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May 18, 2001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

RECEIVED-FPSC  
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RECORDS AND REPORTING

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of April 2001 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed is revised Schedule A-3 for the months of January, February, and March 2001.

Sincerely,

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

APP \_\_\_\_\_  
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 COM 5 \_\_\_\_\_ Enclosures  
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cc: Florida Public Service Commission  
Auditing Services  
Rhonda Hicks  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

06319 MAY 21 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of May 2001 on the following:

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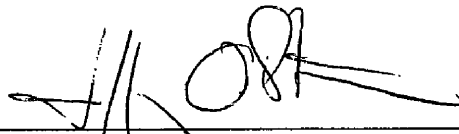
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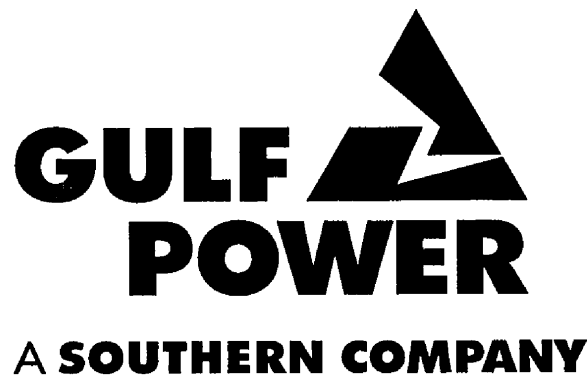


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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 010001-E1**

**ACTUAL MONTHLY FUEL FILING  
APRIL 2001**



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
APRIL 2001  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	17,035,065	15,547,870	1,487,195	9.57	966,713,000	987,520,000	(20,807,000)	(2.11)	1.7622	1.5744	0.19	11.93
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	17,035,065	15,547,870	1,487,195	9.57	966,713,000	987,520,000	(20,807,000)	(2.11)	1.7622	1.5744	0.19	11.93
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,656,471	3,123,000	(466,529)	(14.94)	144,958,683	89,675,000	55,283,683	61.65	1.8326	3.4826	(1.65)	(47.38)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	252,742	26,374	226,368	7.19	5,191,146	1,080,000	4,111,146	380.66	4.8687	2.4420	2.43	99.37
12 TOTAL COST OF PURCHASED POWER	2,909,213	3,149,374	(240,161)	(7.63)	150,149,829	90,755,000	59,394,829	65.45	1.9375	3.4702	(1.53)	(44.17)
13 Total Available MWH (Line 5 + Line 12)	19,944,278	18,697,244	1,247,034	6.67	1,116,862,829	1,078,275,000	38,587,829	3.58				
14 Fuel Cost of Economy Sales (A6)	(313,033)	(168,000)	(145,033)	86.33	(9,920,639)	(5,782,000)	(4,138,639)	(71.58)	(3.1554)	(2.9056)	(0.25)	(8.60)
15 Gain on Economy Sales (A6)	(102,383)	(22,000)	(80,383)	365.38	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,739,415)	(1,617,000)	(1,122,415)	69.41	(133,889,626)	(76,906,000)	(56,983,626)	(74.10)	(2.0460)	(2.1026)	0.06	2.69
17 Fuel Cost of Other Power Sales (A6)	(3,926,258)	(6,936,000)	3,009,742	(43.39)	(155,015,011)	(250,102,000)	95,086,989	38.02	(2.5328)	(2.7733)	0.24	8.67
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(7,081,089)	(8,743,000)	1,661,911	19.01	(298,825,276)	(332,790,000)	33,964,724	10.21	(2.3696)	(2.6272)	0.26	9.81
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,863,189	9,954,244	2,908,945	29.22	818,037,553	745,485,000	72,552,553	9.73	1.5724	1.3353	0.24	17.76
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	31,170	22,580	8,590	38.04	1,982,321	1,691,000	291,321	(17.23)	1.5724	1.3353	0.24	17.76
23 T & D Losses *	593,765	452,667	141,099	31.17	37,761,726	33,900,000	3,861,726	(11.39)	1.5724	1.3353	0.24	17.76
24 TERRITORIAL KWH SALES	12,863,189	9,954,244	2,908,945	29.22	778,293,506	709,894,000	68,399,506	(9.64)	1.6527	1.4022	0.25	17.86
25 Wholesale KWH Sales	405,294	344,845	60,449	17.53	24,522,286	24,593,000	(70,714)	0.29	1.6528	1.4022	0.25	17.87
26 Jurisdictional KWH Sales	12,457,895	9,609,399	2,848,496	29.64	753,771,220	685,301,000	68,470,220	9.99	1.6527	1.4022	0.25	17.86
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,475,336	9,622,852	0	0.00	753,771,220	685,301,000	68,470,220	(9.99)	1.6551	1.4043	0.25	17.86
28 TRUE-UP	387,728	387,728	0	0.00	753,771,220	685,301,000	68,470,220	(9.99)	0.0514	0.0566	(0.01)	(9.19)
29 TOTAL JURISDICTIONAL FUEL COST	12,863,064	10,010,580	2,852,484	28.49	753,771,220	685,301,000	68,470,220	9.99	1.7065	1.4609	0.25	16.81
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.7338	1.4842	0.25	16.82
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	753,771,220	685,301,000	68,470,220	9.99	0.0020	0.0022	(0.00)	(9.09)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7358	1.4864	0.25	16.78
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.736	1.486		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
APRIL 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,035,065
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,656,471
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	252,742
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(7,081,089)</u>
9	Total Fuel and Net Power Transactions		<u>\$12,863,189</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY**

Apr-2001  
PERIOD TO DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	65,404,966	55,654,209	9,750,757	17.52	3,797,920,000	3,537,420,000	260,500,000	7.36	1.7221	1.5733	0.15	9.46
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	65,404,966	55,654,209	9,750,757	17.52	3,797,920,000	3,537,420,000	260,500,000	7.36	1.7221	1.5733	0.15	9.46
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	16,637,081	15,671,000	966,081	6.16	603,278,088	614,817,000	(11,538,912)	(1.88)	2.7578	2.5489	0.21	8.20
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	867,620	51,194	816,426	1,594.77	16,642,683	2,370,000	14,272,683	602.22	5.2132	2.1601	3.05	141.34
12 TOTAL COST OF PURCHASED POWER	17,504,701	15,722,194	1,782,507	11.34	619,920,771	617,187,000	2,733,771	0.44	2.8237	2.5474	0.28	10.85
13 Total Available MWH (Line 5 + Line 12)	82,909,667	71,376,403	11,533,264	16.16	4,417,840,771	4,154,607,000	263,233,771	6.34				
14 Fuel Cost of Economy Sales (A6)	(2,045,829)	(715,000)	(1,330,829)	186.13	(65,458,431)	(30,659,000)	(34,799,431)	(113.50)	(3.1254)	(2.3321)	(0.79)	(34.02)
15 Gain on Economy Sales (A6)	(633,627)	(83,000)	(550,627)	663.41	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(10,134,074)	(6,343,000)	(3,791,074)	59.77	(522,547,046)	(301,778,000)	(220,769,046)	(73.16)	(1.9394)	(2.1019)	0.16	7.73
17 Fuel Cost of Other Power Sales (A6)	(9,895,122)	(14,160,000)	4,264,878	(30.12)	(500,119,719)	(545,976,000)	45,856,281	8.40	(1.9786)	(2.5935)	0.61	23.71
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(22,708,652)	(21,301,000)	(1,407,652)	(6.61)	(1,088,125,196)	(878,413,000)	(209,712,196)	(23.87)	(2.0870)	(2.4249)	0.34	13.93
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	60,201,015	50,075,403	10,125,612	20.22	3,329,715,575	3,276,194,000	53,521,575	1.63	1.808	1.5285	0.28	18.29
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	139,805	104,702	35,103	33.53	7,732,597	6,850,000	882,597	(12.88)	1.8080	1.5285	0.28	18.29
23 T & D Losses *	2,937,064	2,519,702	417,362	16.56	162,448,223	164,848,000	(2,399,777)	1.46	1.8080	1.5285	0.28	18.29
24 TERRITORIAL KWH SALES	60,201,016	50,075,403	10,125,613	20.22	3,159,534,755	3,104,496,000	55,038,755	(1.77)	1.9054	1.6130	0.29	18.13
25 Wholesale KWH Sales	2,008,120	1,727,037	281,083	16.28	105,041,631	107,094,000	(2,052,369)	1.92	1.9117	1.6126	0.30	18.55
26 Jurisdictional KWH Sales	58,192,896	48,348,366	9,844,530	20.36	3,054,493,124	2,997,402,000	57,091,124	1.90	1.9052	1.6130	0.29	18.12
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	58,274,366	48,416,054	9,858,312	20.36	3,054,493,124	2,997,402,000	57,091,124	(1.90)	1.9078	1.6153	0.29	18.11
28 TRUE-UP	1,550,911	1,550,911	0	0.00	3,054,493,124	2,997,402,000	57,091,124	(1.90)	0.0508	0.0517	(0.00)	(1.74)
29 TOTAL JURISDICTIONAL FUEL COST	59,825,277	49,966,965	9,858,312	19.73	3,054,493,124	2,997,402,000	57,091,124	1.90	1.9586	1.6670	0.29	17.49
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9899	1.6936	0.30	17.50
32 GPIF Reward / (Penalty) **	61,280	61,280	0	0.00	3,054,493,124	2,997,402,000	57,091,124	1.90	0.0020	0.0020	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9919	1.6956	0.30	17.47
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.992	1.696		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: APRIL 2001**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<i>A. Fuel Cost &amp; Net Power Transactions</i>									
1 Fuel Cost of System Net Generation	16,982,064.30	15,400,436	1,581,628.30	10.27	65,347,794.37	55,063,947	10,283,847.37	18.68	
1a Other Generation	53,000.89	147,434	(94,433.11)	(64.05)	57,171.61	590,262	(533,090.39)	(90.31)	
2 Fuel Cost of Power Sold	(7,081,089.12)	(8,743,000)	1,661,910.88	(19.01)	(22,708,652.00)	(21,301,000)	(1,407,652.00)	6.61	
3 Fuel Cost - Purchased Power	2,656,470.72	3,123,000	(466,529.28)	(14.94)	16,637,081.33	15,671,000	966,081.33	6.16	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	252,742.00	26,374	226,368.00	858.30	867,620.00	51,194	816,426.00	1,594.77	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	12,863,188.79	9,954,244	2,908,944.79	29.22	60,201,015.31	50,075,403	10,125,612.31	20.22	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	12,863,188.79	9,954,244	2,908,944.79	29.22	60,201,015.31	50,075,403	10,125,612.31	20.22	
<i>B. KWH Sales</i>									
1 Jurisdictional Sales	753,771,220	685,301,000	68,470,220	9.99	3,054,493,124	2,997,402,000	57,091,124	1.90	
2 Non-Jurisdictional Sales	24,522,286	24,593,000	(70,714)	(0.29)	105,041,631	107,094,000	(2,052,369)	(1.92)	
3 Total Territorial Sales	778,293,506	709,894,000	68,399,506	9.64	3,159,534,755	3,104,496,000	55,038,755	1.77	
4 Juris. Sales as % of Total Terr. Sales	96.8492	96.5357	0.3135	0.32	96.6754	96.5504	0.1250	0.13	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	13,480,270.48	12,278,447	1,201,823.18	9.79	54,584,522.93	53,704,055	880,468.08	1.64
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,728)	0.00	0.00	(1,550,910.00)	(1,550,910)	0.00	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(60,317.32)	(60,317)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	13,077,463.65	11,875,641	1,201,822.65	10.12	52,973,295.61	52,092,828	880,467.61	1.69
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,863,188.79	9,954,244	2,908,944.79	29.22	60,201,015.31	50,075,403	10,125,612.31	20.22
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8492	96.5357	0.3135	0.32	96.6754	96.5504	0.1250	0.13
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,475,336.49	9,622,852	2,852,484.49	29.64	58,274,365.60	48,416,050	9,858,315.60	20.36
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	602,127.16	2,252,789	(1,650,661.84)	(73.27)	(5,301,069.99)	3,676,778	(8,977,847.99)	(244.18)
8 Interest Provision for the Month	(7,816.60)	13,684	(21,500.60)	(157.12)	(20,122.11)	22,232	(42,354.11)	(190.51)
9 Beginning True-Up & Interest Provision	(2,497,130.69)	2,184,880	(4,682,010.69)	(214.29)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	387,727.50	387,728	0.00	0.00	1,550,910.00	1,550,910	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,515,092.63)	4,839,081	(6,354,173.63)	(131.31)	(1,515,092.63)	4,839,081	(6,354,173.63)	(131.31)



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                   APRIL 2001**

		<b>CURRENT MONTH</b>			
		\$	<b>DIFFERENCE</b>		
		<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>AMOUNT (\$)</b>	<b>%</b>
<b>D.</b>	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(2,497,130.69)	2,184,880.00	(4,682,010.69)	(214.29)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(1,507,276.03)	4,825,397.00	(6,332,673.03)	(131.24)
3	Total of Beginning & Ending True-Up Amts.	(4,004,406.72)	7,010,277.00	(11,014,683.72)	(157.12)
4	Average True-Up Amount	(2,002,203.36)	3,505,139	(5,507,342.36)	(157.12)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.00	5.00	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	4.37	4.37	0.0000	
7	Total (D5+D6)	9.37	9.37	0.0000	
8	Annual Average Interest Rate	4.69	4.69	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3904	0.3904	0.0000	
10	Interest Provision (D4*D9)	(7,816.60)	13,684.00	(21,500.60)	(157.12)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :  
APRIL 2001**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	45,623	44,629	994	2.23	153,783	189,916	(36,133)	(19.03)
3 COAL excluding Scherer	13,536,955	13,262,590	274,365	2.07	53,923,504	47,523,751	6,399,753	13.47
3a COAL at Scherer	2,377,545	1,629,840	747,705	45.88	9,717,216	6,123,762	3,593,454	58.68
4 GAS	385,967	166,555	219,412	131.74	419,227	375,290	43,937	11.71
4a GAS (B.L.)	38,126	34,401	3,725	10.83	239,236	191,598	47,638	24.86
6 OTHER - C.T.	597,848	262,421	335,427	127.82	894,826	659,627	235,199	35.66
6a OTHER GENERATION	53,001	147,434	(94,433)	(64.05)	57,174	590,265	(533,091)	(90.31)
7 TOTAL (\$)	<u>17,035,065</u>	<u>15,547,870</u>	<u>1,487,195</u>	<u>9.57</u>	<u>65,404,966</u>	<u>55,654,209</u>	<u>9,750,757</u>	<u>17.52</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	959,038	973,430	(14,392)	(1.48)	3,786,930	3,490,500	296,430	8.49
11 GAS	3,673	2,210	1,463	66.20	3,485	4,570	(1,085)	(23.74)
13 OTHER - C.T.	975	3,460	(2,485)	(71.82)	4,240	8,640	(4,400)	(50.93)
13a OTHER GENERATION	3,027	8,420	(5,393)	(64.05)	3,265	33,710	(30,445)	(90.31)
14 TOTAL (MWH)	<u>966,713</u>	<u>987,520</u>	<u>(20,807)</u>	<u>(2.11)</u>	<u>3,797,920</u>	<u>3,537,420</u>	<u>260,500</u>	<u>7.36</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	948	1,455	(507)	(34.85)	3,987	6,265	(2,279)	(36.38)
17 COAL (TON) (1)	344,519	367,193	(22,674)	(6.17)	1,419,227	1,320,275	98,952	7.49
18 GAS (MCF)	74,585	42,663	31,922	74.82	115,119	105,482	9,637	9.14
20 OTHER - C.T (BBL)	15,816	8,266	7,550	91.34	23,362	20,701	2,661	12.85
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	9,696,089	9,850,232	(154,143)	(1.56)	38,552,184	35,533,474	3,018,710	8.50
24 GAS	70,934	37,551	33,383	88.90	77,017	76,632	385	0.50
26 OTHER - C.T.	92,002	48,738	43,264	89	135,900	121,845	14,055	11.54
27 TOTAL (MMBTU)	<u>9,859,025</u>	<u>9,936,521</u>	<u>(77,496)</u>	<u>(0.78)</u>	<u>38,765,101</u>	<u>35,731,951</u>	<u>3,033,150</u>	<u>8.49</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.21	98.58	0.63	0.64	99.71	98.67	1.04	1.05
31 GAS	0.38	0.22	0.16	72.73	0.09	0.13	(0.04)	(30.77)
33 OTHER - C.T.	0.10	0.35	(0.25)	(71.43)	0.11	0.25	(0.14)	(56.00)
33a OTHER GENERATION	0.31	0.85	(0.54)	(63.53)	0.09	0.95	(0.86)	(90.53)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	48.11	30.67	17.44	56.86	38.57	30.31	8.26	27.25
37 COAL (\$/TON) (1)	39.29	36.12	3.17	8.78	37.99	36.00	1.99	5.53
38 GAS (ALL) (\$/MCF)	5.69	4.71	0.98	20.81	5.72	5.37	0.35	6.52
40 OTHER - C.T. (\$/BBL)	37.80	31.75	6.05	19.06	38.30	31.86	6.44	20.21
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.65	1.52	0.13	8.55	1.66	1.51	0.15	9.93
44 GAS - Generation	5.44	4.44	1.00	22.52	5.44	4.90	0.54	11.02
46 OTHER - C.T.	6.50	5.38	1.12	21	7	5.41	1	22
47 TOTAL (\$/MMBTU)	<u>1.73</u>	<u>1.56</u>	<u>0.17</u>	<u>10.90</u>	<u>1.69</u>	<u>1.56</u>	<u>0.13</u>	<u>8.33</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,110	10,119	(9)	(0.09)	10,180	10,180	0	0.00
51 GAS - Generation	19,312	16,991	2,321	13.66	22,100	16,768	5,332	31.80
53 OTHER - C.T.	94,361	14,086	80,275	570	32,052	14,102	17,950	127
54 TOTAL (BTU/KWH)	<u>10,231</u>	<u>10,062</u>	<u>169.00</u>	<u>1.68</u>	<u>10,216</u>	<u>10,101</u>	<u>115</u>	<u>1.14</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.67	1.54	0.13	8.44	1.69	1.55	0.14	9.03
58 GAS	10.51	7.54	2.97	39.39	12.03	8.21	3.82	46.53
60 OTHER - C.T.	61.32	7.58	53.74	708.97	21.10	7.63	13.47	176.54
60a OTHER GENERATION	1.75	1.75	0.00	0.00	1.75	1.75	0.00	0.00
61 TOTAL (¢ / KWH)	<u>1.76</u>	<u>1.57</u>	<u>0.19</u>	<u>12.10</u>	<u>1.72</u>	<u>1.57</u>	<u>0.15</u>	<u>9.55</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2001**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2001	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	1,032	6.0	100.0	6.0	20,127	Gas-G	19,877	1,045	20,771	113,021	10.95	5.69
2								Oil-G						
3			0					Gas-S	627	1,045	655	3,562		5.68
4	Crist 2	24.0	823	4.8	100.0	4.8	23,988	Gas-G	18,892	1,045	19,742	107,423	13.05	5.69
5								Oil-G						
6								Gas-S	768	1,045	803	4,368		5.69
7	Crist 3	35.0	1,818	7.2	100.0	7.2	16,733	Gas-G	29,111	1,045	30,421	165,523	9.10	5.69
8								Oil-G						
9								Gas-S	798	1,045	834	4,538		5.69
10	Crist 4	78.0	50,544	90.1	100.0	90.1	9,964	Coal	21,073	11,950	503,645	813,095	1.61	38.58
11			0					Gas-G	0	1,045	0	0	#N/A	#N/A
12								Gas-S	0	1,045	0	0	#N/A	#N/A
13								Oil-S	51	138,342	299	1,761		34.22
14	Crist 5	80.0	50,012	86.9	100.0	86.9	9,911	Coal	20,822	11,903	495,689	803,414	1.61	38.58
15			0					Gas-G	0	1,045	0	0	#N/A	#N/A
16								Gas-S	0	1,045	0	0	#N/A	#N/A
17								Oil-S	156	138,342	906	5,338		34.23
18	Crist 6	302.0	(1,137)	(0.5)	0.0	#N/A	0	Coal	0	0	0	0	#N/A	#N/A
19			0					Gas-G	0	1,045	0	0	#N/A	#N/A
20								Gas-S	0	1,045	0	0	#N/A	#N/A
21								Oil-S	0	138,342	0	0	#N/A	#N/A
22	Crist 7	477.0	256,123	74.7	80.8	92.4	10,360	Coal	109,791	12,084	2,653,439	4,236,286	1.65	38.59
23								Gas-G		1,045	0		#N/A	#N/A
24								Gas-S	4,512	1,045	4,715	25,658		5.69
25								Oil-S	0	138,342	0	0	#N/A	#N/A
26	Scherer 3 (2)	210.3	127,883	84.6	99.9	84.7	9,613	Coal	0	11,345	1,229,354	2,316,774	1.81	#N/A
27								Oil-S	0	138,000	0	0	#N/A	#N/A
28	Scholz 1	46.0	15,758	47.6	100.0	47.6	12,461	Coal	7,674	12,794	196,362	312,835	1.99	40.77
29								Oil-S	10	138,500	61	385		36.71
30	2	46.0	12,224	37.0	95.9	38.6	12,145	Coal	5,794	12,812	148,465	236,211	1.93	40.77
31								Oil-S	21	138,500	122	770		36.69
32	Smith 1	162.0	75,280	64.6	66.2	97.6	10,093	Coal	31,132	12,203	759,811	1,185,586	1.57	38.08
33								Oil-S	20	138,500	119	1,373		67.05
34	2	189.0	103,629	76.3	79.2	96.3	9,929	Coal	41,662	12,349	1,028,964	1,586,563	1.53	38.08
35								Oil-S	220	138,500	1,280	14,750		67.03
36	A	32.0	975	4.2	98.5	4.3	94,361	Oil	15,816	138,500	92,002	597,848	61.32	37.80
37	Other Generation	0.0	3,027		0.0				0	0		53,001	1.75	#N/A
38	Daniel 1 (1)	253.5	135,654	74.4	99.7	74.6	10,002	Coal	59,695	11,365	1,356,856	2,404,918	1.77	40.29
39								Oil-S	5	138,166	27	164		34.61
40	Daniel 2 (1)	255.0	133,068	72.6	77.4	93.8	9,862	Coal	58,055	11,303	1,312,380	2,338,847	1.76	40.29
41								Oil-S	225	137,737	1,303	7,802		34.65
42	Total	2,213.8	966,713	60.7	75.2	80.7	10,231				9,859,025	17,341,814	1.79	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.  
 (3) An error was discovered in the CT Oil after the books were closed. There will be a correction in May.

84	Crist Oil Inventory Adjustment	2,863
(11,178)	Daniel Coal Inventory Adjustment	(365,838)
155	Smith Oil Inventory Adjustment	10,417
	Scherer Coal Inventory Adjustment	60,771
	Daniel Railcar Lease Premium	(8,350)
	Daniel Railcar Track Deprec	(6,612)
	Recoverable Fuel	17,035,065
		1.76

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF:      APRIL 2001**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES:</i>								
15	UNITS (BBL)	(483)	1,447	(1,930)	(133.38)	1,689	6,227	(4,538)	(72.88)
16	UNIT COST (\$/BBL)	10.64	31.72	(21.08)	(66.46)	40.40	31.73	8.67	27.32
17	AMOUNT (\$)	(5,138)	45,905	(51,043)	(111.19)	68,241	197,586	(129,345)	(65.46)
18	<i>BURNED:</i>								
19	UNITS (BBL)	1,163	1,455	(292)	(20.07)	4,586	6,265	(1,679)	(26.80)
20	UNIT COST (\$/BBL)	48.18	30.67	17.51	57.09	39.00	30.31	8.69	28.67
21	AMOUNT (\$)	56,034	44,629	11,405	25.56	178,845	189,916	(11,071)	(5.83)
22	<i>ENDING INVENTORY:</i>								
23	UNITS (BBL)	5,500	8,512	(3,012)	(35.39)	5,500	8,512	(3,012)	(35.39)
24	UNIT COST (\$/BBL)	35.46	29.77	5.69	19.11	35.46	29.77	5.69	19.11
	AMOUNT (\$)	195,039	253,425	(58,386)	(23.04)	195,039	253,425	(58,386)	(23.04)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES:</i>								
28	UNITS (TONS)	507,805	362,277	145,528	40.17	1,890,672	1,355,388	535,284	39.49
29	UNIT COST (\$/TON)	38.86	36.29	2.57	7.08	39.05	36.32	2.73	7.52
30	AMOUNT (\$)	19,731,734	13,147,515	6,584,219	50.08	73,828,519	49,231,664	24,596,855	49.96
31	<i>BURNED:</i>								
32	UNITS (TONS)	344,519	367,193	(22,674)	(6.17)	1,419,227	1,320,275	98,952	7.49
33	UNIT COST (\$/TON)	39.34	36.12	3.22	8.91	38.04	36.00	2.04	5.67
34	AMOUNT (\$)	13,551,916	13,262,590	289,326	2.18	53,983,350	47,523,751	6,459,599	13.59
35	<i>ENDING INVENTORY:</i>								
36	UNITS (TONS)	753,957	692,006	61,951	8.95	753,957	692,006	61,951	8.95
37	UNIT COST (\$/TON)	39.11	36.23	2.88	7.95	39.11	36.23	2.88	7.95
38	AMOUNT (\$)	29,488,034	25,074,586	4,413,448	17.60	29,488,034	25,074,586	4,413,448	17.60
39	DAYS SUPPLY	39	36	3	8.33	33	30	3	10.00
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<i>PURCHASES:</i>								
41	UNITS (MMBTU)	1,584,754	650,213	934,541	143.73	6,278,869	2,327,402	3,951,467	169.78
42	UNIT COST (\$/MMBTU)	1.85	1.62	0.23	14.20	1.91	1.62	0.29	17.90
43	AMOUNT (\$)	2,924,594	1,050,315	1,874,279	178.45	11,981,438	3,759,544	8,221,894	218.69
44	<i>BURNED:</i>								
45	UNITS (MMBTU)	1,260,693	1,011,555	249,138	24.63	5,071,595	3,802,130	1,269,465	33.39
46	UNIT COST (\$/MMBTU)	1.89	1.61	0.28	17.39	1.92	1.61	0.31	19.25
47	AMOUNT (\$)	2,377,545	1,629,840	747,705	45.88	9,717,216	6,123,762	3,593,454	58.68
48	<i>ENDING INVENTORY:</i>								
49	UNITS (MMBTU)	1,462,011	9,742,984	(8,280,973)	(84.99)	1,462,011	9,742,984	(8,280,973)	(84.99)
50	UNIT COST (\$/MMBTU)	1.88	1.61	0.27	16.77	1.88	1.61	0.27	16.77
51	AMOUNT (\$)	2,753,673	15,698,996	(12,945,323)	(82.46)	2,753,673	15,698,996	(12,945,323)	(82.46)
52	DAYS SUPPLY	33	190	(157)	(82.63)	33	221	(188)	(85.07)
<b>GAS</b>									
59	<i>PURCHASES:</i>								
60	UNITS (MCF)	74,585	42,663	31,922	10,741	115,119	105,482	9,637	95,845
61	UNIT COST (\$/MCF)	5.62	4.71	0.91	3.80	6.18	5.37	0.81	4.56
62	AMOUNT (\$)	419,236	200,956	218,280	(17,324)	711,463	566,891	144,572	422,319
63	<i>BURNED:</i>								
64	UNITS (MCF)	74,585	42,663	31,922	74.82	115,119	105,482	9,637	9.14
65	UNIT COST (\$/MCF)	5.69	4.71	0.98	20.81	5.72	5.37	0.35	6.52
66	AMOUNT (\$)	424,093	200,956	223,137	111.04	658,466	566,891	91,575	16.15
67	<i>ENDING INVENTORY:</i>								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	5.69	#N/A	#N/A	#N/A	5.69	#N/A	#N/A	#N/A
70	AMOUNT (\$)	500,241	0	500,241	#N/A	500,241	0	500,241	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES:</i>								
72	UNITS (BBL)	2,419	8,253	(5,834)	(70.69)	17,258	20,713	(3,455)	(16.68)
73	UNIT COST (\$/BBL)	30.68	31.63	(0.95)	(3.00)	37.59	31.63	6.00	18.97
74	AMOUNT (\$)	74,210	261,076	(186,866)	(71.58)	648,747	655,245	(6,498)	(0.99)
75	<i>BURNED:</i>								
76	UNITS (BBL)	15,816	8,266	7,550	91.34	23,362	20,701	2,661	12.85
77	UNIT COST (\$/BBL)	37.80	31.75	6.05	19.06	38.30	31.86	6.44	20.21
78	AMOUNT (\$)	597,848	262,421	335,427	127.82	894,825	659,627	235,198	35.66
79	<i>ENDING INVENTORY:</i>								
80	UNITS (BBL) *	(982)	8,584	(9,566)	(111.44)	(982)	8,584	(9,566)	(111.44)
81	UNIT COST (\$/BBL)	37.90	31.75	6.15	19.37	37.90	31.75	6.15	19.37
82	AMOUNT (\$) *	(37,218)	272,513	(309,731)	(113.66)	(37,218)	272,513	(309,731)	(113.66)
83	DAYS SUPPLY	-12	107	-120	-1				

\* An error was discovered in the CT Oil after the books were closed. There will be a correction in May.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2001**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	245,770,000	0	245,770,000	2.78	3.19	6,826,000	7,850,000
2	Various Unit Power Sales	76,906,000	0	76,906,000	2.10	2.33	1,617,000	1,791,000
3	Various Economy Sales	5,782,000	0	5,782,000	2.91	3.06	168,000	177,000
4	Gain on Econ. Sales		0	0	N/A	N/A	22,000	22,000
5	Various Other Sales	4,332,000	0	4,332,000	2.54	2.68	110,000	116,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>332,790,000</b>	<b>0</b>	<b>332,790,000</b>	<b>2.63</b>	<b>2.99</b>	<b>8,743,000</b>	<b>9,956,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	132,222,990	0	132,222,990	3.49	5.15	4,613,385	6,807,374
8	A.E.C. Economy	146,781	0	146,781	2.62	3.68	3,848	5,403
9	AEP External	1,589,200	0	1,589,200	4.30	4.64	68,342	73,811
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
	AMEREN External	15,156	0	15,156	2.34	4.50	354	682
11	AQUILA External	64,158	0	64,158	2.76	4.61	1,768	2,956
12	AXIA External	113,455	0	113,455	2.38	4.10	2,704	4,646
13	CARGILE External	273,109	0	273,109	5.63	4.90	15,386	13,391
14	CINERGY External	58,864	0	58,864	4.00	4.27	2,354	2,516
15	CMS External	0	0	0	#N/A	#N/A	0	0
16	CORAL External	20,748	0	20,748	2.26	4.03	468	836
17	CPL External	90,423	0	90,423	2.36	4.28	2,137	3,871
18	DETM External	220,718	0	220,718	2.34	4.53	5,163	10,009
19	DUKE Economy	463,523	0	463,523	3.37	5.49	15,598	25,462
20	DYNEGY External	8,828	0	8,828	2.82	4.75	249	419
21	ELPASO External	162,665	0	162,665	2.38	4.68	3,866	7,606
22	ENRON External	53,193	0	53,193	5.03	6.03	2,674	3,207
23	ENTERGY Economy/Other	3,653,582	0	3,653,582	2.64	3.91	96,566	142,889
24	EPMC External	0	0	0	#N/A	#N/A	0	0
25	FPC UPS, Economy	28,227,141	0	28,227,141	2.05	2.31	578,588	652,163
26	FPL UPS, External	88,749,394	0	88,749,394	1.97	2.22	1,744,621	1,974,226
27	JEA UPS, Economy	16,846,135	0	16,846,135	1.94	2.20	326,844	370,056
28	KOCH External	0	0	0	#N/A	#N/A	0	0
29	LG&E External	85,272	0	85,272	2.42	4.06	2,063	3,464
30	LPM External	270,092	0	270,092	2.45	4.88	6,604	13,168
31	MORGAN External	0	0	0	#N/A	#N/A	0	0
32	NRG Economy, External	67,907	0	67,907	2.32	4.36	1,576	2,963
33	OGE External	0	0	0	#N/A	#N/A	0	0
34	OPC Economy	360,511	0	360,511	2.35	3.77	8,484	13,606
35	ORLANDO External	5,518	0	5,518	2.21	4.01	122	221
36	PGET External	0	0	0	#N/A	#N/A	0	0
37	RELIANT External	269,496	0	269,496	4.34	5.77	11,708	15,561
38	SCE&G Economy, External	391,568	0	391,568	2.67	3.89	10,449	15,228
39	SEMPRA External	7,578	0	7,578	2.35	4.20	178	318
40	TAL UPS, Economy	66,956	0	66,956	2.39	3.44	1,602	2,302
41	TEA External	849,344	0	849,344	3.70	5.79	31,446	49,193
42	TECO External	0	0	0	#N/A	#N/A	0	0
43	TVA External	647,460	0	647,460	N/A	N/A	17,366	31,177
44	TXU External	0	0	0	N/A	N/A	0	0
45	WILLIAMS External	31,490	0	31,490	4.95	6.54	1,560	2,058
46	Less: Flow-Thru Energy	(25,154,396)	0	(25,154,396)	2.85	2.85	(717,085)	(717,085)
47	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
48	AEC/BRMC	217,871	0	217,871	2.04	2.04	4,454	4,454
49	SEPA	1,052,216	1,052,216	0	0.00	0.00	0	0
50	U.P.S. Adjustment	0	0	0	N/A	N/A	87,760	87,760
51	Economy Energy Sales Gain	0	0	0	N/A	N/A	102,383	102,383
53	Other transactions including adj.	46,676,330	38,087,478	8,588,852	0.05	0.05	25,504	25,504
54	<b>TOTAL ACTUAL SALES</b>	<b>298,825,276</b>	<b>39,139,694</b>	<b>259,685,582</b>	<b>2.37</b>	<b>3.26</b>	<b>7,081,089</b>	<b>9,753,798</b>
55	Difference in Amount	(33,964,724)	39,139,694	(73,104,418)	(0.26)	0.27	(1,661,911)	(202,202)
56	Difference in Percent	(10.21)	#N/A	10 (21.97)	(9.89)	9.03	(19.01)	(2.03)

**POWER SOLD**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF:** APRIL 2001

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	527,940,000	0	527,940,000	2.60	2.99	13,748,000	15,783,000
2	Various Unit Power Sales	301,778,000	0	301,778,000	2.10	2.32	6,343,000	7,014,000
3	Various Economy Sales	30,659,000	0	30,659,000	2.33	2.52	715,000	772,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	83,000	83,000
5	Various Other Sales	18,036,000	0	18,036,000	2.28	2.44	412,000	440,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>878,413,000</b>	<b>0</b>	<b>878,413,000</b>	<b>2.42</b>	<b>2.74</b>	<b>21,301,000</b>	<b>24,092,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	433,747,048	0	433,747,048	2.92	3.85	12,676,425	16,696,640
8	A.E.C. Economy	1,985,134	0	1,985,134	2.82	3.90	55,885	77,498
9	AEP External	8,105,969	0	8,105,969	3.30	4.40	267,241	356,733
10	ALLEGHEN External	15,156	0	15,156	2.18	4.40	330	667
	AMEREN External	15,156	0	15,156	2.34	4.50	354	682
11	AQUILA External	582,129	0	582,129	3.95	5.89	22,991	34,291
12	AXIA External	1,523,959	0	1,523,959	2.80	3.66	42,689	55,722
13	CARGILE External	1,206,495	0	1,206,495	3.96	4.04	47,732	48,726
14	CINERGY External	66,516	0	66,516	4.31	4.82	2,867	3,205
15	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
16	CORAL External	116,540	0	116,540	2.36	3.62	2,753	4,221
17	CPL External	233,524	0	233,524	2.99	4.74	6,987	11,075
18	DETM External	1,346,190	0	1,346,190	2.82	4.31	38,021	58,071
19	DUKE Economy	654,521	0	654,521	3.17	5.02	20,727	32,857
20	DYNEGY External	30,164	0	30,164	3.89	7.40	1,172	2,233
21	ELPASO External	287,750	0	287,750	2.51	4.43	7,230	12,742
22	ENRON External	1,412,585	0	1,412,585	3.80	4.81	53,657	68,011
23	ENTERGY Economy/Other	16,139,764	0	16,139,764	2.54	3.77	409,726	607,833
24	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
25	FPC UPS, Economy	113,824,525	0	113,824,525	1.94	2.21	2,209,616	2,514,392
26	FPL UPS, Economy	337,073,617	0	337,073,617	1.91	2.17	6,440,631	7,316,742
27	JEA UPS, Economy	71,264,266	0	71,264,266	1.90	2.16	1,357,213	1,540,158
28	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
29	LG&E External	185,332	0	185,332	2.52	3.85	4,664	7,127
30	LPM External	3,210,497	0	3,210,497	2.94	4.44	94,262	142,684
31	MORGAN External	148,403	0	148,403	2.94	4.83	4,359	7,163
32	NRG Economy/External	525,236	0	525,236	2.83	4.23	14,866	22,203
33	OGE External	18,982	0	18,982	2.63	4.50	500	854
34	OPC Economy	3,557,377	0	3,557,377	2.86	4.33	101,735	154,010
35	ORLANDO External	78,430	0	78,430	2.96	4.14	2,320	3,246
36	PGET External	178,640	0	178,640	3.10	4.48	5,543	8,001
37	RELIANT External	1,081,309	0	1,081,309	3.14	4.39	33,923	47,507
38	SCE&G Economy, External	5,487,988	0	5,487,988	4.57	5.96	250,665	326,957
39	SEMPRA External	142,366	0	142,366	2.42	3.47	3,439	4,940
40	TAL UPS, Economy	384,638	0	384,638	3.07	4.57	11,819	17,567
41	TEA External	7,153,258	0	7,153,258	3.33	4.81	238,072	344,344
42	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
43	TVA External	7,371,112	0	7,371,112	2.60	3.94	191,307	290,314
44	TXU External	107,199	0	107,199	3.39	4.53	3,629	4,855
45	WILLIAMS External	562,138	0	562,138	2.91	4.21	16,361	23,685
46	Less: Flow-Thru Energy	(125,334,132)	0	(125,334,132)	2.50	2.50	(3,128,353)	(3,128,353)
47	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
48	AEC/BRMC	816,476	0	816,476	2.08	2.08	17,009	17,009
49	SEPA	4,275,656	4,275,656	0	0.00	0.00	0	0
50	U.P.S. Adjustment	0	0	0	N/A	N/A	114,795	114,795
51	Economy Energy Sales Gain	0	0	0	N/A	N/A	633,627	633,627
53	Other transactions including adj.	186,614,671	147,675,496	38,939,175	0.18	0.18	330,041	330,039
54	<b>TOTAL ACTUAL SALES</b>	<b>1,088,125,196</b>	<b>151,951,152</b>	<b>936,174,044</b>	<b>2.09</b>	<b>2.66</b>	<b>22,708,652</b>	<b>28,973,721</b>
55	Difference in Amount	209,712,196	151,951,152	57,761,044	(0.33)	(0.08)	1,407,652	4,881,721
56	Difference in Percent	23.87	#N/A	6.58	(13.64)	(2.92)	6.61	20.26

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF:                      APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
<u>PURCHASED FROM</u>	<u>TYPE &amp; SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>¢ / KWH</u>		<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A)	(B)	
						FUEL COST	TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: APRIL 2001**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	1,080,000			1,080,000	2.442	2.442	26,374
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	78,146			2.51	2.51	1,964
3	Pensacola Christian College	COG 1	0			#N/A	#N/A	0
4	Solutia	COG 1	5,096,000			4.90	4.90	249,749
5	International Paper	COG 1	17,000			6.05	6.05	1,029
6	<b>TOTAL</b>		<b>5,191,146</b>			<b>4.87</b>	<b>4.87</b>	<b>252,742</b>

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	2,370,000	0	0	2,370,000	2.16	2.16	51,194
<i>ACTUAL</i>								
2	Montenay Bay, LLC	COG 1	694,683	0	0	3.19	3.19	22,159
3	Pensacola Christian College	COG 1	0	0	0	#N/A	#N/A	0
4	Solutia	COG 1	15,927,000	0	0	5.30	5.30	844,334
5	International Paper	COG 1	21,000	0	0	5.37	5.37	1,127
6	<b>TOTAL</b>		<b>16,642,683</b>			<b>5.21</b>	<b>5.21</b>	<b>867,620</b>

13



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:            APRIL 2001**

(1)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	22,191,000	1.95	433,000	416,823,000	1.85	7,702,000
2	Unit Power Sales	1,544,000	2.46	38,000	5,216,000	2.97	155,000
3	Economy Energy	3,362,000	3.33	112,000	11,535,000	3.24	374,000
4	Other Purchases	<u>62,578,000</u>	4.06	<u>2,540,000</u>	<u>181,243,000</u>	4.10	<u>7,440,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>89,675,000</u>	3.48	<u>3,123,000</u>	<u>614,817,000</u>	2.55	<u>15,671,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	74,352,661	3.76	2,794,748	390,822,159	3.37	13,168,843
7	Non-Associated Companies	75,277,148	0.84	632,785	274,186,296	2.14	5,865,900
8	Alabama Electric Co-op	173,000	5.62	9,718	3,031,000	3.26	98,915
9	Other Wheeled Energy	7,071,725	N/A	N/A	26,773,793	N/A	N/A
10	Other Transactions	38,457,545	N/A	3,430	151,192,972	N/A	968,320
11	Less: Flow-Thru Energy	<u>(50,373,396)</u>	1.56	<u>(784,210)</u>	<u>(242,728,132)</u>	1.43	<u>(3,464,896)</u>
12	TOTAL ACTUAL PURCHASES	<u>144,958,683</u>	1.83	<u>2,656,471</u>	<u>603,278,088</u>	2.76	<u>16,637,082</u>
13	Difference in Amount	55,283,683	(1.65)	(466,529)	(11,538,912)	0.21	966,082
15	Difference in Percent	61.65	(47.41)	(14.94)	(1.88)	8.24	6.16

Docket No. 010001-EI

Revision  
for the month  
January 2001

GULF POWER COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF :  
JANUARY 2001

CURRENT MONTH PERIOD - TO - DATE  
*DIFFERENCE* *DIFFERENCE*

FUEL COST-NET GEN.(\$)	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
2 LIGHTER OIL	28,407	50,906	(22,499)	(44.20)	28,407	50,906	(22,499)	(44.20)
3 COAL excluding Scherer	14,591,239	11,111,002	3,480,237	31.32	14,591,239	11,111,002	3,480,237	31.32
3a COAL at Scherer	2,516,315	1,291,607	1,224,708	94.82	2,516,315	1,291,607	1,224,708	94.82
4 GAS	24,879	33,232	(8,353)	(25.14)	24,879	33,232	(8,353)	(25.14)
4a GAS (B.L.)	59,601	58,393	1,208	2.07	59,601	58,393	1,208	2.07
6 OTHER - C.T. *	-	54,560	(54,560)	(100.00)	-	54,560	(54,560)	(100.00)
6a OTHER GENERATION	(556)	152,512	(153,068)	(100.36)	(556)	152,512	(153,068)	(100.36)
7 TOTAL (\$)	<u>17,219,885</u>	<u>12,752,212</u>	<u>4,467,673</u>	<u>35.03</u>	<u>17,219,885</u>	<u>12,752,212</u>	<u>4,467,673</u>	<u>35.03</u>

SYSTEM NET GEN. (MWH)

9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,083,262	800,250	283,012	35.37	1,083,262	800,250	283,012	35.37
11 GAS	163	330	(167)	(50.61)	163	330	(167)	(50.61)
13 OTHER - C.T.	3,287	700	2,587	369.57	3,287	700	2,587	369.57
13a OTHER GENERATION	(31)	8,710	(8,741)	(100.36)	(31)	8,710	(8,741)	(100.36)
14 TOTAL (MWH)	<u>1,086,681</u>	<u>809,990</u>	<u>276,691</u>	<u>34.16</u>	<u>1,086,681</u>	<u>809,990</u>	<u>276,691</u>	<u>34.16</u>

UNITS OF FUEL BURNED

16 LIGHTER OIL (BBL)	808	1,694	(886)	(52.30)	808	1,694	(887)	(52.36)
17 COAL (TON) (1)	421,772	310,908	110,864	35.66	421,772	310,908	110,864	35.66
18 GAS (MCF)	14,724	13,236	1,488	11.24	14,724	13,236	1,488	11.24
20 OTHER - C.T. (BBL)	-	1,695	(1,695)	(100.00)	-	1,695	(1,695)	(100.00)

BTU'S BURNED (MMBTU)

22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	11,053,573	8,234,630	2,818,943	34.23	11,053,573	8,234,630	2,818,943	34.23
24 GAS	4,574	5,092	(518)	(10.17)	4,574	5,092	(518)	(10.17)
26 OTHER - C.T.	0	9,928	(9,928)	(100)	0	9,928	(9,928)	(100.00)
27 TOTAL (MMBTU)	<u>11,058,147</u>	<u>8,249,650</u>	<u>2,808,497</u>	<u>34.04</u>	<u>11,058,147</u>	<u>8,249,650</u>	<u>2,808,497</u>	<u>34.04</u>

GENERATION MIX (% MWH)

29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.69	98.79	0.90	0.91	99.69	98.80	0.89	0.90
31 GAS	0.01	0.04	(0.03)	(75.00)	0.01	0.04	(0.03)	(75.00)
33 OTHER - C.T.	0.30	0.09	0.21	233.33	0.30	0.08	0.22	275.00
33a OTHER GENERATION	0.00	1.08	(1.08)	(100.00)	0.00	1.08	(1.08)	(100.00)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>

FUEL COST (\$)/ UNIT

36 LIGHTER OIL (\$/BBL)	35.16	30.05	5.11	17.00	35.16	30.05	5.11	17.00
37 COAL (\$/TON) (1)	34.60	35.74	(1.14)	(3.19)	34.60	35.74	(1.14)	(3.19)
38 GAS (ALL) (\$/MCF)	5.74	6.92	(1.18)	(17.05)	5.74	6.92	(1.18)	(17.05)
40 OTHER - C.T. (\$/BBL)	#N/A	32.19	#N/A	#N/A	#N/A	32.19	#N/A	#N/A

FUEL COST (\$)/ MMBTU

42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.56	1.51	0.05	3.31	1.56	1.51	0.05	3.31
44 GAS - Generation	5.44	6.53	(1.09)	(16.69)	5.44	6.53	(1.09)	(16.69)
46 OTHER - C.T.	#N/A	5.50	#N/A	#N/A	#N/A	5.50	#N/A	#N/A
47 TOTAL (\$/MMBTU)	<u>1.56</u>	<u>1.55</u>	<u>0.01</u>	<u>0.65</u>	<u>1.56</u>	<u>1.55</u>	<u>0.01</u>	<u>0.65</u>

BTU BURNED / KWH

49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,204	10,290	(86)	(0.84)	10,204	10,290	(86)	(0.84)
51 GAS - Generation	28,061	15,430	12,631	81.86	28,061	15,430	12,631	81.86
53 OTHER - C.T.	0	14,183	(14,183)	(100)	0	14,183	(14,183)	(100)
54 TOTAL (BTU/KWH)	<u>10,176</u>	<u>10,185</u>	<u>(9.00)</u>	<u>(0.09)</u>	<u>10,176</u>	<u>10,185</u>	<u>(9)</u>	<u>(0.09)</u>

FUEL COST (\$ / KWH)

56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.59	1.56	0.03	1.92	1.59	1.56	0.03	1.92
58 GAS	15.26	10.07	5.19	51.54	15.26	10.07	5.19	51.54
60 OTHER - C.T.	0.00	7.79	(7.79)	(100.00)	0.00	7.79	(7.79)	(100.00)
60a OTHER GENERATION	#N/A	1.75	#N/A	#N/A	#N/A	1.75	#N/A	#N/A
61 TOTAL (\$ / KWH)	<u>1.58</u>	<u>1.57</u>	<u>0.01</u>	<u>0.64</u>	<u>1.58</u>	<u>1.57</u>	<u>0.01</u>	<u>0.64</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

\*Oil received and burned at Smith A was inadvertently not booked in January 2001. The error was discovered after the books were closed. A correcting entry will be made in February.

Docket No. 010001-EI

Revision

for the month

February 2001

GULF POWER COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF:

FEBRUARY 2001

CURRENT MONTH

PERIOD - TO - DATE

FUEL COST-NET GEN.(\$)	DIFFERENCE				DIFFERENCE			
	ACTUAL (1)	EST. (2)	AMOUNT (3)	% (4)	ACTUAL (5)	EST. (6)	AMOUNT (7)	% (8)
2 LIGHTER OIL	32,241	42,926	(10,685)	(24.89)	60,647	93,832	(33,185)	(35.37)
3 COAL excluding Scherer	10,655,602	10,177,252	478,350	4.70	25,246,841	21,288,254	3,958,587	18.60
3a COAL at Scherer	2,241,676	1,577,349	664,327	42.12	4,757,991	2,868,956	1,889,035	65.84
4 GAS	4,027	33,167	(29,140)	(87.86)	28,906	66,398	(37,492)	(56.47)
4a GAS (B.L.)	80,048	49,402	30,646	62.03	139,649	107,795	31,854	29.55
6 OTHER - C.T. *	294,887	78,907	215,980	273.71	294,887	133,467	161,420	120.94
6a OTHER GENERATION	(424)	137,804	(138,228)	(100.31)	(979)	290,317	(291,296)	(100.34)
7 TOTAL (\$)	<u>13,308,057</u>	<u>12,096,807</u>	<u>1,211,250</u>	<u>10.01</u>	<u>30,527,942</u>	<u>24,849,019</u>	<u>5,678,923</u>	<u>22.85</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	734,099	767,250	(33,151)	(4.32)	1,817,361	1,567,500	249,861	15.94
11 GAS	(137)	370	(507)	(137.03)	26	700	(674)	(96.29)
13 OTHER - C.T.	(13)	1,020	(1,033)	(101.27)	3,274	1,720	1,554	90.35
13a OTHER GENERATION	(24)	7,870	(7,894)	(100.30)	(55)	16,580	(16,635)	(100.33)
14 TOTAL (MWH)	<u>733,925</u>	<u>776,510</u>	<u>(42,585)</u>	<u>(5.48)</u>	<u>1,820,606</u>	<u>1,586,500</u>	<u>234,106</u>	<u>14.76</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	890	1,423	(533)	(37.46)	1,698	3,117	(1,420)	(45.56)
17 COAL (TON) (1)	266,466	282,578	(16,112)	(5.70)	688,238	593,486	94,752	15.97
18 GAS (MCF)	14,346	14,258	88	0.62	29,070	27,494	1,576	5.73
20 OTHER - C.T. (BBL)	7,493	2,461	5,032	204.47	7,493	4,156	3,337	80.29
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	7,453,273	7,782,149	(328,876)	(4.23)	18,506,846	16,016,779	2,490,067	15.55
24 GAS	716	6,145	(5,429)	(88.35)	5,290	11,237	(5,947)	(52.92)
26 OTHER - C.T.	43,588	14,441	29,147	202	43,588	24,369	19,219	78.87
27 TOTAL (MMBTU)	<u>7,497,577</u>	<u>7,802,735</u>	<u>(305,158)</u>	<u>(3.91)</u>	<u>18,555,724</u>	<u>16,052,385</u>	<u>2,503,339</u>	<u>15.59</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	100.02	98.80	1.22	1.23	99.82	98.80	1.02	1.03
31 GAS	(0.02)	0.05	(0.07)	(140.00)	0.00	0.04	(0.04)	(100.00)
33 OTHER - C.T.	0.00	0.13	(0.13)	(100.00)	0.18	0.11	0.07	63.64
33a OTHER GENERATION	0.00	1.01	(1.01)	(100.00)	0.00	1.05	(1.05)	(100.00)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	36.24	30.17	6.07	20.12	35.73	30.10	5.63	18.70
37 COAL (\$/TON) (1)	39.99	36.02	3.97	11.02	36.68	35.87	0.81	2.26
38 GAS (ALL) (\$/MCF)	5.86	5.79	0.07	1.21	5.80	6.34	(0.54)	(8.52)
40 OTHER - C.T. (\$/BBL)	39.35	32.06	7.29	22.74	39.35	32.11	7.24	22.55
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.75	1.51	0.24	15.89	1.63	1.51	0.12	7.95
44 GAS - Generation	5.62	5.40	0.22	4.07	5.46	5.91	(0.45)	(7.61)
46 OTHER - C.T.	6.77	5.46	1.31	24	7	5.48	1	24
47 TOTAL (\$/MMBTU)	<u>1.77</u>	<u>1.55</u>	<u>0.22</u>	<u>14.19</u>	<u>1.65</u>	<u>1.55</u>	<u>0.10</u>	<u>6.45</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,153	10,143	10	0.10	10,183	10,218	(35)	(0.34)
51 GAS - Generation	(5,226)	16,608	(21,834)	(131.47)	203,462	16,053	187,409	1,167.44
53 OTHER - C.T.	#N/A	14,158	#N/A	#N/A	13,313	14,168	(855)	(6)
54 TOTAL (BTU/KWH)	<u>10,215</u>	<u>10,048</u>	<u>167.00</u>	<u>1.66</u>	<u>10,192</u>	<u>10,118</u>	<u>74</u>	<u>0.73</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.77	1.54	0.23	14.94	1.66	1.55	0.11	7.10
58 GAS	(2.94)	8.96	(11.90)	(132.81)	111.18	9.49	101.69	1,071.55
60 OTHER - C.T.	#N/A	7.74	#N/A	#N/A	9.01	7.76	1.25	16.11
60a OTHER GENERATION	#N/A	1.75	#N/A	#N/A	#N/A	1.75	#N/A	#N/A
61 TOTAL (¢ / KWH)	<u>1.81</u>	<u>1.56</u>	<u>0.25</u>	<u>16.03</u>	<u>1.68</u>	<u>1.57</u>	<u>0.11</u>	<u>7.01</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

\*Oil received and burned at Smith A was inadvertently not booked in January 2001. The error was discovered after the books were closed. A correcting entry was made in February.

Docket No. 010001-EI

Revision  
for the month  
March 2001

GULF POWER COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF:  
MARCH 2001

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	47,512	51,455	(3,943)	(7.66)	108,160	145,287	(37,127)	(25.55)
3 COAL excluding Scherer	15,139,708	12,972,907	2,166,801	16.70	40,386,549	34,261,161	6,125,388	17.88
3a COAL at Scherer	2,581,680	1,624,966	956,714	58.88	7,339,671	4,493,922	2,845,749	63.32
4 GAS	4,357	142,339	(137,982)	(96.94)	33,263	208,736	(175,473)	(84.06)
4a GAS (B.L.)	61,461	49,402	12,059	24.41	201,110	157,197	43,913	27.94
6 OTHER - C.T.	2,091	263,739	(261,648)	(99.21)	296,977	397,206	(100,229)	(25.23)
6a OTHER GENERATION	<u>5,150</u>	<u>152,512</u>	<u>(147,362)</u>	<u>(96.62)</u>	<u>4,171</u>	<u>442,830</u>	<u>(438,659)</u>	<u>(99.06)</u>
7 TOTAL (\$)	<u>17,841,959</u>	<u>15,257,320</u>	<u>2,584,639</u>	<u>16.94</u>	<u>48,369,901</u>	<u>40,106,339</u>	<u>8,263,562</u>	<u>20.60</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	1,010,531	949,570	60,961	6.42	2,827,892	2,517,070	310,822	12.35
11 GAS	(214)	1,660	(1,874)	(112.89)	(188)	2,360	(2,548)	(107.97)
13 OTHER - C.T.	(9)	3,460	(3,469)	(100.26)	3,265	5,180	(1,915)	(36.97)
13a OTHER GENERATION	<u>293</u>	<u>8,710</u>	<u>(8,417)</u>	<u>(96.64)</u>	<u>238</u>	<u>25,290</u>	<u>(25,052)</u>	<u>(99.06)</u>
14 TOTAL (MWH)	<u>1,010,601</u>	<u>963,400</u>	<u>47,201</u>	<u>4.90</u>	<u>2,831,207</u>	<u>2,549,900</u>	<u>281,307</u>	<u>11.03</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,341	1,693	(352)	(20.79)	3,039	4,810	(1,772)	(36.84)
17 COAL (TON) (1)	386,469	359,596	26,873	7.47	1,074,708	953,082	121,626	12.76
18 GAS (MCF)	11,464	35,325	(23,861)	(67.55)	40,534	62,819	(22,285)	(35.47)
20 OTHER - C.T. (BBL)	53	8,279	(8,226)	(99.36)	7,546	12,435	(4,889)	(39.32)
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	10,349,249	9,666,463	682,786	7.06	28,856,095	25,683,242	3,172,853	12.35
24 GAS	793	27,844	(27,051)	(97.15)	6,083	39,081	(32,998)	(84.43)
26 OTHER - C.T.	<u>310</u>	<u>48,738</u>	<u>(48,428)</u>	<u>(99)</u>	<u>43,898</u>	<u>73,107</u>	<u>(29,209)</u>	<u>(39.95)</u>
27 TOTAL (MMBTU)	<u>10,350,352</u>	<u>9,743,045</u>	<u>607,307</u>	<u>6.23</u>	<u>28,906,076</u>	<u>25,795,430</u>	<u>3,110,646</u>	<u>12.06</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.99	98.57	1.42	1.44	99.88	98.71	1.17	1.19
31 GAS	(0.02)	0.17	(0.19)	(111.76)	(0.01)	0.09	(0.10)	(111.11)
33 OTHER - C.T.	0.00	0.36	(0.36)	(100.00)	0.12	0.21	(0.09)	(42.86)
33a OTHER GENERATION	<u>0.03</u>	<u>0.90</u>	<u>(0.87)</u>	<u>(96.67)</u>	<u>0.01</u>	<u>0.99</u>	<u>(0.98)</u>	<u>(98.99)</u>
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$ / UNIT)								
36 LIGHTER OIL (\$/BBL)	35.43	30.39	5.04	16.58	35.60	30.21	5.39	17.84
37 COAL (\$/TON) (1)	39.17	36.08	3.09	8.56	37.58	35.95	1.63	4.53
38 GAS (ALL) (\$/MCF)	5.74	5.43	0.31	5.71	5.78	5.83	(0.05)	(0.86)
40 OTHER - C.T. (\$/BBL)	39.45	31.86	7.59	23.82	39.35	31.94	7.41	23.20
FUEL COST (\$ / MMBTU)								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.72	1.52	0.20	13.16	1.66	1.51	0.15	9.93
44 GAS - Generation	5.49	5.11	0.38	7.44	5.47	5.34	0.13	2.43
46 OTHER - C.T.	<u>6.75</u>	<u>5.41</u>	<u>1.34</u>	<u>25</u>	<u>7</u>	<u>5.43</u>	<u>1</u>	<u>25</u>
47 TOTAL (\$/MMBTU)	<u>1.72</u>	<u>1.57</u>	<u>0.15</u>	<u>9.55</u>	<u>1.67</u>	<u>1.56</u>	<u>0.11</u>	<u>7.05</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,241	10,180	61	0.60	10,204	10,204	0	0.00
51 GAS - Generation	(3,706)	16,773	(20,479)	(122.10)	#N/A	16,560	#N/A	#N/A
53 OTHER - C.T.	<u>#N/A</u>	<u>14,086</u>	<u>#N/A</u>	<u>#N/A</u>	<u>13,445</u>	<u>14,113</u>	<u>(668)</u>	<u>(5)</u>
54 TOTAL (BTU/KWH)	<u>10,245</u>	<u>10,113</u>	<u>132.00</u>	<u>1.31</u>	<u>10,211</u>	<u>10,116</u>	<u>95</u>	<u>0.94</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.76	1.55	0.21	13.55	1.70	1.55	0.15	9.68
58 GAS	(2.04)	8.57	(10.61)	(123.80)	#N/A	8.84	#N/A	#N/A
60 OTHER - C.T.	#N/A	7.62	#N/A	#N/A	9.10	7.67	1.43	18.64
60a OTHER GENERATION	<u>1.76</u>	<u>1.75</u>	<u>0.01</u>	<u>0.57</u>	<u>1.75</u>	<u>1.75</u>	<u>0.00</u>	<u>0.00</u>
61 TOTAL (¢ / KWH)	<u>1.77</u>	<u>1.58</u>	<u>0.19</u>	<u>12.03</u>	<u>1.71</u>	<u>1.57</u>	<u>0.14</u>	<u>8.92</u>

Note (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.