

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



June 15, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of April 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

07592 JUN 19 2001

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFFE	Pensacola, Fl	S	CRIST	04/01	FO2	0.45	138500	178.19	38.225
2											
3	SMITH	B P OIL	Freeport, Fl	S	SMITH	04/01	FO2	0.45	138500	2418.90	30.679
4											
5											
6											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFFE	CRIST	04/01	FO2	178.19	38.225	6,811.33	-	6,811.33	38.225	-	38.225	-	-	-	38.225
2																	
3	SMITH	B P OIL	SMITH	04/01	FO2	2418.90	30.679	74,209.60	-	74,209.60	30.679	-	30.679	-	-	-	30.679
4																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: APRIL Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	21,977.72	35.601	2.27	37.871	1.05	12,072	6.28	11.91
2	AMERICAN COAL	10	IL	165	S	RB	5,691.94	33.656	2.27	35.926	1.50	12,191	6.73	10.56
3	EMERALD COAL	10	IL	165	S	RB	1,952.54	35.435	2.27	37.705	1.26	12,031	6.58	11.74
4	PBDY COAL SALES-COOK	10	IL	165	C	RB	50,229.00	29.122	8.49	37.612	1.06	12,067	5.64	12.61
5	CONSOLIDATION COAL	10	IL	81	S	RB	52,543.39	21.839	8.71	30.549	1.51	12,077	6.58	10.85
6	AMERICAN COAL	10	IL	165	S	RB	6,614.00	27.193	8.49	35.683	1.51	12,227	6.79	10.40
7	PEABODY COALTRADE	10	IL	165	S	RB	6,156.00	28.113	8.49	36.603	1.05	12,179	6.51	10.34
8	PEABODY COALSALES	7	WV	39	S	RB	23,997.43	38.379	14.68	53.059	0.66	13,158	7.59	5.93
9	OXBOW CARBON & MINERAL	17	CO	29	S	RB	9,557.86	20.998	23.29	44.288	0.38	11,999	8.20	8.75
10	OXBOW CARBON & MINERAL	17	CO	51	S	RB	10,896.02	21.691	22.98	44.671	0.62	12,395	11.26	5.77
11	SSM PETCOKE	17	CO	29	S	RB	8,228.65	49.346	5.10	54.446	0.38	11,843	7.51	10.02
12	OXBOW CARBON & MINERAL	17	CO	51	S	RB	11,542.52	20.472	22.98	43.452	0.49	11,700	9.03	9.00
13														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|------------|---|
| 1. Reporting Month: APRIL | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>June 14, 2001</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10 IL 165	C	21,977.72	33.460	-	33.460	-	33.460	0.201	35.601
2	AMERICAN COAL	10 IL 165	S	5,691.94	31.480	-	31.480	-	31.480	0.236	33.656
3	EMERALD COAL	10 IL 165	S	1,952.54	33.130	-	33.130	-	33.130	0.365	35.435
4	PBDY COAL SALES-COOK	10 IL 165	C	50,229.00	28.960	-	28.960	-	28.960	0.162	29.122
5	CONSOLIDATION COAL	10 IL 81	S	52,543.39	21.700	-	21.700	-	21.700	0.139	21.839
6	AMERICAN COAL	10 IL 165	S	6,614.00	26.910	-	26.910	-	26.910	0.283	27.193
7	PEABODY COALTRADE	10 IL 165	S	6,156.00	27.700	-	27.700	-	27.700	0.413	28.113
8	PEABODY COALSALES	7 WV 39	S	23,997.43	38.500	-	38.500	-	38.500	(0.121)	38.379
9	OXBOW CARBON & MINERAL	17 CO 29	S	9,557.86	21.000	-	21.000	-	21.000	(0.002)	20.998
10	OXBOW CARBON & MINERAL	17 CO 51	S	10,896.02	21.000	-	21.000	-	21.000	0.691	21.691
11	SSM PETCOKE	17 CO 29	S	8,228.65	50.000	-	50.000	-	50.000	(0.654)	49.346
12	OXBOW CARBON & MINERAL	17 CO 51	S	11,542.52	20.560	-	20.560	-	20.560	(0.088)	20.472
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE TERMINAL	RB	21,977.72	35.601	-	-	-	2.27	-	-	-	-	2.27	37.871
2	AMERICAN COAL	10	IL 165	MCDUFFIE TERMINAL	RB	5,691.94	33.656	-	-	-	2.27	-	-	-	-	2.27	35.926
3	EMERALD COAL	10	IL 165	MCDUFFIE TERMINAL	RB	1,952.54	35.435	-	-	-	2.27	-	-	-	-	2.27	37.705
4	PBDY COAL SALES-COOK	10	IL 165	COOK TERMINAL	RB	50,229.00	29.122	-	-	-	8.49	-	-	-	-	8.49	37.612
5	CONSOLIDATION COAL	10	IL 81	MOUND CITY	RB	52,543.39	21.839	-	-	-	8.71	-	-	-	-	8.71	30.549
6	AMERICAN COAL	10	IL 165	COOK TERMINAL	RB	6,614.00	27.193	-	-	-	8.49	-	-	-	-	8.49	35.683
7	PEABODY COALTRADE	10	IL 165	COOK TERMINAL	RB	6,156.00	28.113	-	-	-	8.49	-	-	-	-	8.49	36.603
8	PEABODY COALSALES	7	WV 39	MARMET POOL	RB	23,997.43	38.379	-	-	-	14.68	-	-	-	-	14.68	53.059
9	OXBOW CARBON & MINERAL	17	CO 29	CAHOKIA	RB	9,557.86	20.998	-	-	-	23.29	-	-	-	-	23.29	44.288
10	OXBOW CARBON & MINERAL	17	CO 51	CAHOKIA	RB	10,896.02	21.691	-	-	-	22.98	-	-	-	-	22.98	44.671
11	SSM PETCOKE	17	CO 29	IMT	RB	8,228.65	49.346	-	-	-	5.10	-	-	-	-	5.10	54.446
12	OXBOW CARBON & MINERAL	17	CO 51	CAHOKIA	RB	11,542.52	20.472	-	-	-	22.98	-	-	-	-	22.98	43.452
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	39,282.22	35.500	3.21	38.710	1.05	12,072	6.28	11.91
2	AMERICAN COAL	10	IL	165	S	RB	16,056.48	33.656	3.21	36.866	1.50	12,191	6.73	10.56
3	PEABODY COALTRADE	10	IL	165	S	RB	30,427.00	28.113	9.46	37.573	1.05	12,179	6.51	10.34
4	GUASARE	50	IM	999	S	RB	38,913.10	36.801	3.29	40.091	0.73	12,572	7.50	7.47
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: APRIL | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>June 14, 2001</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	39,282.22	33.360	-	33.360	-	33.360	0.200	35.500
2	AMERICAN COAL	10	IL	165	S	16,056.48	31.480	-	31.480	-	31.480	0.236	33.656
3	PEABODY COALTRADE	10	IL	165	S	30,427.00	27.700	-	27.700	-	27.700	0.413	28.113
4	GUASARE	50	IM	999	S	38,913.10	34.610	-	34.610	-	34.610	(0.349)	36.801
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | | |
|---|---|---|
| 1. Reporting Month: APRIL | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>June 14, 2001</u> | |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	39,282.22	35.500	-	-	-	3.21	-	-	-	-	3.21	38.710
2	AMERICAN COAL	10	IL	165 MCDUFFIE TERMINAL	RB	16,056.48	33.656	-	-	-	3.21	-	-	-	-	3.21	36.866
3	PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	30,427.00	28.113	-	-	-	9.46	-	-	-	-	9.46	37.573
4	GUASARE	50	IM	999 ASD BULK HANDLING	RB	38,913.10	36.801	-	-	-	3.29	-	-	-	-	3.29	40.091
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	24,687.90	26.279	14.59	40.869	0.89	12,737	8.90	6.10
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|---|
| 1. | Reporting Month: <u>APRIL</u> Year: <u>2001</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>June 14, 2001</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	24,687.90	24.500	-	24.500	-	24.500	(0.121)	26.279
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES	8 KY 95/133 Lynch, KY		UR	24,687.90	26.279	-	14.59	-	-	-	-	-	-	14.59	40.869
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CYPRUS TWENTYMIL	17	CO	107	S	UR	53,650.00	24.512	20.71	45.222	0.50	11,133	11.00	9.42
2	ARCH COAL-WEST EL	17	CO	51	C	UR	31,120.00	18.713	21.42	40.133	0.60	12,052	8.60	8.02
3	CYPRUS TWENTYMIL	17	CO	107	S	UR	18,120.00	21.088	20.71	41.798	0.50	11,170	11.10	9.05
4	CYPRUS TWENTYMIL	17	CO	107	S	UR	30,540.00	26.583	20.71	47.293	0.49	11,175	10.80	9.42
5	INTEROCEAN COAL	45	IM	999	S	RB	15,622.00	50.059	4.69	54.749	0.53	11,473	6.90	11.14
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CYPRUS TWENTYMII	17	CO	107	S	53,650.00	19.000	-	19.000	-	19.000	-0.363	24.512
2	ARCH COAL-WEST E	17	CO	51	C	31,120.00	12.790	-	12.790	-	12.790	0.109	18.713
3	CYPRUS TWENTYMII	17	CO	107	S	18,120.00	15.500	-	15.500	-	15.500	-0.246	21.088
4	CYPRUS TWENTYMII	17	CO	107	S	30,540.00	21.000	-	21.000	-	21.000	-0.324	26.583
5	INTEROCEAN COAL	45	IM	999	S	15,622.00	43.900	-	43.900	-	43.900	0.672	50.059
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 14, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CYPRUS TWENTYMIL	17 CO 107	Foidel Creek	UR	53,650.00	24.512	-	20.710	-	-	-	-	-	-	20.710	45.222
2	ARCH COAL-WEST EI	17 CO 51	West Elk Mine	UR	31,120.00	18.713	-	21.420	-	-	-	-	-	-	21.420	40.133
3	CYPRUS TWENTYMIL	17 CO 107	Foidel Creek	UR	18,120.00	21.088	-	20.710	-	-	-	-	-	-	20.710	41.798
4	CYPRUS TWENTYMIL	17 CO 107	Foidel Creek	UR	30,540.00	26.583	-	20.710	-	-	-	-	-	-	20.710	47.293
5	INTEROCEAN COAL	45 IM 999	McDuffie Terminal	RB	15,622.00	50.059	-	4.690	-	-	-	-	-	-	4.690	54.749
6																
7																
8																
9																
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2001 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BP/AMOCO	UK	C	SCHERER	Mar-01	FO2	0.5	138500	167.86	32.90
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BP/AMOCO	SCHERER	Mar-01	FO2	167.86	32.90	5,523.03	-	-	32.90	-	32.90	-	-	-	32.90
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 14, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	AEI COAL SALES	08 KY	159 C	UR	NA	49.294	12.500	61.794	0.66	12,514	8.89	6.94
2	TRITON COAL CO	19 WY	005 S	UR	NA	6.090	21.690	27.780	0.24	8,747	4.65	27.55
3	MASSEY COAL SALE	08 KY	195 C	UR	NA	26.151	12.440	38.591	0.67	12,554	9.91	6.80
4	ARCH COAL SALES	08 WV	059 S	UR	NA	42.721	12.500	55.221	0.72	12,759	10.57	4.87
5	ARCH COAL SALES	19 WY	005 S	UR	NA	6.548	21.710	28.258	0.30	8,836	5.49	26.68
6	ARCH COAL SALES	08 WV	059 S	UR	NA	50.167	12.170	62.337	0.68	12,727	10.62	6.10
7	BLUEGRASS DEV	08 WV	059 C	UR	NA	46.529	12.600	59.129	0.62	11,950	12.42	6.91
8	KENNECOTT ENERG	19 WY	005 S	UR	NA	6.543	21.790	28.333	0.26	8,810	5.18	26.47
9	JACOBS RANCH	19 WY	005 S	UR	NA	6.237	21.750	27.987	0.34	8,823	4.89	27.52
10	ARCH COAL SALES	08 KY	095 C	UR	NA	30.745	10.580	41.325	0.67	12,599	10.95	6.52
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BP/AMOCO	UK	C	SCHERER	Mar-01	FO2	0.5	138500	167.86	32.90
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BP/AMOCO	SCHERER	Mar-01	FO2	167.86	32.90	5,523.03	-	-	32.90	-	32.90	-	-	-	32.90
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MARCH Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 14, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	NA	49.294	12.500	61.794	0.66	12,514	8.89	6.94
2	TRITON COAL CO	19 WY 005	S	UR	NA	6.090	21.690	27.780	0.24	8,747	4.65	27.55
3	MASSEY COAL SALE	08 KY 195	C	UR	NA	26.151	12.440	38.591	0.67	12,554	9.91	6.80
4	ARCH COAL SALES	08 WV 059	S	UR	NA	42.721	12.500	55.221	0.72	12,759	10.57	4.87
5	ARCH COAL SALES	19 WY 005	S	UR	NA	6.548	21.710	28.258	0.30	8,836	5.49	26.68
6	ARCH COAL SALES	08 WV 059	S	UR	NA	50.167	12.170	62.337	0.68	12,727	10.62	6.10
7	BLUEGRASS DEV	08 WV 059	C	UR	NA	46.529	12.600	59.129	0.62	11,950	12.42	6.91
8	KENNECOTT ENERG	19 WY 005	S	UR	NA	6.543	21.790	28.333	0.26	8,810	5.18	26.47
9	JACOBS RANCH	19 WY 005	S	UR	NA	6.237	21.750	27.987	0.34	8,823	4.89	27.52
10	ARCH COAL SALES	08 KY 095	C	UR	NA	30.745	10.580	41.325	0.67	12,599	10.95	6.52
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MARCH Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 14, 2001

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	AEI COAL SALES	08	KY	159	C	NA	42.860	-	42.860	-	42.860	1.836	44.696
2	TRITON COAL CO	19	WY	005	S	NA	4.410	-	4.410	-	4.410	-0.027	4.383
3	MASSEY COAL SALE	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.276	23.724
4	ARCH COAL SALES	08	WV	059	S	NA	38.050	-	38.050	-	38.050	0.788	38.838
5	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	0.019	4.609
6	ARCH COAL SALES	08	WV	059	S	NA	45.000	-	45.000	-	45.000	0.817	45.817
7	BLUEGRASS DEV	08	WV	059	C	NA	42.860	-	42.860	-	42.860	-0.179	42.681
8	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.005	4.655
9	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.023	4.273
10	ARCH COAL SALES	08	KY	095	C	NA	27.890	-	27.890	-	27.890	-0.002	27.888
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MARCH Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 14, 2001

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08 KY	159 Pontiki, KY	UR	NA	49.294	-	12.500	-	-	-	-	-	-	12.500	61.794
2	TRITON COAL CO	19 WY	005 Triton, WY	UR	NA	6.090	-	21.690	-	-	-	-	-	-	21.690	27.780
3	MASSEY COAL SALES	08 KY	195 Pike Co. KY	UR	NA	26.151	-	12.440	-	-	-	-	-	-	12.440	38.591
4	ARCH COAL SALES	08 WV	059 Timbar, WV	UR	NA	42.721	-	12.500	-	-	-	-	-	-	12.500	55.221
5	ARCH COAL SALES	19 WY	005 Campbell Co. Ky	UR	NA	6.548	-	21.710	-	-	-	-	-	-	21.710	28.258
6	ARCH COAL SALES	08 WV	059 Timbar, WV	UR	NA	50.167	-	12.170	-	-	-	-	-	-	12.170	62.337
7	BLUEGRASS DEV	08 WV	059 Marrowbone, WV	UR	NA	46.529	-	12.600	-	-	-	-	-	-	12.600	59.129
8	KENNECOTT ENERGY	19 WY	005 Converse Co., WY	UR	NA	6.543	-	21.790	-	-	-	-	-	-	21.790	28.333
9	JACOBS RANCH	19 WY	005 Jacobs Junction, WY	UR	NA	6.237	-	21.750	-	-	-	-	-	-	21.750	27.987
10	ARCH COAL SALES	08 KY	095 Benedict, VA	UR	NA	30.745	-	10.580	-	-	-	-	-	-	10.580	41.325
11					NA											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)