

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111



May 14, 2001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of March 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

06036 MAY 15 2001

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 10, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	BP AMOCO	BAINBRIDGE, GA	S	SCHOLZ	03/01	FO2	0.45	138500	178.43	34.532
3	SMITH	BP AMOCO	FREEPORT, FL	S	SMITH	03/01	FO2	0.45	138500	1454.83	37.895
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	03/01	FO2	0.45	138500	520.18	31.061
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332  
 4. Signature of Official Submitting Report: Jocelyn P. Peters  
 5. Date Completed: May 10, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	BP AMOCO	SCHOLZ	03/01	FO2	178.43	34.532	6,161.57	-	6,161.57	34.532	-	34.532	-	-	-	34.532
3	SMITH	BP AMOCO	SMITH	03/01	FO2	1454.83	37.895	55,130.10	-	55,130.10	37.895	-	37.895	-	-	-	37.895
4	DANIEL	RADCLIFF	DANIEL	03/01	FO2	520.18	31.061	16,157.10	-	16,157.10	31.061	-	31.061	-	-	-	31.061
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MARCH Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
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8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 10, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	RB	38,274.00	35.480	2.30	37.780	1.10	12,145	5.74	11.94
2	AMERICAN COAL	10 IL 165	S	RB	1,251.40	33.426	2.30	35.726	1.32	12,192	6.30	11.11
3	PEABODY COALSALES	10 IL 165	C	RB	58,787.00	28.901	8.77	37.671	1.06	12,067	5.64	12.61
4	CONSOLIDATION COAL	10 IL 81	S	RB	17,433.28	21.949	9.00	30.949	1.49	11,999	6.68	11.37
5	AMERICAN COAL	10 IL 165	S	RB	23,946.00	27.289	8.77	36.059	1.04	12,169	6.65	10.30
6	PEABODY COALSALES	7 WV 39	S	RB	12,626.79	38.189	15.17	53.359	0.70	13,093	7.78	6.14
7	OXBOW CARBON & MINERAL	17 CO 29	S	RB	10,515.37	20.547	23.29	43.837	0.41	11,741	10.34	8.27
8	OXBOW CARBON & MINERAL	17 CO 51	S	RB	10,819.44	21.691	22.98	44.671	0.62	12,395	11.26	5.77
9	SSM PETCOKE	17 CO 29	S	RB	11,786.19	49.346	5.17	54.516	0.38	11,843	7.51	10.02
10	OXBOW CARBON & MINERAL	17 CO 51	S	RB	1,491.00	20.446	22.98	43.426	0.50	11,685	8.64	9.22
11	OXBOW CARBON & MINERAL	17 CO 29	S	RB	4,744.34	15.959	22.98	38.939	0.36	11,969	7.66	9.18
12	PEABODY COALTRADE	10 IL 165	S	RB	13,073.00	28.139	8.77	36.909	1.00	12,190	5.83	11.34
13												
14												
15												

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MARCH** Year: **2001**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**  
**(850)- 444-6332**

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Crist Electric Generating Plant**      5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **May 10, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	38,274.00	33.140	-	33.140	-	33.140	0.400	35.480
2	AMERICAN COAL	10 IL 165	S	1,251.40	30.990	-	30.990	-	30.990	0.496	33.426
3	PEABODY COALSALES	10 IL 165	C	58,787.00	28.740	-	28.740	-	28.740	0.161	28.901
4	CONSOLIDATION COAL	10 IL 81	S	17,433.28	21.700	-	21.700	-	21.700	(0.001)	21.949
5	AMERICAN COAL	10 IL 165	S	23,946.00	26.910	-	26.910	-	26.910	0.379	27.289
6	PEABODY COALSALES	7 WV 39	S	12,626.79	38.500	-	38.500	-	38.500	(0.311)	38.189
7	OXBOW CARBON & MINERAL	17 CO 29	S	10,515.37	21.000	-	21.000	-	21.000	(0.453)	20.547
8	OXBOW CARBON & MINERAL	17 CO 51	S	10,819.44	21.000	-	21.000	-	21.000	0.691	21.691
9	SSM PETCOKE	17 CO 29	S	11,786.19	50.000	-	50.000	-	50.000	(0.654)	49.346
10	OXBOW CARBON & MINERAL	17 CO 51	S	1,491.00	20.560	-	20.560	-	20.560	(0.114)	20.446
11	OXBOW CARBON & MINERAL	17 CO 29	S	4,744.34	16.000	-	16.000	-	16.000	(0.041)	15.959
12	PEABODY COALTRADE	10 IL 165	S	13,073.00	27.700	-	27.700	-	27.700	0.439	28.139
13											
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6 Date Completed: May 10, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	38,274.00	35.480	-	-	-	2.30	-	-	-	2.30	37.780
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	1,251.40	33.426	-	-	-	2.30	-	-	-	2.30	35.726
3	PEABODY COALSALSALES	10	IL	165	COOK TERMINAL	RB	58,787.00	28.901	-	-	-	8.77	-	-	-	8.77	37.671
4	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	17,433.28	21.949	-	-	-	9.00	-	-	-	9.00	30.949
5	AMERICAN COAL	10	IL	165	COOK TERMINAL	RB	23,946.00	27.289	-	-	-	8.77	-	-	-	8.77	36.059
6	PEABODY COALSALSALES	7	WV	39	MARMET POOL	RB	12,626.79	38.189	-	-	-	15.17	-	-	-	15.17	53.359
7	OXBOW CARBON & MINERAL	17	CO	29	CAHOKIA DOCK	RB	10,515.37	20.547	-	-	-	23.29	-	-	-	23.29	43.837
8	OXBOW CARBON & MINERAL	17	CO	51	CAHOKIA DOCK	RB	10,819.44	21.691	-	-	-	22.98	-	-	-	22.98	44.671
9	SSM PETCOKE	17	CO	29	IMT	RB	11,786.19	49.346	-	-	-	5.17	-	-	-	5.17	54.516
10	OXBOW CARBON & MINERAL	17	CO	51	CAHOKIA DOCK	RB	1,491.00	20.446	-	-	-	22.98	-	-	-	22.98	43.426
11	OXBOW CARBON & MINERAL	17	CO	29	CAHOKIA DOCK	RB	4,744.34	15.959	-	-	-	22.98	-	-	-	22.98	38.939
12	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	13,073.00	28.139	-	-	-	8.77	-	-	-	8.77	36.909
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2001**      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2001** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
**(850)- 444-6332**

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: May 10, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	41,558.32	35.480	3.26	38.740	1.10	12,145	5.71	11.94
2	AMERICAN COAL	10	IL	165	S	RB	1,358.78	33.426	3.26	36.686	1.32	12,192	6.30	11.11
3	OXBOW CARBON & MINERAL	17	CO	29	S	RB	17,906.69	15.959	23.98	39.939	0.36	11,969	7.66	9.18
4	PEABODY COALTRADE	10	IL	165	S	RB	3,344.00	28.139	9.78	37.919	1.00	12,190	5.83	11.34
5	INTEROCEAN	45	IM	999	S	RB	34,613.96	43.033	3.26	46.293	0.78	11,762	6.15	10.19
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>MARCH</b> Year: 2001           | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>May 10, 2001</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	41,558.32	33.140	-	33.140	-	33.140	0.400	35.480
2	AMERICAN COAL	10	IL	165	S	1,358.78	30.990	-	30.990	-	30.990	0.496	33.426
3	OXBOW CARBON & MINERAL	17	CO	29	S	17,906.69	16.000	-	16.000	-	16.000	(0.041)	15.959
4	PEABODY COALTRADE	10	IL	165	S	3,344.00	27.700	-	27.700	-	27.700	0.439	28.139
5	INTEROCEAN	45	IM	999	S	34,613.96	40.280	-	40.280	-	40.280	0.213	43.033
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: MARCH Year: 2001                  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   | 6. Date Completed: <u>May 10, 2001</u>  |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	41,558.32	35 480	-	-	-	3.26	-	-	-	3.26	38.740	
2	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	RB	1,358.78	33 426	-	-	-	3.26	-	-	-	3.26	36.686	
3	OXBOW CARBON & MINERAL	17	CO	29 CAHOKIA DOCK	RB	17,906.69	15.959	-	-	-	23.98	-	-	-	23.98	39.939	
4	PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	3,344.00	28.139	-	-	-	9.78	-	-	-	9.78	37.919	
5	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	34,613.96	43.033	-	-	-	3.26	-	-	-	3.26	46.293	
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **MARCH** Year: **2001**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2001** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
 2. Reporting Company: Gulf Power Company (850)- 444-6332  
 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: May 10, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	16,851.50	26.108	14.54	40.648	0.96	12,647	9.20	6.28
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>MARCH</b> Year: <b>2001</b>     | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>May 10, 2001</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8      KY 95/133	C	16,851.50	24.500	-	24.500	-	24.500	(0.292)	26.108
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: MARCH Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 10, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES	8	KY 95/133 LYNCH, KY	UR	16,851.50	26.108	-	14.54	-	-	-	-	-	-	14.54	40.648
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MARCH** Year: **2001**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: May 10, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRUS 20 MILE	17	CO	107	S	UR	17,990.00	20.712	20.71	41.422	0.49	11,171	10.50	9.80
2	ARCH-WEST ELK	17	CO	51	C	UR	69,430.00	14.467	21.42	35.887	0.49	11,836	8.80	8.67
3	CYPRUS 20 MILE	17	CO	107	S	UR	66,253.00	17.151	20.71	37.861	0.52	11,116	11.00	9.63
4														
5														
6														
7														
8														
9														
10														

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |                   |   |
|--|-------------------|---|
| 1. Reporting Month: <b>MARCH</b>                       | Year: <b>2001</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |                   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>  |
|  |                   | 6. Date Completed: <u>May 10, 2001</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRUS 20 MILE	17	CO	107	S	17,990.00	19.000	-	19.000	-	19.000	-0.300	20.712
2	ARCH-WEST ELK	17	CO	51	C	69,430.00	12.790	-	12.790	-	12.790	-0.122	14.467
3	CYPRUS 20 MILE	17	CO	107	S	66,253.00	15.500	-	15.500	-	15.500	-0.320	17.151
4													
5													
6													
7													
8													
9													
10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month. **MARCH** Year: **2001**  
 2. Reporting Company. **Gulf Power Company**  
 3. Plant Name: **Daniel Electric Generating Plant**  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form. **Ms. J.P. Peters, Fuels Analyst (850)-444-6332**  
 5. Signature of Official Submitting Report: **Jocelyn P. Peters**  
 6. Date Completed: **May 10, 2001**

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	CYPRUS 20 MILE	17	CO	107 Foidel Creek	UR	17,990.00	20.712	-	20.710	-	-	-	-	-	20.710	41.422	
2	ARCH-WEST ELK	17	CO	51 West Elk	UR	69,430.00	14.467	-	21.420	-	-	-	-	-	21.420	35.887	
3	CYPRUS 20 MILE	17	CO	107 Foidel Creek	UR	66,253.00	17.151	-	20.710	-	-	-	-	-	20.710	37.861	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MARCH Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: May 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 10, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Feb-01	FO2	0.5	138500	336.21	34.41
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year. 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)-444-6332

4. Signature of Official Submitting Report. Jocelyn P. Peters

5. Date Completed May 10, 2001

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Feb-01	FO2	336.21	34.41	11,570.49	-	-	34.41	-	34.41	-	-	-	34.41
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |   |   |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2001                 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>May 10, 2001</u>  |

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	08 WV 059	S	UR	NA	38.832	12.440	51.272	0.65	12,757	10.64	4.66
2	MASSEY COAL SALE	08 KY 195	C	UR	NA	22.809	12.440	35.249	0.67	12,070	9.03	6.62
3	ARCH COAL SALES	19 WY 005	S	UR	NA	4.552	21.660	26.212	0.32	8,728	5.96	27.04
4	BLUEGRASS DEV	08 WV 059	C	UR	NA	42.764	12.460	55.224	0.64	11,973	12.15	7.27
5	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.675	21.640	26.315	0.29	8,848	5.22	26.19
6	ARCH COAL SALES	08 KY 095	C	UR	NA	28.147	10.560	38.707	0.61	12,716	10.48	5.90
7	ENRON NORTH AME	19 WY 005	S	UR	NA	4.191	21.920	26.111	0.28	8,781	5.61	27.09
8					NA							
9					NA							
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2001                 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>May 10, 2001</u>  |

Line No.	Plant Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	08	WV	059	S	NA	38.050	-	38.050	-	38.050	0.782	38.832
2	MASSEY COAL SALE	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-1.191	22.809
3	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.038	4.552
4	BLUEGRASS DEV	08	WV	059	C	NA	42.860	-	42.860	-	42.860	-0.096	42.764
5	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.025	4.675
6	ARCH COAL SALES	08	KY	095	C	NA	27.890	-	27.890	-	27.890	0.257	28.147
7	ENRON NORTH AME	19	WY	005	S	NA	4.200	-	4.200	-	4.200	-0.009	4.191
8						NA							
9						NA							
10						NA							
11						NA							

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form. Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed. May 10, 2001

Line No.	Plant Name	Mine Location			Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(a)	(b)	(c)					(d)	(e)	(f)	(g)	(h)					
1	ARCH COAL SALES	08	WV	059	Timbar, WV	UR	NA	38.832	-	12.440	-	-	-	-	-	-	12.440	51.272
2	MASSEY COAL SALES	08	KY	195	Pike Co., KY	UR	NA	22.809	-	12.440	-	-	-	-	-	-	12.440	35.249
3	ARCH COAL SALES	19	WY	005	Campbell Co. WY	UR	NA	4.552	-	21.660	-	-	-	-	-	-	21.660	26.212
4	BLUEGRASS DEV	08	WV	059	Marrowbone, WV	UR	NA	42.764	-	12.460	-	-	-	-	-	-	12.460	55.224
5	KENNECOTT ENERGY	19	WY	005	Converse Co., WY	UR	NA	4.675	-	21.640	-	-	-	-	-	-	21.640	26.315
6	ARCH COAL SALES	08	KY	095	Benedict, VA	UR	NA	28.147	-	10.560	-	-	-	-	-	-	10.560	38.707
7	ENRON NORTH AMEF	19	WY	005	Campbell Co. WY	UR	NA	4.191	-	21.920	-	-	-	-	-	-	21.920	26.111
8							NA											
9							NA											
10							NA											
11							NA											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)