

# SOUTH FLORIDA NATURAL GAS

Mailing Address:  
P.O. Box 248  
New Smyrna Beach FL 32170-0248

Service Address:  
701 Eleanore Avenue  
New Smyrna Beach FL 32168

Phone: 904-428-5721  
Fax: 904-427-6663

June 14, 2001

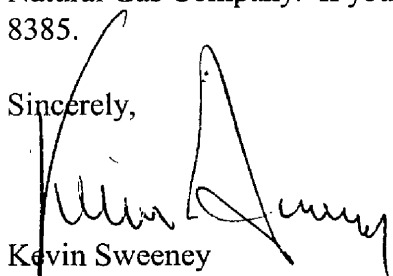
Ms. Blanco Bayo  
Director  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the May 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

  
Kevin Sweeney  
Supervisor - Gas Accounting

APP  
CAF  
CMP  
COM 5  
CTR  
ECR  
LEG  
OPC  
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DOCUMENT NUMBER-DATE

07512 JUN 18 5

FPSC-RECORDS/REPORTING

Company: SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF :		JANUARY 01 Through MAY 01							
		CURRENT MONTH: MAY				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY	576	967	(390)	-40.40	6,960	8,187	(1,227)	-14.98
2	NO NOTICE SERVICE	219	219	-	0.00	3,473	2,193	1,280	58.38
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	84,706	101,486	(16,780)	-16.53	1,052,469	1,316,981	(254,512)	-19.33
5	DEMAND	7,881	7,870	11	0.14	110,714	98,119	12,595	12.84
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	93,383	110,542	(17,160)	-15.52	1,183,616	1,425,480	(241,863)	-16.97
12	NET UNBILLED	(24,051)	-	(24,051)	0.00	(219,470)	-	(219,470)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	162,729	110,542	52,187	47.21	1,575,472	1,261,785	313,688	24.86
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	165,550	203,360	(37,810)	-18.59	1,566,070	1,758,418	(192,348)	-10.94
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	37,200	37,200	-	0.00	588,700	371,700	217,000	58.38
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	173,980	209,250	(35,270)	-16.86	1,523,540	1,796,892	(273,352)	-15.21
19	DEMAND BILLING DETERMINANTS ONLY	211,730	211,730	-	0.00	2,973,830	2,635,778	338,052	12.83
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	173,980	209,250	(35,270)	-16.86	1,523,540	1,796,892	(273,352)	-15.21
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	209,197	209,250	(53)	-0.03	1,659,154	1,796,892	(137,739)	-7.67
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.348	0.475	(0.127)	-26.79	0.444	0.466	(0.021)	-4.54
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	48.687	48.500	0.187	0.39	69.737	73.292	(3.555)	-4.85
32	DEMAND (5/19)	3.722	3.717	0.005	0.14	3.723	3.723	0.000	0.01
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	53.674	52.828	0.847	1.60	77.689	79.330	(1.642)	-2.07
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	44.639	52.828	(8.189)	-15.50	71.339	79.330	(7.992)	-10.07
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	49.886	58.075	(8.189)	-14.10	76.586	84.577	(7.992)	-9.45
43	REVENUE TAX FACTOR 1.005030	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	50.137	58.367	(8.230)	-14.10	76.971	85.003	(8.032)	-9.45
45	PGA FACTOR ROUNDED TO NEAREST .001	50.137	58.367	(8.230)	-14.10	76.971	85.003	(8.032)	-9.45

DOCUMENT NUMBER-DATE

07512 JUN 18 5

FPSC-RECORDS/REPORTING

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

**JANUARY 01 Through MAY 01**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM *</b>
1 Commodity Pipeline - Scheduled FTS	166,380	579	0.348
2 Commodity Pipeline - Scheduled FTS	(830)	(3)	0.348
3 Commodity Adjustments			#DIV/0!
<b>4 TOTAL COMMODITY (Pipeline)</b>	<b>165,550</b>	<b>576</b>	<b>0.348</b>
	Schedule A-1 Line 15	Schedule A-1 Line 1	
<b>NO NOTICE SERVICE</b>			
1 No Notice Service	37,200	219	0.590
2 No Notice Service Adjustments			#DIV/0!
<b>3 TOTAL NO NOTICE SERVICE</b>	<b>37,200</b>	<b>219</b>	<b>0.590</b>
	Schedule A-1 Line 16	Schedule A-1 Line 2	
<b>COMMODITY OTHER</b>			
1 Commodity Other - Scheduled FGT	170,500	82,863	48.600
2 Imbalance Cashout - FGT	3,480	1,843	52.962
3 Other - Refund from Florida Gas Transmission			#DIV/0!
4			#DIV/0!
<b>5 TOTAL COMMODITY (Other)</b>	<b>173,980</b>	<b>84,706</b>	<b>48.687</b>
	Schedule A-1 Line 18	Schedule A-1 Line 4	
<b>DEMAND</b>			
1 Demand (Pipeline) Entitlement	149,730	5,577	3.724
2 Other - Temporary Acquisition Reservation Charge	62,000	2,305	3.717
<b>3 TOTAL DEMAND</b>	<b>211,730</b>	<b>7,881</b>	<b>3.722</b>
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through MAY 01

SCHEDULE A-2  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO 010003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE OF

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	84,706	101,486	16,780	16.535%	1,062,469	1,316,982	254,513	19.33
2 TRANSPORTATION COST	8,677	9,056	380	4.192%	121,147	108,500	(12,647)	-11.66
3 TOTAL	93,383	110,543	17,160	15.523%	1,183,616	1,425,482	241,866	16.97
4 FUEL REVENUES (NET OF REVENUE TAX)	162,729	110,542	(52,187)	-47.210%	1,575,472	1,261,785	(313,688)	-24.86
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(67,635)	(67,635)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	149,202	97,015	(52,187)	-53.792%	1,507,837	1,194,150	(313,688)	-26.27
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	55,819	(13,527)	(69,347)	512.637%	324,221	(231,332)	(555,553)	240.15
8 INTEREST PROVISION - THIS PERIOD (21)	(77)	(132)	(55)	41.874%	(5,835)	(386)	5,448	-1410.47
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(56,807)	(38,079)	18,728	-49.182%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	67,635	67,635	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	12,462	(38,211)	(50,674)	132.615%	12,462	(38,211)	(50,674)	132.61
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(56,807)	(38,079)	18,728	-49.182%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	12,539	(38,079)	(50,619)	132.929%				
14 TOTAL (12+13)	(44,268)	(76,159)	(31,891)	41.874%				
15 AVERAGE (50% OF 14)	(22,134)	(38,079)	(15,945)	41.874%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.370%	4.370%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.940%	3.940%	-	0.000%				
18 TOTAL (16+17)	8.310%	8.310%	-	0.000%				
19 AVERAGE (50% OF 18)	4.155%	4.155%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.346%	0.346%	-	0.000%				
21 INTEREST PROVISION (15*20)	(77)	(132)	(55)	41.874%				







Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; JANUARY 01 Through MAY 01

SCHEDULE A-6  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO 010003-GU  
 SOUTH FLA NATURAL GAS  
 AK-1  
 PAGE \_\_\_ OF \_\_\_

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.060	1.055	1.053	1.052	1.050							
2. PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98							
B. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (A/B) psia	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07790	1.07291	1.07087	1.06985	1.06760							





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41996

Invoice Total Amount: \$579.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 400002552      Beg Date: 05/01/2001      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0036		0.0348	16,638	579.00	
Total for Contract 5043:								16,638	579.00	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

*ok @ 6/11/01*

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	29.94	608.94
1999	0.0075	8.32	587.32
2000	0.0072	3.32	582.32
2001	0.007	0.00	579.00
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.  
ATTN: ANDERSON PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: June 10, 2001  
Net Due Date: June 20, 2001  
Invoice Identifier: 41998  
Invoice Total Amount: \$2.89

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas TX  
Account: **REDACTED**  
ABA # 1

Bill Pty Duns: 055954176

Svc Req K: 5045      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 05/01/2001      Contact Name: Heidi Massin  
Svc Code: OB      Svc Req ID: 055954176      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
NO NOTICE		COT		0.0312	0.0036		-83	-2.89			
<b>Total for Contract 5045:</b>								<b>-83</b>	<b>-\$2.89</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-2.89
1999	0.0075	0.00	-2.89
2000	0.0072	0.00	-2.89
2001	0.007	0.00	-2.89
0	0	0.00	0.00

*OK  
6/11/01*

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY  
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41655

Invoice Total Amount: \$8,089.48

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

AB: **REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043      Svc Req: SOUTH FLORIDA      Acct No: 4131 4000002552      Beg Date: 05/01/2001      Contact Name: Laura Giambrone  
Svc Code: FT      Svc Req ID: 055954176      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		14,973	5,565.46		
		RDM		0.0590			3,720	219.48		
		RD1		0.3687	0.0030		6,200	2,304.54	849851837	R3A

NO NOTICE RESERVATION CHARGE

TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268

Total for Contract 5043: **24,893**      **\$8,089.48**

*f GRI  
\$ 8100.64 - pay the*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

*ok to pay  
6/4/01*

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	148.07	8237.55
1999	0.0076	125.67	8215.15
2000	0.0066	100.77	8190.25
2001	0.003	11.16	8100.64
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.  
ATTN: ANDERSON PATRICIA  
  
504 LAVACA SUITE 800  
AUSTIN TX 78701

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41964

Invoice Total Amount: \$1,843.08

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 04/01/2001 Contact Name: Laura Giambrone  
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
CIO - NET MARKET DELIVERY IMBALANCE		NDM		5.6599	0.0066		31	175.66			
CIO - NET NO NOTICE IMBALANCE		NNI		5.2600			317	1,667.42			
<b>Total Cash In / Cash Out:</b>								<b>348</b>	<b>\$1,843.08</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NDM = CIO - Net Market Delivery Imbalance  
NI = IO - Net No Notice Imbalance

*ok @ 6/11/01*

Late Payment Charges are assessed on past due balances paid after the invoice date.

**SALES INVOICE**



Enron North America Corp.

<b>Bill To:</b> South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701  <b>Contact:</b> Pal Anderson <b>Telephone:</b> (512) 370-8280 <b>Fax:</b> (512) 476-4966	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America. N.A. Bank ID: 1 NABKUS44 Acct: :  <b>Contact:</b> Linda Ewing <b>Telephone:</b> (713) 853-5667 <b>Fax:</b> (713) 646-8420	<b>Invoice Number:</b> 26826SA  <b>Invoice Date:</b> June 10, 2001  <b>Due Date:</b> June 25, 2001 <b>Payment Method:</b> Wire
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**REDACTED**

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date													
Delivery Period May-01			Contract: 96052400		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT			Price Index: FGT Z2.IF.M.I			
2	05/01	05/31	Cost of Gas	SA-762122			17,050	17,050	MMBtu	\$4.86000 USD	MMBtu	\$82,863.00	\$82,863.00
Pre-tax Sub-total:							17,050	17,050					\$82,863.00
Invoice Total:							17,050	17,050	MMBtu				\$82,863.00
												USD	

*ok to pay  
6/6/01  
[Signature]*