One Energy Place Pensacola, Florida 32520

Tel 850.444.6111



June 15, 2001

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of April 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Jusan D. Retenou

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

> DOCUMENT NUMBER-DATE 07592 JUN 195 EPSC: RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2001	3. Name, Title, & Telephone Number of Contact Person Concern	ing
				Data Submitted on this Form: Ms. J.P. Peters, Fuels And	<u>alyst</u>
2.	Reporting Company	: Gulf Power C	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: June 14, 2001

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	CRIST	RADCLIFFE	Pensacola, Fl	S	CRIST	04/01	FO2	0.45	138500	178.19	38.225
2											
3	SMITH	B P OIL	Freeport, Fl	S	SMITH	04/01	FO2	0.45	138500	2418.90	30.679
4											
5											
6											
7											
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*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month	APRIL	Year: 2	2001	з.	Name, Title, & Telephone Number of	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Туре ОІ	Volume (Bbls)	Invoice Price (\$/Bb!)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bb!)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1 CF	ais⊤	RADCLIFFE	CRIST	04/01	FO2	178 19	38.225	6,811.33	-	6,811.33	38.225	-	38.225	-	-	-	38.225
2 3 SN	літн	B P OIL	SMITH	04/01	FO2	2418.90	30.679	74,209.60	-	74,209.60	30.679	-	30.679	-	-	-	30 679

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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2001	3.	. Name, Title, & Telephone Number of Contact Person Concern			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2001	4	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>			
3.	Plant Name:	Crist Electric	Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters			
				6	Date Completed: June 14, 2001			

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line					_	Transport	_	Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	21,977.72	35.601	2.27	37.871	1.05	12,072	6.28	11.91
2	AMERICAN COAL	10	IL	165	S	RB	5,691.94	33.656	2.27	35.926	1.50	12,191	6.73	10.56
3	EMERALD COAL	10	IL	165	S	RB	1,952.54	35.435	2.27	37.705	1.26	12,031	6.58	11.74
4	PBDY COAL SALES-COOK	10	íL.	165	С	RB	50,229.00	29.122	8.49	37.612	1.06	12,067	5.64	12.61
5	CONSOLIDATION COAL	10	۱L	81	S	RB	52,543.39	21.839	8.71	30.549	1.51	12,077	6.58	10.85
6	AMERICAN COAL	10	١L	165	S	RB	6,614.00	27.193	8.49	35.683	1.51	12,227	6.79	10.40
7	PEABODY COALTRADE	10	IL	165	S	RB	6,156.00	28.113	8.49	36.603	1.05	12,179	6.51	10.34
8	PEABODY COALSALES	7	WV	39	S	RB	23,997.43	38.379	14.68	53.059	0.66	13,158	7.59	5.93
9	OXBOW CARBON & MINERAL	17	co	29	S	RB	9,557.86	20.998	23.29	44.288	0.38	11,999	8.20	8.75
10	OXBOW CARBON & MINERAL	17	co	51	S	RB	10,896.02	21.691	22.98	44.671	0.62	12,395	11.26	5.77
11	SSM PETCOKE	17	со	29	S	RB	8,228.65	49.346	5.10	54.446	0.38	11,843	7.51	10.02
12	OXBOW CARBON & MINERAL	17	co	51	S	RB	11,542.52	20.472	22.98	43.452	0.49	11,700	9.03	9.00

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric (Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: June 14, 2001

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(/			. ,										
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	21,977.72	33.460	-	33.460	-	33.460	0.201	35.601
2	AMERICAN COAL	10	IL.	165	S	5,691.94	31.480	-	31.480	-	31.480	0.236	33.656
3	EMERALD COAL	10	IL	165	S	1,952.54	33.130	-	33.130	-	33.130	0.365	35.435
4	PBDY COAL SALES-COOK	10	IL	165	С	50,229.00	28.960	-	28.960	-	28.960	0.162	29.122
5	CONSOLIDATION COAL	10	IL	81	S	52,543.39	21.700	-	21.700	-	21.700	0.139	21.839
6	AMERICAN COAL	10	IL	165	s	6,614.00	26.910	-	26.910	-	26.910	0.283	27.193
7	PEABODY COALTRADE	10	IL.	165	S	6,156.00	27.700	-	27.700	-	27.700	0.413	28.113
8	PEABODY COALSALES	7	wv	39	S	23,997.43	38.500	-	38.500	-	38.500	(0.121)	38.379
9	OXBOW CARBON & MINERAL	17	co	29	S	9,557.86	21.000	-	21.000	-	21.000	(0.002)	20.998
10	OXBOW CARBON & MINERAL	17	со	51	S	10,896.02	21.000	-	21.000	-	21.000	0.691	21.691
11	SSM PETCOKE	17	со	29	S	8,228.65	50.000	-	50.000	-	50.000	(0.654)	49.346
12	OXBOW CARBON & MINERAL	17	со	51	S	11,542.52	20.560	-	20.560	-	20.560	(0.088)	20.472

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	APRIL	Year: 2001	4.	. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>					
З.	Plant Name:	Crist Electric C	enerating Plant	5.	i, Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: June 14, 2001

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165	MCDUFFIE TERMINAL	RB	21,977.72	35.601	-	-	-	2.27	-	-	-	-	2.27	37.871
2	AMERICAN COAL	10	IL.	165	MCDUFFIE TERMINAL	RB	5,691.94	33.656	-	-	-	2.27	-	-	-	-	2.27	35.926
3	EMERALD COAL	10	IL.	165	MCDUFFIE TERMINAL	RB	1,952.54	35.435	-	-	-	2.27	-	-	-	-	2.27	37.705
4	PBDY COAL SALES-COOK	10	IL	165	COOK TERMINAL	RB	50,229.00	29.122	-	-	-	8.49	-	-	-	•	8.49	37.612
5	CONSOLIDATION COAL	10	۲L	81	MOUND CITY	RB	52,543.39	21.839	-	-	-	8.71	-	-	-	-	8.71	30.549
6	AMERICAN COAL	10	IL	165	COOK TERMINAL	RB	6,614.00	27.193	•	-	-	8.49	-	-	-	•	8.49	35.683
7	PEABODY COALTRADE	10	IL	165	COOK TERMINAL	RB	6,156.00	28 113	-	-	-	8.49	-	-	-	-	8.49	36.603
8	PEABODY COALSALES	7	wv	39	MARMET POOL	RB	23,997.43	38.379	-	-	-	14.68	-	-	-	-	14.68	53.059
9	OXBOW CARBON & MINERAL	17	со	29	CAHOKIA	RB	9,557.86	20.998	-	-	-	23.29	-	-	-	•	23.29	44.288
10	OXBOW CARBON & MINERAL	17	co	51	CAHOKIA	RB	10,896.02	21.691	-	-	•	22.98	-	-	-	-	22.98	44.671
11	SSM PETCOKE	17	со	29	IMT	RB	8,228.65	49.346	-	-	-	5.10	-	-	-	-	5.10	54.446
12	OXBOW CARBON & MINERAL	17	со	51	CAHOKIA	RB	11,542.52	20.472	-	-	-	22.98	-	-	-	•	22.98	43.452

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2001	3.	. Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
				4.	. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2001	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electri	c Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: June 14, 2001

Line <u>No.</u> (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	RB	39,282.22	35.500	3.21	38.710	1.05	12,072	6.28	11.91
2	AMERICAN COAL	10	IL	165	s	RB	16,056.48	33.656	3.21	36.866	1.50	12,191	6.73	10.56
3	PEABODY COALTRADE	10	۱L	165	S	RB	30,427.00	28.113	9.46	37.573	1.05	12,179	6.51	10.34
4	GUASARE	50	IM	999	S	RB	38,913.10	36.801	3.29	40.091	0.73	12,572	7.50	7.47
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms, J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Generating Plan	<u>t</u> 5.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters
				6.	Date Completed: June 14	I <u>, 2001</u>

							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases		Adjustments	Price
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	(\$/Ton)	_ (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	39,282.22	33.360	-	33.360	-	33.360	0.200	35.500
2	AMERICAN COAL	10	IL	165	S	16,056.48	31.480	-	31.480	-	31.480	0.236	33.656
3	PEABODY COALTRADE	10	۱L	165	S	30,427.00	27.700	-	27.700	-	27.700	0.413	28.113
4	GUASARE	50	IM	999	S	38,913.10	34.610	-	34.610	-	34.610	(0.349)	36.801
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Shorthaul Original Retroactive

Effective

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters

6. Date Completed: June 14, 2001

										Rail Cl	harges	V	Vaterborne	Charges				
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
									& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges		Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	39,282.22	35.500	-	-	-	3.21	-	-	-	-	3.21	38.710
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	16,056.48	33.656	-	•	•	3.21	-	-	-	-	3.21	36.866
3	PEABODY COALTRADE	10	١	165	COOK TERMINAL	RB	30,427.00	28.113	-	-	-	9.46	-	-	-	-	9.46	37.573
4	GUASARE	50	IM	999	ASD BULK HANDLING	RB	38,913.10	36.801	-	-	-	3.29	-	-	-	-	3.29	40.091
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2001	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany	Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332
				4. Signature of Official Submitting Report: Jocelyn P. Peters
				5. Date Completed: June 14, 2001

			Intended		Original	Old						
Line No.	Month & Year Reported	Form Plant Name	Generating Plant	Supplier	Line Number	Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
110.	ricponed	<u>r onn nanchaine</u>		Cuppilor		(10110)	1 01111101	4 1140		value	1100	neason for nevision
(a)	<i>n</i> ->	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of Contact	Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocel	yn P. Peters
				6.	Date Completed: June 14, 2001	

Line No.	Supplier Name	Mine	e Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	BLACK MOUNTAIN RES.	8	KY 95/133	3 C	UR	24,687.90	26.279	14.59	40.869	0.89	12,737	8.90	6.10
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: June 14, 2001

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mir	ne <u>Location</u> (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	BLACK MOUNTAIN RES.	8	КY	95/133	С	24,687.90	24.500	-	24.500	-	24.500	(0.121)	26.279
2													
3													
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

- 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: June 14, 2001

									Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point		Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	ω	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	BLACK MOUNTAIN RES	8	КY	95/133 Lynch, KY	UR	24,687.90	26.279	-	14.59	-	-		-	-	-	14.59	40.869
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4																	
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	APRIL	Year: 2001	З.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany		Data Submitted on this Form: Ms. J.P. Peters, Euels Analyst (850)- 444-6332
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: June 14, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 15 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2001	4	Name, Title, & Telephone Number of Contact Person Concerning	
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	c Generating Plant	5	. Signature of Official Submitting Report: Jocelyn P. Peters	
				6	Date Completed: June 14, 2001	

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)			Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CYPRUS TWENTYMIL	17	со	107	S	UR	53,650.00	24.512	20.71	45.222	0.50	11,133	11.00	9.42
2	ARCH COAL-WEST EL	17	co	51	С	UR	31,120.00	18.713	21.42	40.133	0.60	12,052	8.60	8.02
3	CYPRUS TWENTYMIL	17	со	107	S	UR	18,120.00	21.088	20.71	41.798	0.50	11,170	11.10	9.05
4	CYPRUS TWENTYMIL	17	со	107	S	UR	30,540.00	26.583	20.71	47.293	0.49	11,175	10.80	9.42
5	INTEROCEAN COAL	45	IM	999	S	RB	15,622.00	50.059	4.69	54.74 9	0.53	11,473	6.90	11.14
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 16 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Re	eport: Jocelyn P. Peters
				6.	Date Completed: June	<u>14, 2001</u>

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location		Туре	Tons	(\$/Ton)	(\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	<u>(\$/Ton)</u>
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CYPRUS TWENTYMI	17	со	107	s	53,650.00	19.000	-	19.000	-	19.000	-0.363	24.512
2	ARCH COAL-WEST E	17	co	51	С	31,120.00	12.790	-	12.790	-	12.7 9 0	0.109	18.713
3	CYPRUS TWENTYMII	17	со	107	S	18,120.00	15.500	-	15.500	-	15.500	-0.246	21.088
4	CYPRUS TWENTYMII	17	co	107	S	30,540.00	21.000	-	21.000	-	21.000	-0.324	26.583
5	INTEROCEAN COAL	45	IM	999	S	15,622.00	43.900	-	43.900	-	43.900	0.672	50.059
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	APRIL	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Guif Power Co	ompany		(850)- 444-6332	

- 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: June 14, 2001

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rait Charges _(\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/7on)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	CYPRUS TWENTYMIL	17	со	107	Foldel Creek	UR	53,650.00	24.512		20.710	-		-	-	-	-	20710	45.222
2	ARCH COAL-WEST EI	17	co	51	West Elk Mine	UR	31,120.00	18.713	-	21.420	-		-		-	-	21 420	40.133
3	CYPRUS TWENTYMIL	17	co	107	Foidel Creek	UR	18,120.00	21 088	-	20.710	-		-	-	-	-	20.710	41.798
4	CYPRUS TWENTYMIL	17	co	107	Foidel Creek	UR	30,540.00	26.583	-	20.710	-	-	-	-	-	-	20.710	47.293
5	INTEROCEAN COAL	45	IM	999	McDuffie Terminal	RB	15,622.00	50.059	-	4.690	-		-	-	-		4.690	54.749
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 18 of 19

			ORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
Reporting Month:	APRIL	Year: 2001	3. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
Reporting Company:	Gulf Power C	ompany	<u>(850)- 444-6332</u>
			4. Signature of Official Submitting Report: Jocelyn P. Peters
			5. Date Completed: June 14, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2001	3.	Name, Title, & Telephone Number of Co	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gai)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BP/AMOCO	UK	С	SCHERER	Mar-01	FO2	0.5	138500	167.86	32.90
2											
3											
4											
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2001	3.	Name, Title, & Telephone Number of	Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this Form (850)- 444-6332	<u>Ms. J P. Peters, Fuels Analyst</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed June 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Туре Он	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbi)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(1)	
1	SCHERER	BP/AMOCO	SCHERER	Mar-01	FO2	167.86	32.90	5,523.03	-		32.90	-	32.90	-	-	-	32.90	
2																		
3																		

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*Gulf's 25% ownership of Scherer where applicable

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: Ju

<u>June 14, 2001</u>

									Effective	Total FOB				
									Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport	_	Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	<u>Mine Lo</u>	cation		Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	_(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEI COAL SALES	08	KY	159	С	UR	NA	49.294	12.500	61.794	0.66	12,514	8.89	6.94
2	TRITON COAL CO	19	WY	005	S	UR	NA	6.090	21.690	27.780	0.24	8,747	4.65	27.55
3	MASSEY COAL SALE	08	ΚY	195	С	UR	NA	26.151	12.440	38.591	0.67	12,554	9.91	6.80
4	ARCH COAL SALES	08	wv	059	S	UR	NA	42.721	12.500	55.221	0.72	12,759	10.57	4.87
5	ARCH COAL SALES	19	WY	005	S	UR	NA	6.548	21.710	28.258	0.30	8,836	5.49	26.68
6	ARCH COAL SALES	08	WV	059	S	UR	NA	50.1 6 7	12.170	62.337	0.68	12,727	10.62	6.10
7	BLUEGRASS DEV	08	wv	059	С	UR	NA	46.529	12.600	59.129	0.62	11,950	12.42	6.91
8	KENNECOTT ENERG	19	WY	005	S	UR	NA	6.543	21.790	28.333	0.26	8,810	5.18	26.47
9	JACOBS RANCH	19	WY	005	S	UR	NA	6.237	21.750	27.987	0.34	8,823	4.89	27.52
10	ARCH COAL SALES	08	KY	095	С	UR	NA	30.745	10.580	41.325	0.67	12,599	10.95	6.52
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2001	3.	Name, Title, & Telephone Number of Cor	ntact Person Concerning		
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332			
				4.	Signature of Official Submitting Report: Je	ocelyn P. Peters		

5. Date Completed: June 14, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	SCHERER	BP/AMOCO	UK	С	SCHERER	Mar-01	FO2	0.5	138500	167.86	32.90
2											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month	MARCH	Year: 2001	3	. Name, Title, & Telephone Number o	f Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	amount	Discount (\$)	Net Amount <u>(\$)</u>	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bb!)	to	Add'i Transport charges (\$/Bbl)		Delivered Price (\$/Bb!)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1 2	SCHERER	BP/AMOCO	SCHERER	Mar-01	FO2	167.86	32.90	5,523.03		-	32.90	-	32.90			-	32.90

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year:	2001	4.	. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electr	ric Gene	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters					

6. Date Completed: June 14, 2001

Line No.	Plant_Name	Mine Location		Purchase Type	Transport Mode	Tons (f)	Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%) (j)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	0	(g)	(h)	(i)	0)	(k)	(1)	(m)
1	AEI COAL SALES	08 KY	159	С	UR	NA	49.294	12.500	61.794	0.66	12,514	8.89	6.94
2	TRITON COAL CO	19 WY	005	S	UR	NA	6.090	21.690	27.780	0.24	8,747	4.65	27.55
3	MASSEY COAL SALE	08 KY	195	С	UR	NA	26.151	12.440	38.591	0.67	12,554	9.91	6.80
4	ARCH COAL SALES	08 WV	059	S	UR	NA	42.721	12.500	55.221	0.72	12,759	10.57	4.87
5	ARCH COAL SALES	19 WY	005	S	UR	NA	6.548	21.710	28.258	0.30	8,836	5.49	26.68
6	ARCH COAL SALES	08 WV	059	S	UR	NA	50.167	12.170	62.337	0.68	12,727	10.62	6.10
7	BLUEGRASS DEV	08 WV	059	С	UR	NA	46.529	12.600	59.129	0.62	11,950	12.42	6.91
8	KENNECOTT ENERG	19 WY	005	S	UR	NA	6.543	21.790	28.333	0.26	8,810	5.18	26.47
9	JACOBS RANCH	19 WY	005	S	UR	NA	6.237	21.750	27.987	0.34	8,823	4.89	27.52
10	ARCH COAL SALES	08 KY	095	С	UR	NA	30.745	10.580	41.325	0.67	12,599	10.95	6.52
11						NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

1.	Reporting Month:	MARCH	Year:	2001	4.	Name, Title, & Telephone Number of Contact Person Concernir					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company: Gulf Power Company		<u>(850)- 444-6332</u>								

- Scherer Electric Generating Plant З. Plant Name:
- 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 14, 2001

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEI COAL SALES	08	КY	159	С	NA	42.860	-	42.860	-	42.860	1.836	44.696
2	TRITON COAL CO	19	WY	005	S	NA	4.410	-	4.410	-	4.410	-0.027	4.383
3	MASSEY COAL SALE	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.276	23.724
4	ARCH COAL SALES	08	WV	059	S	NA	38.050	-	38.050	-	38.050	0.788	38.838
5	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	0.019	4.609
6	ARCH COAL SALES	08	WV	059	S	NA	45.000	-	45.000	-	45.000	0.817	45.817
7	BLUEGRASS DEV	08	WV	059	С	NA	42.860	-	42.860	-	42.860	-0.179	42.681
8	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.005	4.655
9	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.023	4.273
10	ARCH COAL SALES	08	KY	095	С	NA	27.890	-	27.890	-	27.890	-0.002	27.888
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
З.	Plant Name:	Scherer Electr	ic Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed. June 14, 2001

		Rail Charges																
								Effective Purchase	Additional Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Totai Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	
No.	Plant Name	Min	e Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(</u> \$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	AEI COAL SALES	08	КY	159	Pontiki, KY	UR	NA	49.294	-	12 500	-	•	-	-	-	-	12.500	61.794
2	TRITON COAL CO	19	WY	005	Triton, WY	UR	NA	6.090	-	21.690	-	-	-	-	-	-	21.690	27.780
3	MASSEY COAL SALES	08	KY	195	Pike Co. KY	UR	NA	26.151	-	12.440	-	-	-	-	-	-	12.440	38.591
4	ARCH COAL SALES	08	wv	059	Timbar, WV	UR	NA	42.721	-	12.500	-	-	-	-	-	-	12.500	55.221
5	ARCH COAL SALES	19	WY	005	Campbell Co. Ky	UR	NA	6.548	-	21.710	-	-	-	•	-	-	21.710	28.258
6	ARCH COAL SALES	08	wv	059	Timbar, WV	UR	NA	50.167	-	12.170	-	-	-	-	-	-	12.170	62.337
7	BLUEGRASS DEV	08	WV	059	Marrowbone, WV	UR	NA	46.529	-	12.600	-	-	•	-	-	-	12.600	59.129
8	KENNECOTT ENERG)	19	WY	005	Converse Co., WY	UR	NA	6.543	-	21.790	-	-	-	-	•	-	21.790	28.333
9	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	6.237	•	21.750	-	•	-	-	-	-	21.750	27.987
10	ARCH COAL SALES	08	KY	095	Benedict, VA	UR	NA	30.745	-	10.580	-	-	-	-	-	-	10.580	41.325
11							NA											

*Gulf's 25% ownership of Scherer where applicable.