One Energy Place Pensacola, Florida 32520

Tel 850.444.6111



May 14, 2001

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of March 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Ritenery

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

> DOCUMENT NUMBER-DATE 06036 MAY 155 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2001	3	3. Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company	: Gulf Power C	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: May 10, 2001

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2	SCHOLZ	BP AMOCO	BAINBRIDGE, GA	S	SCHOLZ	03/01	FO2	0.45	138500	178.43	34.532
3	SMITH	BP AMOCO	FREEPORT, FL	S	SMITH	03/01	FO2	0.45	138500	1454.83	37.895
4	DANIEL	RADCLIFF	MOBILE, AL	S	DANIEL	03/01	FO2	0.45	138500	520.18	31.061
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*Gulf's 50% ownership of Daniel where applicable.

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1.	Reporting Month:	MARCH	Year: 2001	3	. Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 10, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbł)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1																	
2	SCHOLZ	BP AMOCO	SCHOLZ	03/01	FO2	178.43	34.532	6,161.57		6,161 57	34.532	-	34.532	-	•	-	34.532
3	SMITH	BP AMOCO	SMITH	03/01	FO2	1454.83	37.895	55,130.10	-	55,130.10	37.895	-	37.895	-	-	-	37.895
4	DANIEL	RADCLIFF	DANIEL	03/01	FO2	520.18	31.061	16,157.10	-	16,157.10	31 061	-	31.061	-	-	-	31 061
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& <u>Title</u>	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2001	4	4. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-6332</u>						
3.	Plant Name:	Crist Electric	Generating Plant	5	5. Signature of Official Submitting Re	eport: Jocelyn P. Peters					
				e	b. Date Completed: M	<u>lay 10, 2001</u>					

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	38,274.00	35.480	2.30	37.780	1.10	12,145	5.74	11.94
2	AMERICAN COAL	10	١L	165	s	RB	1,251.40	33.426	2.30	35.726	1.32	12,192	6.30	11.11
3	PEABODY COALSALES	10	١L	165	с	RB	58,787.00	28.901	8.77	37.671	1.06	12,067	5.64	12.61
4	CONSOLIDATION COAL	10	۱L	81	s	RB	17,433.28	21.949	9.00	30.949	1.49	11,999	6.68	11.37
5	AMERICAN COAL	10	۱L	165	S	RB	23,946.00	27.289	8.77	36.059	1.04	12,169	6.65	10.30
6	PEABODY COALSALES	7	WV	39	S	RB	12,626.79	38.189	15.17	53.359	0.70	13,093	7.78	6.14
7	OXBOW CARBON & MINERAL	17	со	29	S	RB	10,515.37	20.547	23.29	43.837	0.41	11,741	10.34	8.27
8	OXBOW CARBON & MINERAL	17	со	51	S	RB	10,819.44	21.691	22.98	44.671	0.62	12,395	11.26	5.77
9	SSM PETCOKE	17	со	29	S	RB	11,786.19	49.346	5.17	54.516	0.38	11,843	7.51	10.02
10	OXBOW CARBON & MINERAL	17	co	51	S	RB	1,491.00	20.446	22.98	43.426	0.50	11,685	8.64	9.22
11	OXBOW CARBON & MINERAL	17	со	29	S	RB	4,744.34	15.959	22.98	38.939	0.36	11,969	7.66	9.18
12	PEABODY COALTRADE	10	۱L	165	S	RB	13,073.00	28.139	8.77	36.909	1.00	12,190	5.83	11.34

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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concernin						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters					
				6.	Date Completed: May 10	<u>), 2001</u>					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	38,274.00	33.140		33.140		33.140	0.400	35.480
2	AMERICAN COAL	10	۱L	165	S	1,251.40	30.990	-	30.990	-	30.990	0.496	33.426
3	PEABODY COALSALES	10	IL	165	С	58,787.00	28.740	-	28.740	-	28.740	0.161	28.901
4	CONSOLIDATION COAL	10	IL	81	S	17,433.28	21.700	-	21.700	-	21.700	(0.001)	21.949
5	AMERICAN COAL	10	IL	165	S	23,946.00	26.910	-	26.910	-	26.910	0.379	27.289
6	PEABODY COALSALES	7	wv	39	S	12,626.79	38.500	-	38.500	-	38.500	(0.311)	38.189
7	OXBOW CARBON & MINERAL	17	со	29	S	10,515.37	21.000	-	21.000	-	21.000	(0.453)	20.547
8	OXBOW CARBON & MINERAL	17	со	51	S	10,819.44	21.000	-	21.000	-	21.000	0.691	21.691
9	SSM PETCOKE	17	со	29	S	11,786.19	50.000	-	50.000	-	50.000	(0.654)	49.346
10	OXBOW CARBON & MINERAL	17	со	51	S	1,491.00	20.560	-	20.560	-	20.560	(0.114)	20.446
11	OXBOW CARBON & MINERAL	17	со	29	S	4,744.34	16.000	-	16.000	-	16.000	(0.041)	15.959
12	PEABODY COALTRADE	10	IL	165	S	13,073.00	27.700	-	27.700	-	27.700	0.439	28.139

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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year 2001	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning					
					Data Submitted on this Form: <u>Ms. J.P. Peters, Fuel</u>						
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332						
3.	Plant Name:	Crist Electric G	enerating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						

6 Date Completed: May 10, 2001

										Rail Charges Wate		Waterborne Charges						
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	())	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	38,274 00	35.480		-	-	2.30		-	-		2.30	37.780
2	AMERICAN COAL	10	۱L	165	MCDUFFIE TERMINAL	RB	1,251.40	33.426	-		-	2.30	-	-		-	2.30	35.726
3	PEABODY COALSALES	10	۹L,	165	COOK TERMINAL	RB	58,787.00	28.901	-	•	-	8.77	-	-	-	-	8.77	37.671
4	CONSOLIDATION COAL	10	۹L	81	MOUND CITY	RB	17,433.28	21.949	-	-	-	9.00	-	-	-	-	9 00	30.949
5	AMERICAN COAL	10	IL.	165	COOK TERMINAL	RB	23,946.00	27.289	-	-	•	8 77	-	-	-	-	8.77	36.059
6	PEABODY COALSALES	7	wv	39	MARMET POOL	RB	12,626.79	38.189	-	-	-	15.17	-	-	-	-	15.17	53.359
7	OXBOW CARBON & MINERAL	17	co	29	CAHOKIA DOCK	RB	10,515.37	20.547	-	•	-	23.29	-	-	-	-	23.29	43.837
8	OXBOW CARBON & MINERAL	17	со	51	CAHOKIA DOCK	RB	10,819.44	21.691	-	-	-	22.98	•	•	-	-	22.98	44.671
9	SSM PETCOKE	17	co	29	IMT	RB	11,786.19	49.346	-	-	-	5.17	-	-	-	-	5.17	54.516
10	OXBOW CARBON & MINERAL	17	со	51	CAHOKIA DOCK	RB	1,491.00	20.446	-	-	-	22.98		-	-	-	22.98	43.426
11	OXBOW CARBON & MINERAL	17	со	29	CAHOKIA DOCK	RB	4,744.34	15.959	•	-	-	22.98	-		-	-	22.98	38.939
12	PEABODY COALTRADE	10	iL.	165	COOK TERMINAL	RB	13,073.00	28.139	-	-	-	8.77	-	-	-	-	8.77	36.909
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2001	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
						Circulture of Official Submitting Papart: Jocoby P. Potore
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: May 10, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year:	2001	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power_C</u>	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	c Generat	ing Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters
					6.	Date Completed: May 1	<u>0, 2001</u>

Lıne <u>No.</u> (a)		Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	41,558.32	35.480	3.26	38.740	1.10	12,145	5.71	11.94
2	AMERICAN COAL	10	IL	165	S	RB	1,358.78	33.426	3.26	36.686	1.32	12,192	6.30	11.11
3	OXBOW CARBON & MINERAL	17	со	29	S	RB	17,906.69	15.959	23.98	39.939	0.36	11,969	7.66	9.18
4	PEABODY COALTRADE	10	IL	165	S	RB	3,344.00	28.139	9.78	37.919	1.00	12,190	5.83	11.34
5	INTEROCEAN	45	IM	999	S	RB	34,613.96	43.033	3.26	46.293	0.78	11,762	6.15	10.19
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting I	Report: Jocelyn P. Peters						
				6.	Date Completed: Ma	ay 10, 2001						

Line No.	Supplier Name	Mine	Location	_	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	41,558.32	33.140	-	33.140	-	33.140	0.400	35.480
2	AMERICAN COAL	10	IL	165	S	1,358.78	30.990	-	30.990	-	30.990	0.496	33.426
3	OXBOW CARBON & MINERAL	17	со	29	S	17,906.69	16.000	-	16.000	-	16.000	(0.041)	15.959
4	PEABODY COALTRADE	10	IL.	165	S	3,344.00	27.700	-	27.700	-	27.700	0.439	28.139
5	INTEROCEAN	45	IM	999	S	34,613.96	40.280	-	40.280	-	40.280	0.213	43.033
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year 2001	4.	Name, Title, & Telephone Number of Con	itact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332					
З.	Plant Name [.]	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: <u>May 10, 2001</u>

									Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	_ Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	41,558.32	35 480		-	-	3.26		-	-	-	3.26	38.740
2	AMERICAN COAL	10	IL.	165 MCDUFFIE TERMINAL	RB	1,358.78	33 426	•	-		3.26	-	-	-	-	3.26	36.686
3	OXBOW CARBON & MINERAL	17	co	29 CAHOKIA DOCK	RB	17,906.69	15.959	-	-	-	23.98	-	-	-	-	23 98	39.939
4	PEABODY COALTRADE	10	١L	165 COOK TERMINAL	RB	3,344.00	28.139	-	-	-	9 78	-	-	-	-	9.78	37.919
5	INTEROCEAN	45	IM	999 MCDUFFIE TERMINAL	RB	34,613.96	43.033	-	-	-	3.26	-	-	-	-	3.26	46 293
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2001	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
				4.	Signature of Official Submitting R	eport: Jocelyn P. Peters

5. Date Completed: May 10, 2001

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2001	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form	n: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332							
_				_								
3.	Plant Name:	Scholz Electr	ic Generating Plant	5.	. Signature of Official Submitt	ing Report: Jocelyn P. Peters						
				6	Date Completed:	<u>May 10, 2001</u>						

Line <u>No.</u> (a)		Mine	<u>e Location</u> (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)(j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MOUNTAIN RES.	8	KY 95/13	3 C	UR	16,851.50	26.108	14.54	40.648	0.96	12,647	9.20	6.28
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power C</u>	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electr	ic Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: May 10, 2001

							Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line						Price	Charges	Price	increases		Quality Adjustments	Price
No.	Supplier Name	Min	e Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	BLACK MOUNTAIN RES.	8	KY 95/133	С	16,851.50	24.500	-	24.500	-	24.500	(0.292)	26.108
2												
3												
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*Buyout cost previously approved by FPSC included.

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1	Reporting Month:	MARCH	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
~			0	-	Construction of Officer I On the William Department I searcher D. Deficien						

- 3. Plant Name. <u>Scholz Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: May 10, 2001

									Rail C	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(I)	(J)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 2	BLACK MOUNTAIN RES	8	ΚY	95/133LYNCH, KY	UR	16,851.50	26.108	-	14.54	-		-	-	-	-	14 54	40 648
3																	
4																	
5																	
6																	
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2001	3.	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: May 10, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2001	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Daniel Electri	c Generating Pla	<u>nt</u> 5	Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: May 10, 2001

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CYPRUS 20 MILE	17	со	107	S	UR	17,990.00	20.712	20.71	41.422	0.49	11,171	10.50	9.80
2	ARCH-WEST ELK	17	со	51	С	UR	69,430.00	14.467	21.42	35.887	0.49	11,836	8.80	8.67
З	CYPRUS 20 MILE	17	со	107	S	UR	66,253.00	17.151	20.71	37.861	0.52	11,116	11.00	9.63
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	MARCH	Year: 2001	4. Name, Title, & Telephone Number of Contact Person Concerni								
					Data Submitted on this Form	n: Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
З.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitti	ing Report: Jocelyn P. Peters						
				6.	Date Completed:	<u>May 10, 2001</u>						

Line No.	Supplier Name	Min	e Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	CYPRUS 20 MILE	17	со	107	S	17,990.00	19.000	-	19.000	-	19.000	-0.300	20.712
2	ARCH-WEST ELK	17	CO	51	С	69,430.00	12.790	-	12.790	-	12.790	-0.122	14.467
3	CYPRUS 20 MILE	17	co	107	S	66,253.00	15.500	-	15.500	-	15.500	-0.320	17.151
4													
5													
6													
7													
8													
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*Buyout cost previously approved by FPSC included.

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1.	Reporting Month.	MARCH	Year: 2001	4. Name, Title, & Telephone Number of Contact Person Concern							
					Data Submitted on this Form.	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company.	Gulf Power Co	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: May 10, 2001

										Rail Cl	harges	V	Vaterborne	Charges				
									Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
Line			_			Transport	T	Price	& Loading Charges	Rail Rate	Other Rail Charges	River Barge	loading Rate	Barge Rate		Related Charges		FOB Plant Price
No.			<u>ocation</u>		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(I)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS 20 MILE	17	со	107	Foidel Creek	UR	17,990.00	20.712	-	20.710	-		-				20.710	41.422
2	ARCH-WEST ELK	17	со	51	West Elk	UR	69,430 00	14.467	-	21.420	~	-	-	-	-	-	21.420	35.887
3	CYPRUS 20 MILE	17	со	107	Foidel Creek	UR	66,253.00	17.151	-	20.710	-	-	-	-	-	-	20.710	37.861
4																		
5																		
6																		
7																		
8																		
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2001	3.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: May 10, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(†)	(m)
1	No adjustments for the m	ionth.										
2												
3												
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2001	3.	Name, Title, & Telephone Number of Co	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: May 10, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Feb-01	FO2	0.5	138500	336.21	34.41
2											
3											
4 5											
0											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	FEBRUARY	Year. 2001	Name, Title, & Telephor	ne Number of Contact Person Concerning
				Data Submitted on this	Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report. Jocelyn P. Peters

5 Date Completed May 10, 2001

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bb!)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1 2	SCHERER	MANSFIELD	SCHERER	Feb-01	FO2	336.21	34.41	11,570 49	-	-	34.41		34.41				34.41
3																	
4																	
5																	

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332							
3.	Plant Name:	Scherer Electric Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Gompleted:

<u>May 10, 2001</u>

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Line No. (a)Plant Name (b)Mine Location (c)Purchase TypeModeTonsPrice (\$/Ton)Plant (\$/Ton)Sulfur Content (\$/Ton)Btu content (\$/Ton)Ash Content (\$/Ton)1ARCH COAL SALES08WV059SURNA38.83212.44051.2720.6512,75710.642MASSEY COAL SALE08KY195CURNA22.80912.44035.2490.6712,0709.033ARCH COAL SALES19WY005SURNA4.55221.66026.2120.328,7285.96	
No. (a) Plant Name (b) Mine Location (c) Purchase Type Mode Tons (\$/Ton) \$/Ton (%) (Btu/lb) (%) 1 ARCH COAL SALES 08 WV 059 S UR NA 38.832 12.440 51.272 0.65 12,757 10.64 2 MASSEY COAL SALE 08 KY 195 C UR NA 22.809 12.440 35.249 0.67 12,070 9.03	Moisture
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) 1 ARCH COAL SALES 08 WV 059 S UR NA 38.832 12.440 51.272 0.65 12,757 10.64 2 MASSEY COAL SALE 08 KY 195 C UR NA 22.809 12.440 35.249 0.67 12,070 9.03	Content
1 ARCH COAL SALES 08 WV 059 S UR NA 38.832 12.440 51.272 0.65 12,757 10.64 2 MASSEY COAL SALE 08 KY 195 C UR NA 22.809 12.440 35.249 0.67 12,070 9.03	(%)
2 MASSEY COAL SALE 08 KY 195 C UR NA 22.809 12.440 35.249 0.67 12,070 9.03	(m)
	4.66
3 ARCH COAL SALES 19 WY 005 S UR NA 4.552 21.660 26.212 0.32 8,728 5.96	6.62
	27.04
4 BLUEGRASS DEV 08 WV 059 C UR NA 42.764 12.460 55.224 0.64 11,973 12.15	7.27
5 KENNECOTT ENERG 19 WY 005 S UR NA 4.675 21.640 26.315 0.29 8,848 5.22	26.19
6 ARCH COAL SALES 08 KY 095 C UR NA 28.147 10.560 38.707 0.61 12,716 10.48	5.90
7 ENRON NORTH AME 19 WY 005 S UR NA 4.191 21.920 26.111 0.28 8,781 5.61	27.09
8 NA	
9 NA	
10 NA	
11 NA	

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

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1.	Reporting Month:	FEBRUARY	Year:	2001	4.	. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>						
З.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>					

6. Date Completed: May 10, 2001

							FOB	Shorthaul	Original	Retroactive		Quality	Effective
Line							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Quality Adjustments	Purchase Price
No.	Plant Name	Mine	<u>a Location</u>		Purchase Type	Tons	(\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)
1	ARCH COAL SALES	08	WV	059	S	NA	38.050	-	38.050	-	38.050	0.782	38.832
2	MASSEY COAL SALE	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-1.191	22.809
3	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.038	4.552
4	BLUEGRASS DEV	08	WV	059	С	NA	42.860	-	42.860	-	42.860	-0.0 9 6	42.764
5	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.025	4.675
6	ARCH COAL SALES	08	KY	095	С	NA	27.890	-	27.890	-	27.890	0.257	28.147
7	ENRON NORTH AME	19	WY	005	S	NA	4.200	-	4.200	-	4.200	-0.009	4.191
8						NA							
9						NA							
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	FEBRUARY Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form.	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company	Gulf Power Company		<u>(850)- 444-6332</u>						
З.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed. May 10, 2001

	Rail Charges																	
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	Transport ation	FOB Plant
Line						Transport		Price		Rail Rates		Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine I	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	08	WV	059	Timbar, WV	UR	NA	38.832	-	12.440	-	-	-	-	-	-	12.440	51.272
2	MASSEY COAL SALE	08	KΥ	195	Pike Co., KY	UR	NA	22.809	-	12.440	-	-	-	-	-	-	12.440	35.249
3	ARCH COAL SALES	19	WY	005	Campbell Co. WY	UR	NA	4.552	-	21.660	-	-	-	-	-	-	21.660	26.212
4	BLUEGRASS DEV	08	WV	059	Marrowbone, WV	UR	NA	42.764	-	12.460	-	-	•	•	•	-	12.460	55.224
5	KENNECOTT ENERGI	19	WY	005	Converse Co., WY	UR	NA	4.675	-	21.640	-	-	-	-	-	-	21.640	26.315
6	ARCH COAL SALES	08	KY	095	Benedict, VA	UR	NA	28.147		10.560		-	-	-	-	•	10.560	38.707
7	ENRON NORTH AMEF	19	WY	005	Campbell Co. WY	UR	NA	4.191	-	21.920	-	-	-	-	-	-	21.920	26.111
8							NA											
9							NA											
10							NA											
11							NA											

*Gulf's 25% ownership of Scherer where applicable.