626,750	50.0	13,509,263	9,060,771	4,448,492	49.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,069,928	11,230,588	(2,160,661)	(19.2)	37,454,259	37,641,689	(187,430)	(0.5)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$605,373	431,422	173,951	40.3	16,418,378	1,002,438	15,415,940	1,537.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	56,272,248	58,970,302	(2,698,055)	(4.6)	235,759,960	186,344,605	49,415,355	26.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,101,175)	(7,881,853)	(2,219,322)	28.2	(36,861,010)	(25,763,801)	(11,097,209)	43.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$5,001,040)	565,000	(5,566,040)	(985.1)	(14,222,470)	1,701,000	(15,923,470)	(936.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
<b>7 ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$41,170,033</b>	<b>\$51,653,449</b>	<b>(\$10,483,417)</b>	<b>(20.3)</b>	<b>\$184,676,480</b>	<b>\$162,281,804</b>	<b>\$22,394,676</b>	<b>13.8</b>
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,538	0	2,538	5,142	0	5,142
PIPELINE EXPENSES (Wholesale Portion)	4,429	0	4,429	7,092	0	7,092
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,390	0	3,390	8,780	0	8,780
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(5,646)	0	(5,646)	(16,937)	0	(16,937)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	207,394	565,000	(357,606)	634,632	1,701,000	(1,066,368)
EMISSIONS	13,542	0	13,542	53,024	0	53,024
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(5,226,687)	0	(5,226,687)	(14,914,204)	0	(14,914,204)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$5,001,040)</b>	<b>565,000</b>	<b>(5,566,040)</b>	<b>(14,222,470)</b>	<b>1,701,000</b>	<b>(15,923,470)</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,912,706	64,340,929	(4,428,223)	(6.9)	209,836,964	203,516,075	6,320,889	3.1
1c. JURISDICTIONAL FUEL REVENUE	59,912,706	64,340,929	(4,428,223)	(6.9)	209,836,964	203,516,075	6,320,889	3.1
1d. NON FUEL REVENUE	122,582,438	130,386,579	(7,804,141)	(6.0)	439,113,476	414,427,300	24,686,176	6.0
1e. TOTAL JURISDICTIONAL SALES REVENUE	182,495,144	194,727,508	(12,232,364)	(6.3)	648,950,440	617,943,375	31,007,065	5.0
2 . NON JURISDICTIONAL SALES REVENUE	25,586,250	21,438,157	4,148,093	19.4	79,638,456	62,758,783	16,879,673	26.9
3 . TOTAL SALES REVENUE	\$208,081,394	\$216,165,665	(\$8,084,271)	(3.7)	\$728,588,896	\$680,702,158	\$47,886,738	7.0
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	2,393,659,297	2,555,141,000	(161,481,704)	(6.3)	8,463,106,285	8,082,138,000	380,968,285	4.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	83,881,638	62,596,000	21,285,638	34.0	246,205,406	226,696,000	19,509,406	8.6
3 . TOTAL SALES	2,477,540,934	2,617,737,000	(140,196,066)	(5.4)	8,709,311,691	8,308,834,000	400,477,691	4.8
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.61	97.61	(1.00)	(1.0)	97.17	97.27	(0.10)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$59,912,706.07	\$64,340,929	(\$4,428,223)	(6.9)	\$209,836,963.96	\$203,516,075	\$6,320,889	3.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(6,902,226.00)	(6,902,226)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(545,766.00)	(545,766)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	57,430,042.07	61,858,265	(4,428,223)	(7.2)	202,388,971.96	196,068,083	6,320,889	3.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	41,170,032.79	51,653,449	(10,483,417)	(20.3)	184,676,479.86	162,281,804	22,394,676	13.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.61	97.61	(1.00)	(1.0)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	39,862,269.67	50,604,847	(10,742,577)	(21.2)	180,354,035.86	158,440,435	21,913,601	13.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	17,567,772.40	11,253,418	6,314,354	0.0	22,034,936.10	37,627,648	(15,592,712)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(281,212.70)				(1,168,634.59)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(76,414,800.37)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				6,902,226.00	6,902,226	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(56,827,498.67)				(56,827,498.67)			
12. OTHER:								(0.01)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(56,827,498.67)				(56,827,498.67)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(\$76,414,800)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(56,546,286)	N/A	-	-		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(132,961,086)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(66,480,543)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.150	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	10.150	N/A	-	-		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.075	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.423	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$281,213)	N/A	-	-			

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	12,675,231	7,681,011	4,994,220	65.0%
2	LIGHT OIL	1,252,895	3,100,486	-1,847,591	-59.6%
3	COAL	23,029,984	24,696,712	-1,666,728	-6.7%
4	GAS	10,517,851	12,569,998	-2,052,147	-16.3%
5	NUCLEAR	1,961,698	1,947,230	14,468	0.7%
6					
7					
8	TOTAL (\$)	49,437,659 ✓	49,995,437	-557,778	-1.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	317,356	192,126	125,230	65.2%
10	LIGHT OIL	27,226	38,486	-11,260	-29.3%
11	COAL	1,141,447	1,420,638	-279,191	-19.7%
12	GAS	366,589	223,567	143,022	64.0%
13	NUCLEAR	582,392	581,808	584	0.1%
14					
15					
16	TOTAL (MWH)	2,435,010 ✓	2,456,625	-21,615	-0.9%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	514,814	309,365	205,449	66.4%
18	LIGHT OIL (BBL)	31,952	86,977	-55,025	-63.3%
19	COAL (TON)	441,086	538,860	-97,774	-18.1%
20	GAS (MCF)	2,654,822	2,447,972	206,850	8.4%
21	NUCLEAR (MMBTU)	5,928,168	5,900,697	27,471	0.5%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Mar 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	3,298,968	2,010,870	1,288,098	64.1%
25	LIGHT OIL	185,292	504,465	-319,173	-63.3%
26	COAL	10,849,315	13,543,906	-2,694,591	-19.9%
27	GAS	2,817,743	2,447,972	369,771	15.1%
28	NUCLEAR	5,928,168	5,900,697	27,471	0.5%
29					
30					
31	TOTAL (MILLION BTU)	23,079,486	24,407,910	-1,328,424	-5.4%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	13.0	7.82	5.2	66.6%
33	LIGHT OIL	1.1	1.57	-0.4	-28.6%
34	COAL	46.9	57.83	-11.0	-18.9%
35	GAS	15.1	9.10	6.0	65.4%
36	NUCLEAR	23.9	23.68	0.2	1.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Mar 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	24.62	24.83	-0.21	-0.8%
41	LIGHT OIL (\$/BBL)	39.21	35.65	3.56	10.0%
42	COAL (\$/TON)	52.21	45.83	6.38	13.9%
43	GAS (\$/MCF)	3.96	5.13	-1.17	-22.8%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.3%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.84	3.82	0.02	0.6%
48	LIGHT OIL	6.76	6.15	0.62	10.0%
49	COAL	2.12	1.82	0.30	16.4%
50	GAS	3.73	5.13	-1.40	-27.3%
51	NUCLEAR	0.33	0.33	0.00	0.3%
52					
53					
54	SYSTEM (\$/MBTU)	2.14	2.05	0.09	4.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,395	10,466	-71	-0.7%
56	LIGHT OIL	6,806	13,108	-6,302	-48.08%
57	COAL	9,505	9,534	-29	-0.3%
58	GAS	7,686	10,950	-3,263	-29.8%
59	NUCLEAR	10,179	10,142	37	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,478	9,936	-457	-4.6%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.99	4.00	0.00	-0.1%
64	LIGHT OIL	4.60	8.06	-3.45	-42.9%
65	COAL	2.02	1.74	0.28	16.1%
66	GAS	2.87	5.62	-2.75	-49.0%
67	NUCLEAR	0.34	0.33	0.00	0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.03	2.04	0.00	-0.2%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Mar 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	47,442,596	27,321,643	20,120,953	73.6%
2	LIGHT OIL	13,158,488	14,585,902	-1,427,414	-9.8%
3	COAL	68,716,184	70,711,905	-1,995,721	-2.8%
4	GAS	49,937,859	37,082,275	12,855,584	34.7%
5	NUCLEAR	5,690,080	5,653,248	36,832	0.7%
6					
7					
8	TOTAL (\$)	184,945,206	155,354,973	29,590,233	19.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,172,489	673,996	498,493	74.0%
10	LIGHT OIL	162,893	175,830	-12,937	-7.4%
11	COAL	3,613,163	4,071,114	-457,951	-11.2%
12	GAS	913,670	718,881	194,789	27.1%
13	NUCLEAR	1,690,471	1,689,120	1,351	0.1%
14					
15					
16	TOTAL (MWH)	7,552,686	7,328,941	223,745	3.1%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,866,305	1,085,349	780,956	72.0%
18	LIGHT OIL (BBL)	339,607	408,221	-68,614	-16.8%
19	COAL (TON)	1,377,160	1,542,114	-164,954	-10.7%
20	GAS (MCF)	7,257,062	7,212,785	44,277	0.6%
21	NUCLEAR (MMBTU)	17,207,696	17,131,056	76,640	0.4%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Mar 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	11,950,967	7,054,768	4,896,199	69.4%
25	LIGHT OIL	1,973,342	2,367,675	-394,333	-16.7%
26	COAL	34,041,227	38,759,599	-4,718,372	-12.2%
27	GAS	7,710,226	7,212,785	497,441	6.9%
28	NUCLEAR	17,207,696	17,131,056	76,640	0.4%
29					
30					
31	TOTAL (MILLION BTU)	72,883,458	72,525,883	357,575	0.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	15.5	9.20	6.3	68.8%
33	LIGHT OIL	2.2	2.40	-0.2	-10.1%
34	COAL	47.8	55.55	-7.7	-13.9%
35	GAS	12.1	9.81	2.3	23.3%
36	NUCLEAR	22.4	23.05	-0.7	-2.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Mar 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	25.42	25.17	0.25	1.0%
41	LIGHT OIL (\$/BBL)	38.75	35.73	3.02	8.4%
42	COAL (\$/TON)	49.90	45.85	4.04	8.8%
43	GAS (\$/MCF)	6.88	5.14	1.74	33.8%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.2%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.97	3.87	0.10	2.5%
48	LIGHT OIL	6.67	6.16	0.51	8.2%
49	COAL	2.02	1.82	0.19	10.6%
50	GAS	6.48	5.14	1.34	26.0%
51	NUCLEAR	0.33	0.33	0.00	0.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.54	2.14	0.40	18.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,193	10,467	-274	-2.6%
56	LIGHT OIL	12,114	13,466	-1,351	-10.04%
57	COAL	9,421	9,521	-99	-1.0%
58	GAS	8,439	10,033	-1,595	-15.9%
59	NUCLEAR	10,179	10,142	37	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,650	9,896	-246	-2.5%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Mar 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.05	4.05	-0.01	-0.2%
64	LIGHT OIL	8.08	8.30	-0.22	-2.6%
65	COAL	1.90	1.74	0.16	9.5%
66	GAS	5.47	5.16	0.31	6.0%
67	NUCLEAR	0.34	0.33	0.00	0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.45	2.12	0.33	15.5%



FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Mar 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	30,762.00	8			10,834				333,267	1,305,678	4.244	
		29,720.68					#6	50,382	6.391	322,005	1,380,128	4.644	27.393
		886.09					GS	9,117	1.053	9,600	-85,463	-9.645	-9.374
		155.23					#2	289	5.819	1,682	11,014	7.095	38.111
UNIT 2	509	146,325.00	39			10,379				1,518,648	6,416,991	4.385	
		145,587.24					#6	235,131	6.426	1,510,991	6,441,006	4.424	27.393
		462.45					GS	4,558	1.053	4,800	-42,727	-9.239	-9.374
		275.31					#2	491	5.819	2,857	18,713	6.797	38.112
<b>Bartow</b>													
UNIT 1	122	33,327.00	37			10,386				346,141	1,144,212	3.433	
		33,204.13					#6	53,906	6.398	344,865	1,135,606	3.420	21.066
		122.87					#2	219	5.827	1,276	8,606	7.004	39.297
UNIT 2	120	24,144.00	27			10,751				259,584	857,045	3.550	
		24,144.00					#6	40,683	6.381	259,584	857,045	3.550	21.066
UNIT 3	206	84,705.00	55			10,171				861,572	2,836,348	3.349	
		84,700.19					#6	134,712	6.395	861,523	2,837,899	3.351	21.066
		4.81					GS	46	1.063	49	-1,550	-32.225	-33.696
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	218,549.00	77			9,867				2,156,397	3,919,176	1.793	
		239.30					#2	409	5.773	2,361	14,110	5.896	34.499
		218,309.70					CA	85,668	25.144	2,154,036	3,905,065	1.789	45.584
UNIT 2	477	24,851.00	7			10,603				263,483	565,177	2.274	
		1,982.50					#2	3,641	5.773	21,019	125,613	6.336	34.500
		22,868.50					CA	9,643	25.144	242,464	439,564	1.922	45.584
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	446,813.00	84			9,314				4,161,462	9,309,578	2.084	
		3,002.13					#2	4,830	5.789	27,961	172,276	5.738	35.668
		443,810.87					CA	169,087	24.446	4,133,501	9,137,302	2.059	54.039
UNIT 5	725	457,880.00	85			9,463				4,332,774	9,630,981	2.103	
		1,422.37					#2	2,325	5.789	13,459	82,928	5.830	35.668
		456,457.63					CA	176,688	24.446	4,319,315	9,548,053	2.092	54.039

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Mar 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0 00	0							0	23,548	0.000	
		0.00					#6	0	0.000	0	23,548	0.000	
TOTAL	3,913	1,467,356 00				9,700				14,233,348	36,008,735	2.454	
Nuclear													
Crystal River 3													
UNIT 3	774	582,392.00	101			10,180				5,928,477	1,964,021	0.337	
		0					NF	5,928,168	1.000	5,928,168	1,961,698	0.000	0.331
		0					#2	53	5.825	309	2,323	0.000	43.830
TOTAL	774	582,392.00				10,180				5,928,477	1,964,021	0.337	
Gas Turbine													
von Park Peaker													
	56	1.00	0			121,582				122	851	85.100	
		1.00					#2	21	5.790	122	855	85.500	40.714
		0 00					GS	0	0.000	0	-4	0.000	0.000
partow Peaker													
	205	1,689.00	1			18,233				30,796	79,798	4.725	
		14.74					#2	46	5.841	269	1,808	12.268	39.304
		1,674.26					GS	28,718	1.063	30,527	77,990	4.658	2.716
ayboro Peaker													
	200	1,244 00	1			14,037				17,462	114,497	9.204	
		1,244 00					#2	2,998	5.824	17,462	114,497	9.204	38.191
ebary Peaker													
	644	11,499.00	2			14,082				161,924	156,111	1.358	
		1,084.34					#2	2,638	5.788	15,269	101,758	9.384	38.574
		10,414.66					GS	139,273	1.053	146,654	54,353	0.522	0.390
ggins Peaker													
	126	0.00	0			0				0	-5,133	0.000	
		0 00					GS	0	0.000	0	-5,133	0.000	0.000
nes Energy													
	506	244,793 00	65			7,143				1,748,614	5,959,030	2.434	
		244,793.00					GS	1,644,980	1.063	1,748,614	5,959,030	2.434	3.623
tercession City Peaker													
	1,056	22,881.00	3			3,403				77,866	-377,264	-1.649	
		21,499.73					#2	12,597	5.808	73,166	547,419	2.546	43.456
		1,381.27					GS	4,464	1.053	4,701	-924,683	-66.944	-207.142

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Mar 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Peaker	173	665.00	1			9,744				6,479	40,142	6.036	
		665.00					#2	1,114	5.816	6,479	40,142	6.036	36.034
Tiger Bay Cogen	215	73,470.00	46			7,482				549,692	5,226,687	7.114	
		73,470.00					GS	517,114	1.063	549,692	5,226,687	7.114	10.107
Furner Peaker	166	42.00	0			38,122				1,601	10,834	25.795	
		42.00					#2	276	5.801	1,601	10,834	25.795	39.254
Jniv of Florida Cogen	42	28,978.00	93			11,150				323,106	259,350	0.895	
		28,978.00					GS	306,552	1.054	323,106	259,350	0.895	0.846
TOTAL	3,404	385,262.00				7,573				2,917,662	11,464,903	2.976	
SYSTEM TOTAL	8,091	2,435,010.00				9,478				23,079,486	49,437,659	2.030	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Mar 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Team</b>													
<b>Amclote</b>													
UNIT 1	510	325,899.00	30			10,051				3,275,661	12,747,560	3.912	
		323,876.62					#6	506,416	6.428	3,255,333	13,420,596	4.144	26.501
		1,631.57					GS	15,513	1.057	16,399	-698,855	-42.833	-45.050
		390.82					#2	675	5.819	3,928	25,818	6.606	38.249
UNIT 2	509	389,217.00	35			10,187				3,965,079	16,626,227	4.272	
		381,570.52					#6	605,578	6.419	3,887,182	16,202,955	4.246	26.756
		6,846.74					GS	65,659	1.062	69,750	369,754	5.400	5.631
		799.75					#2	1,400	5.819	8,147	53,518	6.692	38.227
<b>Barlow</b>													
UNIT 1	122	121,356.00	46			10,267				1,246,021	4,603,740	3.794	
		121,163.04					#6	195,488	6.364	1,244,039	4,592,253	3.790	23.491
		192.96					#2	340	5.827	1,981	11,488	5.954	33.788
UNIT 2	120	78,783.00	30			10,612				836,010	3,070,044	3.897	
		78,783.00					#6	131,335	6.365	836,010	3,070,044	3.897	23.376
UNIT 3	206	243,274.00	55			10,088				2,454,230	8,955,754	3.681	
		243,201.40					#6	385,191	6.370	2,453,498	8,952,124	3.681	23.241
		72.60					GS	689	1.063	732	3,630	5.000	5.269
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	534,211.00	65			9,712				5,188,117	9,333,234	1.747	
		1,503.62					#2	2,553	5.720	14,603	100,771	6.702	39.472
		532,707.38					CA	205,512	25.174	5,173,515	9,232,464	1.733	44.924
UNIT 2	477	495,510.00	48			9,576				4,745,069	8,523,572	1.720	
		3,092.42					#2	5,149	5.751	29,613	186,462	6.030	36.213
		492,417.58					CA	187,370	25.167	4,715,455	8,337,110	1.693	44.495
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	1,332,044.00	86			9,267				12,344,065	26,348,306	1.978	
		6,161.35					#2	9,851	5.796	57,097	372,592	6.047	37.823
		1,325,882.65					CA	500,613	24.544	12,286,967	25,975,714	1.959	51.888
UNIT 5	725	1,267,127.00	81			9,402				11,913,862	25,496,418	2.012	
		5,166.09					#2	8,376	5.799	48,573	325,521	6.301	38.864
		1,261,960.91					CA	483,665	24.532	11,865,289	25,170,896	1.995	52.042

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Mar 01  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	5,368.00	8			12,279				65,912	306,683	5.713	
		5,350.50					#6	10,055	6.534	65,697	304,265	5.687	30.260
		17.50					#2	37	5.807	215	2,418	13.817	65.351
UNIT 2	32	6,054.00	9			12,046				72,929	313,119	5.172	
		6,036.16					#6	11,129	6.534	72,714	310,701	5.147	27.918
		17.84					#2	37	5.807	215	2,418	13.554	65.351
UNIT 3	81	12,550.00	7			10,904				136,848	593,645	4.730	
		12,517.51					#6	21,121	6.462	136,494	589,659	4.711	27.918
		32.49					#2	61	5.807	354	3,987	12.271	65.361
TOTAL	3,913	4,811,393.00				9,611				46,243,802	116,918,302	2.430	
<b>nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	1,690,471.00	101			10,180				17,208,218	5,693,964	0.337	
		0					NF	17,207,696	1.000	17,207,696	5,690,080	0.000	0.331
		0					#2	90	5.796	522	3,885	0.000	43.167
TOTAL	774	1,690,471.00				10,180				17,208,218	5,693,964	0.337	
<b>Gas Turbine</b>													
<b>Don Park Peaker</b>													
	56	3,301.00	3			15,206				50,196	441,243	13.367	
		1,820.83					#2	4,755	5.823	27,688	174,077	9.560	36.609
		1,480.17					GS	21,174	1.063	22,508	267,166	18.050	12.618
<b>Flow Peaker</b>													
	205	11,262.00	3			16,358				184,219	1,246,560	11.069	
		6,290.50					#2	17,658	5.827	102,897	622,393	9.894	35.247
		4,971.50					GS	76,502	1.063	81,322	624,167	12.555	8.159
<b>Woburn Peaker</b>													
	200	20,105.00	5			13,298				267,355	1,800,323	8.955	
		20,105.00					#2	45,902	5.824	267,355	1,800,323	8.955	39.221
<b>Wabash Peaker</b>													
	644	70,566.00	5			14,695				1,036,983	6,658,189	9.435	
		38,673.62					#2	97,664	5.819	568,317	3,742,308	9.677	38.318
		31,892.38					GS	441,915	1.061	468,666	2,915,880	9.143	6.598
<b>Wiggins Peaker</b>													
	126	6,982.00	3			15,258				106,532	1,241,347	17.779	

**FLORIDA POWER CORPORATION  
 SYSTEM NET GENERATION AND FUEL COST**

Jan 01 Thru Mar 01  
 FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		6,982.00					GS	100,218	1.063	106,532	1,241,347	17.779	12.386
aines Energy	506	404,200.00	37			7,141				2,886,414	19,139,001	4.735	
		404,200.00					GS	2,715,347	1.063	2,886,414	19,139,001	4.735	7.048
lercession City Peaker	1,056	113,840.00	5			11,838				1,347,642	10,025,447	8.807	
		54,401.70					#2	110,900	5.807	644,009	4,499,820	8.271	40.575
		59,438.30					GS	661,973	1.063	703,633	5,525,626	9.296	8.347
o Pinar Peaker	15	826.00	3			14,099				11,646	76,093	9.212	
		826.00					#2	2,001	5.820	11,646	76,093	9.212	38.027
wannee Peaker	173	4,705.00	1			14,378				67,649	375,006	7.970	
		4,705.00					#2	11,636	5.814	67,649	375,006	7.970	32.228
		0.00					GS	0	0.000	0	0	0.000	0.000
er Bay Cogen	215	321,226.00	69			7,579				2,434,598	14,914,204	4.643	
		321,226.00					GS	2,290,309	1.063	2,434,598	14,914,204	4.643	6.512
mer Peaker	166	6,926.00	2			17,114				118,531	779,589	11.256	
		6,926.00					#2	20,423	5.804	118,531	779,589	11.256	38.172
iv of Florida Cogen	42	86,883.00	96			10,585				919,673	5,635,939	6.487	
		86,883.00					GS	867,763	1.060	919,673	5,635,939	6.487	6.495
TOTAL	3,404	1,050,822.00				8,975				9,431,438	62,332,940	5.932	
SYSTEM TOTAL	8,091	7,552,686.00				9,650				72,883,458	184,945,206	2.449	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
St. Johns River 4 & 5	536	25,777.31	13,235.98

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	358,381	309,365	49,016	15.8%
	3	Unit Cost (\$/BBL)	25.41	24.53	0.88	3.6%
	4	Amount (\$)	9,107,077	7,588,715	1,518,362	20.0%
	5	BURNED				
	6	Units (BBL)	514,814	309,365	205,449	66.4%
	7	Unit Cost (\$/BBL)	24.62	24.83	-0.21	-0.8%
	8	Amount (\$)	12,675,231	7,681,011	4,994,220	65.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-784			
	11	Amount (\$)	-144,318			
	12	ENDING INVENTORY				
	13	Units (BBL)	661,261	800,000	-138,739	-17.3%
	14	Unit Cost (\$/BBL)	25.10	21.01	4.09	19.5%
	15	Amount (\$)	16,597,197	16,807,854	-210,657	-1.3%
	16					
	17	DAYS SUPPLY	39	77	-38	-49.4%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	52,162	86,977	-34,815	-40.0%
	20	Unit Cost (\$/BBL)	34.09	35.80	-1.71	-4.8%
	21	Amount (\$)	1,778,362	3,113,765	-1,335,403	-42.9%
	22	BURNED				
	23	Units (BBL)	31,952	86,977	-55,025	-63.3%
	24	Unit Cost (\$/BBL)	39.21	35.65	3.56	10.0%
	25	Amount (\$)	1,252,895	3,100,486	-1,847,591	-59.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-69			
	28	Amount (\$)	-2,723			
	29	ENDING INVENTORY				
	30	Units (BBL)	805,737	550,000	255,737	46.5%
	31	Unit Cost (\$/BBL)	38.72	35.34	3.38	9.6%
	32	Amount (\$)	31,195,940	19,434,526	11,761,414	60.5%
	33					
	34	DAYS SUPPLY	781	189	592	313.2%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	432,847	533,600	-100,753	-18.9%
	37 Unit Cost (\$/TON)	51.24	46.06	5.18	11.3%
	38 Amount (\$)	22,180,993	24,577,616	-2,396,623	-9.8%
	39 BURNED				
	40 Units (TON)	441,086	538,860	-97,774	-18.1%
	41 Unit Cost (\$/TON)	52.21	45.83	6.38	13.9%
	42 Amount (\$)	23,029,984	24,696,712	-1,666,728	-6.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-782			
	46 ENDING INVENTORY				
	47 Units (TON)	457,494	578,140	-120,646	-20.9%
	48 Unit Cost (\$/TON)	48.72	46.00	2.72	5.9%
	49 Amount (\$)	22,290,338	26,596,820	-4,306,482	-16.2%
	50				
	51 DAYS SUPPLY	32	32	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				



**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	2,654,822	2,447,972	206,850	8.4%
	68	Unit Cost (\$/MCF)	3.96	5.13	-1.17	-22.8%
	69	Amount (\$)	10,517,851	12,569,998	-2,052,147	-16.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,928,168	5,900,697	27,471	0.5%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.3%
	73	Amount (\$)	1,961,698	1,947,230	14,468	0.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

March 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(784)	(\$16,344.91)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$126,217.43)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,755.32)	Non recoverable expense of fuel additives.
(784)	(\$144,317.66)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Non recoverable expense of fuel additives.
(5)	(\$208.02)	Crystal River #3 Participant's share of light oil burned.
(64)	(\$2,514.96)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(69)	(\$2,722.98)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(782.24)	Non recoverable expense of inspection reports.
0	(\$782.24)	TOTAL

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Jan 01 Thru Mar 01  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
		1,254,226	1,544,700	-290,474	-18.8%
	37				
		50.21	45.90	4.31	9.4%
	38				
		62,980,635	70,902,933	-7,922,298	-11.2%
	39				
	40				
		1,377,160	1,542,114	-164,954	-10.7%
	41				
		49.90	45.85	4.04	8.8%
	42				
		68,716,184	70,711,905	-1,995,721	-2.8%
	43				
	44				
		0			
	45				
		-1,647			
	46				
	47				
		457,494	578,140	-120,646	-20.9%
	48				
		48.72	46.00	2.72	5.9%
	49				
		22,290,338	26,596,820	-4,306,482	-16.2%
	50				
	51				
		0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

Jan 01 Thru Mar 01  
FINAL

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	7,257,062	7,212,785	44,277	0.6%
	68	Unit Cost (\$/MCF)	6.88	5.14	1.74	33.8%
	69	Amount (\$)	49,937,859	37,082,275	12,855,584	34.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	17,207,696	17,131,056	76,640	0.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.2%
	73	Amount (\$)	5,690,080	5,653,248	36,832	0.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAR 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		154,942	-	154,942	3.907	3.907	6,053,837.00	6,053,837.00	0	434,282.00
ACTUAL:										
Florida Power & Light Company	Schedule C	800	0	800	3.713	8.258	29,705.23	50,073.23	Not Applicable	20,368.00
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>800</b>		<b>800</b>			<b>29,705.23</b>	<b>50,073.23</b>		<b>20,368.00</b>
SEMINOLE	LOAD FOLLOWI	2,811	-	2,811	5.12	5.12	133,808.85	133,808.85	Not Applicable	-
Aquila Energy Marketing Corporation	Schedule OS	1,888	-	1,888	2.37	4.32	39,937.12	72,797.94	-	32,860.83
Cargill-Alliant, LLC	MR-1	43	-	43	1.68	2.72	713.03	1,168.40	-	455.37
City of Homestead, FL	Schedule OS	1,532	-	1,532	1.97	4.38	30,178.18	87,040.92	-	36,862.78
City of Lakeland, FL	Schedule OS	1,450	-	1,450	2.73	3.30	39,829.04	47,817.79	-	8,188.75
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	8,212.40	8,212.40	0	-
City of Tallahassee, FL	Schedule OS	4,342	-	4,342	2.38	3.90	102,429.71	189,335.92	-	68,908.21
Duke Energy Trading & Marketing, L. L.	Schedule OS	2,460	-	2,460	2.27	4.02	55,931.95	98,904.42	-	42,972.47
El Paso Merchant Energy, L P	MR-1	303	-	303	2.11	4.58	8,408.10	13,808.20	-	7,400.10
Enron Power Marketing, Inc	Schedule OS	1,058	-	1,058	2.60	4.74	27,491.08	50,088.05	-	22,596.99
Florida Power & Light Company	Schedule OS	29,740	-	29,740	2.84	4.24	788,400.18	1,281,818.39	-	475,418.21
Lake Worth Utilities Authority	Schedule OS	2,194	-	2,194	2.59	4.18	58,858.88	91,282.45	-	34,423.57
LG & E Energy Marketing, Inc.	Schedule OS	20,695	-	20,695	1.95	3.20	403,518.82	662,347.20	-	258,828.38
Morgan Stanley Capital Group, Inc	MR-1	225	-	225	2.90	4.73	8,515.18	10,850.80	-	4,135.62
Oglethorpe Power Corporation	MR-1	12,535	-	12,535	2.15	3.33	269,583.12	418,957.47	-	147,374.35
Orlando Utilities Commission	Schedule OS	33,450	-	33,450	2.32	3.54	777,089.97	1,184,737.36	-	407,647.39
Reedy Creek Improvement District	Schedule OS	7,090	-	7,090	1.55	1.98	109,804.24	140,139.24	-	30,335.00
Reliant Energy Services, Inc	Schedule OS	2,727	-	2,727	3.84	8.32	104,735.85	172,403.01	-	87,667.35
South Carolina Electric & Gas Company	MR-1	100	-	100	3.54	8.15	3,535.28	8,154.15	-	4,618.87
Southern Company Services, Inc.	MR-1	900	-	900	3.18	4.48	28,578.82	40,180.39	-	11,601.77
Tampa Electric Company	Schedule J	43,475	-	43,475	2.81	4.88	1,222,951.82	2,028,049.38	-	803,097.75
Tennessee Valley Authority	MR-1	7,358	-	7,358	2.88	5.32	195,938.84	391,723.55	-	195,788.91
The Energy Authority	MR-1	8,288	-	8,288	2.57	5.14	181,819.02	323,031.30	-	181,412.28
The Energy Authority	Schedule OS	19,890	-	19,890	2.42	3.97	478,768.51	781,247.08	-	304,480.58
TXU Energy Trading Company	MR-1	54	-	54	2.83	3.28	1,422.37	1,770.13	-	347.78
<b>ADJUSTMENTS</b>		<b>0</b>		<b>0</b>					<b>0</b>	
Reliant Energy Services, Inc	Schedule OS	800	-	800	8.22	9.00	85,752.96	72,000.00	-	8,247.04
<b>SubTotal - Gain on Other Power Sales</b>		<b>202,804</b>		<b>202,804</b>			<b>5,113,808.28</b>	<b>8,245,272.58</b>		<b>3,131,668.32</b>
<b>CURRENT MONTH TOTAL</b>		<b>203,604</b>		<b>203,604</b>	<b>2.528</b>	<b>4.074</b>	<b>5,143,311.49</b>	<b>8,295,345.81</b>		<b>3,152,034.32</b>
<b>DIFFERENCE</b>		<b>48,662</b>		<b>48,662</b>	<b>-1.381</b>	<b>0.187</b>	<b>(910,525.51)</b>	<b>2,241,508.81</b>		<b>2,717,752.32</b>
<b>DIFFERENCE %</b>		<b>31.40%</b>		<b>31.40%</b>	<b>-35.30%</b>	<b>4.30%</b>	<b>-15.00%</b>	<b>37.00%</b>	<b>0.00%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>453,939</b>		<b>453,939</b>	<b>2.458</b>	<b>4.008</b>	<b>11,148,788.23</b>	<b>18,188,825.04</b>	<b>3,071.93</b>	<b>7,034,199.89</b>
<b>CUMULATIVE ESTIMATED</b>		<b>454,215</b>		<b>454,215</b>	<b>3.720</b>	<b>3.720</b>	<b>18,898,972.00</b>	<b>18,898,972.00</b>		<b>1,395,820.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(276)</b>		<b>(276)</b>	<b>(1.264)</b>	<b>0.288</b>	<b>(5,750,183.77)</b>	<b>1,287,853.04</b>	<b>3,071.93</b>	<b>5,638,578.89</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-0.10%</b>		<b>-0.10%</b>	<b>-34.00%</b>	<b>7.70%</b>	<b>-34.00%</b>	<b>7.80%</b>	<b>0.00%</b>	

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FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAR 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		192,923			192,923	1.688	1.688	3,256,985.00	3,256,985.00
<b>ACTUAL</b>									
Glades	Firm	22	-	-	22	10.99	10.986	2,417.00	2,417.00
Southern Company Services, Inc	Southern UPS	234,594	-	-	234,594	1.71	1.713	4,017,734.81	4,017,734.81
Tampa Electric Company	TECO AR1	21,540	-	-	21,540	3.342	3.342	719,882.20	719,882.20
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	143,700.63	143,700.63
<b>CURRENT MONTH TOTAL</b>		<b>256,168</b>			<b>256,168</b>	<b>1.907</b>	<b>1.907</b>	<b>4,883,734.64</b>	<b>4,883,734.64</b>
<b>DIFFERENCE</b>		63,233			63,233	0.219	0.219	1,626,749.64	1,626,749.64
<b>DIFFERENCE %</b>		32.8			32.8	13.0	13.0	49.9	49.9
<b>CUMULATIVE ACTUAL</b>		763,164			763,164	1.770	1.770	13,509,263.01	13,509,263.01
<b>CUMULATIVE ESTIMATED</b>		533,535			533,535	1.698	1.698	9,060,771.00	9,060,771.00
<b>CUMULATIVE DIFFERENCE</b>		229,649			229,649	0.072	0.072	4,448,492.01	4,448,492.01
<b>CUMULATIVE DIFFERENCE %</b>		43.0			43.0	4.2	4.2	49.1	49.1

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09-Apr-01

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAR 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>550,714</b>			<b>550,714</b>	<b>2.039</b>	<b>2.039</b>	<b>11,230,588.00</b>
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	81,934			81,934	2.617	2.617	2,144,037.31
ADJ		0			0			(73,551.86)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,428			8,428	1.763	1.763	148,584.76
ADJ		0			0			(7,178.86)
BAY COUNTY	CO-GEN	7,140			7,140	1.740	1.740	124,236.00
ADJ		0			0			(7,783.68)
CARGILL FERTILIZER	CO-GEN	13,066			13,066	(4.565)	(4.565)	(596,462.90)
ADJ		0			0			(13,512.71)
JEFFERSON POWER	CO-GEN	799			799	1.960	1.960	15,660.40
ADJ		0			0			(9,050.94)
LAKE COUNTY	CO-GEN	2,781			2,781	1.777	1.777	49,418.37
ADJ		0			0			(7,357.25)
LAKE ORDER COGEN LIMITED	CO-GEN	55,686			55,686	2.327	2.327	1,295,813.22
ADJ		0			0			(356,635.77)
METRO-DADE COUNTY	CO-GEN	27,286			27,286	2.327	2.327	634,869.88
ADJ		0			0			2,337.27
ORANGE COGEN	CO-GEN	38,883			38,883	1.801	1.801	700,298.00
ADJ		0			0			(153,971.65)
ORLANDO COGEN	CO-GEN	58,977			58,977	2.438	2.438	1,437,861.55
ADJ		0			0			(28,392.86)
PASCO COGEN LIMITED	CO-GEN	51,475			51,475	1.785	1.785	918,828.75
ADJ		0			0			141,654.67
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,593			16,593	1.778	1.778	295,023.54
ADJ		0			0			(21,925.39)
PCS PHOSPHATE	CO-GEN	103			103	1.662	1.662	1,719.84
ADJ		72			72			993.56
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	35,950			35,950	1.755	1.755	630,922.50
ADJ		0			0			(36,491.37)
POLK POWER - MULBERRY ENERGY	CO-GEN	26,337			26,337	1.529	1.529	402,690.74
ADJ		0			0			(127,768.39)
POLK POWER- ROYSTER ENERGY	CO-GEN	10,242			10,242	1.534	1.534	157,113.97
ADJ		0			0			(50,931.15)
TIMBER ENERGY RESOURCES	CO-GEN	9,056			9,056	1.815	1.815	164,366.40
ADJ		0			0			(10,100.50)
U.S. AGRI-CHEMICALS	CO-GEN	3,842			3,842	2.037	2.037	78,261.54
ADJ		0			0			(42,514.35)
WHEELABRATOR RIDGE ENERGY	CO-GEN	11,796			11,796	2.827	2.827	333,472.92
ADJ		9			9			19,539.20
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		460,449			460,449	1.771	1.771	8,153,754.15
DIFFERENCE		(90,265)			(90,265)	(0.268)	(0.268)	(3,076,833.85)
DIFFERENCE %		(16.4)			(16.4)	(13.1)	(13.1)	(27.4)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	10,594			10,594	2.278	2.278	241,363.87
TIGER BAY - GENERAL PEAT	CO-GEN	45,320			45,320	1.516	1.516	687,272.60
TIGER BAY - TIMBER 2	CO-GEN	1,581			1,581	1.477	1.477	23,352.19
TIGER BAY - STEAM SALES	CO-GEN							(35,815.29)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		517,944			517,944	1.751	1.751	9,069,928.00
DIFFERENCE		(32,770)			(32,770)	(0.288)	(0.288)	(2,160,660.00)
DIFFERENCE %		(6.0)			(6.0)	(14.1)	(14.1)	(19.2)
CUMULATIVE ACTUAL		1,694,951			1,694,951	2.210	2.210	37,454,259.00
CUMULATIVE ESTIMATED		1,855,828			1,855,828	2.028	2.028	37,641,689.00
CUMULATIVE DIFFERENCE		(160,877)			(160,877)	0.2	0.2	(187,430.00)
CUMULATIVE DIFFERENCE %		(8.7)			(8.7)	9.0	9.0	(0.5)



FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAR 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>11,363</b>	<b>3.800</b>	<b>431,422.00</b>	<b>3.800</b>	<b>431,422.00</b>	<b>-</b>
<b>ACTUAL</b>							
<b>Subtotal - Energy Purchases (Broker)</b>		<b>-</b>	<b>0.000</b>	<b>-</b>	<b>0.000</b>	<b>-</b>	<b>-</b>
Southeastern Power Admin	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	6,206	3.42	211,945.18	3.42	211,945.18	-
Aquila Energy Marketing Corporation	Schedule OS	424	5.07	21,480.00	5.52	23,397.55	1,917.55
City of Lakeland, FL	Schedule OS	150	5.63	8,437.50	5.59	8,380.50	(57.00)
City of Tallahassee, FL	Schedule J	170	0.85	1,440.00	1.58	2,689.40	1,249.40
City of Tallahassee, FL	Schedule OS	95	2.47	2,345.00	3.36	3,186.95	841.95
Duke Energy Trading & Marketing, L L C	Schedule OS	650	4.36	28,350.00	6.70	43,558.41	15,208.41
Enron Power Marketing, Inc	Schedule OS	1,099	4.19	46,055.00	6.67	73,256.04	27,201.04
Florida Power & Light Company	Schedule OS	2,950	5.25	154,850.00	7.48	220,629.50	65,779.50
Jacksonville Electric Authority	Transmission Purchase - T	-	-	16,269.40	-	-	(16,269.40)
Oglethorpe Power Corporation	Schedule R	350	4.36	15,250.00	6.42	22,484.38	7,234.38
Oglethorpe Power Corporation	Schedule J	225	3.91	8,800.00	4.67	10,496.81	1,696.81
Reedy Creek Improvement District	Schedule OS	460	4.12	18,955.00	4.59	21,102.30	2,147.30
Seminole Electric Cooperative, Inc	Transmission Purchase - T	-	-	3,543.30	-	-	(3,543.30)
Southern Company Services, Inc	Schedule R	83	3.02	2,503.28	-	-	(2,503.28)
Southern Company Services, Inc	Transmission Purchase	-	-	1,326.64	-	-	(1,326.64)
The Energy Authority	Schedule OS	1,035	4.27	44,190.00	7.20	74,510.30	30,320.30
<b>ADJUSTMENTS</b>							
Enron Power Marketing, Inc.	Schedule OS	(2)	27.95	(559.00)	-	-	559.00
Florida Power & Light Company	Transmission Purchase	-	-	(117.12)	-	-	117.12
Georgia Transmission Corporation	Transmission Purchase	-	-	2,220.81	-	-	(2,220.81)
Jacksonville Electric Authority	Transmission Purchase	-	-	443.39	-	-	(443.39)
Reedy Creek Improvement District	MR-1	-	-	90,000.00	-	-	(90,000.00)
Reedy Creek Improvement District	Schedule OS	-	-	2.12	-	-	(2.12)
Reliant Energy Services, Inc	Schedule OS	-	-	(72,000.00)	-	-	72,000.00
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	(357.70)	-	-	357.70
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>13,895</b>	<b>4.357</b>	<b>605,372.80</b>	<b>5.150</b>	<b>715,637.32</b>	<b>110,264.52</b>
<b>CURRENT MONTH TOTAL</b>		<b>13,895</b>	<b>4.357</b>	<b>605,372.80</b>	<b>5.15</b>	<b>715,637.32</b>	<b>110,264.52</b>
<b>DIFFERENCE</b>		<b>2,542</b>	<b>0.557</b>	<b>173,950.80</b>	<b>1.350</b>	<b>284,215.32</b>	<b>110,264.52</b>
<b>DIFFERENCE %</b>		<b>22.4</b>	<b>14.7</b>	<b>40.3</b>	<b>35.5</b>	<b>65.9</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>148,955</b>	<b>11.022</b>	<b>16,418,378.25</b>	<b>10.616</b>	<b>15,812,454.29</b>	<b>(605,923.96)</b>
<b>CUMULATIVE ESTIMATED</b>		<b>26,369</b>	<b>3.802</b>	<b>1,002,438.00</b>	<b>3.802</b>	<b>1,002,438.00</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>122,586</b>	<b>7.220</b>	<b>15,415,940.25</b>	<b>6.814</b>	<b>14,810,016.29</b>	<b>(605,923.96)</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>464.9</b>	<b>189.9</b>	<b>1,537.8</b>	<b>179.2</b>	<b>1,477.4</b>	

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FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Steam								
Anclote	\$7,821,133.33	\$29,726.58	\$0.00	\$0.00	\$0.00	(\$128,189.95)	\$2,002.79	\$7,724,672.75
UNIT 1	\$1,380,127.50	\$11,014.08	\$0.00	\$0.00	\$0.00	(\$85,463.09)	\$1,001.39	\$1,306,679.88
UNIT 2	\$6,441,005.83	\$18,712.50	\$0.00	\$0.00	\$0.00	(\$42,726.86)	\$1,001.40	\$6,417,992.87
Bartow	\$4,830,549.38	\$8,605.89	\$0.00	\$0.00	\$0.00	(\$1,550.23)	\$2,564.13	\$4,840,169.17
UNIT 1	\$1,135,605.97	\$8,605.89	\$0.00	\$0.00	\$0.00	\$0.00	\$854.71	\$1,145,066.57
UNIT 2	\$857,044.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$854.71	\$857,899.52
UNIT 3	\$2,837,898.61	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,550.23)	\$854.71	\$2,837,203.09
Crystal River 1 & 2	\$0.00	\$139,723.34	\$0.00	\$0.00	\$4,344,629.07	\$0.00	\$6,403.34	\$4,490,755.75
UNIT 1	\$0.00	\$14,110.33	\$0.00	\$0.00	\$3,905,065.36	\$0.00	\$3,201.67	\$3,922,377.36
UNIT 2	\$0.00	\$125,613.01	\$0.00	\$0.00	\$439,563.71	\$0.00	\$3,201.67	\$568,378.39
Crystal River 4 & 5	\$0.00	\$255,203.88	\$0.00	\$0.00	\$18,685,355.12	\$0.00	\$2,571.75	\$18,943,130.75
UNIT 4	\$0.00	\$172,275.99	\$0.00	\$0.00	\$9,137,302.18	\$0.00	\$1,285.87	\$9,310,864.05
UNIT 5	\$0.00	\$82,927.89	\$0.00	\$0.00	\$9,548,052.94	\$0.00	\$1,285.88	\$9,632,266.70
Suwannee Plant	\$23,548.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,548.20
UNIT 1	\$23,548.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,548.20
Total Steam	\$12,675,230.91	\$433,259.69	\$0.00	\$0.00	\$23,029,984.19	(\$129,740.18)	\$13,542.01	\$36,022,276.62
Nuclear								
Crystal River 3	\$0.00	\$2,322.86	\$0.00	\$2,506,584.11	\$0.00	\$0.00	\$0.00	\$2,508,906.97
UNIT 3	\$0.00	\$2,322.86	\$0.00	\$2,506,584.11	\$0.00	\$0.00	\$0.00	\$2,508,906.97
Total Nuclear	\$0.00	\$2,322.86	\$0.00	\$2,506,584.11	\$0.00	\$0.00	\$0.00	\$2,508,906.97
Gas Turbine								
Avon Park Peaker	\$0.00	\$854.50	\$0.00	\$0.00	\$0.00	(\$4.00)	\$0.00	\$850.50
UNIT 1	\$0.00	\$366.21	\$0.00	\$0.00	\$0.00	(\$4.00)	\$0.00	\$362.21
UNIT 2	\$0.00	\$488.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$488.29
Bartow Peaker	\$0.00	\$1,807.63	\$0.00	\$0.00	\$0.00	\$77,989.89	\$0.00	\$79,797.52
UNIT 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,412.55	\$0.00	\$40,412.55
UNIT 4	\$0.00	\$1,807.63	\$0.00	\$0.00	\$0.00	\$37,577.34	\$0.00	\$39,384.97

FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Bayboro Peaker	\$0.00	\$114,497.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$114,497.19
UNIT 1	\$0.00	\$35,365.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,365.04
UNIT 2	\$0.00	\$54,498.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,498.83
UNIT 3	\$0.00	\$24,633.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,633.32
Debary Peaker	\$0.00	\$101,758.39	\$0.00	\$0.00	\$0.00	\$54,352.78	\$0.00	\$156,111.17
UNIT 2	\$0.00	\$5,786.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,786.11
UNIT 7	\$0.00	\$18,361.26	\$0.00	\$0.00	\$0.00	\$36,417.96	\$0.00	\$54,779.22
UNIT 8	\$0.00	\$23,183.01	\$0.00	\$0.00	\$0.00	\$13,624.39	\$0.00	\$36,807.41
UNIT 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,310.43	\$0.00	\$4,310.43
UNIT 10	\$0.00	\$54,428.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,428.01
Higgins Peaker	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,132.60)	\$0.00	(\$5,132.60)
UNIT 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,132.60)	\$0.00	(\$5,132.60)
Hines Energy	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,959,030.20	\$0.00	\$5,959,030.20
UNIT 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,959,030.20	\$0.00	\$5,959,030.20
Intercession City Peaker	\$0.00	\$547,418.68	\$0.00	\$0.00	\$0.00	(\$924,683.03)	\$0.00	(\$377,264.35)
UNIT 1	\$0.00	\$22,814.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,814.54
UNIT 13	\$0.00	\$25,682.66	\$0.00	\$0.00	\$0.00	(\$111,235.39)	\$0.00	(\$85,552.73)
UNIT 14	\$0.00	\$109,249.07	\$0.00	\$0.00	\$0.00	(\$47,642.72)	\$0.00	\$61,606.35
UNIT 2	\$0.00	\$6,127.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,127.33
UNIT 3	\$0.00	\$12,949.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,949.97
UNIT 4	\$0.00	\$10,255.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,255.68
UNIT 5	\$0.00	\$32,201.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,201.10
UNIT 6	\$0.00	\$10,950.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,950.98
UNIT 7	\$0.00	\$12,037.39	\$0.00	\$0.00	\$0.00	(\$189,949.45)	\$0.00	(\$177,912.06)
UNIT 8	\$0.00	\$6,127.33	\$0.00	\$0.00	\$0.00	(\$88,656.89)	\$0.00	(\$82,529.55)
UNIT 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$117,863.94)	\$0.00	(\$117,863.94)
UNIT 10	\$0.00	\$23,292.56	\$0.00	\$0.00	\$0.00	(\$168,199.51)	\$0.00	(\$144,906.94)
UNIT 11	\$0.00	\$251,742.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$251,742.20
UNIT 12	\$0.00	\$23,987.86	\$0.00	\$0.00	\$0.00	(\$201,135.13)	\$0.00	(\$177,147.27)
Suwannee Peaker	\$0.00	\$40,141.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,141.66
UNIT 1	\$0.00	\$16,899.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,899.86
UNIT 2	\$0.00	\$13,260.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,260.44
UNIT 3	\$0.00	\$9,981.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,981.36
Tiger Bay Cogen	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,226,687.21	\$0.00	\$5,226,687.21
UNIT 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,226,687.21	\$0.00	\$5,226,687.21

FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Turner Peaker	\$0.00	\$10,834.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,834.12
UNIT 3	\$0.00	\$10,834.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,834.12
Univ of Florida Cogen	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$259,350.49	\$0.00	\$259,350.49
UNIT 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$248,404.63	\$0.00	\$248,404.63
UNIT 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,423.01	\$0.00	\$1,423.01
UNIT 5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,423.01	\$0.00	\$1,423.01
UNIT 6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,099.84	\$0.00	\$8,099.84
Total Gas Turbine	\$0.00	\$817,312.17	\$0.00	\$0.00	\$0.00	\$10,647,590.94	\$0.00	\$11,464,903.11
<b>TOTAL COST</b>	<b>\$12,675,230.91</b>	<b>\$1,252,894.72</b>	<b>\$0.00</b>	<b>\$2,506,584.11</b>	<b>\$23,029,984.19</b>	<b>\$10,517,850.76</b>	<b>\$13,542.01</b>	<b>\$49,996,086.70</b>

FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS

Mar 01  
FINAL

By Plant Type, Plant, Unit

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
<b>Steam</b>									
Anclote	1,019	177,087,000	8,789,000	23	10,458	1,851,935	\$417.1	\$7,724,673	\$43.621
UNIT 1	510	30,762,000	1,831,000	8	10,834	333,287	\$392.1	\$1,306,680	\$42.477
UNIT 2	509	146,325,000	6,958,000	39	10,379	1,518,648	\$422.6	\$6,417,993	\$43.861
Bartow	448	142,176,000	6,919,000	43	10,320	1,467,297	\$329.9	\$4,840,169	\$34.044
UNIT 1	122	33,327,000	2,400,000	37	10,386	346,141	\$330.8	\$1,145,067	\$34.359
UNIT 2	120	24,144,000	1,539,000	27	10,751	259,584	\$330.5	\$857,900	\$35.533
UNIT 3	206	84,705,000	2,980,000	55	10,171	861,572	\$329.3	\$2,837,203	\$33.495
Crystal River 1 & 2	858	243,400,000	15,820,000	38	9,942	2,419,880	\$185.6	\$4,490,756	\$18.450
UNIT 1	381	218,549,000	14,444,000	77	9,867	2,156,397	\$181.9	\$3,922,377	\$17.947
UNIT 2	477	24,851,000	1,376,000	7	10,603	263,483	\$215.7	\$568,378	\$22.871
Crystal River 4 & 5	1,442	904,693,000	47,155,000	84	9,389	8,494,236	\$223.0	\$18,943,131	\$20.939
UNIT 4	717	446,813,000	23,438,000	84	9,314	4,161,462	\$223.7	\$9,310,864	\$20.838
UNIT 5	725	457,880,000	23,717,000	85	9,463	4,332,774	\$222.3	\$9,632,267	\$21.037
Suwannee Plant	146	0	0	0	0	0	\$0.0	\$23,548	\$0.000
UNIT 1	33	0	0	0	0	0	\$0.0	\$23,548	\$0.000
UNIT 2	32	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 3	81	0	0	0	0	0	\$0.0	\$0	\$0.000
<b>TOTAL Steam</b>	<b>3,913</b>	<b>1,467,356,000</b>	<b>78,683,000</b>	<b>50</b>	<b>9,700</b>	<b>14,233,348</b>	<b>\$253.1</b>	<b>\$36,022,277</b>	<b>\$24.549</b>
<b>Nuclear</b>									
Crystal River 3	774	582,392,000	26,447,000	101	10,180	5,928,477	\$42.3	\$2,508,907	\$4.308
UNIT 3	774	582,392,000	26,447,000	101	10,180	5,928,477	\$42.3	\$2,508,907	\$4.308
<b>TOTAL Nuclear</b>	<b>774</b>	<b>582,392,000</b>	<b>26,447,000</b>	<b>101</b>	<b>10,180</b>	<b>5,928,477</b>	<b>\$42.3</b>	<b>\$2,508,907</b>	<b>\$4.308</b>
<b>Gas Turbine</b>									
Avon Park Peaker	56	1,000	0	0	121,582	122	\$699.5	\$851	\$850.500
UNIT 1	28	1,000	0	0	52,107	52	\$695.1	\$362	\$362.214
UNIT 2	28	0	0	0	0	69	\$702.8	\$488	\$0.000
Bartow Peaker	205	1,689,000	18,000	1	18,233	30,796	\$259.1	\$79,798	\$47.245

FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS

Mar 01  
FINAL

By Plant Type, Plant, Unit

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
UNIT 1	50	0	0	0	0	0	\$0.0	\$0	\$0 000
UNIT 2	50	882,000	9,000	2	17,935	15,819	\$255.5	\$40,413	\$45.819
UNIT 3	50	0	0	0	0	0	\$0.0	\$0	\$0 000
UNIT 4	55	807,000	9,000	2	18,559	14,977	\$263.0	\$39,385	\$48.804
<b>Bayboro Peaker</b>	200	1,244,000	1,000	1	14,037	17,462	\$655.7	\$114,497	\$92.040
UNIT 1	50	383,000	0	1	14,082	5,393	\$655.7	\$35,365	\$92.337
UNIT 2	50	600,000	1,000	2	13,853	8,312	\$655.7	\$54,499	\$90.831
UNIT 3	50	261,000	0	1	14,394	3,757	\$655.7	\$24,633	\$94.381
UNIT 4	50	0	0	0	0	0	\$0.0	\$0	\$0 000
<b>Debary Peaker</b>	644	11,499,000	41,000	2	14,082	161,924	\$96.4	\$156,111	\$13.576
UNIT 1	54	0	0	0	0	0	\$0.0	\$0	\$0 000
UNIT 2	54	49,000	1,000	0	17,719	868	\$666.4	\$5,786	\$118.084
UNIT 3	54	0	0	0	0	0	\$0.0	\$0	\$0 000
UNIT 4	54	0	0	0	0	0	\$0.0	\$0	\$0 000
UNIT 5	54	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 6	54	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 7	80	4,004,000	16,000	7	25,229	101,018	\$54.2	\$54,779	\$13.681
UNIT 8	80	5,239,000	11,000	9	7,681	40,240	\$91.5	\$36,807	\$7.026
UNIT 9	80	1,658,000	12,000	3	7,015	11,630	\$37.1	\$4,310	\$2.600
UNIT 10	80	549,000	1,000	1	14,876	8,167	\$666.4	\$54,428	\$99.140
<b>Higgins Peaker</b>	126	0	0	0	0	0	\$0.0	(\$5,133)	\$0 000
UNIT 1	28	0	0	0	0	0	\$0.0	(\$5,133)	\$0.000
UNIT 2	28	0	0	0	0	0	\$0.0	\$0	\$0 000
UNIT 3	35	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 4	35	0	0	0	0	0	\$0.0	\$0	\$0 000
<b>Hines Energy</b>	506	244,793,000	3,586,000	65	7,143	1,748,614	\$340.8	\$5,959,030	\$24.343
UNIT 1	506	244,793,000	3,586,000	65	7,143	1,748,614	\$340.8	\$5,959,030	\$24.343
<b>Intercession City Peaker</b>	1,056	22,881,000	234,000	3	3,403	77,866	(\$484.5)	(\$377,264)	(\$16.488)
UNIT 1	53	206,000	0	1	14,802	3,049	\$748.2	\$22,815	\$110.750
UNIT 13	83	4,162,000	17,000	7	961	3,998	(\$2,139.8)	(\$85,553)	(\$20.556)

**FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS**

Mar 01  
FINAL

By Plant Type, Plant, Unit

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
UNIT 14	83	3,019,000	12,000	5	4,917	14,844	\$415.0	\$61,606	\$20.406
UNIT 2	53	55,000	0	0	14,890	819	\$748.2	\$6,127	\$111.406
UNIT 3	53	122,000	0	0	14,187	1,731	\$748.2	\$12,950	\$106.147
UNIT 4	53	97,000	0	0	14,131	1,371	\$748.2	\$10,256	\$105.729
UNIT 5	53	304,000	0	1	14,157	4,304	\$748.2	\$32,201	\$105.925
UNIT 6	53	98,000	0	0	14,935	1,464	\$748.2	\$10,951	\$111.745
UNIT 7	83	2,764,000	6,000	4	931	2,574	(\$6,910.6)	(\$177,912)	(\$64.368)
UNIT 8	83	1,905,000	5,000	3	666	1,270	(\$6,500.2)	(\$82,530)	(\$43.323)
UNIT 9	83	2,505,000	5,000	4	239	599	(\$19,671.6)	(\$117,864)	(\$47.051)
UNIT 10	83	2,019,000	11,000	3	1,965	3,968	(\$3,651.7)	(\$144,907)	(\$71.772)
UNIT 11	157	2,769,000	40,000	2	12,151	33,647	\$748.2	\$251,742	\$90.914
UNIT 12	83	2,856,000	138,000	5	1,481	4,229	(\$4,189.3)	(\$177,147)	(\$62.026)
<b>Rio Pinar Peaker</b>	15	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 1	15	0	0	0	0	0	\$0.0	\$0	\$0.000
<b>Suwannee Peaker</b>	173	665,000	3,000	1	9,744	6,479	\$619.5	\$40,142	\$60.363
UNIT 1	58	269,000	1,000	1	10,141	2,728	\$619.5	\$16,900	\$62.825
UNIT 2	57	203,000	1,000	0	10,544	2,140	\$619.5	\$13,260	\$65.322
UNIT 3	58	193,000	1,000	0	8,348	1,611	\$619.5	\$9,981	\$51.717
<b>Tiger Bay Cogen</b>	215	73,470,000	1,246,000	46	7,482	549,692	\$950.8	\$5,226,687	\$71.140
UNIT 1	215	73,470,000	1,246,000	46	7,482	549,692	\$950.8	\$5,226,687	\$71.140
<b>Turner Peaker</b>	166	42,000	1,000	0	38,122	1,601	\$676.7	\$10,834	\$257.955
UNIT 1	15	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 2	15	0	0	0	0	0	\$0.0	\$0	\$0.000
UNIT 3	69	42,000	1,000	0	38,122	1,601	\$676.7	\$10,834	\$257.955
UNIT 4	67	0	0	0	0	0	\$0.0	\$0	\$0.000
<b>Univ of Florida Cogen</b>	42	28,978,000	542,000	93	11,150	323,106	\$80.3	\$259,350	\$8.950
UNIT 1	42	28,978,000	542,000	93	10,679	309,469	\$80.3	\$248,405	\$8.572
UNIT 4	0	0	0	0	0	1,773	\$80.3	\$1,423	\$0.000
UNIT 5	0	0	0	0	0	1,773	\$80.3	\$1,423	\$0.000
UNIT 6	0	0	0	0	0	10,091	\$80.3	\$8,100	\$0.000

FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS

Mar 01  
FINAL

By Plant Type, Plant, Unit

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
TOTAL Gas Turbine	3,404	385,262,000	5,672,000	15	7,573	2,917,662	\$392.9	\$11,464,903	\$29.759
TOTAL GENERATION	8,091	2,435,010,000	110,802,000	40	9,478	23,079,486	\$216.6	\$49,996,087	\$20.532



**FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS**

**Mar 01  
FINAL**

**By Plant Type, Plant, Unit**

PLANT	OPERATING DOLLARS	MILLS / NET KWH	MAINTENANCE DOLLARS	MILLS / NET KWH	FUEL COST	TOTAL DOLLARS	TOTAL MILLS / NET KWH
<b>Steam</b>							
Anclote	\$729,377	4.119	\$2,110,833	11.920	\$7,724,673	\$10,564,883	59.659
Avon Park	\$13	0.000	\$0	0.000	\$0	\$13	0.000
Bartow	\$603,310	4.243	\$1,175,075	8.265	\$4,840,169	\$6,618,554	46.552
Crystal River 1 & 2	\$1,084,574	4.456	\$1,042,788	4.284	\$4,490,756	\$6,618,118	27.190
Crystal River 4 & 5	\$1,343,517	1.485	\$612,762	0.677	\$18,943,131	\$20,899,410	23.101
Higgins	\$54	0.000	\$277	0.000	\$0	\$330	0.000
Suwannee Plant	\$270,151	0.000	\$258,119	0.000	\$23,548	\$551,819	0.000
Turner	\$672	0.000	\$57	0.000	\$0	\$728	0.000
<b>Total Steam</b>	<b>\$4,031,667</b>	<b>2.748</b>	<b>\$5,199,911</b>	<b>3.544</b>	<b>\$36,022,277</b>	<b>\$45,253,854</b>	<b>30.840</b>
<b>Nuclear</b>							
Crystal River 3	\$5,452,386	9.362	\$2,640,188	4.533	\$2,508,907	\$10,601,481	18.203
<b>Total Nuclear</b>	<b>\$5,452,386</b>	<b>9.362</b>	<b>\$2,640,188</b>	<b>4.533</b>	<b>\$2,508,907</b>	<b>\$10,601,481</b>	<b>18.203</b>
<b>Gas Turbine</b>							
Avon Park Peaker	\$25,861	25,860.840	(\$109,539)	-109,538.560	\$851	(\$82,827)	-82,827.220
Bartow Peaker	\$54,208	32.095	(\$11,587)	-6.860	\$79,798	\$122,419	72.480
Bayboro Peaker	\$58,482	47.011	\$38,115	30.639	\$114,497	\$211,094	169.690
Debary Peaker	\$249,662	21.712	\$277,261	24.112	\$156,111	\$683,034	59.399
Higgins Peaker	\$33,756	0.000	\$83,417	0.000	(\$5,133)	\$112,040	0.000
Hines Energy	\$332,156	1.357	\$97,286	0.397	\$5,959,030	\$6,388,472	26.097
Intercession City Peaker	\$218,448	9.547	\$556,216	24.309	(\$377,264)	\$397,400	17.368
Port St Joe Peaker	\$20	0.000	\$0	0.000	\$0	\$20	0.000
Rio Pinar Peaker	(\$572,909)	0.000	\$2,279	0.000	\$0	(\$570,630)	0.000
Suwannee Peaker	\$22,847	34.357	\$100,880	151.699	\$40,142	\$163,869	246.419
Tiger Bay Cogen	\$275,535	3.750	\$330,626	4.500	\$5,226,687	\$5,832,848	79.391
Turner Peaker	\$43,392	1,033.131	\$16,200	385.714	\$10,834	\$70,426	1,676.800
Univ of Florida Cogen	\$183,508	6.333	\$139,568	4.816	\$259,350	\$582,427	20.099
<b>Total Gas Turbine</b>	<b>\$924,966</b>	<b>2.401</b>	<b>\$1,520,722</b>	<b>3.947</b>	<b>\$11,464,903</b>	<b>\$13,910,591</b>	<b>36.107</b>
<b>TOTAL GENERATION:</b>	<b>\$10,409,019</b>	<b>4.275</b>	<b>\$9,360,821</b>	<b>3.844</b>	<b>\$49,996,087</b>	<b>\$69,765,926</b>	<b>28.651</b>

NOTE Operating and Maintenance charges at Intercession City reflect co-ownership of Unit #11.

FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Steam								
Anclote	\$29,623,551.18	\$79,335.94	\$0.00	\$0.00	\$0.00	(\$329,100.29)	\$7,008.61	\$29,380,795.44
UNIT 1	\$13,420,596.45	\$25,818.02	\$0.00	\$0.00	\$0.00	(\$698,854.65)	\$3,504.30	\$12,751,064.11
UNIT 2	\$16,202,954.73	\$53,517.92	\$0.00	\$0.00	\$0.00	\$369,754.36	\$3,504.31	\$16,629,731.33
Bartow	\$16,614,420.25	\$11,487.74	\$0.00	\$0.00	\$0.00	\$3,629.74	\$6,095.67	\$16,635,633.40
UNIT 1	\$4,592,252.76	\$11,487.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,031.89	\$4,605,772.39
UNIT 2	\$3,070,043.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,031.89	\$3,072,075.48
UNIT 3	\$8,952,123.90	\$0.00	\$0.00	\$0.00	\$0.00	\$3,629.74	\$2,031.89	\$8,957,785.53
Crystal River 1 & 2	\$0.00	\$287,232.18	\$0.00	\$0.00	\$17,569,573.87	\$0.00	\$20,426.02	\$17,877,232.07
UNIT 1	\$0.00	\$100,770.53	\$0.00	\$0.00	\$9,232,463.54	\$0.00	\$10,213.01	\$9,343,447.08
UNIT 2	\$0.00	\$186,461.65	\$0.00	\$0.00	\$8,337,110.33	\$0.00	\$10,213.01	\$8,533,784.99
Crystal River 4 & 5	\$0.00	\$698,113.66	\$0.00	\$0.00	\$51,146,610.52	\$0.00	\$17,223.27	\$51,861,947.45
UNIT 4	\$0.00	\$372,592.25	\$0.00	\$0.00	\$25,975,714.05	\$0.00	\$8,611.63	\$26,356,917.92
UNIT 5	\$0.00	\$325,521.41	\$0.00	\$0.00	\$25,170,896.47	\$0.00	\$8,611.64	\$25,505,029.53
Suwannee Plant	\$1,204,624.10	\$8,823.04	\$0.00	\$0.00	\$0.00	\$0.00	\$477.65	\$1,213,924.79
UNIT 1	\$304,264.86	\$2,418.17	\$0.00	\$0.00	\$0.00	\$0.00	\$159.21	\$306,842.24
UNIT 2	\$310,700.70	\$2,418.17	\$0.00	\$0.00	\$0.00	\$0.00	\$159.22	\$313,278.09
UNIT 3	\$589,658.53	\$3,986.71	\$0.00	\$0.00	\$0.00	\$0.00	\$159.22	\$593,804.46
Total Steam	\$47,442,595.53	\$1,084,992.56	\$0.00	\$0.00	\$68,716,184.39	(\$325,470.55)	\$51,231.22	\$116,969,533.15
Nuclear								
Crystal River 3	\$0.00	\$3,884.77	\$0.00	\$7,271,684.54	\$0.00	\$0.00	\$0.00	\$7,275,569.31
UNIT 3	\$0.00	\$3,884.77	\$0.00	\$7,271,684.54	\$0.00	\$0.00	\$0.00	\$7,275,569.31
Total Nuclear	\$0.00	\$3,884.77	\$0.00	\$7,271,684.54	\$0.00	\$0.00	\$0.00	\$7,275,569.31
Gas Turbine								
Avon Park Peaker	\$0.00	\$174,077.17	\$0.00	\$0.00	\$0.00	\$267,165.83	\$0.00	\$441,243.00
UNIT 1	\$0.00	\$37,413.12	\$0.00	\$0.00	\$0.00	\$267,165.83	\$0.00	\$304,578.95
UNIT 2	\$0.00	\$136,664.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$136,664.05

FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

Jan 01 Thru Mar 01  
FINAL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Bartow Peaker	\$0 00	\$622,392.73	\$0.00	\$0 00	\$0 00	\$624,167.18	\$0.00	\$1,246,559.91
UNIT 1	\$0 00	\$267,573.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$267,573.78
UNIT 2	\$0 00	\$147,167.32	\$0.00	\$0 00	\$0 00	\$153,329.91	\$0.00	\$300,497.23
UNIT 3	\$0 00	\$205,668.09	\$0 00	\$0.00	\$0 00	\$0.00	\$0 00	\$205,668.09
UNIT 4	\$0 00	\$1,983.54	\$0.00	\$0.00	\$0.00	\$470,837.27	\$0.00	\$472,820.81
Bayboro Peaker	\$0 00	\$1,800,323.46	\$0.00	\$0 00	\$0 00	\$0 00	\$0.00	\$1,800,323.46
UNIT 1	\$0.00	\$581,736.33	\$0.00	\$0.00	\$0.00	\$0 00	\$0.00	\$581,736.33
UNIT 2	\$0 00	\$557,168.36	\$0 00	\$0 00	\$0 00	\$0.00	\$0.00	\$557,168.36
UNIT 3	\$0 00	\$368,885.03	\$0.00	\$0.00	\$0.00	\$0 00	\$0 00	\$368,885.03
UNIT 4	\$0 00	\$292,533.74	\$0 00	\$0.00	\$0.00	\$0.00	\$0.00	\$292,533.74
Debary Peaker	\$0 00	\$3,742,308.31	\$0.00	\$0 00	\$0.00	\$2,915,880.22	\$1,014.27	\$6,659,202.80
UNIT 1	\$0 00	\$263,391.03	\$0 00	\$0.00	\$0.00	\$0 00	\$0.00	\$263,391.03
UNIT 2	\$0 00	\$283,405.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0 00	\$283,405.03
UNIT 3	\$0 00	\$254,326.74	\$0.00	\$0.00	\$0.00	\$0 00	\$0.00	\$254,326.74
UNIT 4	\$0.00	\$251,602.63	\$0.00	\$0 00	\$0 00	\$0 00	\$0.00	\$251,602.63
UNIT 5	\$0 00	\$292,445.32	\$0.00	\$0 00	\$0.00	\$0.00	\$0 00	\$292,445.32
UNIT 6	\$0 00	\$233,874.93	\$0.00	\$0.00	\$0.00	\$0 00	\$0 00	\$233,874.93
UNIT 7	\$0.00	\$420,761.34	\$0 00	\$0 00	\$0.00	\$978,287.70	\$0 00	\$1,399,049.05
UNIT 8	\$0 00	\$553,059.71	\$0.00	\$0.00	\$0.00	\$952,363.64	\$0.00	\$1,505,423.35
UNIT 9	\$0 00	\$460,649.15	\$0 00	\$0 00	\$0.00	\$985,228.87	\$0.00	\$1,445,878.02
UNIT 10	\$0 00	\$728,792.42	\$0 00	\$0.00	\$0.00	\$0 00	\$1,014.27	\$729,806.69
Higgins Peaker	\$0.00	\$0 00	\$0.00	\$0.00	\$0.00	\$1,241,347.06	\$0 00	\$1,241,347.06
UNIT 1	\$0 00	\$0.00	\$0.00	\$0 00	\$0 00	\$317,604.83	\$0.00	\$317,604.83
UNIT 2	\$0.00	\$0 00	\$0.00	\$0.00	\$0.00	\$160,077.82	\$0.00	\$160,077.82
UNIT 3	\$0 00	\$0.00	\$0.00	\$0 00	\$0.00	\$457,153.68	\$0.00	\$457,153.68
UNIT 4	\$0 00	\$0.00	\$0.00	\$0.00	\$0.00	\$306,510.73	\$0.00	\$306,510.73
Hines Energy	\$0.00	\$0.00	\$0 00	\$0.00	\$0 00	\$19,139,000.83	\$18.11	\$19,139,018.94
UNIT 1	\$0 00	\$0.00	\$0.00	\$0 00	\$0 00	\$19,139,000.83	\$18.11	\$19,139,018.94

FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Intercession City Peaker	\$0 00	\$4,499,820.48	\$0.00	\$0 00	\$0.00	\$5,525,626 38	\$747.11	\$10,026,193 97
UNIT 1	\$0.00	\$158,210 68	\$0 00	\$0.00	\$0 00	\$0.00	\$0.00	\$158,210 68
UNIT 13	\$0 00	\$419,452 89	\$0 00	\$0.00	\$0.00	\$402,483 72	\$0.00	\$821,936 61
UNIT 14	\$0 00	\$384,813.11	\$0 00	\$0.00	\$0.00	\$788,061.19	\$0.00	\$1,172,874.29
UNIT 2	\$0.00	\$154,631 95	\$0.00	\$0 00	\$0 00	\$0.00	\$0.00	\$154,631 95
UNIT 3	\$0 00	\$164,277.09	\$0.00	\$0.00	\$0.00	\$0 00	\$0 00	\$164,277.09
UNIT 4	\$0 00	\$170,676 10	\$0 00	\$0.00	\$0 00	\$0.00	\$0.00	\$170,676 10
UNIT 5	\$0.00	\$161,775.84	\$0 00	\$0.00	\$0 00	\$0.00	\$0 00	\$161,775.84
UNIT 6	\$0 00	\$175,585.36	\$0 00	\$0.00	\$0.00	\$0.00	\$0.00	\$175,585.36
UNIT 7	\$0 00	\$242,256 09	\$0.00	\$0.00	\$0.00	\$1,142,610 16	\$0.00	\$1,384,866 25
UNIT 8	\$0.00	\$286,340.26	\$0.00	\$0 00	\$0.00	\$914,745.59	\$0.00	\$1,201,085.85
UNIT 9	\$0 00	\$28,884.01	\$0 00	\$0 00	\$0.00	\$172,742.72	\$0.00	\$201,626.73
UNIT 10	\$0 00	\$253,640.11	\$0.00	\$0 00	\$0.00	\$872,902 57	\$747.11	\$1,127,289.79
UNIT 11	\$0.00	\$1,671,531 08	\$0.00	\$0 00	\$0 00	\$0.00	\$0 00	\$1,671,531 08
UNIT 12	\$0 00	\$227,745 92	\$0.00	\$0.00	\$0.00	\$1,232,080 44	\$0 00	\$1,459,826.35
Rio Pinar Peaker	\$0 00	\$76,092.96	\$0.00	\$0.00	\$0 00	\$0.00	\$0.00	\$76,092.96
UNIT 1	\$0 00	\$76,092 96	\$0.00	\$0.00	\$0.00	\$0 00	\$0 00	\$76,092.96
Suwannee Peaker	\$0 00	\$375,006.12	\$0.00	\$0.00	\$0.00	(\$0.36)	\$0.00	\$375,005.76
UNIT 1	\$0 00	\$138,540.16	\$0.00	\$0 00	\$0.00	\$0.00	\$0 00	\$138,540.16
UNIT 2	\$0 00	\$134,538 52	\$0.00	\$0.00	\$0 00	\$0.00	\$0.00	\$134,538.52
UNIT 3	\$0 00	\$101,927.45	\$0 00	\$0.00	\$0 00	(\$0.36)	\$0.00	\$101,927.09
Tiger Bay Cogen	\$0 00	\$0 00	\$0 00	\$0.00	\$0.00	\$14,914,203 94	\$10.57	\$14,914,214.51
UNIT 1	\$0 00	\$0.00	\$0 00	\$0 00	\$0 00	\$14,914,203.94	\$10.57	\$14,914,214.51
Turner Peaker	\$0 00	\$779,589.15	\$0 00	\$0 00	\$0 00	\$0.00	\$0 00	\$779,589.15
UNIT 1	\$0 00	\$14,169 99	\$0 00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,169 99
UNIT 2	\$0.00	\$52,212.07	\$0 00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,212.07
UNIT 3	\$0 00	\$349,696 92	\$0 00	\$0 00	\$0.00	\$0.00	\$0.00	\$349,696 92
UNIT 4	\$0 00	\$363,510.17	\$0.00	\$0 00	\$0 00	\$0.00	\$0 00	\$363,510 17
Univ of Florida Cogen	\$0 00	\$0 00	\$0.00	\$0.00	\$0 00	\$5,635,938 65	\$3 02	\$5,635,941.67
UNIT 1	\$0.00	\$0 00	\$0.00	\$0.00	\$0.00	\$5,287,762.28	\$3 02	\$5,287,765.30
UNIT 4	\$0 00	\$0 00	\$0.00	\$0 00	\$0 00	\$22,402.00	\$0 00	\$22,402 00
UNIT 5	\$0 00	\$0.00	\$0.00	\$0 00	\$0 00	\$22,402.00	\$0.00	\$22,402 00
UNIT 6	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$303,372 37	\$0.00	\$303,372.37

FLORIDA POWER CORPORATION  
MONTHLY COST OF FUEL

PLANT/UNIT	HEAVY OIL	LIGHT OIL	HIGH ASH OIL	NUCLEAR	COAL	GAS	EMISSIONS	TOTAL
Total Gas Turbine	\$0.00	\$12,069,610.38	\$0.00	\$0.00	\$0.00	\$50,263,329.73	\$1,793.08	\$62,334,733.19
TOTAL COST	\$47,442,595.53	\$13,158,487.71	\$0.00	\$7,271,684.54	\$68,716,184.39	\$49,937,859.18	\$53,024.30	\$186,579,835.65

NOTE Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS**

Jan 01 Thru Mar 01  
FINAL

**By Plant Type, Plant, Unit**

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
<b>Steam</b>									
<b>Anclote</b>	1,019	715,116,000	31,356,000	32	10,125	7,240,740	\$405.8	\$29,380,795	\$41.085
UNIT 1	510	325,899,000	14,450,000	30	10,051	3,275,661	\$389.3	\$12,751,064	\$39.126
UNIT 2	509	389,217,000	16,906,000	35	10,187	3,965,079	\$419.4	\$16,629,731	\$42.726
<b>Bartow</b>	448	443,413,000	20,615,000	46	10,230	4,536,261	\$366.7	\$16,635,633	\$37.517
UNIT 1	122	121,356,000	8,109,000	46	10,267	1,246,021	\$369.6	\$4,605,772	\$37.953
UNIT 2	120	78,783,000	4,463,000	30	10,612	836,010	\$367.5	\$3,072,075	\$38.994
UNIT 3	206	243,274,000	8,043,000	55	10,088	2,454,230	\$365.0	\$8,957,786	\$36.822
<b>Crystal River 1 &amp; 2</b>	858	1,029,721,000	59,975,000	56	9,646	9,933,186	\$180.0	\$17,877,232	\$17.361
UNIT 1	381	534,211,000	36,183,000	65	9,712	5,188,117	\$180.1	\$9,343,447	\$17.490
UNIT 2	477	495,510,000	23,792,000	48	9,576	4,745,069	\$179.8	\$8,533,785	\$17.222
<b>Crystal River 4 &amp; 5</b>	1,442	2,599,171,000	131,697,000	83	9,333	24,257,927	\$213.8	\$51,861,947	\$19.953
UNIT 4	717	1,332,044,000	67,527,000	86	9,267	12,344,065	\$213.5	\$26,356,918	\$19.787
UNIT 5	725	1,267,127,000	64,170,000	81	9,402	11,913,862	\$214.1	\$25,505,030	\$20.128
<b>Suwannee Plant</b>	146	23,972,000	1,426,000	8	11,500	275,688	\$440.3	\$1,213,925	\$50.639
UNIT 1	33	5,368,000	429,000	8	12,279	65,912	\$465.5	\$306,842	\$57.161
UNIT 2	32	6,054,000	218,000	9	12,046	72,929	\$429.6	\$313,278	\$51.747
UNIT 3	81	12,550,000	779,000	7	10,904	136,848	\$433.9	\$593,804	\$47.315
<b>TOTAL Steam</b>	3,913	4,811,393,000	245,069,000	57	9,611	46,243,802	\$252.9	\$116,969,533	\$24.311
<b>Nuclear</b>									
<b>Crystal River 3</b>	774	1,690,471,000	76,971,000	101	10,180	17,208,218	\$42.3	\$7,275,569	\$4.304
UNIT 3	774	1,690,471,000	76,971,000	101	10,180	17,208,218	\$42.3	\$7,275,569	\$4.304
<b>TOTAL Nuclear</b>	774	1,690,471,000	76,971,000	101	10,180	17,208,218	\$42.3	\$7,275,569	\$4.304
<b>Gas Turbine</b>									
<b>Avon Park Peaker</b>	56	3,301,000	9,000	3	15,206	50,196	\$879.0	\$441,243	\$133.669
UNIT 1	28	1,810,000	5,000	3	15,712	28,439	\$1,071.0	\$304,579	\$168.276
UNIT 2	28	1,491,000	4,000	2	14,592	21,757	\$628.1	\$136,664	\$91.659
<b>Barlow Peaker</b>	205	11,262,000	120,000	3	16,358	184,219	\$676.7	\$1,246,560	\$110.687

FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS

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FINAL

By Plant Type, Plant, Unit

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
UNIT 1	50	2,776,000	30,000	3	15,937	44,240	\$604.8	\$267,574	\$96.388
UNIT 2	50	3,328,000	36,000	3	16,287	54,204	\$554.4	\$300,497	\$90.294
UNIT 3	50	2,147,000	23,000	2	15,829	33,985	\$605.2	\$205,668	\$95.793
UNIT 4	55	3,011,000	31,000	3	17,200	51,790	\$913.0	\$472,821	\$157.031
<b>Bayboro Peaker</b>	200	20,105,000	20,000	5	13,298	267,355	\$673.4	\$1,800,323	\$89.546
UNIT 1	50	6,481,000	6,000	6	13,330	86,389	\$673.4	\$581,736	\$89.760
UNIT 2	50	6,240,000	7,000	6	13,273	82,824	\$672.7	\$557,168	\$89.290
UNIT 3	50	4,082,000	4,000	4	13,420	54,779	\$673.4	\$368,885	\$90.369
UNIT 4	50	3,302,000	3,000	3	13,132	43,363	\$674.6	\$292,534	\$88.593
<b>Debary Peaker</b>	644	70,566,000	434,000	5	14,695	1,036,983	\$642.2	\$6,659,203	\$94.368
UNIT 1	54	2,495,000	45,000	2	16,037	40,012	\$658.3	\$263,391	\$105.568
UNIT 2	54	2,551,000	89,000	2	16,875	43,048	\$658.3	\$283,405	\$111.096
UNIT 3	54	2,413,000	47,000	2	16,001	38,610	\$658.7	\$254,327	\$105.399
UNIT 4	54	2,320,000	40,000	2	16,478	38,229	\$658.2	\$251,603	\$108.449
UNIT 5	54	2,776,000	44,000	2	16,006	44,432	\$658.2	\$292,445	\$105.348
UNIT 6	54	2,266,000	44,000	2	15,681	35,533	\$658.2	\$233,875	\$103.210
UNIT 7	80	16,448,000	42,000	10	16,455	270,644	\$516.9	\$1,399,049	\$85.059
UNIT 8	80	18,551,000	39,000	11	12,344	229,000	\$657.4	\$1,505,423	\$81.151
UNIT 9	80	13,398,000	32,000	8	13,949	186,887	\$773.7	\$1,445,878	\$107.917
UNIT 10	80	7,348,000	12,000	4	15,050	110,588	\$659.9	\$729,807	\$99.320
<b>Higgins Peaker</b>	126	6,982,000	17,000	3	15,258	106,532	\$1,165.2	\$1,241,347	\$177.792
UNIT 1	28	1,794,000	4,000	3	15,374	27,581	\$1,151.6	\$317,605	\$177.037
UNIT 2	28	950,000	3,000	2	15,435	14,663	\$1,091.7	\$160,078	\$168.503
UNIT 3	35	2,275,000	5,000	3	15,151	34,469	\$1,326.3	\$457,154	\$200.947
UNIT 4	35	1,963,000	5,000	3	15,191	29,819	\$1,027.9	\$306,511	\$156.144
<b>Hines Energy</b>	506	404,200,000	8,028,000	37	7,141	2,886,414	\$663.1	\$19,139,019	\$47.350
UNIT 1	506	404,200,000	8,028,000	37	7,141	2,886,414	\$663.1	\$19,139,019	\$47.350
<b>Intercession City Peaker</b>	1,056	113,840,000	1,270,000	5	11,838	1,347,642	\$744.0	\$10,026,194	\$88.073
UNIT 1	53	1,985,000	1,000	2	11,596	23,018	\$687.3	\$158,211	\$79.703
UNIT 13	83	12,896,000	52,000	7	10,820	139,532	\$589.1	\$821,937	\$63.736

**FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS**

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FINAL

**By Plant Type, Plant, Unit**

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
UNIT 14	83	13,522,000	26,000	8	8,930	120,754	\$971.3	\$1,172,874	\$86.738
UNIT 2	53	2,004,000	1,000	2	11,337	22,719	\$680.6	\$154,632	\$77.162
UNIT 3	53	2,149,000	1,000	2	11,194	24,055	\$682.9	\$164,277	\$76.444
UNIT 4	53	2,322,000	1,000	2	10,786	25,045	\$681.5	\$170,676	\$73.504
UNIT 5	53	2,165,000	1,000	2	10,664	23,088	\$700.7	\$161,776	\$74.723
UNIT 6	53	2,308,000	2,000	2	11,075	25,560	\$687.0	\$175,585	\$76.077
UNIT 7	83	12,175,000	35,000	7	14,539	177,015	\$782.3	\$1,384,866	\$113.747
UNIT 8	83	11,087,000	23,000	6	14,072	156,017	\$769.8	\$1,201,086	\$108.333
UNIT 9	83	3,942,000	8,000	2	15,321	60,395	\$333.8	\$201,627	\$51.148
UNIT 10	83	10,533,000	27,000	6	13,311	140,200	\$804.1	\$1,127,290	\$107.025
UNIT 11	157	23,124,000	307,000	7	10,187	235,574	\$709.6	\$1,671,531	\$72.286
UNIT 12	83	13,628,000	785,000	8	12,817	174,671	\$835.8	\$1,459,826	\$107.120
<b>Rio Pinar Peaker</b>	15	826,000	3,000	3	14,099	11,646	\$653.4	\$76,093	\$92.122
UNIT 1	15	826,000	3,000	3	14,099	11,646	\$653.4	\$76,093	\$92.122
<b>Suwannee Peaker</b>	173	4,705,000	18,000	1	14,378	67,649	\$554.3	\$375,006	\$79.704
UNIT 1	58	1,743,000	6,000	1	14,194	24,739	\$560.0	\$138,540	\$79.484
UNIT 2	57	1,661,000	6,000	1	14,522	24,121	\$557.8	\$134,539	\$80.999
UNIT 3	58	1,301,000	6,000	1	14,441	18,788	\$542.5	\$101,927	\$78.345
<b>Tiger Bay Cogen</b>	215	321,226,000	5,646,000	69	7,579	2,434,598	\$612.6	\$14,914,215	\$46.429
UNIT 1	215	321,226,000	5,646,000	69	7,579	2,434,598	\$612.6	\$14,914,215	\$46.429
<b>Turner Peaker</b>	166	6,926,000	108,000	2	17,114	118,531	\$657.7	\$779,589	\$112.560
UNIT 1	15	57,000	23,000	0	37,879	2,159	\$656.3	\$14,170	\$248.596
UNIT 2	15	384,000	0	1	20,691	7,946	\$657.1	\$52,212	\$135.969
UNIT 3	69	3,251,000	52,000	2	16,349	53,151	\$657.9	\$349,697	\$107.566
UNIT 4	67	3,234,000	33,000	2	17,092	55,276	\$657.6	\$363,510	\$112.403
<b>Univ of Florida Cogen</b>	42	86,883,000	1,605,000	96	10,585	919,673	\$612.8	\$5,635,942	\$64.868
UNIT 1	42	86,883,000	1,605,000	96	10,012	869,916	\$607.8	\$5,287,765	\$60.861
UNIT 4	0	0	0	0	0	4,093	\$547.3	\$22,402	\$0.000
UNIT 5	0	0	0	0	0	4,093	\$547.3	\$22,402	\$0.000
UNIT 6	0	0	0	0	0	41,572	\$729.8	\$303,372	\$0.000



FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS

Jan 01 Thru Mar 01  
FINAL

By Plant Type, Plant, Unit

PLANT TYPE PLANT / UNIT	PLANT CAPABILITY NET MW	GENERATION NET OUTPUT KWH	STATION USE KWH	CAPACITY FACTOR %	BTU PER NET KWH	MILLION BTU FUEL BURNED	COST PER MILLION BTU (CENTS)	FUEL	
								DOLLARS	MILLS/ NET KWH
TOTAL Gas Turbine	3,404	1,050,822,000	17,278,000	14	8,975	9,431,438	\$660.9	\$62,334,733	\$59.320
TOTAL GENERATION	8,091	7,552,686,000	339,318,000	43	9,650	72,883,458	\$256.0	\$186,579,836	\$24.704

NOTE Includes the following aerial survey adjustment.

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION  
GENERATING COST ANALYSIS**

Jan 01 Thru Mar 01  
FINAL

**By Plant Type, Plant, Unit**

PLANT	OPERATING DOLLARS	MILLS / NET KWH	MAINTENANCE DOLLARS	MILLS / NET KWH	FUEL COST	TOTAL DOLLARS	TOTAL MILLS / NET KWH
<b>Steam</b>							
Anclote	\$2,008,974	2.809	\$3,614,734	5.055	\$29,380,795	\$35,004,503	48.949
Avon Park	\$42	0.000	\$0	0.000	\$0	\$42	0.000
Bartow	\$1,575,503	3.553	\$1,720,416	3.880	\$16,635,633	\$19,931,553	44.950
Crystal River 1 & 2	\$2,494,029	2.422	\$2,461,059	2.390	\$17,877,232	\$22,832,320	22.173
Crystal River 4 & 5	\$3,274,549	1.280	\$1,792,696	0.690	\$51,861,947	\$56,929,193	21.903
Higgins	\$9,454	0.000	\$277	0.000	\$0	\$9,730	0.000
Suwannee Plant	\$757,863	31.815	\$344,321	14.363	\$1,213,925	\$2,316,108	96.617
Turner	\$1,016	0.000	\$303	0.000	\$0	\$1,319	0.000
<b>Total Steam</b>	<b>\$10,121,431</b>	<b>2.104</b>	<b>\$9,933,806</b>	<b>2.065</b>	<b>\$116,969,533</b>	<b>\$137,024,769</b>	<b>28.477</b>
<b>Nuclear</b>							
Crystal River 3	\$12,546,765	7.422	\$6,636,871	3.926	\$7,275,569	\$26,459,206	15.652
<b>Total Nuclear</b>	<b>\$12,546,765</b>	<b>7.422</b>	<b>\$6,636,871</b>	<b>3.926</b>	<b>\$7,275,569</b>	<b>\$26,459,206</b>	<b>15.652</b>
<b>Gas Turbine</b>							
Avon Park Peaker	\$72,997	22.114	\$33,505	10.150	\$441,243	\$547,745	165.933
Bartow Peaker	\$107,698	9.563	(\$143,314)	-12.725	\$1,246,560	\$1,210,944	107.525
Bayboro Peaker	\$137,261	6.827	\$48,896	2.432	\$1,800,323	\$1,986,480	98.805
Debarry Peaker	\$561,992	7.964	\$83,036	1.177	\$6,659,203	\$7,304,230	103.509
Higgins Peaker	\$67,097	9.610	\$128,317	18.378	\$1,241,347	\$1,436,760	205.781
Hines Energy	\$733,895	1.816	\$258,637	0.640	\$19,139,019	\$20,131,551	49.806
Intercession City Peaker	\$533,436	4.686	\$889,784	7.816	\$10,026,194	\$11,449,414	100.575
Port St. Joe Peaker	(\$2)	0.000	\$0	0.000	\$0	(\$2)	0.000
Rio Pinar Peaker	\$14,581	17.653	(\$20,142)	-24.385	\$76,093	\$70,533	85.390
Suwannee Peaker	\$40,572	8.623	\$160,893	34.196	\$375,006	\$576,471	122.523
Tiger Bay Cogen	\$515,595	1.605	\$533,245	1.660	\$14,914,215	\$15,963,055	49.694
Turner Peaker	\$112,458	16.237	\$23,646	3.414	\$779,589	\$915,693	132.211
Univ of Florida Cogen	\$247,926	2.854	\$302,367	3.480	\$5,635,942	\$6,186,235	71.202
<b>Total Gas Turbine</b>	<b>\$3,145,505</b>	<b>2.993</b>	<b>\$2,298,872</b>	<b>2.188</b>	<b>\$62,334,733</b>	<b>\$67,779,110</b>	<b>64.501</b>
<b>TOTAL GENERATION:</b>	<b>\$25,813,701</b>	<b>3.418</b>	<b>\$18,869,548</b>	<b>2.498</b>	<b>\$186,579,836</b>	<b>\$231,263,085</b>	<b>30.619</b>

NOTE: Operating and Maintenance charges at Intercession City reflect co-ownership of Unit #11.

FLORIDA POWER CORPORATION

JANUARY 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	83,945,817	71,720,842	12,224,975	17.1	83,945,817	71,720,842	12,224,975	17.1
1c. JURISDICTIONAL FUEL REVENUE	83,945,817	71,720,842	12,224,975	17.1	83,945,817	71,720,842	12,224,975	17.1
1d. NON FUEL REVENUE	177,547,789	145,759,330	31,788,459	21.8	177,547,789	145,759,330	31,788,459	21.8
1e. TOTAL JURISDICTIONAL SALES REVENUE	261,493,606	217,480,172	44,013,434	20.2	261,493,606	217,480,172	44,013,434	20.2
2 . NON JURISDICTIONAL SALES REVENUE	21,824,632	17,289,231	4,535,401	26.2	21,824,632	17,289,231	4,535,401	26.2
3 . TOTAL SALES REVENUE	\$283,318,238	\$234,769,403	\$48,548,835	20.7	\$283,318,238	\$234,769,403	\$48,548,835	20.7
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,407,175,721	2,848,216,000	558,959,721	19.6	3,407,175,721	2,848,216,000	558,959,721	19.6
2 . NON JURISDICTIONAL (WHOLESALE) SALES	65,776,574	84,674,000	(18,897,426)	(22.3)	65,776,574	84,674,000	(18,897,426)	(22.3)
3 . TOTAL SALES	3,472,952,295	2,932,890,000	540,062,295	18.4	3,472,952,295	2,932,890,000	540,062,295	18.4
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98.11	97.11	1.00	1.0	98.11	97.11	1.00	1.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JANUARY 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	83,945,817	\$71,720,842	\$12,224,975	17.1	\$83,945,817	\$71,720,842	\$12,224,975	17.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742)	(2,300,742)	0	0.0	(2,300,742)	(2,300,742)	0	0.0
2b. INCENTIVE PROVISION	(181,922)	(181,771)	(151)	0.1	(181,922)	(181,771)	(151)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	81,463,153	69,238,329	12,224,824	17.7	81,463,153	69,238,329	12,224,824	17.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	106,191,201	62,029,951	44,161,249	71.2	106,191,201	62,029,951	44,161,249	71.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.11	97.11	1.00	1.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	104,402,973	60,462,000	43,940,973	72.7	104,402,973	60,462,000	43,940,973	72.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(22,939,821)	8,776,329	(31,716,150)	0.0	(22,939,821)	8,776,329	(31,716,150)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(482,171)				(482,171)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(84,596,026)				(84,596,026)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742				2,300,742	2,300,742	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(105,717,276)				(105,717,276)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(105,717,276)				(105,717,276)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	65,978,441	67,454,304	(1,475,863)	(2.2)	149,924,258	139,175,146	10,749,112	7.7
1c. JURISDICTIONAL FUEL REVENUE	65,978,441	67,454,304	(1,475,863)	(2.2)	149,924,258	139,175,146	10,749,112	7.7
1d. NON FUEL REVENUE	138,983,249	138,281,391	701,858	0.5	316,531,038	284,040,721	32,490,317	11.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	204,961,690	205,735,695	(774,005)	(0.4)	466,455,296	423,215,867	43,239,429	10.2
2 . NON JURISDICTIONAL SALES REVENUE	32,227,574	24,031,395	8,196,179	34.1	54,052,206	41,320,626	12,731,580	30.8
3 . TOTAL SALES REVENUE	\$237,189,264	\$229,767,090	\$7,422,174	3.2	\$520,507,502	\$464,536,493	\$55,971,009	12.1
<b>C . KWH SALES</b>								
1 . JURISDICTIONAL SALES	2,662,271,268	2,678,781,000	(16,509,732)	(0.6)	6,069,446,989	5,526,997,000	542,449,989	9.8
2 . NON JURISDICTIONAL (WHOLESALE) SALES	96,547,194	79,426,000	17,121,194	21.6	162,323,768	164,100,000	(1,776,232)	(1.1)
3 . TOTAL SALES	2,758,818,462	2,758,207,000	611,462	0.0	6,231,770,757	5,691,097,000	540,673,757	9.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.50	97.12	(0.62)	(0.6)	97.40	97.12	0.28	0.3

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 FEBRUARY 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	65,978,441	\$67,454,304	(\$1,475,863)	(2.2)	\$149,924,258	\$139,175,146	\$10,749,112	7.7
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742)	(2,300,742)	0	0.0	(4,601,484)	(4,601,484)	0	0.0
2b. INCENTIVE PROVISION	(181,922)	(181,922)	0	0.0	(363,844)	(363,844)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	63,495,777	64,971,640	(1,475,863)	(2.3)	144,958,930	134,209,818	10,749,112	8.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	37,315,246	48,598,403	(11,283,157)	(23.2)	143,506,447	110,628,355	32,878,092	29.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.50	97.12	(0.62)	(0.6)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	36,088,793	47,373,588	(11,284,795)	(23.8)	140,491,766	107,835,588	32,656,178	30.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	27,406,984	17,598,052	9,808,932	0.0	4,467,164	26,374,230	(21,907,066)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(405,251)				(887,422)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(105,717,276)				(84,596,026)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742				4,601,484	4,601,484	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(76,414,800)				(76,414,800)			
12. OTHER:								(0.00)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(76,414,800)				(76,414,800)			