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ORIGINAL

June 15, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI

RECEIVED-FPSC
01 JUN 15 PM 3:41
RECORDS AND
REPORTING

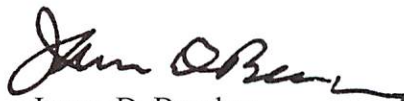
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

RECEIVED & FILED

Man

FPSC-BUREAU OF RECORDS

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

CAF
CMP
COM 5
CTR
EOR
LEG 1
OPC
PAI
RGO
SEC 1
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OTH

DOCUMENT NUMBER-DATE

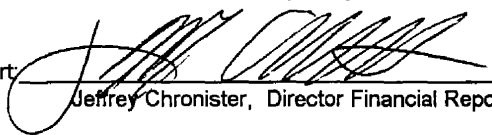
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	04/13/01	F02	*	*	660.62	\$31.7512
2.	Gannon	Central	Tampa	MTC	Gannon	04/20/01	F02	*	*	354.43	\$33.9757
3.	Gannon	Central	Tampa	MTC	Gannon	04/22/01	F02	*	*	353.74	\$34.4746
4.	Gannon	Central	Tampa	MTC	Gannon	04/25/01	F02	*	*	177.14	\$34.4753
5.	Gannon	Central	Tampa	MTC	Gannon	04/27/01	F02	*	*	474.05	\$34.4746
6.	Gannon	Central	Tampa	MTC	Gannon	04/30/01	F02	*	*	356.03	\$33.2290
7.	Big Bend	Central	Tampa	MTC	Big Bend	04/12/01	F02	*	*	10,239.35	\$31.7513
8.	Big Bend	Central	Tampa	MTC	Big Bend	04/16/01	F02	*	*	8,149.21	\$33.9758
9.	Big Bend	Central	Tampa	MTC	Big Bend	04/25/01	F02	*	*	11,521.28	\$34.4748
10.	Big Bend	Central	Tampa	MTC	Big Bend	04/26/01	F02	*	*	1,593.24	\$34.4747
11.	Big Bend	Central	Tampa	MTC	Big Bend	04/27/01	F02	*	*	708.62	\$34.4747
12.	Big Bend	Central	Tampa	MTC	Big Bend	04/28/01	F02	*	*	1,240.29	\$34.4747
13.	Big Bend	Central	Tampa	MTC	Big Bend	04/29/01	F02	*	*	354.50	\$33.2296
14.	Polk	Marathon	Tampa	MTC	Polk	04/02/01	F02	*	*	1,081.07	\$32.4414
15.	Polk	Marathon	Tampa	MTC	Polk	04/03/01	F02	*	*	182.57	\$31.1816
16.	Polk	Marathon	Tampa	MTC	Polk	04/04/01	F02	*	*	2,181.26	\$32.1264
17.	Polk	Marathon	Tampa	MTC	Polk	04/05/01	F02	*	*	182.83	\$33.5970
18.	Polk	Marathon	Tampa	MTC	Polk	04/10/01	F02	*	*	3,634.31	\$33.8568
19.	Polk	Marathon	Tampa	MTC	Polk	04/12/01	F02	*	*	536.67	\$36.0615
20.	Polk	Marathon	Tampa	MTC	Polk	04/13/01	F02	*	*	1,987.64	\$35.4318
21.	Polk	Marathon	Tampa	MTC	Polk	04/14/01	F02	*	*	1,448.97	\$35.4313
22.	Polk	Marathon	Tampa	MTC	Polk	04/15/01	F02	*	*	4,535.50	\$35.4318
23.	Polk	Marathon	Tampa	MTC	Polk	04/16/01	F02	*	*	2,523.81	\$35.4318
24.	Polk	Marathon	Tampa	MTC	Polk	04/18/01	F02	*	*	181.98	\$35.6411
25.	Polk	Marathon	Tampa	MTC	Polk	04/19/01	F02	*	*	2,699.90	\$35.0664

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	Marathon	Tampa	MTC	Polk	04/20/01	F02	*	*	182.19	\$35.0119
27.	Phillips	Central	Tampa	MTC	Phillips	04/11/01	F02	•	•	178.40	\$32.7501
28.	Phillips	Central	Tampa	MTC	Phillips	04/12/01	F02	•	*	177.62	\$32.7490
29.	Phillips	Central	Tampa	MTC	Phillips	04/25/01	F02	•	•	177.10	\$35.4717
30.	Phillips	Central	Tampa	MTC	Phillips	04/26/01	F02	*	*	177.33	\$35.4734
31.	Phillips	Coastal	Tampa	MTC	Phillips	04/06/01	F06	*	*	1,221.12	\$25.9800
32.	Phillips	Coastal	Tampa	MTC	Phillips	04/07/01	F06	•	•	1,520.18	\$25.9800
33.	Phillips	Coastal	Tampa	MTC	Phillips	04/08/01	F06	•	*	1,213.17	\$25.1504
34.	Phillips	Coastal	Tampa	MTC	Phillips	04/09/01	F06	*	*	604.01	\$25.2700
35.	Phillips	Coastal	Tampa	MTC	Phillips	04/10/01	F06	*	*	1,212.43	\$25.2700
36.	Phillips	Coastal	Tampa	MTC	Phillips	04/11/01	F06	*	*	1,228.91	\$25.2700
37.	Phillips	Coastal	Tampa	MTC	Phillips	04/12/01	F06	*	*	1,243.54	\$25.2700
38.	Phillips	Coastal	Tampa	MTC	Phillips	04/13/01	F06	•	•	1,222.75	\$25.1665
39.	Phillips	Coastal	Tampa	MTC	Phillips	04/14/01	F06	•	•	1,361.47	\$25.2700
40.	Phillips	Coastal	Tampa	MTC	Phillips	04/15/01	F06	*	*	1,059.25	\$25.0800
41.	Phillips	Coastal	Tampa	MTC	Phillips	04/16/01	F06	*	•	1,219.85	\$25.0800
42.	Phillips	Coastal	Tampa	MTC	Phillips	04/17/01	F06	•	•	1,069.06	\$25.0800
43.	Phillips	Coastal	Tampa	MTC	Phillips	04/18/01	F06	*	•	1,064.61	\$25.0800
44.	Phillips	Coastal	Tampa	MTC	Phillips	04/19/01	F06	*	•	919.25	\$25.0800
45.	Phillips	Coastal	Tampa	MTC	Phillips	04/20/01	F06	*	*	754.23	\$25.0800
46.	Phillips	Coastal	Tampa	MTC	Phillips	04/23/01	F06	•	*	746.36	\$25.4800
47.	Phillips	Coastal	Tampa	MTC	Phillips	04/24/01	F06	•	•	614.63	\$25.4800
48.	Phillips	Coastal	Tampa	MTC	Phillips	04/25/01	F06	•	*	918.96	\$25.4800
49.	Phillips	Coastal	Tampa	MTC	Phillips	04/26/01	F06	*	*	750.36	\$25.4800
50.	Phillips	Coastal	Tampa	MTC	Phillips	04/27/01	F06	*	*	1,077.00	\$25.4800
51.	Phillips	Coastal	Tampa	MTC	Phillips	04/30/01	F06	•	*	910.93	\$25.4100

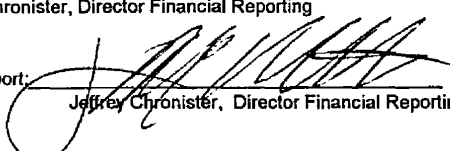
* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

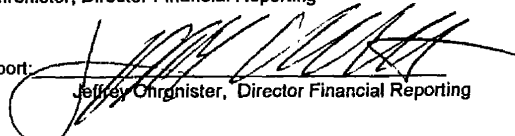
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	04/13/01	F02	660.62									\$0.0000	\$0.0000	\$31.7512
2.	Gannon	Central	Gannon	04/20/01	F02	354.43									\$0.0000	\$0.0000	\$33.9757
3.	Gannon	Central	Gannon	04/22/01	F02	353.74									\$0.0000	\$0.0000	\$34.4746
4.	Gannon	Central	Gannon	04/25/01	F02	177.14									\$0.0000	\$0.0000	\$34.4753
5.	Gannon	Central	Gannon	04/27/01	F02	474.05									\$0.0000	\$0.0000	\$34.4746
6.	Gannon	Central	Gannon	04/30/01	F02	356.03									\$0.0000	\$0.0000	\$33.2290
7.	Big Bend	Central	Big Bend	04/12/01	F02	10,239.35									\$0.0000	\$0.0000	\$31.7513
8.	Big Bend	Central	Big Bend	04/16/01	F02	8,149.21									\$0.0000	\$0.0000	\$33.9758
9.	Big Bend	Central	Big Bend	04/25/01	F02	11,521.28									\$0.0000	\$0.0000	\$34.4748
10.	Big Bend	Central	Big Bend	04/26/01	F02	1,593.24									\$0.0000	\$0.0000	\$34.4747
11.	Big Bend	Central	Big Bend	04/27/01	F02	708.62									\$0.0000	\$0.0000	\$34.4747
12.	Big Bend	Central	Big Bend	04/28/01	F02	1,240.29									\$0.0000	\$0.0000	\$34.4747
13.	Big Bend	Central	Big Bend	04/29/01	F02	354.50									\$0.0000	\$0.0000	\$33.2296
14.	Polk	Marathon	Polk	04/02/01	F02	1,081.07									\$0.0000	\$0.0000	\$32.4414
15.	Polk	Marathon	Polk	04/02/01	F02	1,081.07									\$0.0000	\$0.0000	\$32.4414
16.	Polk	Marathon	Polk	04/03/01	F02	182.57									\$0.0000	\$0.0000	\$31.1816
17.	Polk	Marathon	Polk	04/04/01	F02	2,181.26									\$0.0000	\$0.0000	\$32.1264
18.	Polk	Marathon	Polk	04/05/01	F02	182.83									\$0.0000	\$0.0000	\$33.5970
19.	Polk	Marathon	Polk	04/10/01	F02	3,634.31									\$0.0000	\$0.0000	\$33.8568
20.	Polk	Marathon	Polk	04/12/01	F02	536.67									\$0.0000	\$0.0000	\$36.0615
21.	Polk	Marathon	Polk	04/13/01	F02	1,987.64									\$0.0000	\$0.0000	\$35.4318
22.	Polk	Marathon	Polk	04/14/01	F02	1,448.97									\$0.0000	\$0.0000	\$35.4313
23.	Polk	Marathon	Polk	04/15/01	F02	4,535.50									\$0.0000	\$0.0000	\$35.4318
24.	Polk	Marathon	Polk	04/16/01	F02	2,523.81									\$0.0000	\$0.0000	\$35.4318
25.	Polk	Marathon	Polk	04/18/01	F02	181.98									\$0.0000	\$0.0000	\$35.6411

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Marathon	Polk	04/19/01	F02	2,699.90									\$0.0000	\$0.0000	\$35.0664
27.	Polk	Marathon	Polk	04/20/01	F02	182.19									\$0.0000	\$0.0000	\$35.0119
28.	Phillips	Central	Phillips	04/11/01	F02	178.40									\$0.0000	\$0.0000	\$32.7501
29.	Phillips	Central	Phillips	04/12/01	F02	177.62									\$0.0000	\$0.0000	\$32.7490
30.	Phillips	Central	Phillips	04/25/01	F02	177.10									\$0.0000	\$0.0000	\$35.4717
31.	Phillips	Central	Phillips	04/26/01	F02	177.33									\$0.0000	\$0.0000	\$35.4734
32.	Phillips	Coastal	Phillips	04/06/01	F06	1,221.12									\$0.0000	\$0.0000	\$25.9800
33.	Phillips	Coastal	Phillips	04/07/01	F06	1,520.18									\$0.0000	\$0.0000	\$25.9800
34.	Phillips	Coastal	Phillips	04/08/01	F06	1,213.17									\$0.0000	\$0.0000	\$25.1504
35.	Phillips	Coastal	Phillips	04/09/01	F06	604.01									\$0.0000	\$0.0000	\$25.2700
36.	Phillips	Coastal	Phillips	04/10/01	F06	1,212.43									\$0.0000	\$0.0000	\$25.2700
37.	Phillips	Coastal	Phillips	04/11/01	F06	1,228.91									\$0.0000	\$0.0000	\$25.2700
38.	Phillips	Coastal	Phillips	04/12/01	F06	1,243.54									\$0.0000	\$0.0000	\$25.2700
39.	Phillips	Coastal	Phillips	04/13/01	F06	1,222.75									\$0.0000	\$0.0000	\$25.1665
40.	Phillips	Coastal	Phillips	04/14/01	F06	1,361.47									\$0.0000	\$0.0000	\$25.2700
41.	Phillips	Coastal	Phillips	04/15/01	F06	1,059.25									\$0.0000	\$0.0000	\$25.0800
42.	Phillips	Coastal	Phillips	04/17/01	F06	1,069.06									\$0.0000	\$0.0000	\$25.0800
43.	Phillips	Coastal	Phillips	04/18/01	F06	1,064.61									\$0.0000	\$0.0000	\$25.0800
44.	Phillips	Coastal	Phillips	04/19/01	F06	919.25									\$0.0000	\$0.0000	\$25.0800
45.	Phillips	Coastal	Phillips	04/20/01	F06	754.23									\$0.0000	\$0.0000	\$25.0800
46.	Phillips	Coastal	Phillips	04/23/01	F06	746.36									\$0.0000	\$0.0000	\$25.4800
47.	Phillips	Coastal	Phillips	04/24/01	F06	614.63									\$0.0000	\$0.0000	\$25.4800
48.	Phillips	Coastal	Phillips	04/25/01	F06	918.96									\$0.0000	\$0.0000	\$25.4800
49.	Phillips	Coastal	Phillips	04/26/01	F06	750.36									\$0.0000	\$0.0000	\$25.4800
50.	Phillips	Coastal	Phillips	04/27/01	F06	1,077.00									\$0.0000	\$0.0000	\$25.4800
51.	Phillips	Coastal	Phillips	04/30/01	F06	910.93									\$0.0000	\$0.0000	\$25.4100

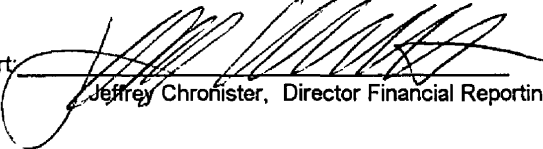
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

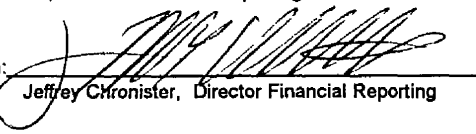
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	85,330.80			\$47.234	2.80	10,987	8.77	13.67
2.	Oxbow Carbon and Minerals	N/A	S	RB	7,079.67			\$19.040	4.05	13,942	0.41	9.61
3.	Black Beauty	11,IN,51	S	RB	96,743.99			\$31.280	3.20	11,307	8.99	12.95
4.	Peabody Development	10,KY,101,225	S	RB	47,475.20			\$32.320	2.56	11,176	8.64	13.51
5.	Peabody Development	10,IL,059,165	LTC	RB	14,771.60			\$33.060	2.82	12,424	9.98	7.01
6.	Peabody Development	10,IL,059,165	S	RB	20,234.90			\$32.250	2.88	12,419	9.80	7.36
7.	Peabody Development	10,IL,165	LTC	RB	8,919.30			\$38.800	2.79	12,366	8.18	8.27
8.	Peabody Development	10,IL,165	LTC	RB	1,674.70			\$38.450	2.79	12,366	8.18	8.27

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

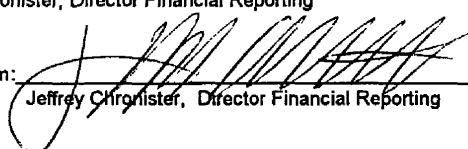
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	85,330.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Oxbow Carbon and Minerals	N/A	S	7,079.67	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	96,743.99	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,KY,101,225	S	47,475.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,059,165	LTC	14,771.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	S	20,234.90	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,165	LTC	8,919.30	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10,IL,165	LTC	1,674.70	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

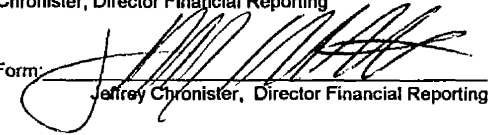
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,330.80		\$0.000	\$0.000							\$47.234
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	7,079.67		\$0.000	\$0.000							\$19.040
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	96,743.99		\$0.000	\$0.000							\$31.280
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	47,475.20		\$0.000	\$0.000							\$32.320
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	14,771.60		\$0.000	\$0.000							\$33.060
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	20,234.90		\$0.000	\$0.000							\$32.250
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	8,919.30		\$0.000	\$0.000							\$38.800
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	1,674.70		\$0.000	\$0.000							\$38.450

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	47,069.60			\$35.094	2.70	12572	9.10	7.08
2.	Sugar Camp	10,IL,059,165	S	RB	68,751.42			\$33.794	3.52	11869	11.98	7.11
3.	Jader Fuel Co	10,IL,165	LTC	RB	21,202.70			\$33.600	2.85	12768	10.06	5.22
4.	Jader Fuel Co	9,KY,233	S	RB	44,133.00			\$33.000	1.69	12375	9.61	7.45
5.	Jader Fuel Co	10,IL,165	LTC	RB	1,583.10			\$32.150	3.31	12657	11.06	4.47
6.	American Coal	10,IL,165	S	RB	46,714.00			\$31.390	1.34	12023	6.45	11.95
7.	Sugar Camp	10,IL,059,165	S	RB	1,658.70			\$33.444	3.52	11869	11.98	7.11
8.	American Coal	10,IL,165	LTC	RB	44,355.00			\$34.060	1.19	12037	6.36	12.04
9.	Triton	19,WY,005	S	RB	76,683.00			\$22.590	0.23	8718	4.66	28.11
10.	Lodestar	9,KY,225	S	RB	15,307.00			\$35.600	1.49	11847	12.09	8.09

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

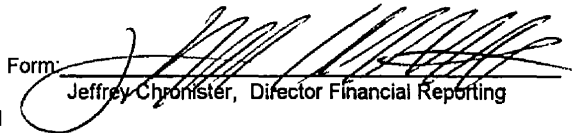
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	47,069.60	N/A	\$0.000		(\$0.158)		\$1.292	
2.	Sugar Camp	10,IL,059,165	S	68,751.42	N/A	\$0.000		(\$0.156)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	21,202.70	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	9,KY,233	S	44,133.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Jader Fuel Co	10,IL,165	LTC	1,583.10	N/A	\$0.000		(\$0.150)		\$0.000	
6.	American Coal	10,IL,165	S	46,714.00	N/A	\$0.000		\$0.000		\$0.000	
7.	Sugar Camp	10,IL,059,165	S	1,658.70	N/A	\$0.000		(\$0.156)		\$0.000	
8.	American Coal	10,IL,165	LTC	44,355.00	N/A	\$0.000		\$0.000		\$0.000	
9.	Triton	19,WY,005	S	76,683.00	N/A	\$0.000		\$0.000		\$0.000	
10.	Lodestar	9,KY,225	S	15,307.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

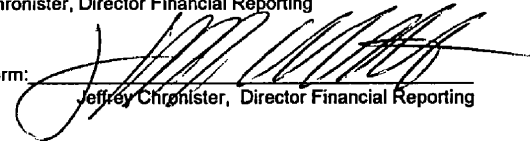
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)			
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	47,069.60		\$0.000	\$0.000									\$35.094
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	68,751.42		\$0.000	\$0.000									\$33.794
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	21,202.70		\$0.000	\$0.000									\$33.600
4.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	44,133.00		\$0.000	\$0.000									\$33.000
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	1,583.10		\$0.000	\$0.000									\$32.150
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	46,714.00		\$0.000	\$0.000									\$31.390
7.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	1,658.70		\$0.000	\$0.000									\$33.444
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	44,355.00		\$0.000	\$0.000									\$34.060
9.	Triton	19,WVY,005	Campbell Cnty, WVY	RB	76,683.00		\$0.000	\$0.000									\$22.590
10.	Lodestar	9,KY,225	Union Cnty, KY	RB	15,307.00		\$0.000	\$0.000									\$35.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

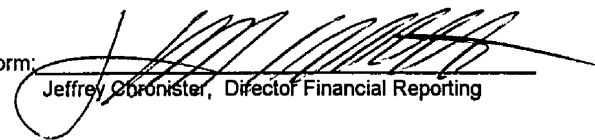
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting


6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	429,336.00			\$49.877	3.11	11868	8.68	10.24
2.	TCP Petcoke	N/A	S	OB	20,631.78			\$28.460	5.81	14285	0.50	7.27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	429,336.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Petcoke	N/A	S	20,631.78	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

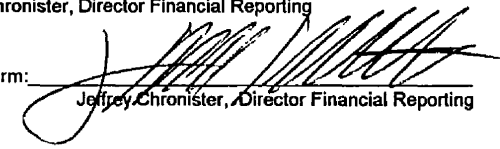
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La	OB	429,336.00		\$0.000		\$0.000								\$49.877
2.	TCP Petcoke	N/A	Davant, La	OB	20,631.78		\$0.000		\$0.000								\$28.460

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

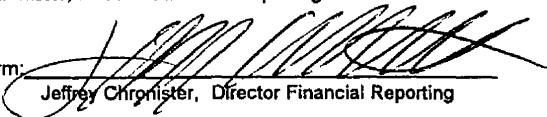
1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	204,291.00			\$39.379	0.95	10,805	6.50	17.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

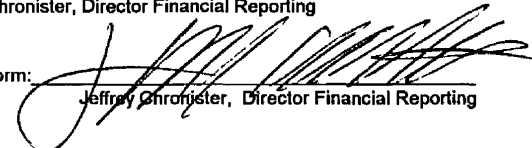
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	204,291.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting


6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Davant, La.	OB	204,291.00		\$0.000		\$0.000						\$39.379

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	75,692.00			44.171	3.24	11,358	8.27	13.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	75,692.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	75,692.00		\$0.000		\$0.000						\$44.171

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 2001	Transfer Facility	Big Bend	Peabody Development	7.	72,187.40	423-2(b)	Col. (p), Total Transportation Charges	\$8.150	\$8.210	\$32.860	Transportation Cost Adj.
2.	March 2001	Transfer Facility	Big Bend	Peabody Development	6.	59,190.30	423-2(b)	Col. (p), Total Transportation Charges	\$8.150	\$8.180	\$32.830	Transportation Cost Adj.
3.	January 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	12,590.72	423-2	Col. (f), Tons	12,590.72	12,588.72	\$19.020	Tonnage Adjustment
4.	January 2001	Gannon	Gannon	Consol of Kentucky	2.	55,346.78	423-2	Col. (f), Tons	55,346.78	56,054.00	\$38.350	Tonnage Adjustment
5.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (f), Tons	23,808.00	27,909.00	\$36.150	Tonnage Adjustment
6.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (k),BTU Content	11,971	12,005	\$36.150	Adj. Quality Spec.
7.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (l),Ash Content	11.65	11.53	\$36.150	Adj. Quality Spec.
8.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (m),Moisture Content	7.92	7.80	\$36.150	Adj. Quality Spec.
9.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (j),Sulfur Content	1.62	1.63	\$36.150	Adj. Quality Spec.
10.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (f), Tons	38,298.50	41,528.40	\$33.020	Adj. Quality Spec.
11.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (k),BTU Content	11,103	11,107	\$33.020	Adj. Quality Spec.
12.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (l),Ash Content	8.48	8.47	\$33.020	Adj. Quality Spec.
13.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (m),Moisture Content	14.14	14.11	\$33.020	Adj. Quality Spec.
14.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (j),Sulfur Content	2.49	2.50	\$33.020	Adj. Quality Spec.
15.	March 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	2.	4,883.75	423-2(a)	Col. (h), Original Invoice Price	\$19.400	\$19.040	\$19.040	Price Adjustment
16.	March 2001	Transfer Facility	Big Bend	Peabody Development	6.	59,190.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.113)	\$32.717	Retroactive Price Adj.
17.	March 2001	Transfer	Gannon	Jader Fuel Company	5.	5,606.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.690	\$33.390	Quality Adjustment
18.	February 2001	Transfer Facility	Big Bend	Peabody Development	7.	72,187.40	423-2	Col. (k),Quality Adjustments	\$0.000	\$0.438	\$33.238	Quality Adjustment

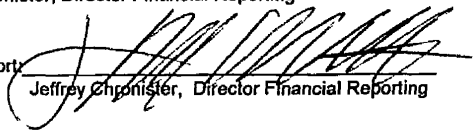
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19.	January 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	62,877.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.045)	\$46.862	Quality Adjustment
20.	February 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	128,623.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.043)	\$46.864	Quality Adjustment
21.	March 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	141,674.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.037)	\$46.870	Quality Adjustment