

AUSLEY & McMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

RECEIVED-FPSC

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

01 MAY 15 PM 3:55

RECORDS AND REPORTING

May 15, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- APP _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____ JDB/pp
- ECR _____ Enclosures
- LEG 1 _____
- OPC _____
- PAI _____ cc: All Parties of Record (w/o encls.)
- RGO _____
- SEC 1 _____
- SER _____
- OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE


~~06083~~ MAY 15 2001

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	03/01/01	F02	*	*	711.21	\$32.7702
2.	Gannon	Central	Tampa	MTC	Gannon	03/05/01	F02	*	*	115.48	\$31.8750
3.	Gannon	Central	Tampa	MTC	Gannon	03/13/01	F02	*	*	356.43	\$32.4372
4.	Gannon	Central	Tampa	MTC	Gannon	03/15/01	F02	*	*	710.98	\$32.4372
5.	Gannon	Central	Tampa	MTC	Gannon	03/16/01	F02	*	*	119.05	\$32.4367
6.	Gannon	Central	Tampa	MTC	Gannon	03/31/01	F02	*	*	123.38	\$31.0862
7.	Big Bend	Central	Tampa	MTC	Big Bend	03/02/01	F02	*	*	356.19	\$32.7700
8.	Big Bend	Central	Tampa	MTC	Big Bend	03/05/01	F02	*	*	178.24	\$31.8757
9.	Big Bend	Central	Tampa	MTC	Big Bend	03/29/01	F02	*	*	10,316.63	\$31.0860
10.	Polk	Marathon	Tampa	MTC	Polk	03/01/01	F02	*	*	1,640.38	\$33.4914
11.	Polk	Marathon	Tampa	MTC	Polk	03/02/01	F02	*	*	359.90	\$33.7018
12.	Polk	Marathon	Tampa	MTC	Polk	03/05/01	F02	*	*	364.86	\$34.0161
13.	Polk	Marathon	Tampa	MTC	Polk	03/06/01	F02	*	*	1,646.57	\$34.5918
14.	Polk	Marathon	Tampa	MTC	Polk	03/07/01	F02	*	*	3,827.24	\$33.9618
15.	Polk	Marathon	Tampa	MTC	Polk	03/08/01	F02	*	*	2,188.86	\$34.2263
16.	Polk	Marathon	Tampa	MTC	Polk	03/11/01	F02	*	*	1,637.14	\$33.6468
17.	Polk	Marathon	Tampa	MTC	Polk	03/12/01	F02	*	*	2,001.85	\$33.6469
18.	Polk	Marathon	Tampa	MTC	Polk	03/13/01	F02	*	*	1,280.41	\$33.5962
19.	Polk	Marathon	Tampa	MTC	Polk	03/28/01	F02	*	*	533.88	\$33.9114
20.	Polk	Marathon	Tampa	MTC	Polk	03/29/01	F02	*	*	1,068.57	\$32.1264
21.	Polk	Marathon	Tampa	MTC	Polk	03/30/01	F02	*	*	355.75	\$32.3857
22.	Phillips	Central	Tampa	MTC	Phillips	03/09/01	F02	*	*	178.29	\$32.8731
23.	Phillips	Central	Tampa	MTC	Phillips	03/12/01	F02	*	*	177.29	\$33.4344
24.	Phillips	Central	Tampa	MTC	Phillips	03/28/01	F02	*	*	176.52	\$32.0846
25.	Phillips	Central	Tampa	MTC	Phillips	03/29/01	F02	*	*	178.69	\$32.0840

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	03/06/01	F06	*	*	749.88	\$25.7506
27.	Phillips	Central	Tampa	MTC	Phillips	03/07/01	F06	*	*	750.10	\$25.7502
28.	Phillips	Central	Tampa	MTC	Phillips	03/08/01	F06	*	*	750.07	\$25.7511
29.	Phillips	Central	Tampa	MTC	Phillips	03/09/01	F06	*	*	599.93	\$25.7511
30.	Phillips	Central	Tampa	MTC	Phillips	03/12/01	F06	*	*	749.95	\$26.2954
31.	Phillips	Central	Tampa	MTC	Phillips	03/13/01	F06	*	*	750.05	\$26.2947
32.	Phillips	Central	Tampa	MTC	Phillips	03/14/01	F06	*	*	600.02	\$26.2951
33.	Phillips	Central	Tampa	MTC	Phillips	03/19/01	F06	*	*	600.10	\$25.1467
34.	Phillips	Central	Tampa	MTC	Phillips	03/20/01	F06	*	*	599.95	\$25.1463
35.	Phillips	Central	Tampa	MTC	Phillips	03/21/01	F06	*	*	450.05	\$25.1461
36.	Phillips	Central	Tampa	MTC	Phillips	03/22/01	F06	*	*	600.00	\$25.1467
37.	Phillips	Central	Tampa	MTC	Phillips	03/23/01	F06	*	*	449.98	\$25.1467
38.	Phillips	Central	Tampa	MTC	Phillips	03/26/01	F06	*	*	599.98	\$23.3350
39.	Phillips	Central	Tampa	MTC	Phillips	03/27/01	F06	*	*	900.02	\$23.3353
40.	Phillips	Central	Tampa	MTC	Phillips	03/28/01	F06	*	*	900.26	\$23.3348
41.	Phillips	Central	Tampa	MTC	Phillips	03/29/01	F06	*	*	599.98	\$23.3350
42.	Phillips	Central	Tampa	MTC	Phillips	03/30/01	F06	*	*	450.30	\$23.3345

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	03/01/01	F02	711.21											\$32.7702
2.	Gannon	Central	Gannon	03/05/01	F02	115.48									\$0.0000	\$0.0000	\$31.8750
3.	Gannon	Central	Gannon	03/13/01	F02	356.43									\$0.0000	\$0.0000	\$32.4372
4.	Gannon	Central	Gannon	03/15/01	F02	710.98									\$0.0000	\$0.0000	\$32.4372
5.	Gannon	Central	Gannon	03/16/01	F02	119.05									\$0.0000	\$0.0000	\$32.4367
6.	Gannon	Central	Gannon	03/31/01	F02	123.38									\$0.0000	\$0.0000	\$31.0862
7.	Big Bend	Central	Big Bend	03/02/01	F02	356.19									\$0.0000	\$0.0000	\$32.7700
8.	Big Bend	Central	Big Bend	03/05/01	F02	178.24									\$0.0000	\$0.0000	\$31.8757
9.	Big Bend	Central	Big Bend	03/29/01	F02	10,316.63									\$0.0000	\$0.0000	\$31.0860
10.	Polk	Marathon	Polk	03/01/01	F02	1,640.38									\$0.0000	\$0.0000	\$33.4914
11.	Polk	Marathon	Polk	03/02/01	F02	359.90									\$0.0000	\$0.0000	\$33.7018
12.	Polk	Marathon	Polk	03/05/01	F02	364.86									\$0.0000	\$0.0000	\$34.0161
13.	Polk	Marathon	Polk	03/06/01	F02	1,646.57									\$0.0000	\$0.0000	\$34.5918
14.	Polk	Marathon	Polk	03/07/01	F02	3,827.24									\$0.0000	\$0.0000	\$33.9618
15.	Polk	Marathon	Polk	03/08/01	F02	2,188.86									\$0.0000	\$0.0000	\$34.2263
16.	Polk	Marathon	Polk	03/11/01	F02	1,637.14									\$0.0000	\$0.0000	\$33.6468
17.	Polk	Marathon	Polk	03/12/01	F02	2,001.85									\$0.0000	\$0.0000	\$33.6469
18.	Polk	Marathon	Polk	03/13/01	F02	1,280.41									\$0.0000	\$0.0000	\$33.5962
19.	Polk	Marathon	Polk	03/28/01	F02	533.88									\$0.0000	\$0.0000	\$33.9114
20.	Polk	Marathon	Polk	03/29/01	F02	1,068.57									\$0.0000	\$0.0000	\$32.1264
21.	Polk	Marathon	Polk	03/30/01	F02	355.75									\$0.0000	\$0.0000	\$32.3857
22.	Phillips	Central	Phillips	03/09/01	F02	178.29									\$0.0000	\$0.0000	\$32.8731
23.	Phillips	Central	Phillips	03/12/01	F02	177.29									\$0.0000	\$0.0000	\$33.4344
24.	Phillips	Central	Phillips	03/28/01	F02	176.52									\$0.0000	\$0.0000	\$32.0846
25.	Phillips	Central	Phillips	03/29/01	F02	178.69									\$0.0000	\$0.0000	\$32.0840

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: March Year: 2001

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report

 Jeffrey Chronister, Director Financial Reporting

6 Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26	Phillips	Central	Phillips	03/06/01	F06	749 88									\$0 0000	\$0 0000	25.7506
27	Phillips	Central	Phillips	03/07/01	F06	750 10									\$0 0000	\$0 0000	25.7502
28	Phillips	Central	Phillips	03/08/01	F06	750 07									\$0 0000	\$0 0000	25.7510
29	Phillips	Central	Phillips	03/09/01	F06	599 93									\$0 0000	\$0 0000	25.7511
30	Phillips	Central	Phillips	03/12/01	F06	749 95									\$0 0000	\$0 0000	26.2954
31	Phillips	Central	Phillips	03/13/01	F06	750 05									\$0 0000	\$0 0000	26.2947
32	Phillips	Central	Phillips	03/14/01	F06	600 02									\$0 0000	\$0 0000	26.2951
33	Phillips	Central	Phillips	03/19/01	F06	600 10									\$0 0000	\$0.0000	25.1467
34	Phillips	Central	Phillips	03/20/01	F06	599 95									\$0 0000	\$0.0000	25.1463
35	Phillips	Central	Phillips	03/21/01	F06	450 05									\$0 0000	\$0 0000	25.1461
36	Phillips	Central	Phillips	03/22/01	F06	600 00									\$0 0000	\$0 0000	25.1467
37	Phillips	Central	Phillips	03/23/01	F06	449 98									\$0 0000	\$0 0000	25.1467
38	Phillips	Central	Phillips	03/26/01	F06	599 98									\$0 0000	\$0 0000	23.3350
39	Phillips	Central	Phillips	03/27/01	F06	900 02									\$0.0000	\$0 0000	23.3353
40	Phillips	Central	Phillips	03/28/01	F06	900 26									\$0 0000	\$0 0000	23.3348
41	Phillips	Central	Phillips	03/29/01	F06	599 98									\$0 0000	\$0 0000	23.3350
42	Phillips	Central	Phillips	03/30/01	F06	450 30									\$0 0000	\$0 0000	23.3345

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

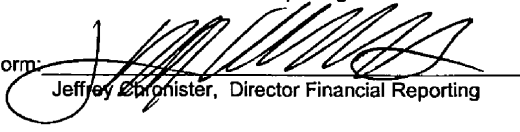
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	141,674.80			\$46.907	2.84	11,017	8.73	13.64
2.	Oxbow Carbon and Minerals	N/A	S	RB	4,883.75			\$19.400	3.90	13,674	0.42	11.51
3.	Black Beauty	11,IN,51	S	RB	101,278.63			\$32.279	3.21	11,366	8.75	12.94
4.	Peabody Development	10,KY,101,225	S	RB	38,298.50			\$33.020	2.49	11,103	8.48	14.14
5.	Peabody Development	10,IL,059,165	LTC	RB	13,263.90			\$33.610	2.93	12,533	9.83	6.85
6.	Peabody Development	10,IL,059,165	S	RB	59,190.30			\$32.800	2.90	12,437	9.54	7.41
7.	Peabody Development	10,IL,165	LTC	RB	18,282.00			\$38.850	3.05	12,162	9.34	8.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

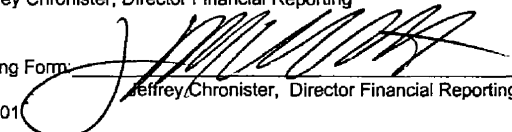
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	141,674.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	4,883.75	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	101,278.63	N/A	\$0.00		\$0.409		\$0.000	
4.	Peabody Development	10,KY,101,225	S	38,298.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	13,263.90	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	S	59,190.30	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	18,282.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	141,674.80		\$0 000		\$0.000								\$46.907
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	4,883.75		\$0 000		\$0.000								\$19.400
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	101,278.63		\$0.000		\$0.000								\$32.279
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	38,298.50		\$0.000		\$0.000								\$33.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,263.90		\$0.000		\$0 000								\$33.810
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	59,190.30		\$0 000		\$0 000								\$32.800
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,282.00		\$0.000		\$0 000								\$38.850

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

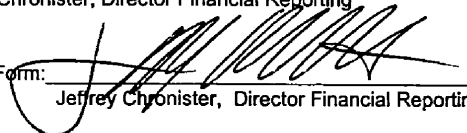
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	50,683.40			\$35.932	2.66	12621	8.82	7.33
2.	Sugar Camp	10,IL,059,165	S	RB	40,847.60			\$34.780	3.53	12066	10.84	7.04
3.	Jader Fuel Co	10,IL,165	LTC	RB	33,043.40			\$34.150	3.18	12755	10.07	5.38
4.	Jader Fuel Co	9,KY,233	S	RB	29,679.00			\$33.550	1.79	12421	9.17	7.72
5.	Jader Fuel Co	10,IL,165	LTC	RB	5,606.80			\$32.700	3.28	12545	11.82	4.87
6.	American Coal	10,IL,165	S	RB	48,114.00			\$31.800	1.02	12089	5.94	11.99
7.	American Coal	10,IL,165	LTC	RB	12,007.00			\$34.050	1.11	12082	5.73	12.38
8.	American Coal	10,IL,165	LTC	RB	92,044.00			\$34.470	1.11	12082	5.73	12.38
9.	Triton	19,WY,005	S	RB	45,771.00			\$23.000	0.28	8758	4.44	28.11
10.	Lodestar	9,KY,225	S	RB	23,808.00			\$36.150	1.62	11971	11.65	7.92
11.	Westwood	N/A	S	RB	22,718.80			\$35.780	0.34	8421	5.10	29.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	50,683.40	N/A	\$0.000		(\$0.158)		\$1.580	
2.	Sugar Camp	10,IL,059,165	S	40,847.60	N/A	\$0.000		(\$0.156)		\$0.626	
3.	Jader Fuel Co	10,IL,165	LTC	33,043.40	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	9,KY,233	S	29,679.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Jader Fuel Co	10,IL,165	LTC	5,606.80	N/A	\$0.000		(\$0.150)		\$0.000	
6.	American Coal	10,IL,165	S	48,114.00	N/A	\$0.000		\$0.000		\$0.000	
7.	American Coal	10,IL,165	LTC	12,007.00	N/A	\$0.000		\$0.000		\$0.000	
8.	American Coal	10,IL,165	LTC	92,044.00	N/A	\$0.000		\$0.000		\$0.000	
9.	Triton	19,WY,005	S	45,771.00	N/A	\$0.000		\$0.000		\$0.000	
10.	Lodestar	9,KY,225	S	23,808.00	N/A	\$0.000		\$0.000		\$0.000	
11.	Westwood	N/A	S	22,718.80	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	50,683.40		\$0.000		\$0.000							\$35.932
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	40,847.60		\$0.000		\$0.000							\$34.780
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	33,043.40		\$0.000		\$0.000							\$34.150
4.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	29,679.00		\$0.000		\$0.000							\$33.550
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,606.80		\$0.000		\$0.000							\$32.700
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,114.00		\$0.000		\$0.000							\$31.800
7.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,007.00		\$0.000		\$0.000							\$34.050
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	92,044.00		\$0.000		\$0.000							\$34.470
9.	Triton	19,WY,005	Campbell Cnty, WY	RB	45,771.00		\$0.000		\$0.000							\$23.000
10.	Lodestar	9,KY,225	Union Cnty, KY	RB	23,808.00		\$0.000		\$0.000							\$36.150
11.	Westwood	N/A	N/A	RB	22,718.80		\$0.000		\$0.000							\$35.780

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F O B. shipping point or F.O.B destination

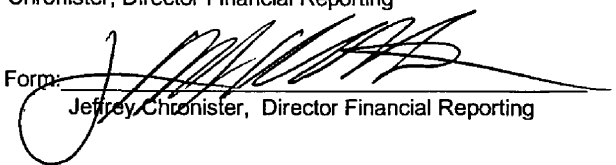
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

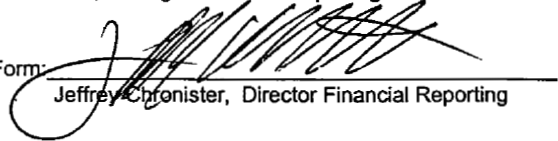
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

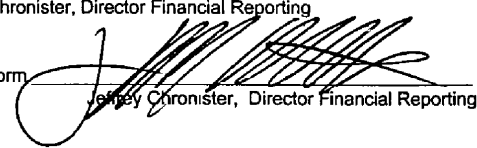
1. Reporting Month March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Director Financial Reporting

6. Date Completed. May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

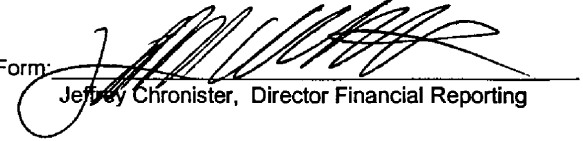
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	470,818.00			\$48.074	3.03	11949	8.90	10.22
2.	TCP Petcoke	N/A	S	OB	28,360.22			\$28.810	5.68	14114	0.59	8.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

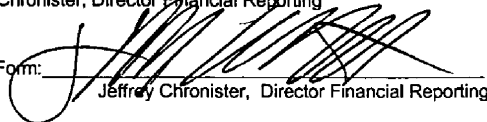
6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	470,818.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Petcoke	N/A	S	28,360.22	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

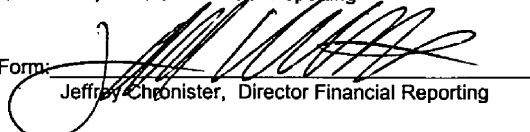
6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	470,818.00		\$0.000		\$0.000							\$48.074
2.	TCP Petcoke	N/A	Davant, La	OB	28,360.22		\$0.000		\$0.000							\$28.810

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,038.00			\$41.225	0.91	10,833	6.25	17.46

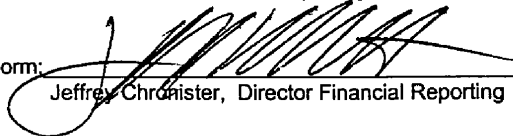
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,038.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	18,121.00			37.981	2.36	12,408	4.42	12.69

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	18,121.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(0.155)	\$10.605	Quality Adjustment
2.	December 2000	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	14,681.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.280)	\$15.720	Quality Adjustment
3.	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	120,229.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.640	\$45.364	Retroactive Price Adj.
4.	November 2000	Big Bend	Big Bend	Zeigler Coal	1.	96,732.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.632	\$44.870	Retroactive Price Adj.
5.	January 2001	Transfer Facility	Gannon	American Coal Company	8.	84,689.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.260	\$34.310	Quality Adjustment
6.	January 2001	Transfer Facility	Gannon	American Coal Company	5.	12,265.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.220	\$32.020	Quality Adjustment
7.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	7.	361.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.516	\$33.216	Quality Adjustment
8.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	1,128.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.516	\$32.866	Quality Adjustment
9.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930.81	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.410	\$32.280	Quality Adjustment
10.	October 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	61,490.04	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.260	\$32.510	Quality Adjustment
11.	November 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	18,422.86	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.390	\$32.640	Quality Adjustment
12.	February 2001	Transfer Facility	Gannon	American Coal Company	5.	36,239.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.250	\$32.050	Quality Adjustment
13.	February 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	6,665.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.324	\$33.024	Quality Adjustment
14.	January 2001	Transfer Facility	Big Bend	Peabody Development	6.	14,746.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.517)	\$33.093	Quality Adjustment
15.	January 2001	Transfer Facility	Big Bend	Peabody Development	7.	49,546.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.403)	\$32.397	Quality Adjustment
16.	October 2000	Transfer Facility	Big Bend	Peabody Development	2.	14,989.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment
17.	November 2000	Transfer Facility	Big Bend	Peabody Development	2.	16,256.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment
18.	December 2000	Transfer Facility	Big Bend	Peabody Development	2.	5,526.10	423-2(a)	Col. (f), Tonnage Adjustment Col. (k), Quality Adjustments	5,526.10 \$0.000	10,365.30 \$1.050	\$38.860 \$39.910	Tonnage Adjustment Quality Adjustment

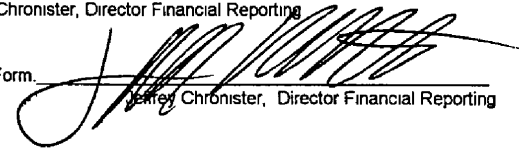
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month March Year 2001

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4 Signature of Official Submitting Form.



Jeffrey Chronister, Director Financial Reporting

6 Date Completed. May 15, 2001

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19	February 2001	Transfer Facility	Gannon	Sugar Camp	9	43,467.60	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$1,472	\$35.824	Quality Adjustment
20	February 2001	Transfer Facility	Gannon	Sugar Camp	1	19,793.80	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$1.193	\$35.048	Quality Adjustment
21	October 2000	Transfer Facility	Big Bend	Peabody Development SA	4	40,169.65	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.715	\$40.015	Quality Adjustment
22	January 2001	Transfer Facility	Big Bend	Black Beauty	4	13,930.81	423-2(a)	Col (i), Retro Price Adj.	\$0.000	\$0.409	\$32.689	Retroactive Price Adj.
23	February 2001	Transfer Facility	Big Bend	Black Beauty	4	70,958.38	423-2(a)	Col (i), Retro Price Adj.	\$0.000	\$0.409	\$32.279	Retroactive Price Adj.
24	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1	120,229.60	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.042	\$45.406	Quality Adjustment
25	November 2000	Transfer Facility	Big Bend	Zeigler Coal	1	96,732.40	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.054	\$44.924	Quality Adjustment
26	December 2000	Transfer Facility	Big Bend	Zeigler Coal	1	76,859.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.054	\$44.471	Quality Adjustment
27	February 2001	Transfer Facility	Big Bend	Peabody Development	2	22,386.10	423-2(b)	Col (k), River Barge Rate	\$8.310	\$8.150	\$38.850	Transportation Cost Adj.
28	February 2001	Big Bend	Big Bend	TCP Petcoke	2	28,887.99	423-2(b)	Col (p), Total Transportation Charges	\$10.370	\$10.520	\$28.880	Transportation Cost Adj.
29	January 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	3	12,590.72	423-2(a)	Col (h), Original Invoice Price	\$16.000	\$19.020	\$19.020	Price Adjustment
30	February 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	3	13,988.92	423-2(a)	Col (h), Original Invoice Price	\$16.000	\$19.400	\$19.400	Price Adjustment
31	April 2000	Big Bend	Big Bend	Koch Carbon, Inc	2	7,663.00	423-2	Col (f), Tonnage Adjustment	7,663.00	8,134.30	\$22.972	Tonnage Adjustment
32	January 2001	Transfer Facility	Big Bend	Peabody Development	2	19,038.70	423-2 423-2(a)	Col (f), Tonnage Adjustment Col (k), Quality Adjustments	19,038.70 (1,500)	6,623.20 0.000	\$37.360 \$38.860	Tonnage Adjustment Quality Adjustment
33	January 2001	Transfer Facility	Big Bend	Peabody Development	2	19,038.70	423-2 423-2(a) 423-2(a)	Col (f), Tonnage Adjustment Col (h), Original Invoice Price Col (k), Quality Adjustments	19,038.70 \$30.550 (\$1,500)	4,647.60 \$31.200 \$0.000	\$37.360 \$38.010 \$39.510	Tonnage Adjustment Price Adjustment Quality Adjustment
34	January 2001	Transfer Facility	Big Bend	Peabody Development	2	19,038.70	423-2 423-2(a) 423-2(a)	Col (f), Tonnage Adjustment Col (h), Original Invoice Price Col (k), Quality Adjustments	19,038.70 \$30.550 (\$1,500)	7,767.90 \$30.700 \$0.000	\$37.360 \$37.510 \$39.010	Tonnage Adjustment Price Adjustment Quality Adjustment