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June 19, 2001

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RECORDS AND
REPORTING

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

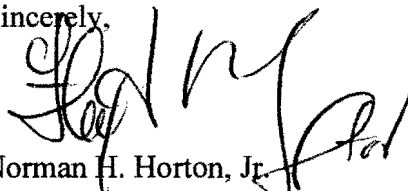
Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

RECEIVED & FILED

R&M
FPSC-BUREAU OF RECORDS

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

DOCUMENT NUMBER-DATE
07611 JUN 19 01
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
)
_____)

Docket No. 010003-GU
Filed: June 19, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of May, 2001. In support thereof, FPU states:

1. FPU's PGA filing for the month of May, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of May, 2001.

2. FPU requests that certain information in its PGA filing for the month of May, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's May, 2001 PGA filing.

3. An unedited version of FPU's PGA filing for the month of May, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of June, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of May 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-20	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-23	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of May 2001 Gas Purchase
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	20-21	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of May 2001 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S) :	22	1-50	All	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of June, 2001 upon the following:

Cochran Keating, Esq.*
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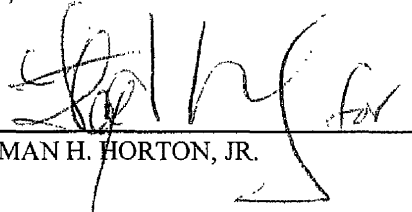
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NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: MAY				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	9,261	14,541	5,280	36.31	76,192	84,277	8,085	9.59	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	29,453	29,454	1	0.00	
3 SWING SERVICE	0	0	2,669	0.00	0	0	15,617	0.00	
4 COMMODITY (Other)	1,686,866	2,912,045	1,225,179	42.07	14,255,150	21,143,107	6,887,957	32.58	
5 DEMAND	200,579	203,539	2,960	1.45	2,140,108	2,087,904	(52,204)	(2.50)	
6 OTHER	0	2,669	2,669	100.00	1,466	17,083	15,617	91.42	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,898,535	3,134,623	1,236,088	39.43	16,502,369	23,361,825	6,859,456	29.36	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	13,940	1,933	(12,007)	(621.16)	65,411	15,826	(49,585)	(313.31)	
14 TOTAL THERM SALES	2,463,350	3,016,525	553,175	18.34	18,081,638	19,310,153	1,228,515	6.36	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,326,250	3,558,020	231,770	6.51	21,731,660	22,776,510	1,044,850	4.59	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	4,992,000	4,992,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,333,170	3,558,020	224,850	6.32	21,745,410	22,776,510	1,031,100	4.53	
19 DEMAND	4,010,780	4,010,780	0	0.00	30,553,780	30,146,780	(407,000)	(1.35)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,333,170	3,558,020	224,850	6.32	21,745,410	22,776,510	1,031,100	4.53	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	20,604	6,400	(14,204)	(221.94)	85,060	40,990	(44,070)	(107.51)	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,142,314	3,551,620	(2,590,694)	(72.94)	30,098,653	22,735,520	(7,363,133)	(32.39)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.278	0.409	0.131	32.03	0.351	0.370	0.019	5.14	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	50.608	81.845	31.237	38.17	65.555	92.829	27.274	29.38	
32 DEMAND (5/112)	5.001	5.075	0.074	1.46	7.004	6.926	(0.078)	(1.13)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	56.959	88.100	31.141	35.35	75.889	102.570	26.681	26.01	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	67.657	30.203	(37.454)	(124.01)	76.900	38.609	(38.291)	(99.18)	
40 TOTAL COST OF THERM SOLD (11/27)	30.909	88.259	57.350	64.98	54.828	102.755	47.927	46.64	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.978	88.328	57.350	64.93	54.897	102.824	47.927	46.61	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.13382	88.77229	57.638	64.93	55.17313	103.34120	48.168	46.61	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.134	88.772	57.638	64.93	55.173	103.341	48.168	46.61	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

	CURRENT MONTH:				PERIOD TO DATE				
	MAY		DIFFERENCE		MAY		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	9,261	14,541	5,280	36.31	76,192	84,277	8,085	9.59	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	29,453	29,454	1	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,686,866	2,912,045	1,225,179	42.07	14,255,150	21,143,107	6,887,957	32.58	
5 DEMAND	200,579	203,539	2,960	1.45	2,140,108	2,087,904	(52,204)	(2.50)	
6 OTHER	0	2,669	2,669	100.00	1,466	17,083	15,617	91.42	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,898,535	3,134,623	1,236,088	39.43	16,502,369	23,361,825	6,859,456	29.36	
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20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
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33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
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39 COMPANY USE (13/26)	67.657	30.203	(37.454)	(124.01)	76.900	38.609	(38.291)	(99.18)	
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43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.13382	88.77229	57.638	64.93	55.17313	103.34120	48.168	46.61	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.134	88.772	57.638	64.93	55.173	103.341	48.168	46.61	

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ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

	CURRENT MONTH:				PERIOD TO DATE				
	MAY		DIFFERENCE		MAY		DIFFERENCE		
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	9,261	14,541	5,280	36.31	76,192	84,277	8,085	9.59	
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3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,686,866	2,912,045	1,225,179	42.07	14,255,150	21,143,107	6,887,957	32.58	
5 DEMAND	200,579	203,539	2,960	1.45	2,140,108	2,087,904	(52,204)	(2.50)	
6 OTHER	0	2,669	2,669	100.00	1,466	17,083	15,617	91.42	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	1.46	0	0	(0)	(1.13)	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj (OPTIONAL)	0	(734,049)	(734,049)	100.00	0	(5,501,210)	(5,501,210)	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,898,535	2,400,574	502,039	20.91	16,502,369	17,860,615	1,358,246	7.60	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	13,940	1,933	(12,007)	(621.16)	65,411	15,826	(49,585)	(313.31)	
14 TOTAL THERM SALES	2,463,350	3,016,525	553,175	18.34	18,081,638	19,310,153	1,228,515	6.36	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,326,250	3,558,020	231,770	6.51	21,731,660	22,776,510	1,044,850	4.59	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	4,992,000	4,992,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,333,170	3,558,020	224,850	6.32	21,745,410	22,776,510	1,031,100	4.53	
19 DEMAND	4,010,780	4,010,780	0	0.00	30,553,780	30,146,780	(407,000)	(1.35)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,333,170	3,558,020	224,850	6.32	21,745,410	22,776,510	1,031,100	4.53	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	20,604	6,400	(14,204)	(221.94)	85,060	40,990	(44,070)	(107.51)	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,142,314	3,551,620	(2,590,694)	(72.94)	30,098,653	22,735,520	(7,363,133)	(32.39)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.278	0.409	0.131	32.03	0.351	0.370	0.019	5.14	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	50.608	81.845	31.237	38.17	65.555	92.829	27.274	29.38	
32 DEMAND (5/112)	5.001	5.075	0.074	1.46	7.004	6.926	(0.078)	(1.13)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	56.959	67.469	10.510	15.58	75.889	78.417	2.528	3.22	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	67.657	30.203	(37.454)	(124.01)	76.900	38.609	(38.291)	(99.18)	
40 TOTAL COST OF THERM SOLD (11/27)	30.909	67.591	36.682	54.27	54.828	78.558	23.730	30.21	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.978	67.660	36.682	54.22	54.897	78.627	23.730	30.18	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.13382	68.00033	36.867	54.22	55.17313	79.02249	23.849	30.18	
45 PGA FACTOR ROUNDED TO NEAREST 001	31.134	68.000	36.866	54.21	55.173	79.022	23.849	30.18	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		MAY 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,186,950	8,776.47	0.275
2 No Notice Commodity Adjustment - System Supply	(3,700)	(12.88)	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	143,000	497.64	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,326,250	9,261.23	0.278
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,190,170	1,551,183.84	48.624
18 Commodity Other - Scheduled FTS - OSSS	143,000	69,610.54	48.679
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	20,042.02	0.000
21 Imbalance Cashout - Other Shippers	0	46,029.23	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,333,170	1,686,865.63	50.608
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,867,780	200,578.77	5.186
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	143,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,010,780	200,578.77	5.001
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: MAY 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	41651	10-11	99,311.04	0.00	1,829.00	0.00	0.00	97,482.04	0.00
2	FGT	41874	12	103,096.73	0.00	0.00	0.00	0.00	103,096.73	0.00
3	FGT	41989	13-14	6,851.08	6,851.08	0.00	0.00	0.00	0.00	0.00
4	FGT	41978	15-16	2,423.03	2,423.03	0.00	0.00	0.00	0.00	0.00
5	FGT	41988	17	(12.88)	(12.88)	0.00	0.00	0.00	0.00	0.00
6	FGT	41952	18	24,727.26	0.00	0.00	0.00	24,727.26	0.00	0.00
7	FGT	CK1000000823	19	(4,685.24)	0.00	0.00	0.00	(4,685.24)	0.00	0.00
8			20		0.00	0.00	0.00		0.00	0.00
9			21		0.00	0.00	0.00		0.00	0.00
10			22		0.00	0.00	0.00		0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,898,534.63	9,261.23	1,829.00	0.00	1,686,865.63	200,578.77	0.00

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	1,686,866	2,912,045	(1,225,179)	(42.07)	14,255,150	21,143,107	(6,887,957)	(32.58)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	211,669	(511,471)	723,140	(141.38)	2,247,219	(3,282,492)	5,529,711	(168.46)
3	TOTAL	1,898,535	2,400,574	(502,039)	(20.91)	16,502,369	17,860,615	(1,358,246)	(7.60)
4	FUEL REVENUES (NET OF REVENUE TAX)	2,463,350	3,016,525	(553,175)	(18.34)	18,081,638	19,310,153	(1,228,515)	(6.36)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(13,870)	(13,870)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,460,576	3,013,751	(553,175)	(18.36)	18,067,768	19,296,283	(1,228,515)	(6.37)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	562,041	613,177	(51,136)	(8.34)	1,565,399	1,435,668	129,731	9.04
8	INTEREST PROVISION-THIS PERIOD (21) (2)	(549)	0	(549)	0.00	(27,534)	0	(27,534)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(440,838)	1,845,114	(2,285,952)	(123.89)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	13,870	13,870	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	123,428	2,461,065	(2,337,637)	(94.98)	123,428	2,461,065	(2,337,637)	(94.98)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(440,838)	1,845,114	(2,285,952)	(123.89)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	123,977	2,461,065	(2,337,088)	(94.96)				
14	TOTAL (12+13)	(316,861)	4,306,179	(4,623,040)	(107.36)				
15	AVERAGE (50% OF 14)	(158,430)	2,153,090	(2,311,520)	(107.36)				
16	INTEREST RATE - FIRST DAY OF MONTH	4.37%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.94%	0.0000%	---	---				
18	TOTAL (16+17)	8.3100%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	4.1550%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.346%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	(549)	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
MAY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	20,589,410	1,156,000	21,745,410	14,255,150				65.55

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: MAY 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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42								
43								
	TOTAL		11,005	10,744	341,175	332,995		
							WEIGHTED AVERAGE	
							\$4.7506	\$4.8673

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:			MAY		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	977,875	871,040	(106,835)	(12.27)	6,192,200	5,921,500	(270,700)	(4.57)	
OUTDOOR LIGHTING	(21)	(68)	70	138	197.14	(34)	350	384	109.71	
RESIDENTIAL	(31)	720,360	689,380	(30,980)	(4.49)	5,786,959	5,590,210	(196,749)	(3.52)	
LARGE VOLUME	(51)	1,736,714	1,874,280	137,566	7.34	9,253,664	10,603,870	1,350,206	12.73	
FIRM TRANSPORT	(91)	343,128	82,880	(260,248)	(314.01)	1,809,281	414,400	(1,394,881)	(100.00)	
TOTAL FIRM		3,778,010	3,517,650	(260,360)	(7.40)	23,042,070	22,530,330	(511,740)	(2.27)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	112,748	116,850	4,102	3.51	582,584	619,590	37,006	5.97	
INTERRUPTIBLE TRANSPORT	(92)	338,876	79,250	(259,626)	(327.60)	1,799,656	401,370	(1,398,286)	(348.38)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,769,681	1,824,000	54,319	2.98	3,518,343	9,120,000	5,601,657	61.42	
OFF SYSTEM SALES SERVICE	(95)	143,000	0	(143,000)	0.00	1,156,000	0	(1,156,000)	0.00	
TOTAL INTERRUPTIBLE		2,364,305	2,020,100	(344,205)	(17.04)	7,056,583	10,140,960	3,084,377	30.42	
TOTAL THERM SALES		6,142,315	5,537,750	(604,565)	(10.92)	30,098,653	32,671,290	2,572,637	7.87	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
GENERAL SERVICE	(11)	2,930	3,028	98	3.24	2,931	3,034	103	3.39	
OUTDOOR LIGHTING	(21)	1	2	1	50.00	2	2	0	0.00	
RESIDENTIAL	(31)	36,623	36,936	313	0.85	36,854	36,862	8	0.02	
LARGE VOLUME	(51)	986	908	(78)	(8.59)	978	903	(75)	(8.31)	
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00	
TOTAL FIRM		40,549	40,882	333	0.81	40,774	40,809	35	0.09	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
INTERRUPTIBLE	(61)	6	6	0	0.00	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,565	40,897	332	0.81	40,791	40,824	33	0.08	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	334	288	(46)	(15.97)	2,113	1,952	(161)	(8.25)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	20	19	(1)	(5.26)	157	152	(5)	(3.29)	
LARGE VOLUME	(51)	1,761	2,064	303	14.68	9,462	11,743	2,281	19.42	
FIRM TRANSPORT	(91)	38,125	10,360	(27,765)	(268.00)	201,031	51,800	(149,231)	(100.00)	
INTERRUPTIBLE	(61)	18,791	19,475	684	3.51	83,226	103,265	20,039	19.41	
INTERRUPTIBLE TRANSPORT	(92)	42,360	9,906	(32,454)	(327.62)	224,957	50,171	(174,786)	(348.38)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,769,681	1,824,000	54,319	2.98	0	9,120,000	9,120,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	143,000	0	(143,000)	0.00	1,156,000	0	(1,156,000)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0447	1 0602	1.0651	1 0588	1 0546	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14.929	14.929	14 929	14.929	14.929	14.929	14 929	14 929	14 929	14.929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14 73	14.73	14 73	14.73	14 73	14.73	14 73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1 0135	1 0135	1.0135	1 0135	1.0135	1.0135	1 0135	1.0135	1.0135	1 0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 07	1.08	1.07	1.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0447	1 0602	1.0637	1.0579	1 0533	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14 983	14 983	14.983	14.983	14.983	14.983	14.983	14 983	14.983	14.983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14 73	14.73	14.73	14 73	14 73	14.73	14 73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1 0172	1.0172	1.0172	1.0172	1.0172	1 0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1 08	1.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: May 31, 2001
Net Due Date: June 10, 2001
Invoice Identifier: 41651
Invoice Total Amount: \$99,311.04

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account ABA: **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Due	Pty ID	
		RD1		0.3687	0.0030		0.3717	293,260	109,004.74	
		RDM		0.0590			0.0590	31,000	-1,829.00	
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0030		0.3717	-3,100	-1,152.27	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103								
		RD1		0.3687	0.0030		0.3717	-3,100	-1,152.27	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104								
		RD1		0.3687	0.0030		0.3717	-3,100	-1,152.27	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105								
		RD1		0.3687	0.0030		0.3717	-6,200	-2,304.54	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106								
		RD1		0.3687	0.0030		0.3717	-3,100	-1,152.27	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107								
		RD1		0.3687	0.0030		0.3717	-3,100	-1,152.27	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109								
		RD1		0.3687	0.0030		0.3717	-9,300	-3,456.81	197177678 RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158								

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: May 31, 2001
Net Due Date: June 10, 2001
Invoice Identifier: 41651
Invoice Total Amount: \$99,311.04

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas, TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:									293,260	\$99,311.04	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1705.93	101016.97
1999	0.0076	1442.00	100753.04
2000	0.0066	1148.74	100459.78
2001	0.003	93.00	99404.04
0	0	0.00	0.00

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE 06/01/01
 GX 06/11/01
 INVOICE NO. 41874
 TOTAL AMOUNT DUE \$103,096.73

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: SHYDER, CHRIS
 401 SOUTH DIXIE HIGHWAY
 WEST PALM BEACH, FL 33401

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 3624 SKIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000902517 PLEASE CONTACT JAMES GRAMER
 LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 OR CODE LIST

RI NO.	RECEIPTS DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
				05/01	A	RBS	0.7638	0.0030	0.0221	0.7427	118,818	\$103,096.73
reservation charges												
TOTAL FOR CONTRACT 3624 FOR MONTH OF 05/01.											118,818	\$103,096.73

Gas Research Institute (GRI) Contributions.

Please specify the amount(s) and the specific project(s) or project area(s). If any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,179.95	\$104,276.64
1999	0.0076	\$1,055.02	\$104,151.75
2000	0.0066	\$916.20	\$104,013.93
2001	0.0030	\$416.45	\$103,513.18

*** END OF INVOICE 41874 ***

P.01/01
915618081713
713 646 8000 TO
JUN 04 2001 12:50 PM FR E T & S

** TOTAL PAGE.01 **

12

Chris
 Please disregard invoice #41837
 which did not calculate GRI correctly
 This is the replacement. Please call me
 if you have any questions. Thanks. HLB

*TO: Chris Snyder
 PAR 561-838 1713
 From Hilda Lindley
 713-853-5663
 1 page.*



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41989

Invoice Total Amount: \$6,851.08

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 05/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 05/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		0.0348	24,613	856.53		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	21,748	756.83		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		0.0348	24,403	849.22		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		0.0348	17,329	603.05		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		0.0348	22,496	782.86		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		0.0348	11,222	390.53		
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		0.0348	33,597	1,169.18		
	3262 FPU-SANFORD	COT		0.0312	0.0036		0.0348	11,863	412.83		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		0.0348	5,518	192.03		
	3277 FPU-DELAND	COT		0.0312	0.0036		0.0348	3,767	131.09		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		0.0348	14,300	497.64		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		0.0348	6,014	209.29		

13



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41989

Invoice Total Amount: \$6,851.08

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									196,870	\$6,851.08		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	354.37	7205.45
1999	0.0075	98.44	6949.52
2000	0.0072	39.37	6890.45
2001	0.007	0.00	6851.08
0	0	0.00	0.00

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41978

Invoice Total Amount: \$2,423.03

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

AB

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 05/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 05/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		0.0178	8,587	152.85		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		0.0178	7,031	125.15		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		0.0178	18,197	323.91		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		0.0178	13,671	243.34		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		0.0178	11,904	211.89		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		0.0178	7,378	131.33		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		0.0178	22,919	407.96		
	3262 FPU-SANFORD	COT		0.0142	0.0036		0.0178	10,137	180.44		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		0.0178	13,082	232.86		
	3277 FPU-DELAND	COT		0.0142	0.0036		0.0178	13,733	244.45		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		0.0178	9,486	168.85		

15



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2001
Net Due Date: June 20, 2001
Invoice Identifier: 41978
Invoice Total Amount: \$2,423.03

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									136,125	\$2,423.03		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	245.02	2668.05
1999	0.0075	68.06	2491.09
2000	0.0072	27.22	2450.25
2001	0.007	0.00	2423.03
0	0	0.00	0.00

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2001
Net Due Date: June 20, 2001
Invoice Identifier: 41988
Invoice Total Amount: \$12.88

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 05/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-370	-12.88		

Total for Contract 5002: -370 -\$12.88

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-12.88
1999	0.0075	0.00	-12.88
2000	0.0072	0.00	-12.88
2001	0.007	0.00	-12.88
0	0	0.00	0.00

17



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: June 10, 2001
Net Due Date: June 20, 2001
Invoice Identifier: 41952
Invoice Total Amount: \$24,727.26

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas, TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 04/01/2001 Contact Name: James Cramer
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
		NNI		5.2600			5.2600	4,701	24,727.26		

CIO - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out: 4,701 \$24,727.26

Note: Go to <https://ftgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

REMITTANCE STATEMENT

PAGE 1

VENDOR NUMBER: 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	05/07/2001	LINDLEY FLORIDA		4685.24	0.00	4685.24
					TOTAL	4,685.24

Invoice Description:

SPECIAL INSTRUCTIONS:
Please call Alma Green x35832 when ready

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000823 ATTACHED BELOW
REMOVE DOCUMENT ALONG THIS PERFORATION

~~THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.~~



FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 05/07/2001 NO. 1000000823

62-20
311

\$*4,685.24**

NOT VALID AFTER 1 YEAR

PAY *Four Thousand Six Hundred Eighty-Five and 24/100 Dollars*
TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

[Signature]
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK

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