

ORIGINAL



June 19, 2001

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our May 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams  
Finance Manager

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

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RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

07643 JUN 20 01

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF: JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	2,381	2,343	38	1.62	20,224	26,553	(6,329)	-23.84	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	14,164	14,164	0	0.00	
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	376,669	651,702	(275,033)	-42.20	5,091,988	7,068,926	(1,976,938)	-27.97	
5 DEMAND	91,814	97,263	(5,449)	-5.60	900,839	1,195,481	(294,642)	-24.65	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	472,693	753,137	(280,444)	-37.24	6,246,887	8,305,124	(2,058,237)	-24.78	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	786,696	1,540,042	(753,346)	-48.92	5,699,678	9,715,549	(4,015,871)	-41.33	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,299,380	1,260,150	39,230	3.11	7,755,130	8,725,392	(970,262)	-11.12	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	2,400,620	2,400,620	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	578,673	1,260,150	(681,477)	-54.08	7,215,416	8,725,392	(1,509,976)	-17.31	
19 DEMAND BILLING DETERMINANTS ONLY	1,257,360	1,284,020	(26,660)	-2.08	14,563,740	17,731,636	(3,167,896)	-17.87	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	578,673	1,260,150	(681,477)	-54.08	7,341,856	8,725,392	(1,383,536)	-15.86	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	646,959	1,260,150	(613,191)	-48.66	5,576,572	8,725,392	(3,148,820)	-36.09	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.183	0.186	-0.003	-1.45	0.261	0.304	-0.044	-14.31	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	65.092	51.716	13.376	25.86	70.571	81.016	-10.445	-12.89	
32 DEMAND (5/19)	7.302	7.575	-0.273	-3.60	6.185	6.742	-0.557	-8.26	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	81.686	59.766	21.920	36.68	85.086	95.183	-10.097	-10.61	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	73.064	59.766	13.298	22.25	112.020	95.183	16.837	17.69	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	77.867	64.569	13.298	20.60	116.823	99.986	16.837	16.84	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	78.258	64.893	13.365	20.60	117.411	100.489	16.921	16.84	
45 PGA FACTOR ROUNDED TO NEAREST .001	78.258	64.893	13.365	20.60	117.411	100.489	16.922	16.84	

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 010003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JAN 01		MAY		JAN 01		MAY	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	2,381	2,343	38	1.62	20,224	20,455	(231)	-1.13
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	14,164	10,799	3,365	31.16
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00
4 COMMODITY (Other)	376,669	651,702	(275,033)	-42.20	5,091,988	5,463,453	(371,465)	-6.80
5 DEMAND	91,814	97,263	(5,449)	-5.60	900,839	1,073,631	(172,792)	-16.09
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	472,693	753,137	(280,444)	-37.24	6,246,887	6,568,338	(321,451)	-4.89
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	786,696	1,540,042	(753,346)	-48.92	5,699,678	7,693,662	(1,994,184)	-25.92
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,299,380	1,260,150	39,230	3.11	7,755,130	6,831,670	923,460	13.52
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	2,400,620	1,542,627	857,993	55.62
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00
18 COMMODITY (Other) COMMODITY	578,673	1,260,150	(681,477)	-54.08	7,215,416	6,831,670	383,746	5.62
19 DEMAND BILLING DETERMINANTS ONLY	1,257,360	1,284,020	(26,660)	-2.08	14,563,740	13,761,783	801,957	5.83
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	578,673	1,260,150	(681,477)	-54.08	7,341,856	6,831,670	510,186	7.47
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	646,959	1,260,150	(613,191)	-48.66	5,576,572	6,831,670	(1,255,098)	-18.37
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.183	0.186	-0.003	-1.45	0.261	0.299	-0.039	-12.90
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.700	-0.110	-15.72
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00
31 COMMODITY (Other) (4/18)	65.092	51.716	13.376	25.86	70.571	79.972	-9.401	-11.76
32 DEMAND (5/19)	7.302	7.575	-0.273	-3.60	6.185	7.802	-1.616	-20.71
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	81.686	59.766	21.920	36.68	85.086	96.145	-11.059	-11.50
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	73.064	59.766	13.298	22.25	112.020	96.145	15.875	16.51
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	77.867	64.569	13.298	20.60	116.823	100.948	15.875	15.73
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	78.258	64.893	13.365	20.60	117.411	101.456	15.955	15.73
45 PGA FACTOR ROUNDED TO NEAREST 001	78.258	64.893	13.365	20.60	117.411	101.456	15.955	15.73

COMPANY: FL DIV CUC  
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP.  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE			
	JAN 01		MAY		JAN 01		MAY	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>	0	0	0	0.00	0	6,098	(6,098)	-100.00
1 COMMODITY (Pipeline)	0	0	0	0.00	0	3,365	(3,365)	-100.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	1,605,473	(1,605,473)	-100.00
4 COMMODITY (Other)	0	0	0	0.00	0	121,850	(121,850)	-100.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>	0	0	0	0.00	0	0	0	0.00
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	1,736,786	(1,736,786)	-100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	0	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	2,021,687	(2,021,687)	-100.00
14 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>THERMS PURCHASED</b>	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	857,993	(857,993)	-100.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	3,969,853	(3,969,853)	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>	0	0	0	0.00	0	0	0	0.00
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	0	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
27 TOTAL THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>CENTS PER THERM</b>	0.000	0.000	0.000	0.00	0.000	0.322	-0.322	-100.00
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.392	-0.392	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	84.779	-84.779	-100.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	3.069	-3.069	-100.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	91.713	-91.713	-100.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	91.713	-91.713	-100.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0.00	4.803	4.803	0.000	0.00
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.516	-91.713	-95.02
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	97.001	-92.174	-95.02
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	97.001	-92.174	-95.02

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,259,420	2,242	0.00178
2 No Notice Commodity Adjustment	39,960	139	0.00348
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
<b>8 TOTAL COMMODITY (Pipeline)</b>	<b>1,299,380</b>	<b>2,381</b>	<b>0.00183</b>
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
<b>16 TOTAL SWING SERVICE</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	1,440,150	794,362	0.55158
18 Misc cashout - FGT	0	0	0.00000
19 Imbalance Cashout-Other Shippers	(209,750)	(90,271)	0.43037
20 Imbalance Cashout-Transporting Customers	(651,727)	(327,422)	0.50239
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	0	0.00000
<b>24 TOTAL COMMODITY (Other)</b>	<b>578,673</b>	<b>376,669</b>	<b>0.65092</b>
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,168,810	363,320	0.04448
26 Less Relinquished to Others	(6,911,450)	(271,506)	0.03928
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
<b>31 TOTAL DEMAND</b>	<b>1,257,360</b>	<b>91,814</b>	<b>0.07302</b>
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
<b>39 TOTAL OTHER</b>	<b>0</b>	<b>0</b>	<b>0.00000</b>
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	376,669	651,702	275,033	42.202%	5,313,060	7,068,926	1,755,866	24.839%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	96,024	101,435	5,411	5.334%	933,827	1,236,198	302,371	24.460%
3 TOTAL	472,693	753,137	280,444	37.237%	6,246,887	8,305,124	2,058,237	24.783%
4 FUEL REVENUES (NET OF REVENUE TAX)	786,696	1,540,042	753,346	48.917%	5,699,678	9,715,549	4,015,871	41.334%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(382,365)	(382,365)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	710,223	1,463,569	753,346	51.473%	5,317,313	9,333,184	4,015,871	43.028%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	237,530	710,432	472,902	66.57%	(929,574)	1,028,060	1,957,634	190.420%
8 INTEREST PROVISION-THIS PERIOD (21)	(9,104)	3,440	12,544	364.638%	(63,568)	7,180	70,748	985.356%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,786,285)	600,088	3,386,373	564.313%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	382,365	382,365	0	0.000%
10a Adjusment	118,638	0	(118,638)	0.000%	483,247	0	(483,247)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,362,748)	1,390,433	3,753,181	269.929%	(2,362,748)	1,390,432	3,753,180	269.929%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,786,285)	600,088	3,386,373	564.313%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,472,282)	1,386,993	3,859,275	278.248%	If line 5 is a collection ( ) subtract from line 4			
14 TOTAL (12+13)	(5,258,567)	1,987,081	7,245,648	364.638%				
15 AVERAGE (50% OF 14)	(2,629,284)	993,541	3,622,824	364.638%				
16 INTEREST RATE - FIRST DAY OF MONTH	4.370%	4.370%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.940%	3.940%	0.000	0.000%				
18 TOTAL (16+17)	8.310%	8.310%	0	0.000%				
19 AVERAGE (50% OF 18)	4.155%	4.155%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.346%	0.346%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(9,104)	3,440	12,544	364.638%				

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO \_\_\_\_\_

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH:

MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 MAY	DUKE		FTS-2	630,230	0	630,230	\$312,366	\$1,122	\$48,200		57.390
3 MAY	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 MAY	DYNEGY		FTS-2	629,920	0	629,920	\$313,171	\$1,121	\$48,176		57.542
5 MAY			FTS-1	0	0	0	\$0	\$0	\$0		0.000
6 MAY	FGU			0	180,000	180,000	\$85,860	\$0	\$0		47.700
7											
8											
9											
10											
11											
12 TOTAL				1,260,150	180,000	1,440,150	\$711,397	\$2,243	\$96,376	0 0	56.245







COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
 EXHIBIT NO \_\_\_\_\_  
 DOCKET NO. 010003-GU  
 CHESAPEAKE UTILITIES CORP  
 JAW-1  
 PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO December 01

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 063	1 055	1 053	1 052	1 046							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14 73	14.73	14.73	14.73	14.73	14.73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1 01697	1.01697	1 01697	1.01697	1.01697	1 01697	1.01697	1.01697	1 01697	1.01697	1 01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.07291	1.07087	1.06985	1.06375	0.00000	0.00000	0 00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
May-01  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
May-01  
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	(2,790)	0.52915		(1,476.34)	(1,476.34)		80450	(1,476.34)
RESERVATION CHARGE-FTS-2 (3809)	1,260,150	0.07403		93,291.47	93,291.47		80450	93,291.47
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		0.00	0.00		4894	0.00 (A)
NO NOTICE RESERVATION CHARGE	310,000	0.00590		1,829.00	1,829.00		80430	1,829.00
NO NOTICE USAGE CHARGES	39,960	0.00348		139.06	139.06		80440	139.06
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	0	0.00000		0.00	0.00		80440	0.00
USAGE CHARGE-FTS-2	1,259,420	0.00178		2,241.77	2,241.77		80440	2,241.77
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		0.00	0.00		4894	0.00 (A)
CITY-GATE COG - CUC SCHEDULE (1)	1,440,150	0.55158		794,362.39	794,362.39		80415	794,362.39
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	0	0.00000		0.00	0.00		4894	0.00 (A)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00 (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER							VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	180,144	0.34238		54,826.78	54,826.78		80435	54,826.78 (A)
IMBALANCE CASHOUT/CUC SALES	(811,871)	0.47082		(382,249.13)	(382,249.13)		48921	(382,249.13) (A)
RESERVATION ADJUSTMENT 11/97		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(209,750)	0.43037		(90,270.96)	(90,270.96)		80435	(90,270.96)
REVENUE SHARING - PIPELINE					0.00		80490	0.00
INTEREST					0.00		431	0.00
<b>SUBTOTAL FTS SERVICE</b>				<b>472,694.04</b>	<b>472,694.04</b>	<b>0.00</b>	<b>SUBTOTAL FTS-1</b>	<b>472,694.04</b>
<b>ITS - 1 SERVICE</b>								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
<b>SUBTOTAL ITS - 1 SERVICE</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>ITS - 1 SERVICE</b>	<b>0.00</b>
<b>TOTAL COST OF GAS</b>				<b>472,694.04</b>	<b>472,694.04</b>	<b>0.00</b>	<b>TOTAL GAS COSTS</b>	<b>472,694.04</b>
FIRM TRANSPORTATION PURCHASES	578,673			0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH			LINE 5	0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	578,673	(A-1) (LINE 35)	TOTAL GAS COST TO RECOVER	472,694.04	472,694.04	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	9,746,660		WACOG TO APPLY TO COMPANY USE	0.81685				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
<b>TOTAL PURCH. AND DELIV. TO OTHERS</b>	<b>10,325,333</b>							
<b>ALLOCATED TRANSPORTATION PER FGT</b>								
FIRM TRANSPORTATION ALLOCATED	1,439,420	*						
NO NOTICE ALLOCATED	35,960	input - FGT Sheet						
ALERT DAY ACCT ALLOCATED	0	Does not require adj. in column F, in reconciliation						
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	9,787,550	*	(40,890) MISC ADJUST-N. FL. Reception Center/Trenton/Appalachee Pnson					(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT	(250,690)	input - FGT Sheet	730 MISC ADJUST					(B) SANDY RECORDS - Reverse Monthly
			250,690 FGT OPERATOR ACCT					
			(39,960) NNTS					
			0 Delivered Gas Sale for Pesco					
			0 MISC ADJUST					
<b>TOTAL MEASURED THERMS PER FGT BILL</b>	<b>11,016,240</b>	Ties to FGT Measured	(651,727) IMBALANCE CASHOUT WITH CUSTOMERS					
			0 IMBALANCE CASHOUT WITH FGT					
<b>DIFFERENCE</b>	<b>(690,907)</b>		(209,750) IMBALANCE CASHOUT WITH OTHERS					
* Total Scheduled per FGT - Split between CFG & Transportation								
(1) Total Gas Purchased From Suppliers			(690,907) TOTAL VARIANCE					

# Chesapeake Utilities Corporation

May-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

*Sold*

## Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market	9583	(25,069)	\$4.277 ✓	(\$107,220.11)
<del>11087</del> 2974	Peninsula Energy Services Co	Market	9635	5,975	\$4.277 ✓	\$25,555.08
<del>11687</del>	Duke Energy Trading & Market	Market	9592	19,094	\$4.277 ✓	\$81,665.04
						\$0.00
						\$0.00
						\$0.00
						\$0.00

## No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9584	4,094	\$4.140 ✓	\$16,949.16
<del>6268</del> 11687	Duke Energy & Trading	Receipts	9591	(4,094)	\$4.140 ✓	(\$16,949.16)
		0				\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

*Sales*

PESCO	\$ 25,555.08	59,750
DUKE	81,665.04	190,940
	<u>( \$107,220.12 )</u>	<u>( 250,690 )</u>

*Purchases*

DUKE	\$ 16,949.16	40940
sale	<u>( 16,949.16 ) ✓</u>	<u>( 209,750 ) ✓</u>



DRAFT-00

06-05-01

3286

SMN

CHESAPEAKE UTILITIES CORPORATION  
1015 6TH STREET N.W.  
WINTER HAVEN FL 33882  
BARRY PORTER  
(863)-293-1053  
#2659103  
2112\*1508

Net Due On or Before  
06-20-01

Volumes: MMBTUs  
Prices : US Dollars

ORIGINAL COPY

Actual May 2001 Volumes of  
Natural Gas Purchased from  
DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

ZONE 1 POOL	12,710	4.830000	61,389.30
ZONE 2 POOL	22,878	4.880000	111,644.64
ZONE 3 POOL	28,954	4.840000	140,137.36

Wire To: BANK ONE, NA  
Chicago, IL  
ABA # \_\_\_\_\_ ACCOUNT # \_\_\_\_\_  
CREDIT DYNEGY MARKETING AND TRADE  
Lockbox: P.O. BOX 730508  
DALLAS, TX 75373-0508

**REDACTED**

Questions regarding this invoice should be directed to  
Virginia A. Abernathy at (713)-767-8315.  
Support for your payment should be Faxed to (713)-507-3787, or  
send via email to VAAB@DYNEGY.COM.  
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

64,542 MMBTUs

313,171.30

V



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 42015

Invoice Total Amount: \$139.06

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5131      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: OB      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
NO NOTICE		COT		0.0312	0.0036		0.0348	3,996	139.06		

Total for Contract 5131: **3,996**      **\$139.06**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	7.19	146.25
1999	0.0075	2.00	141.06
2000	0.0072	0.80	139.86
2001	0.007	0.00	139.06
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 31, 2001  
Net Date: June 10, 2001  
Invoice Identifier: 41658  
Invoice Total Amount: \$65,444.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0030	0.3717	654,813 ✓	243,393.99 ✓		
		RDM		0.0590		0.0590	31,000 ✓	1,829.00 ✓		
		NO NOTICE RESERVATION CHARGE								
		RD1	Tenneco	0.3687	0.0030	0.3717	-3,720	-1,382.72	005211768	RC2
		RD1	James Hardie	0.3687	0.0030	0.3717	-19,220	-7,144.07	183186113	RC2
		RD1	International Paper	0.3687	0.0030	0.3717	-5,921	-2,200.84	001316561	RC2
		RD1	Heart of FL	0.3687	0.0030	0.3717	-1,643	-610.70	073196867	RC2
		RD1	Ennis Drum	0.3687	0.0030	0.3717	-1,953	-725.93	073228207	RC2
		RD1	Washington Mills	0.3687	0.0030	0.3717	-2,883	-1,071.61	878640846	RC2
		RD1	W. H. H.	0.3687	0.0030	0.3717	-4,588	-1,705.36	618209357	RC2
		RD1	W. H. H.	0.3687	0.0030	0.3717	-1,705	-633.75	618209357	RC2
		RD1	Rotonics	0.3687	0.0030	0.3717	-3,472	-1,290.54	005212048	RC2
		RD1	Super	0.3687	0.0030	0.3717	-2,790	-1,037.04	006921902	RC2
		RD1	Box USA	0.3687	0.0030	0.3717	-4,154	-1,544.04	122271356	RC2
		RD1	Master Containers	0.3687	0.0030	0.3717	-11,935	-4,436.24	049552797	RC2





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41658

Invoice Total Amount: \$75,444.30

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5808 AT POI 16186		RD1		0.3687	0.0030		0.3717	-1,147	-426.34	073228207	RC2
		<i>Ennis Drum</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		RD1		0.3687	0.0030		0.3717	-6,634	-2,465.86	788494961	RC2
		<i>Teco</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16199		RD1		0.3687	0.0030		0.3717	-930	-345.68	788494961	RC2
		<i>Teco</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188		RD1		0.3687	0.0030		0.3717	-19,065	-7,086.46	968786749	RC2
		<i>Bartow Ethanol</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188		RD1		0.3687	0.0030		0.3717	-1,364	-507.00	788494961	RC2
		<i>Teco</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5623 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,705	-633.75	092983139	RC2
		<i>Armaz</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-2,821	-1,048.57	602323214	RC2
		<i>Quincy</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-310	-115.23	004106928	RC2
		<i>Fl. Brick</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030		0.3717	-29,605	-11,004.18	083804914	RC2
		<i>Sun Pac</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030		0.3717	-13,795	-5,127.60	083804914	RC2
		<i>Sun Pac</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5394 AT POI 16186		RD1		0.3687	0.0030		0.3717	-465	-172.84	005211768	RC2
		<i>Tenneco</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199		RD1		0.3687	0.0030		0.3717	-403	-149.80	785086869	RC2
		<i>Bardco</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5822 AT POI 16192		RD1		0.3687	0.0030		0.3717	-3,069	-1,140.75	786813170	RC2
		<i>Fernlea</i>									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030		0.3717	-1,860	-691.36	183186113	RC2
		<i>James Hardie</i>									



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 31, 2001

Next Billing Date: June 10, 2001

Invoice Identifier: 41658

Invoice Total Amount: \$35,441.39

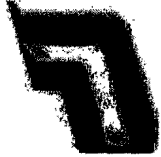
Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-6,975	-2,592.61	004106928	RC2
		FL. Brick									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-44,950	-16,707.92	057830952	RC2
		Alumax									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-140,740	-52,313.06	825740475	RC2
		Park Power									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030		0.3717	-775	-288.07	017128898	RC2
		Velda									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,085	-403.29	017128898	RC2
		Velda									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5623 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,705	-633.75	092983139	RC2
		Arma2									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991		RD1		0.3687	0.0030		0.3717	-6,200	-2,304.54	809396955	RC2
		PCI									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923		RD1		0.3687	0.0030		0.3717	-62,000	-23,045.40	101093706	RC2
		Orange Co									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		RD1		0.3687	0.0030		0.3717	-5,239	-1,947.34	602323214	RC2
		Quincy									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199		RD1		0.3687	0.0030		0.3717	-2,945	-1,094.66	785086869	RC2
		Bardcor									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199		RD1		0.3687	0.0030		0.3717	-1,953	-725.93	876279654	RC2
		Mrs. Allison									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199		RD1		0.3687	0.0030		0.3717	-930	-345.68	183186113	RC2
		James Hardie									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16187		RD1		0.3687	0.0030		0.3717	-93	-34.57	618209357	RC2
		W.H.H.									
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16185		RD1		0.3687	0.0030		0.3717	-837	-311.11	001316561	RC2
		International Paper									



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41658

Invoice Total Amount: \$66,449.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199		RD1		0.3687	0.0030	0.3717	-682	-253.50	876279654	RC2
		Mrs. Allison								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16183		RD1		0.3687	0.0030	0.3717	-899	-334.16	618209357	RC2
		W. H. H.								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5308 AT POI 16188		RD1		0.3687	0.0030	0.3717	-1,705	-633.75	618209357	RC2
		W. H. H.								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16176		RD1		0.3947	0.0030	0.3977	-868	-345.20	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16183		RD1	} PESCO	0.3947	0.0030	0.3977	-24,800	-9,862.96	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3947	0.0030	0.3977	-2,635	-1,047.94	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16199		RD1		0.3947	0.0030	0.3977	-24,490	-9,739.67	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16188		RD1		0.3687	0.0030	0.3717	-310	-115.23	041952581	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 31, 2001  
Net Due Date: June 10, 2001  
Invoice Identifier: 41658  
Invoice Total Amount: \$65,444.39

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:								205,840	\$65,444.39		

*(-479,973) ✓ (179,778.60) ✓*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1.  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1225.19	66669.58
1999	0.0076	1039.93	66484.32
2000	0.0066	834.09	66278.48
2001	0.003	93.07	65537.46
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 42002

Invoice Total Amount: \$56,054.70

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank: Dallas TX

Account #

ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6074 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-154,535	-57,440.66	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6087 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-1,736	-645.27	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6110 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-4,929	-1,832.11	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6150 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-13,919	-5,173.69	611767658	VRA



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 42002

Invoice Total Amount: \$65,091.73

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924618

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer

Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 5057:</b>								<b>-175,119</b>	<b>-\$65,091.73</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	525.37	-64566.36
1999	0.0075	525.37	-64566.36
2000	0.0072	525.37	-64566.36
2001	0.007	525.37	-64566.36
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41973

Invoice Total Amount: \$2,241.77

Please reference this invoice on your remittance and wire to:

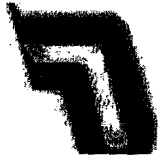
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0036		0.0178	3,875	68.98		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0036		0.0178	6,200	110.36		
	28809 CUC-HAINES CITY	COT		0.0142	0.0036		0.0178	6,096	108.51		
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0036		0.0178	21,266	378.53		
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0036		0.0178	9,300	165.54		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0036		0.0178	16,430	292.45		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0036		0.0178	12,400	220.72		
	3199 CUC-LAKE WALES	COT		0.0142	0.0036		0.0178	4,650	82.77		
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0036		0.0178	12,400	220.72		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0036		0.0178	29,450	524.21		
	255520 CUC-WEST	COT		0.0142	0.0036		0.0178	1,550	27.59		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0036		0.0178	2,325	41.39		



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: June 10, 2001

Net Due Date: June 20, 2001

Invoice Identifier: 41973

Invoice Total Amount: \$2,241.77

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
<b>Total for Contract 3609:</b>								<b>125,942</b>	<b>\$2,241.77</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	226.69	2468.46
1999	0.0075	62.97	2304.74
2000	0.0072	25.18	2266.95
2001	0.007	0.00	2241.77
0	0	0.00	0.00





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/31/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES  
ATTN: SMITH JENNIE  
POST OFFICE BOX 960  
  
WINTERHAVEN FL 33882-0960

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41759

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006024518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5837      Svc Req: CHESAPEAKE      Acct No: 4175 4000002566      Beg Date: 05/01/2001      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 827335183      Prev Inv ID:      End Date: 05/31/2001      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	2,387 ✓	887.25 ✓		
		RD1		0.3687	0.0030		0.3717	-2,387 ✓	-887.25 ✓	1952581	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

Total for Contract 5837: 

0	\$0.00
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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE 06/01/01  
 DUE 06/11/01  
 INVOICE NO. 41868  
 TOTAL AMOUNT DUE \$93,291.47

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
 ATTN: SMITH, JENNIE  
 POST OFFICE BOX 960  
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 406002566 PLEASE CONTACT JAMES CRAMER AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 DUNS NO: 827335183

RECEIPTS POI NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5413, at poi 60923				05/01	A	TRL	0.7618	0.0030		0.7648	(31,000)	(\$23,708.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187				05/01	A	TRL	0.7618	0.0030		0.7648	(1,085)	(\$829.81)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187				05/01	A	TRL	0.7618	0.0030		0.7648	(1,593)	(\$1,209.15)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5973, at poi 16187				05/01	A	TAQ	0.7618	0.0030		0.7648	1,582	\$1,209.15
reservation charges				05/01	A	RES	0.7618	0.0030	0.0195	0.7453	158,100	\$117,830.08
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/01.											126,015	\$93,291.47

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,167.39	\$94,458.96
1999	0.0076	\$1,053.97	\$94,345.44
2000	0.0066	\$927.96	\$94,219.43
2001	0.0030	\$474.31	\$93,765.78

159,681 v 119,039.23  
 (33,666) v (25,747.76)

\*\*\* END OF INVOICE 41868 \*\*\*

Barry; Please disregard invoice 41836 that did not calculate GRT correctly. This one replaced the 41836.  
 Thanks,  
 Hilda

TO Barry Porter  
 FAX 863-294-3895  
 FROM Hilda Lindway  
 1 page.

\*\* TOTAL PAGE. 01 \*\*



Mobil

Chesapeake Utilities Corporation  
P. O. BOX 960  
WINTER HAVEN, FL 33882-0960

Invoice No: SR01050686  
Customer No: 202882-01  
Customer Fax: (863) 294-3895

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # **REDACTED**  
Account #

Invoice Date: June 7, 2001  
Payment Terms: Due June 25, 2001  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
5/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	12,369	4.8200	59,618.58
5/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	22,878	4.8600	111,187.08
5/01	B2B1500	255278	Mobile Bay Partner Process Interco	23,405	4.8200	112,812.10
5/01	5430 - ZONE 1	255278	Mobile Bay Partner Process Interco	5,952	4.8300	28,748.16
<b>** Invoice Totals</b>				<b>64,604</b>		<b>\$312,365.92</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

**FLORIDA GAS UTILITY**  
 2815 NW 13th Street - Suite 200. Gainesville, FL 32609  
 (352) 334-0770 Fax (352) 334-0789

**CUSTOMER INVOICE**

Chesapeake Utilities Corp.  
 Attn: Gas Accounting  
 P.O. Box 960  
 Winter Haven, FL 33881-0960  
 Fax: (941) 294-3895

Invoice No. 2010502  
 Date 06/05/01  
 Production Month May 2001

Day	Volume	Sale Price	Total
1	0	\$0.000	\$0.00
2	0	\$0.000	\$0.00
3	0	\$0.000	\$0.00
4	0	\$0.000	\$0.00
5	6,000	\$4.770	\$28,620.00
6	6,000	\$4.770	\$28,620.00
7	6,000	\$4.770	\$28,620.00
8	0	\$0.000	\$0.00
9	0	\$0.000	\$0.00
10	0	\$0.000	\$0.00
11	0	\$0.000	\$0.00
12	0	\$0.000	\$0.00
13	0	\$0.000	\$0.00
14	0	\$0.000	\$0.00
15	0	\$0.000	\$0.00
16	0	\$0.000	\$0.00
17	0	\$0.000	\$0.00
18	0	\$0.000	\$0.00
19	0	\$0.000	\$0.00
20	0	\$0.000	\$0.00
21	0	\$0.000	\$0.00
22	0	\$0.000	\$0.00
23	0	\$0.000	\$0.00
24	0	\$0.000	\$0.00
25	0	\$0.000	\$0.00
26	0	\$0.000	\$0.00
27	0	\$0.000	\$0.00
28	0	\$0.000	\$0.00
29	0	\$0.000	\$0.00
30	0	\$0.000	\$0.00
31	0	\$0.000	\$0.00

Amount Due 06/15/01

\$85,860.00

Wire Transfer to:

SunTrust Bank of North Central Florida  
 ABA Routing No  
 Florida Gas Utility  
 Account No

**REDACTED**

For further information, contact Cathy Laurenzi at (352) 334-0779.

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 203282-00  
 INVOICE DATE: 05-09-01  
 CONTRACT NO.: 333  
 CLIENT CONTACT: SMN  
 TERMS: Net Due On or Before  
 05-20-01

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 (863)-293-1053  
 #2659103  
 2112\*1508

Volumes: MMBTUs  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
KEEP WHOLE	<del>3,123,718</del> 29,276.30	.010000	<del>31,237.18</del> 29,276.30
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT --- CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	MMBTUs		<del>31,237.18</del> 29,276.30

**REDACTED**

APPROVAL \_\_\_\_\_

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 201724-00

INVOICE DATE: 05-01-01

CONTRACT NO.: 3286

CLIENT CONTACT: SMN

TERMS: Net Due On or Before  
05-11-01

CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.  
 WINTER HAVEN FL 33882  
 BARRY PORTER  
 8632931053  
 #2659103  
 2112\*1508

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O

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 01 Volumes of Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY  KEEP WHOLE	<del>1,964,400</del> 2080204	.010000	<del>19,644.00</del> 20802.04
Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE  Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508	<b>REDACTED</b>		
Questions regarding this invoice should be directed to Virginia A. Abernathy at 713-767-8315. Support for your payment should be Faxed to 713-507-3787 or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<del>1,964,400</del> MMBTUs 2080204		<del>19,644.00</del> 20802.04

APPROVAL \_\_\_\_\_

BTUs				BTUs			
Perry #1			Monthly Avg to Date	Perry #2			Monthly Avg to Date
Date	Day	May-01	(BTUs)	Date	Day	May-01	(BTUs)
1	Tuesday	1,050.86	1,051	1	Tuesday	1,051.47	1,051
2	Wednesday	1,053.40	1,052	2	Wednesday	1,055.11	1,053
3	Thursday	1,052.14	1,052	3	Thursday	1,054.42	1,054
4	Friday	1,043.38	1,050	4	Friday	1,054.75	1,054
5	Saturday	1,045.99	1,049	5	Saturday	1,055.35	1,054
6	Sunday	1,045.26	1,049	6	Sunday	1,053.44	1,054
7	Monday	1,041.45	1,047	7	Monday	1,050.04	1,054
8	Tuesday	1,041.45	1,047	8	Tuesday	1,043.26	1,052
9	Wednesday	1,031.70	1,045	9	Wednesday	1,045.63	1,051
10	Thursday	1,028.10	1,043	10	Thursday	1,042.78	1,051
11	Friday	1,026.70	1,042	11	Friday	1,042.78	1,050
12	Saturday	1,026.70	1,041	12	Saturday	1,042.78	1,049
13	Sunday	1,026.70	1,040	13	Sunday	1,052.59	1,050
14	Monday	1,060.81	1,041	14	Monday	1,055.07	1,050
15	Tuesday	1,064.00	1,043	15	Tuesday	1,057.75	1,050
16	Wednesday	1,060.39	1,044	16	Wednesday	1,058.18	1,051
17	Thursday	1,061.45	1,045	17	Thursday	1,057.51	1,051
18	Friday	1,063.11	1,046	18	Friday	1,059.56	1,052
19	Saturday	1,059.99	1,047	19	Saturday	1,058.31	1,052
20	Sunday	1,052.40	1,047	20	Sunday	1,050.67	1,052
21	Monday	1,047.22	1,047	21	Monday	1,047.51	1,052
22	Tuesday	1,044.83	1,047	22	Tuesday	1,045.57	1,052
23	Wednesday	1,044.72	1,047	23	Wednesday	1,046.17	1,051
24	Thursday	1,048.14	1,047	24	Thursday	1,048.83	1,051
25	Friday	1,045.84	1,047	25	Friday	1,050.06	1,051
26	Saturday	1,044.25	1,047	26	Saturday	1,045.79	1,051
27	Sunday	1,043.88	1,046	27	Sunday	1,045.85	1,051
28	Monday	1,043.18	1,046	28	Monday	1,044.62	1,051
29	Tuesday	1,044.35	1,046	29	Tuesday	1,044.62	1,050
30	Wednesday	1,043.04	1,046	30	Wednesday	1,043.32	1,050
31	Thursday	1,042.15	1,046	31	Thursday	1,044.03	1,050
<b>AVERAGE</b>		<b>1,046.05</b>		<b>AVERAGE</b>		<b>1,049.93</b>	

CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF MAY 2001

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	158,004	158,640	9,434	9,078	17	17
RES ANNUAL CONTRACT SVC	-	248	-	14	-	18
GS COMMERCIAL	275,740	366,883	763	804	361	456
GS COMMERCIAL LG VOLUME	51,088	119,783	9	25	5,676	4,791
GS INDUSTRIAL	162,127	388,635	7	22	23,161	17,665
INDUSTRIAL INTERRUPTIBLE	-	798,192	-	9	-	88,688
OFF SYSTEM SALES	-	-	-	-	-	0
<b>SUBTOTAL SALES</b>	<b>646,959</b>	<b>1,832,381</b>	<b>10,213</b>	<b>9,952</b>	<b>29,216</b>	<b>111,636</b>
FIRM TRANSPORTATION	8,731,152	1,182,090	178	24	49,051	49,254
INTER TRANSPORTATION	-	392,850	-	5	-	78,570
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,791,180	-	3	-	1,597,060
SPECIAL CONTRACT	-	2,133,480	-	3	-	711,160
<b>SUBTOTAL TRANSPORTATION</b>	<b>8,731,152</b>	<b>8,499,600</b>	<b>178</b>	<b>35</b>	<b>49,051</b>	<b>2,436,044</b>
<b>TOTAL DELIVERIES</b>	<b>9,378,111</b>	<b>10,331,981</b>	<b>10,391</b>	<b>9,987</b>	<b>903</b>	<b>1,035</b>

	YEAR TO DATE				USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	1,562,548	1,333,583	9,579	9,140	163	146
RES ANNUAL CONTRACT SVC	0	2,561	0	14	0	183
GS COMMERCIAL	2,147,204	2,206,923	839	814	2,559	2,711
GS COMMERCIAL LG VOLUME	454,936	643,158	15	25	30,329	25,726
GS INDUSTRIAL	1,411,884	1,907,764	14	20	100,849	95,388
INDUSTRIAL INTERRUPTIBLE	0	3,658,609	0	9	0	406,512
OFF SYSTEM SALES	1,533,340	5,800	1	0	1,533,340	0
<b>SUBTOTAL SALES</b>	<b>7,109,912</b>	<b>9,758,398</b>	<b>10,448</b>	<b>10,022</b>	<b>1,667,240</b>	<b>530,667</b>
FIRM TRANSPORTATION	42,052,000	7,770,381	91	23	462,110	337,843
INTER TRANSPORTATION	0	2,325,360	0	5	0	465,072
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	23,997,910	0	3	0	7,999,303
SPECIAL CONTRACT	0	10,630,570	0	3	0	3,543,523
<b>SUBTOTAL TRANSPORTATION</b>	<b>42,052,000</b>	<b>44,724,221</b>	<b>91</b>	<b>34</b>	<b>462,110</b>	<b>12,345,741</b>
<b>TOTAL DELIVERIES</b>	<b>49,161,912</b>	<b>54,482,619</b>	<b>10,539</b>	<b>10,056</b>	<b>4,665</b>	<b>5,418</b>

	12 MOS. ENDED				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,600,271	2,276,874	9,227	8,867	282	257
RES ANNUAL CONTRACT SVC	1,270	4,905	6	15	212	327
GS COMMERCIAL	4,695,669	4,717,207	820	803	5,726	5,874
GS COMMERCIAL LG VOLUME	1,210,486	1,463,062	20	24	60,524	60,961
GS INDUSTRIAL	4,456,497	4,938,734	19	22	234,552	224,488
INDUSTRIAL INTERRUPTIBLE	3,679,299	8,586,557	5	11	735,860	780,596
OFF SYSTEM SALES	2,632,830	852,410	1	0	2,632,830	0
<b>SUBTOTAL SALES</b>	<b>19,276,322</b>	<b>22,839,749</b>	<b>10,098</b>	<b>9,742</b>	<b>3,669,986</b>	<b>1,072,503</b>
FIRM TRANSPORTATION	56,962,220	14,597,261	52	21	1,095,427	695,108
INTER TRANSPORTATION	2,269,280	4,405,856	2	3	1,134,640	1,468,619
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	23,743,160	54,831,550	2	3	11,871,580	18,277,183
SPECIAL CONTRACT	11,295,910	23,598,770	2	3	5,647,955	7,866,257
<b>SUBTOTAL TRANSPORTATION</b>	<b>94,270,570</b>	<b>97,433,437</b>	<b>58</b>	<b>30</b>	<b>19,749,602</b>	<b>28,307,166</b>
<b>TOTAL DELIVERIES</b>	<b>113,546,892</b>	<b>120,273,186</b>	<b>10,156</b>	<b>9,772</b>	<b>11,180</b>	<b>12,308</b>





June 19, 2001

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our May 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

A handwritten signature in cursive script that reads "James A. Williams".

James A. Williams  
Finance Manager

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

07643 JUN 20 2001