

AUSLEY & McMULLEN

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227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 15, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL

RECEIVED-FPSC
01 JUN 15 PM 3:39
RECORDS AND
REPORTING

030001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of April 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

max
FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

07475 JUN 15 01

FPSC-RECORDS/REPORTING

CONFIDENTIAL
DECLASSIFIED *NSJ*
10.23.03

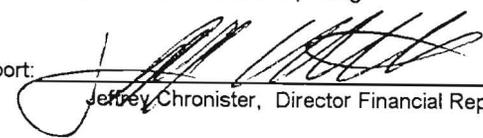
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Gannon | Central | Tampa | MTC | Gannon | 04/13/01 | F02 | * | * | 660.62 | \$31.7512 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 04/20/01 | F02 | * | * | 354.43 | \$33.9757 |
| 3. | Gannon | Central | Tampa | MTC | Gannon | 04/22/01 | F02 | * | * | 353.74 | \$34.4746 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 04/25/01 | F02 | * | * | 177.14 | \$34.4753 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 04/27/01 | F02 | * | * | 474.05 | \$34.4746 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 04/30/01 | F02 | * | * | 356.03 | \$33.2290 |
| 7. | Big Bend | Central | Tampa | MTC | Big Bend | 04/12/01 | F02 | * | * | 10,239.35 | \$31.7513 |
| 8. | Big Bend | Central | Tampa | MTC | Big Bend | 04/16/01 | F02 | * | * | 8,149.21 | \$33.9758 |
| 9. | Big Bend | Central | Tampa | MTC | Big Bend | 04/25/01 | F02 | * | * | 11,521.28 | \$34.4748 |
| 10. | Big Bend | Central | Tampa | MTC | Big Bend | 04/26/01 | F02 | * | * | 1,593.24 | \$34.4747 |
| 11. | Big Bend | Central | Tampa | MTC | Big Bend | 04/27/01 | F02 | * | * | 708.62 | \$34.4747 |
| 12. | Big Bend | Central | Tampa | MTC | Big Bend | 04/28/01 | F02 | * | * | 1,240.29 | \$34.4747 |
| 13. | Big Bend | Central | Tampa | MTC | Big Bend | 04/29/01 | F02 | * | * | 354.50 | \$33.2296 |
| 14. | Polk | Marathon | Tampa | MTC | Polk | 04/02/01 | F02 | * | * | 1,081.07 | \$32.4414 |
| 15. | Polk | Marathon | Tampa | MTC | Polk | 04/03/01 | F02 | * | * | 182.57 | \$31.1816 |
| 16. | Polk | Marathon | Tampa | MTC | Polk | 04/04/01 | F02 | * | * | 2,181.26 | \$32.1264 |
| 17. | Polk | Marathon | Tampa | MTC | Polk | 04/05/01 | F02 | * | * | 182.83 | \$33.5970 |
| 18. | Polk | Marathon | Tampa | MTC | Polk | 04/10/01 | F02 | * | * | 3,634.31 | \$33.8568 |
| 19. | Polk | Marathon | Tampa | MTC | Polk | 04/12/01 | F02 | * | * | 536.67 | \$36.0615 |
| 20. | Polk | Marathon | Tampa | MTC | Polk | 04/13/01 | F02 | * | * | 1,987.64 | \$35.4318 |
| 21. | Polk | Marathon | Tampa | MTC | Polk | 04/14/01 | F02 | * | * | 1,448.97 | \$35.4313 |
| 22. | Polk | Marathon | Tampa | MTC | Polk | 04/15/01 | F02 | * | * | 4,535.50 | \$35.4318 |
| 23. | Polk | Marathon | Tampa | MTC | Polk | 04/16/01 | F02 | * | * | 2,523.81 | \$35.4318 |
| 24. | Polk | Marathon | Tampa | MTC | Polk | 04/18/01 | F02 | * | * | 181.98 | \$35.6411 |
| 25. | Polk | Marathon | Tampa | MTC | Polk | 04/19/01 | F02 | * | * | 2,699.90 | \$35.0664 |

* No analysis Taken
FPSC FORM 423-1 (2/87)

NJP
10-23-03
DECLASSIFIED
CONFIDENTIAL

DOCUMENT NUMBER-DATE

07475 JUN 15 01

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 26. | Polk | Marathon | Tampa | MTC | Polk | 04/20/01 | F02 | * | * | 182.19 | \$35.0119 |
| 27. | Phillips | Central | Tampa | MTC | Phillips | 04/11/01 | F02 | * | * | 178.40 | \$32.7501 |
| 28. | Phillips | Central | Tampa | MTC | Phillips | 04/12/01 | F02 | * | * | 177.62 | \$32.7490 |
| 29. | Phillips | Central | Tampa | MTC | Phillips | 04/25/01 | F02 | * | * | 177.10 | \$35.4717 |
| 30. | Phillips | Central | Tampa | MTC | Phillips | 04/26/01 | F02 | * | * | 177.33 | \$35.4734 |
| 31. | Phillips | Coastal | Tampa | MTC | Phillips | 04/06/01 | F06 | * | * | 1,221.12 | \$25.9800 |
| 32. | Phillips | Coastal | Tampa | MTC | Phillips | 04/07/01 | F06 | * | * | 1,520.18 | \$25.9800 |
| 33. | Phillips | Coastal | Tampa | MTC | Phillips | 04/08/01 | F06 | * | * | 1,213.17 | \$25.1504 |
| 34. | Phillips | Coastal | Tampa | MTC | Phillips | 04/09/01 | F06 | * | * | 604.01 | \$25.2700 |
| 35. | Phillips | Coastal | Tampa | MTC | Phillips | 04/10/01 | F06 | * | * | 1,212.43 | \$25.2700 |
| 36. | Phillips | Coastal | Tampa | MTC | Phillips | 04/11/01 | F06 | * | * | 1,228.91 | \$25.2700 |
| 37. | Phillips | Coastal | Tampa | MTC | Phillips | 04/12/01 | F06 | * | * | 1,243.54 | \$25.2700 |
| 38. | Phillips | Coastal | Tampa | MTC | Phillips | 04/13/01 | F06 | * | * | 1,222.75 | \$25.1665 |
| 39. | Phillips | Coastal | Tampa | MTC | Phillips | 04/14/01 | F06 | * | * | 1,361.47 | \$25.2700 |
| 40. | Phillips | Coastal | Tampa | MTC | Phillips | 04/15/01 | F06 | * | * | 1,059.25 | \$25.0800 |
| 41. | Phillips | Coastal | Tampa | MTC | Phillips | 04/16/01 | F06 | * | * | 1,219.85 | \$25.0800 |
| 42. | Phillips | Coastal | Tampa | MTC | Phillips | 04/17/01 | F06 | * | * | 1,069.06 | \$25.0800 |
| 43. | Phillips | Coastal | Tampa | MTC | Phillips | 04/18/01 | F06 | * | * | 1,064.61 | \$25.0800 |
| 44. | Phillips | Coastal | Tampa | MTC | Phillips | 04/19/01 | F06 | * | * | 919.25 | \$25.0800 |
| 45. | Phillips | Coastal | Tampa | MTC | Phillips | 04/20/01 | F06 | * | * | 754.23 | \$25.0800 |
| 46. | Phillips | Coastal | Tampa | MTC | Phillips | 04/23/01 | F06 | * | * | 746.36 | \$25.4800 |
| 47. | Phillips | Coastal | Tampa | MTC | Phillips | 04/24/01 | F06 | * | * | 614.63 | \$25.4800 |
| 48. | Phillips | Coastal | Tampa | MTC | Phillips | 04/25/01 | F06 | * | * | 918.96 | \$25.4800 |
| 49. | Phillips | Coastal | Tampa | MTC | Phillips | 04/26/01 | F06 | * | * | 750.36 | \$25.4800 |
| 50. | Phillips | Coastal | Tampa | MTC | Phillips | 04/27/01 | F06 | * | * | 1,077.00 | \$25.4800 |
| 51. | Phillips | Coastal | Tampa | MTC | Phillips | 04/30/01 | F06 | * | * | 910.93 | \$25.4100 |

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 1. | Gannon | Central | Gannon | 04/13/01 | F02 | 660.62 | \$31.7512 | 20,975.51 | \$0.0000 | \$20,975.51 | \$31.7512 | \$0.0000 | \$31.7512 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.7512 |
| 2. | Gannon | Central | Gannon | 04/20/01 | F02 | 354.43 | \$33.9757 | 12,042.00 | \$0.0000 | \$12,042.00 | \$33.9757 | \$0.0000 | \$33.9757 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.9757 |
| 3. | Gannon | Central | Gannon | 04/22/01 | F02 | 353.74 | \$34.4746 | 12,195.04 | \$0.0000 | \$12,195.04 | \$34.4746 | \$0.0000 | \$34.4746 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4746 |
| 4. | Gannon | Central | Gannon | 04/25/01 | F02 | 177.14 | \$34.4753 | 6,106.96 | \$0.0000 | \$6,106.96 | \$34.4753 | \$0.0000 | \$34.4753 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4753 |
| 5. | Gannon | Central | Gannon | 04/27/01 | F02 | 474.05 | \$34.4746 | 16,342.69 | \$0.0000 | \$16,342.69 | \$34.4746 | \$0.0000 | \$34.4746 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4746 |
| 6. | Gannon | Central | Gannon | 04/30/01 | F02 | 356.03 | \$33.2290 | 11,830.53 | \$0.0000 | \$11,830.53 | \$33.2290 | \$0.0000 | \$33.2290 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.2290 |
| 7. | Big Bend | Central | Big Bend | 04/12/01 | F02 | 10,239.35 | \$31.7513 | 325,112.53 | \$0.0000 | \$325,112.53 | \$31.7513 | \$0.0000 | \$31.7513 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.7513 |
| 8. | Big Bend | Central | Big Bend | 04/16/01 | F02 | 8,149.21 | \$33.9758 | 276,876.06 | \$0.0000 | \$276,876.06 | \$33.9758 | \$0.0000 | \$33.9758 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.9758 |
| 9. | Big Bend | Central | Big Bend | 04/25/01 | F02 | 11,521.28 | \$34.4748 | 397,193.69 | \$0.0000 | \$397,193.69 | \$34.4748 | \$0.0000 | \$34.4748 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4748 |
| 10. | Big Bend | Central | Big Bend | 04/26/01 | F02 | 1,593.24 | \$34.4747 | 54,926.53 | \$0.0000 | \$54,926.53 | \$34.4747 | \$0.0000 | \$34.4747 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4747 |
| 11. | Big Bend | Central | Big Bend | 04/27/01 | F02 | 708.62 | \$34.4747 | 24,429.48 | \$0.0000 | \$24,429.48 | \$34.4747 | \$0.0000 | \$34.4747 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4747 |
| 12. | Big Bend | Central | Big Bend | 04/28/01 | F02 | 1,240.29 | \$34.4747 | 42,758.57 | \$0.0000 | \$42,758.57 | \$34.4747 | \$0.0000 | \$34.4747 | \$0.0000 | \$0.0000 | \$0.0000 | \$34.4747 |
| 13. | Big Bend | Central | Big Bend | 04/29/01 | F02 | 354.50 | \$33.2296 | 11,779.90 | \$0.0000 | \$11,779.90 | \$33.2296 | \$0.0000 | \$33.2296 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.2296 |
| 14. | Polk | Marathon | Polk | 04/02/01 | F02 | 1,081.07 | \$32.4414 | 35,071.46 | \$0.0000 | \$35,071.46 | \$32.4414 | \$0.0000 | \$32.4414 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.4414 |
| 15. | Polk | Marathon | Polk | 04/03/01 | F02 | 182.57 | \$31.1816 | 5,692.83 | \$0.0000 | \$5,692.83 | \$31.1816 | \$0.0000 | \$31.1816 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.1816 |
| 16. | Polk | Marathon | Polk | 04/04/01 | F02 | 2,181.26 | \$32.1264 | 70,076.07 | \$0.0000 | \$70,076.07 | \$32.1264 | \$0.0000 | \$32.1264 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.1264 |
| 17. | Polk | Marathon | Polk | 04/05/01 | F02 | 182.83 | \$33.5970 | 6,142.54 | \$0.0000 | \$6,142.54 | \$33.5970 | \$0.0000 | \$33.5970 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.5970 |
| 18. | Polk | Marathon | Polk | 04/10/01 | F02 | 3,634.31 | \$33.8568 | 123,046.04 | \$0.0000 | \$123,046.04 | \$33.8568 | \$0.0000 | \$33.8568 | \$0.0000 | \$0.0000 | \$0.0000 | \$33.8568 |
| 19. | Polk | Marathon | Polk | 04/12/01 | F02 | 536.67 | \$36.0615 | 19,353.15 | \$0.0000 | \$19,353.15 | \$36.0615 | \$0.0000 | \$36.0615 | \$0.0000 | \$0.0000 | \$0.0000 | \$36.0615 |
| 20. | Polk | Marathon | Polk | 04/13/01 | F02 | 1,987.64 | \$35.4318 | 70,425.75 | \$0.0000 | \$70,425.75 | \$35.4318 | \$0.0000 | \$35.4318 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.4318 |
| 21. | Polk | Marathon | Polk | 04/14/01 | F02 | 1,448.97 | \$35.4313 | 51,338.96 | \$0.0000 | \$51,338.96 | \$35.4313 | \$0.0000 | \$35.4313 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.4313 |
| 22. | Polk | Marathon | Polk | 04/15/01 | F02 | 4,535.50 | \$35.4318 | 160,700.87 | \$0.0000 | \$160,700.87 | \$35.4318 | \$0.0000 | \$35.4318 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.4318 |
| 23. | Polk | Marathon | Polk | 04/16/01 | F02 | 2,523.81 | \$35.4318 | 89,423.07 | \$0.0000 | \$89,423.07 | \$35.4318 | \$0.0000 | \$35.4318 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.4318 |
| 24. | Polk | Marathon | Polk | 04/18/01 | F02 | 181.98 | \$35.6411 | 6,485.96 | \$0.0000 | \$6,485.96 | \$35.6411 | \$0.0000 | \$35.6411 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.6411 |
| 25. | Polk | Marathon | Polk | 04/19/01 | F02 | 2,699.90 | \$35.0664 | 94,675.90 | \$0.0000 | \$94,675.90 | \$35.0664 | \$0.0000 | \$35.0664 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.0664 |

* No analysis Taken
FPSC FORM 423-1 (2/87)

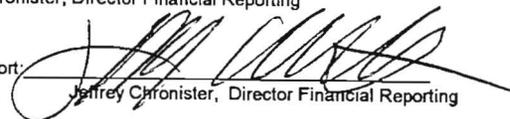
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 26. | Polk | Marathon | Polk | 04/20/01 | F02 | 182.19 | \$35.0119 | 6,378.81 | \$0.0000 | \$6,378.81 | \$35.0119 | \$0.0000 | \$35.0119 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.0119 |
| 27. | Phillips | Central | Phillips | 04/11/01 | F02 | 178.40 | \$32.7501 | 5,842.61 | \$0.0000 | \$5,842.61 | \$32.7501 | \$0.0000 | \$32.7501 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.7501 |
| 28. | Phillips | Central | Phillips | 04/12/01 | F02 | 177.62 | \$32.7490 | 5,816.88 | \$0.0000 | \$5,816.88 | \$32.7490 | \$0.0000 | \$32.7490 | \$0.0000 | \$0.0000 | \$0.0000 | \$32.7490 |
| 29. | Phillips | Central | Phillips | 04/25/01 | F02 | 177.10 | \$35.4717 | 6,282.04 | \$0.0000 | \$6,282.04 | \$35.4717 | \$0.0000 | \$35.4717 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.4717 |
| 30. | Phillips | Central | Phillips | 04/26/01 | F02 | 177.33 | \$35.4734 | 6,290.49 | \$0.0000 | \$6,290.49 | \$35.4734 | \$0.0000 | \$35.4734 | \$0.0000 | \$0.0000 | \$0.0000 | \$35.4734 |
| 31. | Phillips | Coastal | Phillips | 04/06/01 | F06 | 1,221.12 | \$25.9800 | 31,724.68 | \$0.0000 | \$31,724.68 | \$25.9800 | \$0.0000 | \$25.9800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.9800 |
| 32. | Phillips | Coastal | Phillips | 04/07/01 | F06 | 1,520.18 | \$25.9800 | 39,494.29 | \$0.0000 | \$39,494.29 | \$25.9800 | \$0.0000 | \$25.9800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.9800 |
| 33. | Phillips | Coastal | Phillips | 04/08/01 | F06 | 1,213.17 | \$25.1504 | 30,511.69 | \$0.0000 | \$30,511.69 | \$25.1504 | \$0.0000 | \$25.1504 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.1504 |
| 34. | Phillips | Coastal | Phillips | 04/09/01 | F06 | 604.01 | \$25.2700 | 15,263.33 | \$0.0000 | \$15,263.33 | \$25.2700 | \$0.0000 | \$25.2700 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.2700 |
| 35. | Phillips | Coastal | Phillips | 04/10/01 | F06 | 1,212.43 | \$25.2700 | 30,638.12 | \$0.0000 | \$30,638.12 | \$25.2700 | \$0.0000 | \$25.2700 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.2700 |
| 36. | Phillips | Coastal | Phillips | 04/11/01 | F06 | 1,228.91 | \$25.2700 | 31,054.52 | \$0.0000 | \$31,054.52 | \$25.2700 | \$0.0000 | \$25.2700 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.2700 |
| 37. | Phillips | Coastal | Phillips | 04/12/01 | F06 | 1,243.54 | \$25.2700 | 31,424.25 | \$0.0000 | \$31,424.25 | \$25.2700 | \$0.0000 | \$25.2700 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.2700 |
| 38. | Phillips | Coastal | Phillips | 04/13/01 | F06 | 1,222.75 | \$25.1665 | 30,772.29 | \$0.0000 | \$30,772.29 | \$25.1665 | \$0.0000 | \$25.1665 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.1665 |
| 39. | Phillips | Coastal | Phillips | 04/14/01 | F06 | 1,361.47 | \$25.2700 | 34,404.34 | \$0.0000 | \$34,404.34 | \$25.2700 | \$0.0000 | \$25.2700 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.2700 |
| 40. | Phillips | Coastal | Phillips | 04/15/01 | F06 | 1,059.25 | \$25.0800 | 26,566.00 | \$0.0000 | \$26,566.00 | \$25.0800 | \$0.0000 | \$25.0800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.0800 |
| 41. | Phillips | Coastal | Phillips | 04/16/01 | F06 | 1,219.85 | \$25.0800 | 30,593.82 | \$0.0000 | \$30,593.82 | \$25.0800 | \$0.0000 | \$25.0800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.0800 |
| 42. | Phillips | Coastal | Phillips | 04/17/01 | F06 | 1,069.06 | \$25.0800 | 26,812.03 | \$0.0000 | \$26,812.03 | \$25.0800 | \$0.0000 | \$25.0800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.0800 |
| 43. | Phillips | Coastal | Phillips | 04/18/01 | F06 | 1,064.61 | \$25.0800 | 26,700.40 | \$0.0000 | \$26,700.40 | \$25.0800 | \$0.0000 | \$25.0800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.0800 |
| 44. | Phillips | Coastal | Phillips | 04/19/01 | F06 | 919.25 | \$25.0800 | 23,054.79 | \$0.0000 | \$23,054.79 | \$25.0800 | \$0.0000 | \$25.0800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.0800 |
| 45. | Phillips | Coastal | Phillips | 04/20/01 | F06 | 754.23 | \$25.0800 | 18,916.11 | \$0.0000 | \$18,916.11 | \$25.0800 | \$0.0000 | \$25.0800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.0800 |
| 46. | Phillips | Coastal | Phillips | 04/23/01 | F06 | 746.36 | \$25.4800 | 19,017.25 | \$0.0000 | \$19,017.25 | \$25.4800 | \$0.0000 | \$25.4800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.4800 |
| 47. | Phillips | Coastal | Phillips | 04/24/01 | F06 | 614.63 | \$25.4800 | 15,660.77 | \$0.0000 | \$15,660.77 | \$25.4800 | \$0.0000 | \$25.4800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.4800 |
| 48. | Phillips | Coastal | Phillips | 04/25/01 | F06 | 918.96 | \$25.4800 | 23,415.12 | \$0.0000 | \$23,415.12 | \$25.4800 | \$0.0000 | \$25.4800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.4800 |
| 49. | Phillips | Coastal | Phillips | 04/26/01 | F06 | 750.36 | \$25.4800 | 19,119.20 | \$0.0000 | \$19,119.20 | \$25.4800 | \$0.0000 | \$25.4800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.4800 |
| 50. | Phillips | Coastal | Phillips | 04/27/01 | F06 | 1,077.00 | \$25.4800 | 27,441.95 | \$0.0000 | \$27,441.95 | \$25.4800 | \$0.0000 | \$25.4800 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.4800 |
| 51. | Phillips | Coastal | Phillips | 04/30/01 | F06 | 910.93 | \$25.4100 | 23,146.74 | \$0.0000 | \$23,146.74 | \$25.4100 | \$0.0000 | \$25.4100 | \$0.0000 | \$0.0000 | \$0.0000 | \$25.4100 |

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content % | BTU Content (BTU/Gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|----------|------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |

1. None

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

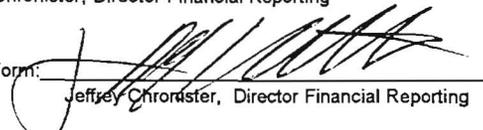
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|---------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 85,330.80 | \$47.234 | \$0.000 | \$47.234 | 2.80 | 10,987 | 8.77 | 13.67 |
| 2. | Oxbow Carbon and Minerals | N/A | S | RB | 7,079.67 | \$19.040 | \$0.000 | \$19.040 | 4.05 | 13,942 | 0.41 | 9.61 |
| 3. | Black Beauty | 11,IN,51 | S | RB | 96,743.99 | \$23.130 | \$8.150 | \$31.280 | 3.20 | 11,307 | 8.99 | 12.95 |
| 4. | Peabody Development | 10,KY,101,225 | S | RB | 47,475.20 | \$22.680 | \$9.640 | \$32.320 | 2.56 | 11,176 | 8.64 | 13.51 |
| 5. | Peabody Development | 10,IL,059,165 | LTC | RB | 14,771.60 | \$25.460 | \$7.600 | \$33.060 | 2.82 | 12,424 | 9.98 | 7.01 |
| 6. | Peabody Development | 10,IL,059,165 | S | RB | 20,234.90 | \$24.650 | \$7.600 | \$32.250 | 2.88 | 12,419 | 9.80 | 7.36 |
| 7. | Peabody Development | 10,IL,165 | LTC | RB | 8,919.30 | \$30.850 | \$7.950 | \$38.800 | 2.79 | 12,366 | 8.18 | 8.27 |
| 8. | Peabody Development | 10,IL,165 | LTC | RB | 1,674.70 | \$30.850 | \$7.600 | \$38.450 | 2.79 | 12,366 | 8.18 | 8.27 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 85,330.80 | N/A | \$0.000 | \$47.234 | \$0.000 | \$47.234 | \$0.000 | \$47.234 |
| 2. | Oxbow Carbon and Minerals | N/A | S | 7,079.67 | N/A | \$0.000 | \$19.040 | \$0.000 | \$19.040 | \$0.000 | \$19.040 |
| 3. | Black Beauty | 11,IN,51 | S | 96,743.99 | N/A | \$0.000 | \$23.130 | \$0.000 | \$23.130 | \$0.000 | \$23.130 |
| 4. | Peabody Development | 10,KY,101,225 | S | 47,475.20 | N/A | \$0.000 | \$22.680 | \$0.000 | \$22.680 | \$0.000 | \$22.680 |
| 5. | Peabody Development | 10,IL,059,165 | LTC | 14,771.60 | N/A | \$0.000 | \$25.460 | \$0.000 | \$25.460 | \$0.000 | \$25.460 |
| 6. | Peabody Development | 10,IL,059,165 | S | 20,234.90 | N/A | \$0.000 | \$24.650 | \$0.000 | \$24.650 | \$0.000 | \$24.650 |
| 7. | Peabody Development | 10,IL,165 | LTC | 8,919.30 | N/A | \$0.000 | \$30.850 | \$0.000 | \$30.850 | \$0.000 | \$30.850 |
| 8. | Peabody Development | 10,IL,165 | LTC | 1,674.70 | N/A | \$0.000 | \$30.850 | \$0.000 | \$30.850 | \$0.000 | \$30.850 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

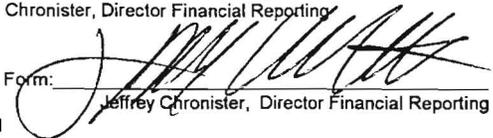
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

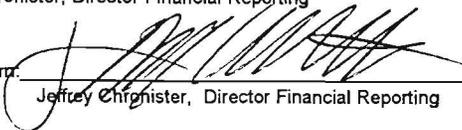
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|---------------------------|----------------------|----------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 85,330.80 | \$47.234 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$47.234 |
| 2. | Oxbow Carbon and Minerals | N/A | N/A | RB | 7,079.67 | \$19.040 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$19.040 |
| 3. | Black Beauty | 11,IN,51 | Gibson Cnty, IN | RB | 96,743.99 | \$23.130 | \$0.000 | \$0.000 | \$0.000 | \$8.150 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.150 | \$31.280 |
| 4. | Peabody Development | 10,KY,101,225 | Henderson & Union Cnty, KY | RB | 47,475.20 | \$22.680 | \$0.000 | \$0.000 | \$0.000 | \$9.640 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$9.640 | \$32.320 |
| 5. | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 14,771.60 | \$25.460 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$33.060 |
| 6. | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 20,234.90 | \$24.650 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$32.250 |
| 7. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 8,919.30 | \$30.850 | \$0.000 | \$0.000 | \$0.000 | \$7.950 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.950 | \$38.800 |
| 8. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 1,674.70 | \$30.850 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$38.450 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609
- 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Sugar Camp | 10,IL,059,165 | LTC | RB | 47,069.60 | \$27.494 | \$7.600 | \$35.094 | 2.70 | 12,572 | 9.10 | 7.08 |
| 2. | Sugar Camp | 10,IL,059,165 | S | RB | 68,751.42 | \$25.844 | \$7.950 | \$33.794 | 3.52 | 11,869 | 11.98 | 7.11 |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | RB | 21,202.70 | \$26.000 | \$7.600 | \$33.600 | 2.85 | 12,768 | 10.06 | 5.22 |
| 4. | Jader Fuel Co | 9,KY,233 | S | RB | 44,133.00 | \$25.400 | \$7.600 | \$33.000 | 1.69 | 12,375 | 9.61 | 7.45 |
| 5. | Jader Fuel Co | 10,IL,165 | LTC | RB | 1,583.10 | \$24.550 | \$7.600 | \$32.150 | 3.31 | 12,657 | 11.06 | 4.47 |
| 6. | American Coal | 10,IL,165 | S | RB | 46,714.00 | \$25.600 | \$5.790 | \$31.390 | 1.34 | 12,023 | 6.45 | 11.95 |
| 7. | Sugar Camp | 10,IL,059,165 | S | RB | 1,658.70 | \$25.844 | \$7.600 | \$33.444 | 3.52 | 11,869 | 11.98 | 7.11 |
| 8. | American Coal | 10,IL,165 | LTC | RB | 44,355.00 | \$28.270 | \$5.790 | \$34.060 | 1.19 | 12,037 | 6.36 | 12.04 |
| 9. | Triton | 19,WY,005 | S | RB | 76,683.00 | \$4.810 | \$17.780 | \$22.590 | 0.23 | 8,718 | 4.66 | 28.11 |
| 10. | Lodestar | 9,KY,225 | S | RB | 15,307.00 | \$28.000 | \$7.600 | \$35.600 | 1.49 | 11,847 | 12.09 | 8.09 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

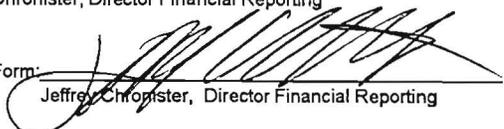
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | Sugar Camp | 10,IL,059,165 | LTC | 47,069.60 | N/A | \$0.000 | \$26.360 | (\$0.158) | \$26.202 | \$1.292 | \$27.494 |
| 2. | Sugar Camp | 10,IL,059,165 | S | 68,751.42 | N/A | \$0.000 | \$26.000 | (\$0.156) | \$25.844 | \$0.000 | \$25.844 |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | 21,202.70 | N/A | \$0.000 | \$26.150 | (\$0.150) | \$26.000 | \$0.000 | \$26.000 |
| 4. | Jader Fuel Co | 9,KY,233 | S | 44,133.00 | N/A | \$0.000 | \$25.400 | \$0.000 | \$25.400 | \$0.000 | \$25.400 |
| 5. | Jader Fuel Co | 10,IL,165 | LTC | 1,583.10 | N/A | \$0.000 | \$24.700 | (\$0.150) | \$24.550 | \$0.000 | \$24.550 |
| 6. | American Coal | 10,IL,165 | S | 46,714.00 | N/A | \$0.000 | \$25.600 | \$0.000 | \$25.600 | \$0.000 | \$25.600 |
| 7. | Sugar Camp | 10,IL,059,165 | S | 1,658.70 | N/A | \$0.000 | \$26.000 | (\$0.156) | \$25.844 | \$0.000 | \$25.844 |
| 8. | American Coal | 10,IL,165 | LTC | 44,355.00 | N/A | \$0.000 | \$28.270 | \$0.000 | \$28.270 | \$0.000 | \$28.270 |
| 9. | Triton | 19,WY,005 | S | 76,683.00 | N/A | \$0.000 | \$4.810 | \$0.000 | \$4.810 | \$0.000 | \$4.810 |
| 10. | Lodestar | 9,KY,225 | S | 15,307.00 | N/A | \$0.000 | \$28.000 | \$0.000 | \$28.000 | \$0.000 | \$28.000 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

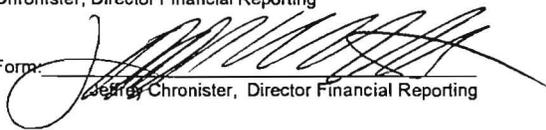
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|----------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|---|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 47,069.60 | \$27.494 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$35.094 |
| 2. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 68,751.42 | \$25.844 | \$0.000 | \$0.000 | \$0.000 | \$7.950 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.950 | \$33.794 |
| 3. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 21,202.70 | \$26.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$33.600 |
| 4. | Jader Fuel Co | 9,KY,233 | Webster Cnty, KY | RB | 44,133.00 | \$25.400 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$33.000 |
| 5. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 1,583.10 | \$24.550 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$32.150 |
| 6. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 46,714.00 | \$25.600 | \$0.000 | \$0.000 | \$0.000 | \$5.790 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$5.790 | \$31.390 |
| 7. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 1,658.70 | \$25.844 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$33.444 |
| 8. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 44,355.00 | \$28.270 | \$0.000 | \$0.000 | \$0.000 | \$5.790 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$5.790 | \$34.060 |
| 9. | Triton | 19,WY,005 | Campbell Cnty, WY | RB | 76,683.00 | \$4.810 | \$0.000 | \$11.990 | \$0.000 | \$5.790 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$17.780 | \$22.590 |
| 10. | Lodestar | 9,KY,225 | Union Cnty, KY | RB | 15,307.00 | \$28.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.600 | \$35.600 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

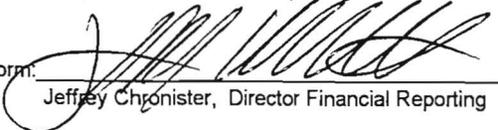
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | None | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

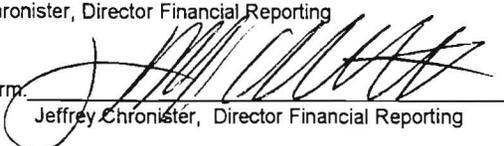
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | None | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | None | | | | | | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

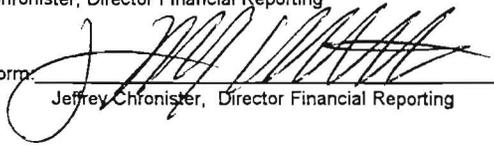
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 429,336.00 | \$39.469 | \$10.408 | \$49.877 | 3.11 | 11,868 | 8.68 | 10.24 |
| 2. | TCP Petcoke | N/A | S | OB | 20,631.78 | \$18.290 | \$10.170 | \$28.460 | 5.81 | 14,285 | 0.50 | 7.27 |

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

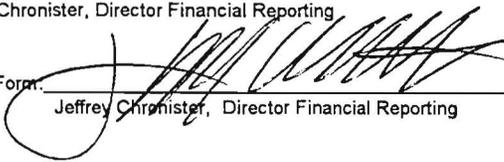
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|-----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 429,336.00 | N/A | \$0.000 | \$39.469 | \$0.000 | \$39.469 | \$0.000 | \$39.469 |
| 2. | TCP Petcoke | N/A | S | 20,631.78 | N/A | \$0.000 | \$18.290 | \$0.000 | \$18.290 | \$0.000 | \$18.290 |

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

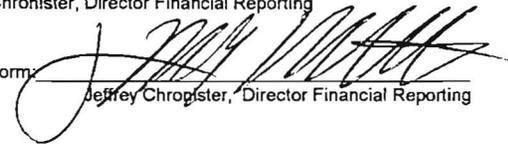
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Transfer Facility | N/A | Davant, La | OB | 429,336.00 | \$39.469 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.408 | \$49.877 |
| 2. | TCP Petcoke | N/A | Davant, La | OB | 20,631.78 | \$18.290 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.170 | \$28.460 |

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transport Charges (\$/Ton) | FOB Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-------------------|---------------|---------------|----------------|------------|-----------------------------------|----------------------------------|--------------------------|--------------------------|----------------------|---------------|--------------------|
| | | | | | | | | | Sulfur Content % | BTU Content (BTU/lb) | Ash Content % | Moisture Content % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 204,291.00 | \$28.984 | \$10.395 | \$39.379 | 0.95 | 10,805 | 6.50 | 17.31 |

** SPECIFIED CONFIDENTIAL **

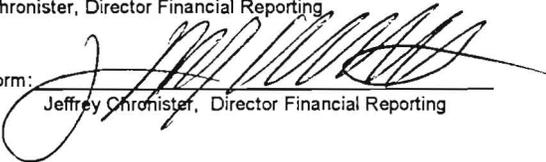
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 204,291.00 | N/A | \$0.000 | \$28.984 | \$0.000 | \$28.984 | \$0.000 | \$28.984 |

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

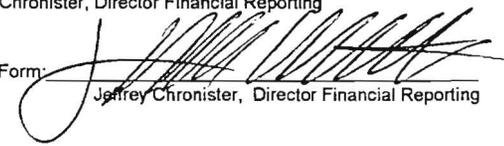
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 204,291.00 | \$28.984 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.395 | \$39.379 |

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

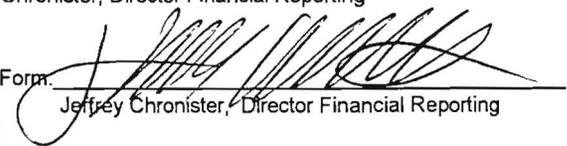
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 75,692.00 | \$30.514 | \$13.657 | \$44.171 | 3.24 | 11,358 | 8.27 | 13.23 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

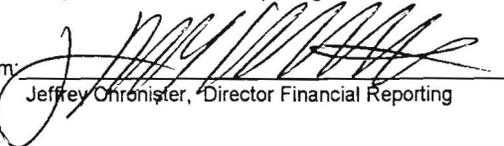
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Price Adjustments (\$/Ton) (i) | Retro-active Base Price (\$/Ton) (j) | Quality Adjust-ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|--------------------------------------|--|---|---|
| 1. | Transfer facility | N/A | N/A | 75,692.00 | N/A | \$0.000 | \$30.514 | \$0.000 | \$30.514 | \$0.000 | \$30.514 |

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

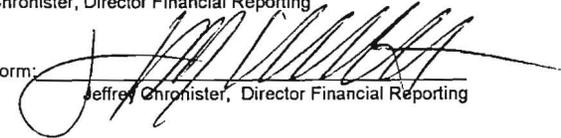
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Transfer facility | N/A | Davant, La. | OB | 75,692.00 | \$30.514 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$13.657 | \$44.171 |

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|------------------------|--------------------------|---------------------|--------------|--|---------------|---------------|--|----------------------------|
| 1. | February 2001 | Transfer Facility | Big Bend | Peabody Development | 7. | 72,187.40 | 423-2(b) | Col. (p), Total Transportation Charges | \$8.150 | \$8.210 | \$32.860 | ✓ Transportation Cost Adj. |
| 2. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 6. | 59,190.30 | 423-2(b) | Col. (p), Total Transportation Charges | \$8.150 | \$8.180 | \$32.830 | ✓ Transportation Cost Adj. |
| 3. | January 2001 | Transfer Facility | Big Bend | Oxbow Carbon Materials | 3. | 12,590.72 | 423-2 | Col. (f), Tons | 12,590.72 | 12,588.72 | \$19.020 | ✓ Tonnage Adjustment |
| 4. | January 2001 | Gannon | Gannon | Consol of Kentucky | 2. | 55,346.78 | 423-2 | Col. (f), Tons | 55,346.78 | 56,054.00 | \$38.350 | ✓ Tonnage Adjustment |
| 5. | March 2001 | Transfer Facility | Gannon | Lodestar | 10. | 23,808.00 | 423-2 | Col. (f), Tons | 23,808.00 | 27,909.00 | \$36.150 | ✓ Tonnage Adjustment |
| 6. | March 2001 | Transfer Facility | Gannon | Lodestar | 10. | 23,808.00 | 423-2 | Col. (k), BTU Content | 11,971 | 12,005 | \$36.150 | ✓ Adj. Quality Spec. |
| 7. | March 2001 | Transfer Facility | Gannon | Lodestar | 10. | 23,808.00 | 423-2 | Col. (l), Ash Content | 11.65 | 11.53 | \$36.150 | ✓ Adj. Quality Spec. |
| 8. | March 2001 | Transfer Facility | Gannon | Lodestar | 10. | 23,808.00 | 423-2 | Col. (m), Moisture Content | 7.92 | 7.80 | \$36.150 | ✓ Adj. Quality Spec. |
| 9. | March 2001 | Transfer Facility | Gannon | Lodestar | 10. | 23,808.00 | 423-2 | Col. (j), Sulfur Content | 1.62 | 1.63 | \$36.150 | ✓ Adj. Quality Spec. |
| 10. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 4. | 38,298.50 | 423-2 | Col. (f), Tons | 38,298.50 | 41,528.40 | \$33.020 | ✓ Adj. Quality Spec. |
| 11. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 4. | 38,298.50 | 423-2 | Col. (k), BTU Content | 11,103 | 11,107 | \$33.020 | ✓ Adj. Quality Spec. |
| 12. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 4. | 38,298.50 | 423-2 | Col. (l), Ash Content | 8.48 | 8.47 | \$33.020 | ✓ Adj. Quality Spec. |
| 13. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 4. | 38,298.50 | 423-2 | Col. (m), Moisture Content | 14.14 | 14.11 | \$33.020 | ✓ Adj. Quality Spec. |
| 14. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 4. | 38,298.50 | 423-2 | Col. (j), Sulfur Content | 2.49 | 2.50 | \$33.020 | ✓ Adj. Quality Spec. |
| 15. | March 2001 | Transfer Facility | Big Bend | Oxbow Carbon Materials | 2. | 4,883.75 | 423-2(a) | Col. (h), Original Invoice Price | \$19.400 | \$19.040 | \$19.040 | ✓ Price Adjustment |
| 16. | March 2001 | Transfer Facility | Big Bend | Peabody Development | 6. | 59,190.30 | 423-2(a) | Col. (i), Retro Price Adj. | \$0.000 | (\$0.113) | \$32.717 | ✓ Retroactive Price Adj. |
| 17. | March 2001 | Transfer | Gannon | Jader Fuel Company | 5. | 5,606.80 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.690 | \$33.390 | ✓ Quality Adjustment |
| 18. | February 2001 | Transfer Facility | Big Bend | Peabody Development | 7. | 72,187.40 | 423-2 | Col. (k), Quality Adjustments | \$0.000 | \$0.438 | \$33.238 | ✓ Quality Adjustment |

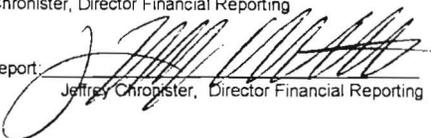
↑
33,299

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-----------------|-----------------------|------------------------|----------------------------------|-----------------|-----------------------------|------------------------|-----------------|----------------------------------|------------------|------------------|---|----------------------------|
| 19. | January 2001 | Transfer Facility | Big Bend | Zeigler Coal | 1. | 62,877.60 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | (\$0.045) | \$46.862 | Quality Adjustment ✓ |
| 20. | February 2001 | Transfer Facility | Big Bend | Zeigler Coal | 1. | 128,623.30 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | (\$0.043) | \$46.864 | Quality Adjustment ✓ |
| 21. | March 2001 | Transfer Facility | Big Bend | Zeigler Coal | 1. | 141,674.80 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | (\$0.037) | \$46.870 | Quality Adjustment ✓ |