



Florida Power
A Progress Energy Company

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

May 29, 2001

M. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 01-0001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 2001. Also enclosed are revised A-1, A-2 and A-5 schedules for the month of March, 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd
Enclosure

cc: Parties of record

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CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 2001, have been furnished to the following individuals by regular U.S. Mail this 29th day of May, 2001:

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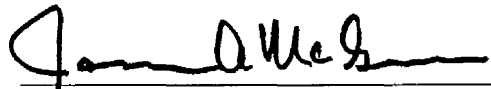
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	86,003,259	51,048,022	14,955,237	29.3	2,581,935	2,417,684	164,251	6.8	2.5583	2.1114	0.4449	21.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	523,709	498,858	25,051	5.0	561,377	533,324	28,053	5.3	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,723	0	6,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,081,045)	564,000	(3,625,045)	(642.7)	(71,214)	0	(71,214)	0.0	4.2984	0.0000	4.2984	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	83,472,646	52,110,980	11,381,886	21.8	2,510,721	2,417,684	93,037	3.9	2.5281	2.1554	0.3727	17.3
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,004,934	3,364,418	1,640,516	48.8	255,814	200,196	55,618	27.8	1.9565	1.6808	0.2759	16.4
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	5,100	0	5,100	0.0	100	0	100	0.0	5.1000	0.0000	5.1000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	612,556	1,921,930	(1,309,274)	(68.1)	7,852	49,278	(41,426)	(84.1)	7.8013	3.9000	3.9013	100.0
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,402,512	9,419,816	982,696	10.4	422,884	457,917	(35,233)	(7.7)	2.4611	2.0571	0.4040	19.6
12 TOTAL COST OF PURCHASED POWER	16,025,102	14,708,064	1,319,038	9.0	888,450	707,391	(20,941)	(3.0)	2.3345	2.0789	0.2556	12.3
13 TOTAL AVAILABLE MWH					3,197,171	3,125,075	72,096	2.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(44,001)	0	(44,001)	0.0	(800)	0	(800)	0.0	5.5001	0.0000	5.5001	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	0	0	0	0.0	(800)	0	(800)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(4,170,854)	(2,189,031)	(1,981,823)	90.5	(145,208)	(81,273)	(83,933)	137.0	2.8724	3.5726	(0.7002)	(19.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(1,367,079)	(322,790)	0	0.0	(145,208)	(81,273)	(83,933)	137.0	0.9348	0.5288	0.4078	77.4
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,633,859)	(8,388,830)	1,754,971	(20.9)	(188,183)	(207,091)	18,908	(9.1)	3.5252	4.0508	(0.5256)	(13.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,205,793)	(10,900,651)	(1,305,142)	12.0	(334,189)	(268,364)	(65,825)	24.5	3.6524	4.0619	(0.4095)	(10.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,089	0	1,089					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	67,291,956	55,918,093	11,375,863	20.3	2,864,071	2,856,711	7,360	0.3	2.3495	1.9574	0.3921	20.0
21 NET UNBILLED	2,314,208	(387,029)	2,701,237	(697.9)	(98,497)	19,773	(118,270)	(598.1)	0.0892	(0.0143)	0.1035	(723.8)
22 COMPANY USE	209,988	293,604	(83,636)	(28.5)	(8,937)	(15,000)	6,063	(40.4)	0.0081	0.0109	(0.0028)	(25.7)
23 T & D LOSSES	3,818,042	3,126,274	691,768	22.1	(162,503)	(159,719)	(2,784)	1.7	0.1472	0.1157	0.0315	27.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	67,291,956	55,918,093	11,375,863	20.3	2,594,135	2,701,765	(107,630)	(4.0)	2.5940	2.0898	0.5244	25.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,847,715)	(1,316,212)	(231,503)	17.6	(59,544)	(83,597)	4,053	(6.4)	2.5993	2.0896	0.5297	25.6
26 JURISDICTIONAL KWH SALES	65,744,241	54,599,881	11,144,360	20.4	2,534,591	2,638,168	(103,577)	(3.9)	2.5939	2.0896	0.5243	25.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	65,889,535	54,801,900	11,087,635	20.2	2,534,591	2,638,168	(103,577)	(3.9)	2.5998	2.0773	0.5223	25.1
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,534,591	2,638,168	(103,577)	(3.9)	0.0908	0.0872	0.0036	4.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,534,591	2,638,168	(103,577)	(3.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,534,591	2,638,168	(103,577)	(3.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	68,190,277	57,102,642	11,087,635	19.4	2,534,591	2,638,168	(103,577)	(3.9)	2.6904	2.1645	0.5259	24.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6923	2.1661	0.5262	24.3
32 GPIF	181,922	181,922			2,634,591	2,638,168			0.0072	0.0089	0.0003	4.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.700	2.173	0.527	24.2

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FOUR MONTH PERIOD ENDING - APRIL, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	260,848,466	208,402,994	44,545,471	21.6	10,134,821	9,746,825	387,996	4.0	2.4762	2.1177	0.3585	16.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,105,314	2,077,884	27,330	1.3	2,142,982	2,222,444	(79,462)	(3.6)	0.0982	0.0936	0.0047	5.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,881	0	23,881	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,283,515)	2,285,000	(19,568,515)	(863.1)	(392,440)	0	(392,440)	0.0	4.4041	0.0000	4.4041	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	235,793,926	210,745,978	25,047,948	11.9	9,742,181	9,746,625	(4,444)	(0.1)	2.4203	2.1622	0.2581	11.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,514,197	12,425,189	6,089,008	49.0	1,018,998	733,731	285,267	38.9	1.8189	1.6934	0.1235	7.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	5,100	0	5,100	0.0	100	0	100	0.0	5.1000	0.0000	5.1000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	17,030,835	2,824,288	14,106,867	482.4	156,807	75,647	81,160	107.3	10.8611	3.8657	6.9954	181.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	47,856,771	47,081,505	795,266	1.7	2,117,635	2,313,745	(196,110)	(8.6)	2.2599	2.0340	0.2259	11.1
12 TOTAL COST OF PURCHASED POWER	83,407,002	62,410,982	20,996,040	33.6	3,293,540	3,123,123	170,417	5.5	2.5324	1.9984	0.5340	26.7
13 TOTAL AVAILABLE MWH					13,035,721	12,869,748	165,973	1.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(78,214)	0	(78,214)	0.0	(1,850)	0	(1,850)	0.0	4.2278	0.0000	4.2278	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(1,850)	0	(1,850)	0.0	0.1661	0.0000	0.1661	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(16,285,429)	(19,088,003)	3,802,574	(19.9)	(598,095)	(515,488)	(82,607)	16.0	2.5557	3.7029	(1.1472)	(31.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,391,278)	(1,718,410)	(6,672,868)	388.3	(598,095)	(515,488)	(82,607)	16.0	1.4030	0.3334	1.0696	320.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(43,494,869)	(34,152,831)	(9,342,238)	27.4	(774,626)	(788,587)	13,941	(1.8)	5.6150	4.3310	1.2840	29.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(67,252,860)	(54,959,044)	(12,293,818)	22.4	(1,374,571)	(1,304,056)	(70,518)	5.4	4.8926	4.2145	0.6781	16.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,277	0	6,277					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	251,948,088	218,197,898	33,750,172	15.5	11,667,427	11,565,893	101,734	0.9	2.1594	1.8866	0.2728	14.5
21 NET UNBILLED	(8,807,198)	(2,545,872)	(6,061,324)	238.1	398,592	138,455	260,137	187.9	(0.0781)	(0.0231)	(0.0530)	229.4
22 COMPANY USE	829,353	1,130,171	(300,818)	(26.8)	(38,407)	(60,000)	21,593	(36.0)	0.0073	0.0103	(0.0030)	(29.1)
23 T & D LOSSES	15,637,862	11,954,510	3,683,152	30.8	(724,167)	(633,549)	(90,618)	14.3	0.1383	0.1086	0.0297	27.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	251,948,088	218,197,898	33,750,172	15.5	11,303,446	11,010,599	292,847	2.7	2.2289	1.9817	0.2472	12.5
24a WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,251,784)	(5,741,850)	(610,134)	8.9	(305,749)	(290,293)	(15,456)	5.3	2.0447	1.9779	0.0668	3.4
26 JURISDICTIONAL KWH SALES	245,696,283	212,456,246	33,240,037	15.7	10,997,696	10,720,306	277,390	2.6	2.2341	1.9818	0.2523	12.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	246,223,850	213,242,335	32,981,515	15.5	10,997,696	10,720,306	277,390	2.6	2.2389	1.9891	0.2498	12.6
28 PRIOR PERIOD TRUE-UP	9,202,968	9,202,968	0	0.0	10,997,696	10,720,306	277,390	2.6	0.0837	0.0858	(0.0021)	(2.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,997,696	10,720,306	277,390	2.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	10,997,696	10,720,306	277,390	2.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	255,426,818	222,445,303	32,981,515	14.8	10,997,696	10,720,306	277,390	2.6	2.3226	2.0749	0.2477	11.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3243	2.0764	0.2479	11.9
32 GPIF	727,888	727,888			10,997,696	10,720,306			0.0086	0.0068	(0.0002)	(0.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.331	2.083	0.248	11.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$66,003,259	\$51,048,022	\$14,955,237	29.3	\$250,948,466	\$206,402,994	\$44,545,472	21.6
1a. NUCLEAR FUEL DISPOSAL COST	\$523,709	498,658	25,051	5.0	2,105,314	2,077,985	27,329	1.3
1b. NUCLEAR DECOM & DECON	\$6,723	0	6,723	100.0	23,661	0	23,661	100.0
2. FUEL COST OF POWER SOLD	(\$4,214,855)	(2,189,031)	(2,025,824)	92.5	(15,363,643)	(19,088,003)	3,724,360	(19.5)
2a. GAIN ON POWER SALES	(\$1,357,079)	(322,790)	(1,034,289)	320.4	(8,394,348)	(1,718,410)	(6,675,938)	388.5
3. FUEL COST OF PURCHASED POWER	\$5,004,934	3,364,418	1,640,516	48.8	18,514,197	12,425,189	6,089,008	49.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,402,512	9,419,816	982,696	10.4	47,856,771	47,061,505	795,266	1.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$617,656	1,921,830	(1,304,174)	(67.9)	17,036,035	2,924,268	14,111,767	482.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	76,986,860	63,740,923	13,245,937	20.8	312,726,452	250,085,528	62,640,924	25.1
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$6,633,859)	(8,388,830)	1,754,971	(20.9)	(43,494,869)	(34,152,631)	(9,342,238)	27.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,061,045)	564,000	(3,625,045)	(642.7)	(17,283,515)	2,265,000	(19,548,515)	(863.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$67,291,956	\$55,916,093	\$11,375,863	20.3	\$251,948,068	\$218,197,897	\$33,750,171	15.5
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,229	0	1,229		6,371	0	6,371	
PIPELINE EXPENSES (Wholesale Portion)	2,675	0	2,675		9,767	0	9,767	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,300	0	2,300		11,080	0	11,080	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,723)	0	(6,723)		(23,659)	0	(23,659)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	213,007	564,000	(350,993)		847,640	2,265,000	(1,417,360)	
EMISSIONS	15,707	0	15,707		68,731	0	68,731	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0		0	0	0	
TIGER BAY NET GENERATION	(3,289,240)	0	(3,289,240)		(18,203,444)	0	(18,203,444)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,061,045)	564,000	(3,625,045)		(17,283,515)	2,265,000	(19,548,515)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	74,436,169	66,431,629	8,004,540	12.1	284,273,133	269,947,704	14,325,429	5.3
1c. JURISDICTIONAL FUEL REVENUE	74,436,169	66,431,629	8,004,540	12.1	284,273,133	269,947,704	14,325,429	5.3
1d. NON FUEL REVENUE	133,793,443	133,030,586	762,857	0.6	572,906,918	547,457,886	25,449,032	4.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	208,229,611	199,462,215	8,767,396	4.4	857,180,051	817,405,590	39,774,461	4.9
2 . NON JURISDICTIONAL SALES REVENUE	17,169,494	20,837,998	(3,668,504)	(17.6)	96,807,951	83,596,781	13,211,170	15.8
3 . TOTAL SALES REVENUE	\$225,399,105	\$220,300,213	\$5,098,892	2.3	\$953,988,001	\$901,002,371	\$52,985,630	5.9
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,534,590,150	2,638,168,000	(103,577,850)	(3.9)	10,997,696,435	10,720,306,000	277,390,435	2.6
2 . NON JURISDICTIONAL (WHOLESALE) SALES	59,543,987	63,597,000	(4,053,013)	(6.4)	305,749,393	290,293,000	15,456,393	5.3
3 . TOTAL SALES	2,594,134,137	2,701,765,000	(107,630,863)	(4.0)	11,303,445,828	11,010,599,000	292,846,828	2.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.70	97.65	0.05	0.1	97.30	97.36	(0.06)	(0.1)

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16-May-01

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$74,436,168.57	\$66,431,629	\$8,004,540	12.1	\$284,273,132.53	\$269,947,704	\$14,325,429	5.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(9,202,968.00)	(9,202,968)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(727,688.00)	(727,688)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	71,953,504.57	63,948,965	8,004,540	12.5	274,342,476.53	260,017,048	14,325,429	5.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	67,291,956.11	55,916,093	11,375,863	20.3	251,948,067.97	218,197,897	33,750,171	15.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.70	97.65	0.05	0.1				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	65,889,535.40	54,801,900	11,087,635	20.2	246,223,850.25	213,242,335	32,981,515	15.5
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,063,969.17	9,147,065	(3,083,096)	0.0	28,118,626.28	46,774,713	(18,656,087)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(205,238.98)				(1,373,831.86)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(56,807,735.95)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				9,202,968.00	9,202,968	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(48,648,263.76)				(48,648,263.76)			
12. OTHER:					(0.00)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(48,648,263.76)				(48,648,263.76)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$56,807,736)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(48,443,025)	N/A	--	--		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(105,250,761)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(52,625,380)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.000	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.370	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	9.370	N/A	--	--		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.685	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.390	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$205,239)	N/A	--	--			

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16-May-01

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	16,424,623	11,123,894	5,300,729	47.7%
2	LIGHT OIL	3,765,307	2,855,754	909,553	31.8%
3	COAL	22,394,728	21,307,125	1,087,603	5.1%
4	GAS	21,519,549	13,977,344	7,542,205	54.0%
5	NUCLEAR	1,899,052	1,783,905	115,147	6.5%
6					
7					
8	TOTAL (\$)	66,003,259	51,048,022	14,955,237	29.3%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	426,854	295,424	131,430	44.5%
10	LIGHT OIL	43,552	37,273	6,279	16.8%
11	COAL	1,165,800	1,224,500	-58,700	-4.8%
12	GAS	384,353	327,163	57,190	17.5%
13	NUCLEAR	561,377	533,324	28,053	5.3%
14					
15					
16	TOTAL (MWH)	2,581,935	2,417,684	164,251	6.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	679,090	472,528	206,562	43.7%
18	LIGHT OIL (BBL)	96,775	87,396	9,379	10.7%
19	COAL (TON)	441,297	466,518	-25,221	-5.4%
20	GAS (MCF)	3,256,242	3,163,307	92,935	2.9%
21	NUCLEAR (MMBTU)	5,734,466	5,405,772	328,694	6.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,378,552	3,071,435	1,307,117	42.6%
25	LIGHT OIL	556,975	506,897	50,078	9.9%
26	COAL	11,011,248	11,726,627	-715,379	-6.1%
27	GAS	3,425,567	3,163,307	262,260	8.3%
28	NUCLEAR	5,734,466	5,405,772	328,694	6.1%
29					
30					
31	TOTAL (MILLION BTU)	25,106,808	23,874,038	1,232,770	5.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.5	12.22	4.3	35.3%
33	LIGHT OIL	1.7	1.54	0.1	9.4%
34	COAL	45.2	50.65	-5.5	-10.9%
35	GAS	14.9	13.53	1.4	10.0%
36	NUCLEAR	21.7	22.06	-0.3	-1.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	24.19	23.54	0.64	2.7%
41	LIGHT OIL (\$/BBL)	38.91	32.68	6.23	19.1%
42	COAL (\$/TON)	50.75	45.67	5.07	11.1%
43	GAS (\$/MCF)	6.61	4.42	2.19	49.6%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.75	3.62	0.13	3.6%
48	LIGHT OIL	6.76	5.63	1.13	20.0%
49	COAL	2.03	1.82	0.22	11.9%
50	GAS	6.28	4.42	1.86	42.2%
51	NUCLEAR	0.33	0.33	0.00	0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.63	2.14	0.49	22.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,258	10,397	-139	-1.3%
56	LIGHT OIL	12,789	13,600	-811	-5.96%
57	COAL	9,445	9,577	-131	-1.4%
58	GAS	8,913	9,669	-756	-7.8%
59	NUCLEAR	10,215	10,136	79	0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,724	9,875	-151	-1.5%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Apr 01
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.85	3.77	0.08	2.2%
64	LIGHT OIL	8.65	7.66	0.98	12.8%
65	COAL	1.92	1.74	0.18	10.4%
66	GAS	5.60	4.27	1.33	31.1%
67	NUCLEAR	0.34	0.33	0.00	1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.56	2.11	0.44	21.1%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 01
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	51,445.00	14			9,779				503,098	2,146,574	4.173	
		36,025.56					#6	55,123	6.391	352,306	1,426,221	3.959	25.873
		15,079.06					GS	140,174	1.052	147,463	699,243	4.637	4.988
		340.39					#2	572	5.819	3,329	21,110	6.202	36.906
UNIT 2	509	203,526.00	56			9,913				2,017,651	8,183,126	4.021	
		187,788.17					#6	287,559	6.474	1,861,635	7,440,139	3.962	25.873
		15,537.07					GS	146,413	1.052	154,026	730,366	4.701	4.988
		200.76					#2	342	5.819	1,990	12,622	6.287	36.906
Bartow													
UNIT 1	122	44,134.00	50			10,393				458,680	1,431,010	3.242	
		44,055.51					#6	71,432	6.410	457,864	1,425,509	3.236	19.956
		78.49					#2	140	5.827	816	5,501	7.009	39.293
UNIT 2	120	53,006.00	61			10,512				557,196	1,736,805	3.277	
		53,006.00					#6	87,031	6.402	557,196	1,736,805	3.277	19.956
UNIT 3	206	62,339.00	42			10,185				634,942	1,971,780	3.163	
		62,302.13					#6	98,713	6.428	634,566	1,969,933	3.162	19.956
		36.87					GS	357	1.052	376	1,847	5.009	5.174
Crystal River 1 & 2													
UNIT 1	381	215,848.00	79			9,592				2,070,317	3,742,272	1.734	
		598.84					#2	991	5.796	5,744	33,657	5.620	33.963
		215,249.16					CA	81,308	25.392	2,064,573	3,708,615	1.723	45.612
UNIT 2	477	291,129.00	85			9,533				2,775,356	5,003,090	1.719	
		456.60					#2	751	5.796	4,353	25,506	5.586	33.963
		290,672.40					CA	109,129	25.392	2,771,004	4,977,584	1.712	45.612
Crystal River 4 & 5													
UNIT 4	717	459,463.00	89			9,328				4,285,676	9,563,580	2.081	
		1,425.48					#2	2,296	5.791	13,296	79,908	5.606	34.803
		458,037.52					CA	173,547	24.618	4,272,380	9,483,673	2.071	54.646
UNIT 5	725	202,440.00	39			9,430				1,908,943	4,258,825	2.104	
		599.39					#2	976	5.791	5,652	33,968	5.667	34.803
		201,840.61					CA	77,313	24.618	1,903,291	4,224,857	2.093	54.646

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	11,338.00	48			12,389				140,472	658,744	5.810	
		11,318.75					#6	21,463	6.534	140,233	657,253	5.807	30.623
		19.25					#2	41	5.816	238	1,491	7.745	36.366
UNIT 2	32	10,741.00	47			12,663				136,016	637,859	5.939	
		10,722.17					#6	20,781	6.534	135,777	636,369	5.935	30.623
		18.83					#2	41	5.816	238	1,491	7.918	36.366
UNIT 3	81	21,669.00	37			11,046				239,347	1,134,721	5.237	
		21,635.30					#6	36,979	6.462	238,975	1,132,394	5.234	30.623
		33.70					#2	64	5.816	372	2,327	6.905	36.359
TOTAL	3,913	1,627,078.00				9,666				15,727,694	40,468,387	2.487	
Nuclear													
Crystal River 3													
UNIT 3	774	561,377.00	101			10,215				5,734,625	1,900,113	0.338	
		0					NF	5,734,466	1.000	5,734,466	1,899,052	0.000	0.331
		0					#2	30	5.323	160	1,061	0.000	35.367
TOTAL	774	561,377.00				10,215				5,734,625	1,900,113	0.338	
Gas Turbine													
Avon Park Peaker	56	597.00	1			17,107				10,213	52,668	8.822	
		176.57					#2	522	5.787	3,021	19,275	10.917	36.925
		420.43					GS	6,837	1.052	7,193	33,393	7.943	4.884
Bartow Peaker	205	5,587.00	4			16,605				92,772	539,304	9.653	
		1,276.98					#2	3,630	5.841	21,204	142,646	11.171	39.296
		4,310.02					GS	68,030	1.052	71,568	396,658	9.203	5.831
Bayboro Peaker	200	6,823.00	5			13,530				92,312	595,806	8.732	
		6,823.00					#2	15,849	5.824	92,312	595,806	8.732	37.593
Debary Peaker	644	28,038.00	6			13,699				384,104	2,338,390	8.340	
		9,264.36					#2	21,885	5.799	126,916	841,196	9.080	38.437
		18,773.64					GS	244,475	1.052	257,188	1,497,194	7.975	6.124
Higgins Peaker	126	982.00	1			16,743				16,442	76,338	7.774	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Apr 01
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		982.00					GS	15,629	1.052	16,442	76,338	7.774	4.884
Hines Energy	506	184,923.00	51			7,128				1,318,155	9,735,025	5.264	
		0.00					#2	0	0.000	0	922	0.000	0.000
		184,923.00					GS	1,252,999	1.052	1,318,155	9,734,103	5.264	7.769
Intercession City Peaker	1,056	63,831.00	8			12,889				822,711	4,819,352	7.550	
		18,496.09					#2	40,897	5.829	238,394	1,664,032	8.997	40.688
		45,334.91					GS	555,434	1.052	584,317	3,155,320	6.960	5.681
Suwannee Peaker	173	3,035.00	2			12,415				37,681	274,240	9.036	
		3,035.00					#2	7,563	4.982	37,681	274,240	9.036	36.261
Tiger Bay Cogen	215	71,214.00	46			7,883				561,361	3,289,240	4.619	
		71,214.00					GS	533,613	1.052	561,361	3,289,240	4.619	6.164
Turner Peaker	166	80.00	0			15,736				1,259	8,549	10.686	
		80.00					#2	217	5.801	1,259	8,549	10.686	39.396
Univ of Florida Cogen	42	28,370.00	94			10,838				307,480	1,905,848	6.718	
		28,370.00					GS	292,281	1.052	307,480	1,905,848	6.718	6.521
TOTAL	3,404	393,480.00				9,262				3,644,488	23,634,759	6.007	
SYSTEM TOTAL	8,091	2,581,935.00				9,724				25,106,808	66,003,259	2.556	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	777,951	472,528	305,423	64.6%
	3	Unit Cost (\$/BBL)	23.77	23.32	0.45	1.9%
	4	Amount (\$)	18,493,479	11,019,362	7,474,117	67.8%
	5	BURNED				
	6	Units (BBL)	679,090	472,528	206,562	43.7%
	7	Unit Cost (\$/BBL)	24.19	23.54	0.64	2.7%
	8	Amount (\$)	16,424,623	11,123,894	5,300,729	47.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-444			
	11	Amount (\$)	-123,426			
	12	ENDING INVENTORY				
	13	Units (BBL)	759,678	800,000	-40,322	-5.0%
	14	Unit Cost (\$/BBL)	24.41	21.95	2.46	11.2%
	15	Amount (\$)	18,542,627	17,556,993	985,634	5.6%
	16					
	17	DAYS SUPPLY	33	50	-17	-34.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	71,830	87,396	-15,566	-17.8%
	20	Unit Cost (\$/BBL)	36.83	32.92	3.91	11.9%
	21	Amount (\$)	2,645,319	2,877,079	-231,760	-8.1%
	22	BURNED				
	23	Units (BBL)	96,775	87,396	9,379	10.7%
	24	Unit Cost (\$/BBL)	38.91	32.68	6.23	19.1%
	25	Amount (\$)	3,765,307	2,855,754	909,553	31.8%
	26	ADJUSTMENTS				
	27	Units (BBL)	-94			
	28	Amount (\$)	-3,749			
	29	ENDING INVENTORY				
	30	Units (BBL)	780,698	550,000	230,698	41.9%
	31	Unit Cost (\$/BBL)	38.52	35.00	3.52	10.0%
	32	Amount (\$)	30,072,202	19,252,366	10,819,836	56.2%
	33					
	34	DAYS SUPPLY	242	188	54	28.7%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES			
	36	Units (TON)	539,548	454,900	84,648 18.6%
	37	Unit Cost (\$/TON)	52.59	45.88	6.71 14.6%
	38	Amount (\$)	28,374,903	20,870,812	7,504,091 36.0%
	39	BURNED			
	40	Units (TON)	441,297	466,518	-25,221 -5.4%
	41	Unit Cost (\$/TON)	50.75	45.67	5.07 11.1%
	42	Amount (\$)	22,394,728	21,307,125	1,087,603 5.1%
	43	ADJUSTMENTS			
	44	Units (TON)	0		
	45	Amount (\$)	-540		
	46	ENDING INVENTORY			
	47	Units (TON)	555,745	566,522	-10,777 -1.9%
	48	Unit Cost (\$/TON)	50.87	45.95	4.92 10.7%
	49	Amount (\$)	28,269,973	26,031,367	2,238,606 8.6%
	50				
	51	DAYS SUPPLY	37	36	1 2.8%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,256,242	3,163,307	92,935	2.9%
	68	Unit Cost (\$/MCF)	6.61	4.42	2.19	49.6%
	69	Amount (\$)	21,519,549	13,977,344	7,542,205	54.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,734,466	5,405,772	328,694	6.1%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.4%
	73	Amount (\$)	1,899,052	1,783,905	115,147	6.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

April 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(444)	(\$9,153.93)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$113,621.38)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$650.86)	Non recoverable expense of fuel additives.
(444)	(\$123,426.17)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$38.60)	Non recoverable expense of fuel additives.
(2)	(\$95.05)	Crystal River #3 Participant's share of light oil burned.
(92)	(\$3,615.26)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(94)	(\$3,748.91)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(539.54)	Non recoverable expense of inspection reports.
0	(\$539.54)	TOTAL

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	63,867,218	38,445,537	25,421,681	66.1%
2	LIGHT OIL	16,923,795	17,441,656	-517,861	-3.0%
3	COAL	91,110,912	92,019,030	-908,118	-1.0%
4	GAS	71,457,409	51,059,619	20,397,790	39.9%
5	NUCLEAR	7,589,131	7,437,153	151,978	2.0%
6					
7					
8	TOTAL (\$)	250,948,466	206,402,995	44,545,471	21.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,599,343	969,420	629,923	65.0%
10	LIGHT OIL	206,445	213,103	-6,658	-3.1%
11	COAL	4,778,963	5,295,614	-516,651	-9.8%
12	GAS	1,298,023	1,046,044	251,979	24.1%
13	NUCLEAR	2,251,848	2,222,444	29,404	1.3%
14					
15					
16	TOTAL (MWH)	10,134,621	9,746,625	387,996	4.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,545,395	1,557,877	987,518	63.4%
18	LIGHT OIL (BBL)	436,382	495,617	-59,235	-12.0%
19	COAL (TON)	1,818,457	2,008,632	-190,175	-9.5%
20	GAS (MCF)	10,513,304	10,376,092	137,212	1.3%
21	NUCLEAR (MMBTU)	22,942,161	22,536,828	405,333	1.8%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	16,329,519	10,126,203	6,203,316	61.3%
25	LIGHT OIL	2,530,317	2,874,572	-344,255	-12.0%
26	COAL	45,052,474	50,486,226	-5,433,752	-10.8%
27	GAS	11,135,793	10,376,092	759,701	7.3%
28	NUCLEAR	22,942,161	22,536,828	405,333	1.8%
29					
30					
31	TOTAL (MILLION BTU)	97,990,266	96,399,921	1,590,345	1.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.8	9.95	5.8	58.7%
33	LIGHT OIL	2.0	2.19	-0.1	-6.8%
34	COAL	47.2	54.33	-7.2	-13.2%
35	GAS	12.8	10.73	2.1	19.3%
36	NUCLEAR	22.2	22.80	-0.6	-2.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.09	24.68	0.41	1.7%
41	LIGHT OIL (\$/BBL)	38.78	35.19	3.59	10.2%
42	COAL (\$/TON)	50.10	45.81	4.29	9.4%
43	GAS (\$/MCF)	6.80	4.92	1.88	38.1%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.91	3.80	0.11	3.0%
48	LIGHT OIL	6.69	6.07	0.62	10.2%
49	COAL	2.02	1.82	0.20	11.0%
50	GAS	6.42	4.92	1.50	30.4%
51	NUCLEAR	0.33	0.33	0.00	0.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.56	2.14	0.42	19.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,210	10,446	-235	-2.3%
56	LIGHT OIL	12,257	13,489	-1,233	-9.14%
57	COAL	9,427	9,534	-106	-1.1%
58	GAS	8,579	9,919	-1,340	-13.5%
59	NUCLEAR	10,188	10,141	48	0.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,669	9,891	-222	-2.2%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru Apr 01
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.99	3.97	0.03	0.7%
64	LIGHT OIL	8.20	8.18	0.01	0.2%
65	COAL	1.91	1.74	0.17	9.7%
66	GAS	5.51	4.88	0.62	12.8%
67	NUCLEAR	0.34	0.33	0.00	0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.48	2.12	0.36	16.9%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 01 Thru Apr 01
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	377,344.00	26			10,014				3,778,758	14,894,134	3.947	
		360,256.18					#6	561,539	6.425	3,607,639	14,846,818	4.121	26.440
		16,363.16					GS	155,687	1.053	163,862	388	0.002	0.002
		724.67					#2	1,247	5.819	7,257	46,928	6.476	37.633
UNIT 2	509	592,743.00	40			10,093				5,982,731	24,809,353	4.186	
		569,567.82					#6	893,137	6.437	5,748,817	23,643,093	4.151	26.472
		22,170.80					GS	212,072	1.055	223,776	1,100,120	4.962	5.187
		1,004.38					#2	1,742	5.819	10,138	66,140	6.585	37.968
Bartow													
UNIT 1	122	165,490.00	47			10,301				1,704,700	6,034,751	3.647	
		165,218.48					#6	266,920	6.376	1,701,903	6,017,762	3.642	22.545
		271.52					#2	480	5.827	2,797	16,989	6.257	35.394
UNIT 2	120	131,789.00	38			10,571				1,393,206	4,806,849	3.647	
		131,789.00					#6	218,366	6.380	1,393,206	4,806,849	3.647	22.013
UNIT 3	206	305,613.00	52			10,108				3,089,172	10,927,534	3.576	
		305,503.39					#6	483,904	6.382	3,088,064	10,922,057	3.575	22.571
		109.61					GS	1,046	1.059	1,108	5,477	4.997	5.236
Crystal River 1 & 2													
UNIT 1	381	750,059.00	68			9,677				7,258,434	13,075,506	1.743	
		2,102.54					#2	3,544	5.741	20,347	134,428	6.394	37.931
		747,956.46					CA	286,820	25.236	7,238,087	12,941,078	1.730	45.119
UNIT 2	477	786,639.00	57			9,560				7,520,425	13,526,662	1.720	
		3,552.87					#2	5,900	5.757	33,966	211,968	5.966	35.927
		783,086.13					CA	296,499	25.250	7,486,459	13,314,694	1.700	44.906
Crystal River 4 & 5													
UNIT 4	717	1,791,507.00	87			9,283				16,629,741	35,911,887	2.005	
		7,583.43					#2	12,147	5.795	70,394	452,500	5.967	37.252
		1,783,923.57					CA	674,160	24.563	16,559,348	35,459,387	1.988	52.598
UNIT 5	725	1,469,567.00	70			9,406				13,822,806	29,755,243	2.025	
		5,764.91					#2	9,352	5.798	54,225	359,489	6.236	38.440
		1,463,802.09					CA	560,978	24.544	13,768,581	29,395,753	2.008	52.401

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Jan 01 Thru Apr 01
FINAL**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	16,706.00	18			12,354				206,383	965,427	5.779	
		16,669.30					#6	31,518	6.534	205,930	961,518	5.768	30.507
		36.70					#2	78	5.812	453	3,909	10.651	50.115
UNIT 2	32	16,795.00	18			12,441				208,945	950,978	5.662	
		16,758.56					#6	31,910	6.534	208,491	947,069	5.651	29.679
		36.44					#2	78	5.812	453	3,909	10.727	50.115
UNIT 3	81	34,219.00	15			10,994				376,195	1,728,366	5.051	
		34,152.92					#6	58,100	6.462	375,469	1,722,052	5.042	29.639
		66.08					#2	125	5.812	726	6,314	9.555	50.512
TOTAL	3,913	6,438,471.00				9,625				61,971,496	157,386,689	2.444	
Nuclear													
Crystal River 3													
UNIT 3	774	2,251,848.00	101			10,188				22,942,843	7,594,077	0.337	
		0					NF	22,942,161	1.000	22,942,161	7,589,131	0.000	0.331
		0					#2	120	5.678	681	4,946	0.000	41.217
TOTAL	774	2,251,848.00				10,188				22,942,843	7,594,077	0.337	
Gas Turbine													
Avon Park Peaker	56	3,898.00	2			15,497				60,409	493,911	12.671	
		1,981.53					#2	5,277	5.819	30,709	193,352	9.758	36.641
		1,916.47					GS	28,011	1.060	29,700	300,559	15.683	10.730
Bartow Peaker	205	16,849.00	3			16,440				276,991	1,785,864	10.599	
		7,548.94					#2	21,288	5.830	124,102	765,038	10.134	35.938
		9,300.06					GS	144,532	1.058	152,889	1,020,825	10.977	7.063
Bayboro Peaker	200	26,928.00	5			13,357				359,667	2,396,130	8.898	
		26,928.00					#2	61,751	5.824	359,667	2,396,130	8.898	38.803
Debary Peaker	644	98,604.00	5			14,412				1,421,087	8,996,579	9.124	
		48,239.71					#2	119,549	5.815	695,234	4,583,505	9.502	38.340
		50,364.29					GS	686,390	1.057	725,853	4,413,074	8.762	6.429
Higgins Peaker	126	7,964.00	2			15,441				122,973	1,317,685	16.546	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		7,964.00					GS	115,847	1.062	122,973	1,317,685	16.546	11.374
Hines Energy	506	589,123.00	40			7,137				4,204,569	28,874,026	4.901	
		0.00					#2	0	0.000	0	922	0.000	0.000
		589,123.00					GS	3,968,346	1.060	4,204,569	28,873,104	4.901	7.276
Intercession City Peaker	1,056	177,671.00	6			12,216				2,170,352	14,844,798	8.355	
		72,235.95					#2	151,797	5.813	882,403	6,163,852	8.533	40.606
		105,435.05					GS	1,217,407	1.058	1,287,949	8,680,946	8.233	7.131
Rio Pinar Peaker	15	826.00	2			14,099				11,646	76,093	9.212	
		826.00					#2	2,001	5.820	11,646	76,093	9.212	38.027
Suwannee Peaker	173	7,740.00	2			13,609				105,330	649,246	8.388	
		7,740.00					#2	19,199	5.486	105,330	649,246	8.388	33.817
		0.00					GS	0	0.000	0	0	0.000	0.000
Tiger Bay Cogen	215	392,440.00	63			7,634				2,995,959	18,203,444	4.639	
		392,440.00					GS	2,823,922	1.061	2,995,959	18,203,444	4.639	6.446
Turner Peaker	166	7,006.00	1			17,098				119,790	788,138	11.249	
		7,006.00					#2	20,640	5.804	119,790	788,138	11.249	38.185
Univ of Florida Cogen	42	115,253.00	95			10,647				1,227,153	7,541,786	6.544	
		115,253.00					GS	1,160,044	1.058	1,227,153	7,541,786	6.544	6.501
TOTAL	3,404	1,444,302.00				9,053				13,075,927	85,967,699	5.952	
SYSTEM TOTAL	8,091	10,134,621.00				9,669				97,990,266	250,948,465	2.476	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	2,968,611	1,557,877	1,410,734	90.6%
	3	Unit Cost (\$/BBL)	24.87	24.46	0.41	1.7%
	4	Amount (\$)	73,822,149	38,099,987	35,722,162	93.8%
	5	BURNED				
	6	Units (BBL)	2,545,395	1,557,877	987,518	63.4%
	7	Unit Cost (\$/BBL)	25.09	24.68	0.41	1.7%
	8	Amount (\$)	63,867,218	38,445,537	25,421,681	66.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,758			
	11	Amount (\$)	-493,186			
	12	ENDING INVENTORY				
	13	Units (BBL)	759,678	800,000	-40,322	-5.0%
	14	Unit Cost (\$/BBL)	24.41	21.95	2.46	11.2%
	15	Amount (\$)	18,542,627	17,556,993	985,634	5.6%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	815,005	495,617	319,388	64.4%
	20	Unit Cost (\$/BBL)	39.64	35.34	4.31	12.2%
	21	Amount (\$)	32,309,773	17,513,176	14,796,597	84.5%
	22	BURNED				
	23	Units (BBL)	436,382	495,617	-59,235	-12.0%
	24	Unit Cost (\$/BBL)	38.78	35.19	3.59	10.2%
	25	Amount (\$)	16,923,795	17,441,656	-517,861	-3.0%
	26	ADJUSTMENTS				
	27	Units (BBL)	-218			
	28	Amount (\$)	-8,966			
	29	ENDING INVENTORY				
	30	Units (BBL)	780,698	550,000	230,698	41.9%
	31	Unit Cost (\$/BBL)	38.52	35.00	3.52	10.0%
	32	Amount (\$)	30,072,202	19,252,366	10,819,836	56.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	1,793,774	1,999,600	-205,826	-10.3%
	37	Unit Cost (\$/TON)	50.93	45.90	5.03	11.0%
	38	Amount (\$)	91,355,538	91,773,745	-418,207	-0.5%
	39	BURNED				
	40	Units (TON)	1,818,457	2,008,632	-190,175	-9.5%
	41	Unit Cost (\$/TON)	50.10	45.81	4.29	9.4%
	42	Amount (\$)	91,110,912	92,019,030	-908,118	-1.0%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-2,186			
	46	ENDING INVENTORY				
	47	Units (TON)	555,745	566,522	-10,777	-1.9%
	48	Unit Cost (\$/TON)	50.87	45.95	4.92	10.7%
	49	Amount (\$)	28,269,973	26,031,367	2,238,606	8.6%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	10,513,304	10,376,092	137,212	1.3%
	68	Unit Cost (\$/MCF)	6.80	4.92	1.88	38.1%
	69	Amount (\$)	71,457,409	51,059,619	20,397,790	39.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	22,942,161	22,536,828	405,333	1.8%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.2%
	73	Amount (\$)	7,589,131	7,437,153	151,978	2.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**POWER SOLD
FOR THE MONTH OF:
APR 2001**

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		61,273	0	61,273	3.573	3.573	2,189,031.00	2,189,031.00	0	322,790.00
ACTUAL										
Florida Power & Light Company	Schedule C	800	0	800	5.500	8.849	44,000.95	70,792.95	Not Applicable	26,792.00
SubTotal - Gain on Economy Energy Sales		800		800			44,000.95	70,792.95	-	26,792.00
SEMINOLE	LOAD FOLLOW	2,874	-	2,874	3.88	3.88	111,513.78	111,513.78	Not Applicable	-
City of Homestead, FL	Schedule OS	1,112	-	1,112	3.29	4.39	36,624.97	48,786.33	"	12,161.36
City of Lakeland, FL	Schedule OS	3,025	-	3,025	3.26	4.33	98,635.06	130,867.45	"	32,232.39
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,003.65	6,003.65	"	-
City of New Smyrna Beach, FL	Schedule OS	414	-	414	7.38	9.83	30,540.71	40,681.14	"	10,140.43
City of Tallahassee, FL	Schedule OS	2,410	-	2,410	3.33	4.72	80,239.97	113,688.27	"	33,448.30
Duke Energy Trading & Marketing, L	Schedule OS	306	-	306	3.99	4.94	12,223.17	15,104.89	"	2,881.72
Dynegy Power Marketing, Inc	Schedule OS	832	-	832	3.37	6.90	28,007.18	57,418.38	"	29,411.20
El Paso Merchant Energy, L P	MR-1	50	-	50	3.12	8.27	1,559.26	4,135.26	"	2,576.00
Enron Power Marketing, Inc	Schedule OS	2,514	-	2,514	3.17	5.79	79,684.53	145,542.99	"	65,858.46
Florida Power & Light Company	Schedule OS	6,082	-	6,082	2.60	3.06	157,867.99	185,996.61	"	28,128.61
Lake Worth Utilities Authority	Schedule OS	1,032	-	1,032	3.38	4.94	34,881.15	51,031.51	"	16,150.36
LG & E Energy Marketing, Inc	Schedule OS	4,145	-	4,145	2.77	3.99	114,832.16	165,322.52	"	50,490.36
Morgan Stanley Capital Group, Inc	Schedule OS	100	-	100	2.05	2.92	2,053.69	2,918.24	"	864.55
Oglethorpe Power Corporation	MR-1	3,520	-	3,520	2.92	4.25	102,701.79	149,662.13	"	46,960.34
Orlando Utilities Commission	Schedule OS	17,325	-	17,325	2.50	3.12	433,203.65	540,077.28	"	106,873.64
Reedy Creek Improvement District	Schedule OS	6,640	-	6,640	1.78	1.98	118,259.15	131,565.74	"	13,306.59
Reliant Energy Services, Inc	Schedule OS	3,364	-	3,364	3.90	6.07	131,289.62	204,358.72	"	73,069.10
South Carolina Electric & Gas Comp	MR-1	103	-	103	3.18	4.91	3,277.11	5,062.10	"	1,784.99
Southern Company Services, Inc	MR-1	7,300	-	7,300	2.53	3.45	184,704.13	252,073.55	"	67,369.42
Tampa Electric Company	Schedule J	47,305	-	47,305	3.14	5.06	1,483,288.24	2,392,853.49	"	909,565.25
Tennessee Valley Authority	MR-1	1,412	-	1,412	3.51	4.99	49,617.24	70,466.30	"	20,849.06
The Energy Authority	MR-1	627	-	627	3.22	3.57	20,169.17	22,376.75	"	2,207.58
The Energy Authority	Schedule OS	32,764	-	32,764	2.59	3.77	847,818.43	1,234,357.57	"	386,539.14
ADJUSTMENTS										
Enron Power Marketing, Inc	Schedule J	0	-	-	-	-	-	360.50	"	360.50
Enron Power Marketing, Inc	Schedule OS	0	-	-	-	-	-	309.00	"	309.00
Florida Power & Light	Schedule OS	-100	-	(100)	0.89	1.10	(892.00)	(1,100.00)	"	(208.00)
Reliant Energy Services, Inc	Schedule OS	0	-	-	-	-	-	1,906.00	"	1,906.00
The Energy Authority	Schedule M	50	-	50	5.50	5.50	2,750.00	2,750.00	"	-
Dynegy	Schedule OS	0	-	-	-	-	-	(584,948.90)	"	(584,948.90)
SubTotal - Gain on Other Power Sales		145,206		145,206			4,170,853.80	5,501,141.25		1,330,287.45
CURRENT MONTH TOTAL		146,006		146,006	2.887	3.816	4,214,854.75	5,571,934.20	-	1,357,079.45
DIFFERENCE		84,733		84,733	-0.686	0.243	2,025,823.75	3,382,903.20	-	1,034,289.45
DIFFERENCE %		138.30%		138.30%	-19.20%	6.80%	92.50%	154.50%	0.00%	
CUMULATIVE ACTUAL		599,945		599,945	2.561	3.960	15,363,642.98	23,758,759.23	3,071.93	8,391,276.34
CUMULATIVE ESTIMATED		515,488		515,488	3.703	3.703	19,088,003.00	19,088,003.00	-	1,718,410.00
CUMULATIVE DIFFERENCE		84,457		84,457	(1.142)	0.257	(3,724,360.02)	4,670,756.23	3,071.93	6,672,866.34
CUMULATIVE DIFFERENCE %		16.40%		16.40%	-30.80%	6.90%	-19.50%	24.50%	0.00%	

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10-May-01

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APR 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		200,196			200,196	1.681	1.681	3,384,418.00	3,384,418.00
ACTUAL									
Glades	Firm	13	-	-	13	12.12	12.123	1,576.00	1,576.00
Southern Company Services, Inc	Southern UPS	228,801	-	-	228,801	1.86	1.863	4,261,667.89	4,261,667.89
Tampa Electric Company	TECO AR1	27,000	-	-	27,000	2.75	2.747	741,690.00	741,690.00
Adjustments									
CURRENT MONTH TOTAL		255,814			255,814	1.956	1.956	5,004,933.89	5,004,933.89
DIFFERENCE		55,618			55,618	0.275	0.275	1,640,515.89	1,640,515.89
DIFFERENCE %		27.8			27.8	16.4	16.4	48.8	48.8
CUMULATIVE ACTUAL		1,018,998			1,018,998	1.817	1.817	18,514,196.90	18,514,196.90
CUMULATIVE ESTIMATED		733,731			733,731	1.693	1.693	12,425,189.00	12,425,189.00
CUMULATIVE DIFFERENCE		285,267			285,267	0.124	0.124	6,089,007.90	6,089,007.90
CUMULATIVE DIFFERENCE %		38.9			38.9	7.3	7.3	49.0	49.0

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15-May-01

**FLORIDA POWER CORPORATION
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
APR 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		457,917			457,917	2.057	2.057	9,419,816.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	79,312			79,312	2.618	2.618	2,076,697.50
ADJ		1			1			3,203.34
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,110			8,110	1.922	1.922	155,878.81
ADJ		0			0			13,477.18
BAY COUNTY	CO-GEN	6,720			6,720	1.826	1.826	122,707.20
ADJ		0			0			6,162.74
CARGILL FERTILIZER	CO-GEN	13,653			13,653	1.617	1.617	220,769.01
ADJ		0			0			807,748.82
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	83			83	2.000	2.000	1,660.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	2			2	1.807	1.807	29.82
ADJ		2			2			26.98
JEFFERSON POWER	CO-GEN	763			763	2.064	2.064	15,748.32
ADJ		0			0			832.00
LAKE COUNTY	CO-GEN	8,178			8,178	1.855	1.855	151,701.90
ADJ		0			0			2,183.09
LAKE ORDER COGEN LIMITED	CO-GEN	52,292			52,292	2.333	2.333	1,219,972.36
ADJ		0			0			3,350.06
METRO-DADE COUNTY	CO-GEN	24,595			24,595	2.320	2.320	570,560.40
ADJ		0			0			31,402.77
ORANGE COGEN	CO-GEN	31,367			31,367	1.863	1.863	584,489.71
ADJ		0			0			47,331.61
ORLANDO COGEN	CO-GEN	57,315			57,315	2.440	2.440	1,398,587.52
ADJ		0			0			4,687.78
PASCO COGEN LIMITED	CO-GEN	46,899			46,899	1.757	1.757	824,015.43
ADJ		0			0			121,138.06
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	16,506			16,506	1.868	1.868	308,332.08
ADJ		0			0			14,980.95
PCS PHOSPHATE	CO-GEN	118			118	1.979	1.979	2,336.80
ADJ		19			19			703.81
PINELLAS COUNTY	CO-GEN	31,785			31,785	1.825	1.825	580,076.25
ADJ		0			0			25,409.44
POLK POWER - MULBERRY ENERGY	CO-GEN	18,544			18,544	1.559	1.559	289,094.57
ADJ		0			0			7,985.33
POLK POWER- ROYSTER ENERGY	CO-GEN	7,211			7,211	1.575	1.575	113,579.55
ADJ		0			0			4,224.88
TIMBER ENERGY RESOURCES	CO-GEN	5,818			5,818	1.909	1.909	111,065.62
ADJ		0			0			8,543.83
U.S. AGRI-CHEMICALS	CO-GEN	1,807			1,807	2.071	2.071	37,422.97
ADJ		0			0			1,327.54
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,651			14,651	2.853	2.853	417,993.03
ADJ		1			1			3,138.29
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		425,751			425,751	2.422	2.422	10,310,577.35
DIFFERENCE		(32,166)			(32,166)	0.365	0.365	800,761.35
DIFFERENCE %		(7.0)			(7.0)	17.7	17.7	9.5
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	(582)			(582)	(17.717)	(17.717)	103,125.23
TIGER BAY - GENERAL PEAT	CO-GEN	(2,404)			(2,404)	(0.339)	(0.339)	8,144.98
TIGER BAY - TIMBER 2	CO-GEN	(80)			(80)	(0.189)	(0.189)	151.92
TIGER BAY - STEAM SALES	CO-GEN							(19,487.19)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		422,684			422,684	2.461	2.461	10,402,512.29
DIFFERENCE		(35,233)			(35,233)	0.404	0.404	982,696.29
DIFFERENCE %		(7.7)			(7.7)	19.6	19.6	10.4
CUMULATIVE ACTUAL		2,117,635			2,117,635	2.260	2.260	47,856,771.29
CUMULATIVE ESTIMATED		2,313,745			2,313,745	2.034	2.034	47,061,505.00
CUMULATIVE DIFFERENCE		(196,110)			(196,110)	0.2	0.2	795,266.29
CUMULATIVE DIFFERENCE %		(8.5)			(8.5)	11.1	11.1	1.7

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APR 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		49,278	3.900	1,921,830.00	3.900	1,921,830.00	-
ACTUAL							
Florida Power & Light Company	Schedule C	100	5.10	5,100.00	2.96	2,955.00	(2,145.00)
Subtotal - Energy Purchases (Broker)		100	5.100	5,100.00	2.955	2,955.00	(2,145.00)
Southeastern Power Admin	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	1,978	3.077	60,854.63	3.077	60,854.63	-
City of Lakeland, FL	Schedule OS	715	5.788	41,382.50	7.562	54,070.10	12,687.60
Coral Power, L. L. C.	Schedule OS	137	7.500	10,275.00	8.200	11,234.00	959.00
Duke Energy Trading & Marketing, L. L. C.	Schedule OS	468	5.482	25,658.00	7.124	33,342.00	7,684.00
Florida Power & Light Company	Schedule OS	1,675	5.360	89,781.50	6.924	115,974.75	26,193.25
Florida Power & Light Company	Transmission Purchase	-	0.000	621.00	0.000	-	(621.00)
Orlando Utilities Commission	Schedule OS	225	6.067	13,650.00	7.538	16,959.75	3,309.75
Reedy Creek Improvement District	Schedule OS	60	3.750	2,250.00	7.100	4,260.00	2,010.00
Reliant Energy Services, Inc	Schedule OS	300	5.267	15,800.00	5.783	17,348.00	1,548.00
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	220.00	0.000	-	(220.00)
The Energy Authority	Schedule OS	2,195	6.993	153,501.00	7.602	166,856.20	13,355.20
ADJUSTMENTS							
Georgia Transmission Corporation	Transmission Purchase	-	-	(33.99)	-	-	33.99
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	(113.50)	-	-	113.50
City of Tallahassee	Schedule O	50	4.00	2,000.00	4.00	2,000.00	-
Enron Power Marketing	Schedule S	49	13.52	6,627.00	13.52	6,627.00	-
Dynegy	Schedule OS	-	-	190,083.15	-	-	(190,083.15)
Subtotal - Energy Purchases (Non-Broker)		7,852	7.801	612,556.29	6.234	489,526.43	(123,029.86)
CURRENT MONTH TOTAL		7,952	7.767	617,656.29	6.193	492,481.43	(125,174.86)
DIFFERENCE		(41,326)	3.867	(1,304,173.71)	2.293	(1,429,348.57)	(125,174.86)
DIFFERENCE %		(83.9)	99.2	(67.9)	58.8	(74.4)	-
CUMULATIVE ACTUAL		156,907	10.857	17,036,034.54	10.391	16,304,935.72	(731,098.82)
CUMULATIVE ESTIMATED		75,647	3.866	2,924,268.00	3.866	2,924,268.00	-
CUMULATIVE DIFFERENCE		81,260	6.991	14,111,766.54	6.525	13,380,667.72	(731,098.82)
CUMULATIVE DIFFERENCE %		107.4	180.8	482.6	168.8	457.6	

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15-May-01

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2001

REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,437,659	49,995,436	(557,777)	(1.1)	2,435,010	2,456,625	(21,615)	(0.9)	2.0303	2.0351	(0.0048)	(0.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,886	543,990	896	0.2	544,886	581,808	(36,922)	(6.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,646	0	5,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,001,040)	565,000	(5,566,040)	(985.1)	(73,470)	0	(73,470)	0.0	6.8069	0.0000	6.8069	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,987,150	51,104,426	(6,117,276)	(12.0)	2,361,540	2,456,625	(95,085)	(3.9)	1.9050	2.0803	(0.1753)	(8.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,883,735	3,256,985	1,626,750	50.0	256,156	192,923	63,233	32.8	1.9055	1.6882	0.2183	12.9
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	605,373	431,422	173,951	40.3	13,895	11,353	2,542	22.4	4.3568	3.8001	0.5567	14.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,069,928	11,230,588	(2,160,661)	(19.2)	517,944	550,714	(32,770)	(6.0)	1.7511	2.0393	(0.2882)	(14.1)
12 TOTAL COST OF PURCHASED POWER	14,559,035	14,918,995	(359,960)	(2.4)	787,995	754,990	33,005	4.4	1.8476	1.9761	(0.1285)	(6.5)
13 TOTAL AVAILABLE MWH					3,149,535	3,211,615	(62,080)	(1.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(29,705)	0	(29,705)	0.0	(800)	0	(800)	0.0	3.7132	0.0000	3.7132	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(800)	0	(800)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,113,606)	(6,053,837)	940,231	(15.5)	(202,804)	(154,942)	(47,862)	30.9	2.5215	3.9072	(1.3857)	(35.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,152,034)	(434,282)	(2,717,752)	625.8	(202,804)	(154,942)	(47,862)	30.9	1.5542	0.2803	1.2739	454.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(10,101,175)	(7,881,853)	(2,219,322)	28.2	(125,089)	(160,805)	35,716	(22.2)	8.0752	4.9015	3.1737	64.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,396,520)	(14,369,972)	(4,026,548)	28.0	(328,693)	(315,747)	(12,946)	4.1	5.5969	4.5511	1.0458	23.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					(762)	0	(762)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	41,149,665	51,653,449	(10,503,784)	(20.3)	2,820,080	2,895,868	(75,788)	(2.6)	1.4592	1.7837	(0.3245)	(18.2)
21 NET UNBILLED	2,419,853	1,912,870	506,983	26.5	(165,838)	(107,242)	(58,596)	54.6	0.0977	0.0731	0.0246	33.7
22 COMPANY USE	146,483	267,554	(121,071)	(45.3)	(10,039)	(15,000)	4,961	(33.1)	0.0059	0.0102	(0.0043)	(42.2)
23 T & D LOSSES	2,431,891	2,780,584	(348,693)	(12.5)	(166,663)	(155,889)	(10,774)	6.9	0.0982	0.1062	(0.0080)	(7.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	41,149,665	51,653,449	(10,503,784)	(20.3)	2,477,540	2,617,737	(140,197)	(5.4)	1.6609	1.9732	(0.3123)	(15.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,394,974)	(1,235,151)	(159,823)	12.9	(83,882)	(62,596)	(21,286)	34.0	1.6630	1.9732	(0.3102)	(15.7)
26 JURISDICTIONAL KWH SALES	39,754,691	50,418,298	(10,663,607)	(21.2)	2,393,659	2,555,141	(161,482)	(6.3)	1.6608	1.9732	(0.3124)	(15.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	39,842,549	50,604,847	(10,762,298)	(21.3)	2,393,659	2,555,141	(161,482)	(6.3)	1.6645	1.9805	(0.3160)	(16.0)
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,393,659	2,555,141	(161,482)	(6.3)	0.0961	0.0900	0.0061	6.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,393,659	2,555,141	(161,482)	(6.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,393,659	2,555,141	(161,482)	(6.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	42,143,291	52,905,589	(10,762,298)	(20.3)	2,393,659	2,555,141	(161,482)	(6.3)	1.7606	2.0705	(0.3099)	(15.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7619	2.0720	(0.3101)	(15.0)
32 GPIF	181,922	181,922			2,393,659	2,555,141			0.0076	0.0071	0.0005	7.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.770	2.079	(0.310)	(14.9)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
THREE MONTH PERIOD ENDING - MARCH, 2001

REVISED	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	184,945,208	165,354,872	29,590,234	19.1	7,552,888	7,328,941	223,745	3.1	2.4487	2.1197	0.3290	15.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,581,805	1,579,326	2,279	0.1	1,581,805	1,689,120	(107,515)	(6.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	16,938	0	16,938	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,222,470)	1,701,000	(15,923,470)	(936.1)	(321,228)	0	(321,228)	0.0	4.4278	0.0000	4.4278	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	172,321,279	166,635,298	13,685,981	8.6	7,231,460	7,328,941	(97,481)	(1.3)	2.3829	2.1645	0.2184	10.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,509,263	9,060,771	4,448,492	49.1	763,184	533,535	229,649	43.0	1.7701	1.8983	0.0718	4.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	16,418,378	1,002,438	15,415,940	1,537.8	148,955	28,369	122,586	464.9	11.0224	3.8016	7.2208	189.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	37,454,259	37,641,889	(187,430)	(0.5)	1,894,951	1,855,828	(160,878)	(8.7)	2.2098	2.0283	0.1815	9.0
12 TOTAL COST OF PURCHASED POWER	67,381,900	47,704,898	19,677,002	41.3	2,607,090	2,415,732	191,358	7.9	2.5846	1.9748	0.6098	30.9
13 TOTAL AVAILABLE MWH					9,838,550	9,744,673	93,877	1.0				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(34,213)	0	(34,213)	0.0	(1,050)	0	(1,050)	0.0	3.2584	0.0000	3.2584	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(3,072)	0	(3,072)	0.0	(1,050)	0	(1,050)	0.0	0.2926	0.0000	0.2926	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(11,114,575)	(16,898,972)	5,784,397	(34.2)	(452,889)	(454,215)	1,328	(0.3)	2.4541	3.7205	(1.2664)	(34.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(7,034,197)	(1,395,620)	(5,638,577)	404.0	(452,889)	(454,215)	1,328	(0.3)	1.5532	0.3073	1.2459	405.4
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(38,861,010)	(25,783,801)	(11,097,209)	43.1	(586,443)	(581,476)	(4,967)	0.9	6.2855	4.4308	1.8547	41.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(55,047,087)	(44,058,393)	(10,988,674)	24.9	(1,040,382)	(1,035,691)	(4,691)	0.5	5.2910	4.2540	1.0370	24.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,189	0	5,189					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	184,656,112	162,281,803	22,374,309	13.8	8,803,356	8,708,982	94,374	1.1	2.0976	1.8634	0.2342	12.6
21 NET UNBILLED	(10,426,939)	(2,158,843)	(8,268,096)	383.0	497,089	118,682	378,407	318.8	(0.1197)	(0.0280)	(0.0937)	360.4
22 COMPANY USE	818,163	836,567	(218,404)	(26.1)	(29,470)	(45,000)	15,530	(34.5)	0.0071	0.0101	(0.0030)	(29.7)
23 T & D LOSSES	11,781,464	8,828,236	2,953,228	33.5	(581,684)	(473,830)	(107,854)	18.5	0.1353	0.1063	0.0290	27.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	184,656,112	162,281,803	22,374,309	13.8	8,709,311	8,308,834	400,477	4.8	2.1202	1.9531	0.1671	8.6
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,704,089)	(4,426,438)	(278,631)	6.3	(246,205)	(226,696)	(19,509)	8.6	1.9106	1.9521	(0.0415)	(2.1)
26 JURISDICTIONAL KWH SALES	179,952,043	157,856,365	22,095,678	14.0	8,463,106	8,082,138	380,968	4.7	2.1263	1.9532	0.1731	8.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	180,334,315	158,440,435	21,893,880	13.8	8,463,106	8,082,138	380,968	4.7	2.1308	1.9604	0.1704	8.7
28 PRIOR PERIOD TRUE-UP	6,902,226	6,902,226	0	0.0	8,463,106	8,082,138	380,968	4.7	0.0816	0.0854	(0.0038)	(4.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,463,106	8,082,138	380,968	4.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,463,106	8,082,138	380,968	4.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	187,236,541	165,342,661	21,893,880	13.2	8,463,106	8,082,138	380,968	4.7	2.2124	2.0458	0.1666	8.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2140	2.0473	0.1667	8.1
32 GPIF	545,766	545,766			8,463,106	8,082,138			0.0064	0.0068	(0.0004)	106.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.220	2.054	0.166	8.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FLORIDA POWER CORPORATION

MARCH 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$49,437,659	\$49,995,436	(\$557,777)	(1.1)	\$184,945,206	\$155,354,972	\$29,590,234	19.1
1a. NUCLEAR FUEL DISPOSAL COST	\$544,886	543,990	896	0.2	1,581,605	1,579,327	2,278	0.1
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	16,938	0	16,938	100.0
2. FUEL COST OF POWER SOLD	(\$5,143,311)	(6,053,837)	910,526	(15.0)	(11,148,788)	(16,898,972)	5,750,184	(34.0)
2a. GAIN ON POWER SALES	(\$3,152,034)	(434,282)	(2,717,752)	625.8	(7,037,269)	(1,395,620)	(5,641,649)	404.2
3. FUEL COST OF PURCHASED POWER	\$4,883,735	3,256,985	1,626,750	50.0	13,509,263	9,060,771	4,448,492	49.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$9,069,928	11,230,588	(2,160,661)	(19.2)	37,454,259	37,641,689	(187,430)	(0.5)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$605,373	431,422	173,951	40.3	16,418,378	1,002,438	15,415,940	1,537.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	56,251,880	58,970,302	(2,718,423)	(4.6)	235,739,592	186,344,605	49,394,987	26.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$10,101,175)	(7,881,853)	(2,219,322)	28.2	(36,861,010)	(25,763,801)	(11,097,209)	43.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$5,001,040)	565,000	(5,566,040)	(985.1)	(14,222,470)	1,701,000	(15,923,470)	(936.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$41,149,665	\$51,653,449	(\$10,503,785)	(20.3)	\$184,656,112	\$162,281,804	\$22,374,308	13.8
	\$20,368							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,538	0	2,538		5,142	0	5,142	
PIPELINE EXPENSES (Wholesale Portion)	4,429	0	4,429		7,092	0	7,092	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,390	0	3,390		8,780	0	8,780	
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(5,646)	0	(5,646)		(16,937)	0	(16,937)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	207,394	565,000	(357,606)		634,632	1,701,000	(1,066,368)	
EMISSIONS	13,542	0	13,542		53,024	0	53,024	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0		0	0	0	
TIGER BAY NET GENERATION	(5,226,687)	0	(5,226,687)		(14,914,204)	0	(14,914,204)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$5,001,040)	565,000	(5,566,040)		(14,222,470)	1,701,000	(15,923,470)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2001

REVISED

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,912,706	64,340,929	(4,428,223)	(6.9)	209,836,964	203,516,075	6,320,889	3.1
1c. JURISDICTIONAL FUEL REVENUE	59,912,706	64,340,929	(4,428,223)	(6.9)	209,836,964	203,516,075	6,320,889	3.1
1d. NON FUEL REVENUE	122,582,438	130,386,579	(7,804,141)	(6.0)	439,113,476	414,427,300	24,686,176	6.0
1e. TOTAL JURISDICTIONAL SALES REVENUE	182,495,144	194,727,508	(12,232,364)	(6.3)	648,950,440	617,943,375	31,007,065	5.0
2 . NON JURISDICTIONAL SALES REVENUE	25,586,250	21,438,157	4,148,093	19.4	79,638,456	62,758,783	16,879,673	26.9
3 . TOTAL SALES REVENUE	\$208,081,394	\$216,165,665	(\$8,084,271)	(3.7)	\$728,588,896	\$680,702,158	\$47,886,738	7.0
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,393,659,297	2,555,141,000	(161,481,704)	(6.3)	8,463,106,285	8,082,138,000	380,968,285	4.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	83,881,638	62,596,000	21,285,638	34.0	246,205,406	226,696,000	19,509,406	8.6
3 . TOTAL SALES	2,477,540,934	2,617,737,000	(140,196,066)	(5.4)	8,709,311,691	8,308,834,000	400,477,691	4.8
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.61	97.61	(1.00)	(1.0)	97.17	97.27	(0.10)	(0.1)

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10-May-01

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$59,912,706.07	\$64,340,929	(\$4,428,223)	(6.9)	\$209,836,963.96	\$203,516,075	\$6,320,889	3.1	
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0	
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(6,902,226.00)	(6,902,226)	0	0.0	
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(545,766.00)	(545,766)	0	0.0	
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0	
3 . TOTAL JURISDICTIONAL FUEL REVENUE	57,430,042.07	61,858,265	(4,428,223)	(7.2)	202,388,971.96	196,068,083	6,320,889	3.2	
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	41,149,664.79	51,653,449	(10,503,785)	(20.3)	184,656,111.86	162,281,804	22,374,308	13.8	
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.61	97.61	(1.00)	(1.0)					
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	39,842,548.66	50,604,847	(10,762,298)	(21.3)	180,334,314.85	158,440,435	21,893,880	13.8	
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	17,587,493.41	11,253,418	6,334,075	0.0	22,054,657.11	37,627,648	(15,572,991)	0.0	
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(281,170.99)				(1,168,592.88)				
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(76,414,800.37)				(84,596,026.00)				
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				6,902,226.00	6,902,226	0	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(56,807,735.95)				(56,807,735.95)				
12. OTHER:									(0.01)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(56,807,735.95)				(56,807,735.95)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 2001

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$76,414,800)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(56,526,565)	N/A	--	--		NOT	
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(132,941,365)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(66,470,683)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.150	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	10.150	N/A	--	--		APPLICABLE	
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.075	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.423	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$281,171)	N/A	--	--			

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10-May-01

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	358,381	309,365	49,016	15.8%
	3 Unit Cost (\$/BBL)	25.41	24.53	0.88	3.6%
	4 Amount (\$)	9,107,077	7,588,715	1,518,362	20.0%
	5 BURNED				
	6 Units (BBL)	514,814	309,365	205,449	66.4%
	7 Unit Cost (\$/BBL)	24.62	24.83	-0.21	-0.8%
	8 Amount (\$)	12,675,231	7,681,011	4,994,220	65.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	-784			
	11 Amount (\$)	-144,318			
	12 ENDING INVENTORY				
	13 Units (BBL)	661,261	800,000	-138,739	-17.3%
	14 Unit Cost (\$/BBL)	25.10	21.01	4.09	19.5%
	15 Amount (\$)	16,597,197	16,807,854	-210,657	-1.3%
	16				
	17 DAYS SUPPLY	39	77	-38	-49.4%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	52,162	86,977	-34,815	-40.0%
	20 Unit Cost (\$/BBL)	34.09	35.80	-1.71	-4.8%
	21 Amount (\$)	1,778,362	3,113,765	-1,335,403	-42.9%
	22 BURNED				
	23 Units (BBL)	31,952	86,977	-55,025	-63.3%
	24 Unit Cost (\$/BBL)	39.21	35.65	3.56	10.0%
	25 Amount (\$)	1,252,895	3,100,486	-1,847,591	-59.6%
	26 ADJUSTMENTS				
	27 Units (BBL)	-69			
	28 Amount (\$)	-2,723			
	29 ENDING INVENTORY				
	30 Units (BBL)	805,737	550,000	255,737	46.5%
	31 Unit Cost (\$/BBL)	38.72	35.34	3.38	9.6%
	32 Amount (\$)	31,195,940	19,434,526	11,761,414	60.5%
	33				
	34 DAYS SUPPLY	781	189	592	313.2%