

ORIGINAL



PEOPLES GAS

June 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
01 JUN 20 AM 9 16
MAIL ROOM

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

APP _____
CAF _____ h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
CMP _____
COM 5 _____
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LEG 1 _____
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SEC 1 _____
SER _____
OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

07645 JUN 20 01

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

	CURRENT MONTH: MAY 01				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$28,756)	\$92,596	\$122,352	132.14	\$721,118	\$725,147	\$4,029	0.56
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$217,534	\$217,534	\$0	0.00
3	SWING SERVICE	\$0	\$1,203,280	\$1,203,280	100.00	\$6,487,182	\$17,004,200	\$10,517,018	61.85
4	COMMODITY (Other)	\$10,227,216	\$7,811,189	(\$2,616,027)	(34.37)	\$76,918,127	\$57,018,874	(\$19,899,253)	(34.90)
5	DEMAND	\$2,421,875	\$2,178,811	(\$242,864)	(11.15)	\$14,997,541	\$14,360,097	(\$637,444)	(4.44)
6	OTHER	\$90,301	\$87,000	(\$23,301)	(34.78)	\$399,503	\$384,000	(\$15,503)	(4.04)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$48,345	\$54,785	\$6,440	11.75	\$349,294	\$329,230	(\$20,064)	(6.09)
8	DEMAND	\$521,438	\$585,160	\$63,722	10.89	\$2,639,313	\$2,577,640	(\$61,673)	(2.39)
9	OTHER	\$126,260	\$125,000	(\$1,260)	(1.01)	\$647,168	\$731,628	\$84,460	11.54
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,052,716	\$10,427,255	(\$1,825,461)	(15.59)	\$96,105,229	\$86,071,355	(\$10,033,874)	(11.66)
12	NET UNBILLED	(\$1,519,664)	\$0	\$1,519,664	0.00	\$37,989	\$0	(\$37,989)	0.00
13	COMPANY USE	\$15,004	\$0	(\$15,004)	0.00	\$70,146	\$0	(\$70,146)	0.00
14	TOTAL THERM SALES (11)	\$15,554,506	\$10,427,255	(\$5,127,251)	(49.17)	\$113,210,564	\$86,680,643	(\$26,549,921)	(30.64)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	27,838,731	27,096,816	(741,915)	(2.74)	191,775,670	164,056,842	(27,718,828)	(16.90)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	36,870,130	36,870,130	0	0.00
17	SWING SERVICE	0	1,549,980	1,549,980	100.00	9,099,970	24,124,390	15,024,420	62.28
18	COMMODITY (Other)	21,380,790	9,804,064	(11,576,726)	(118.08)	116,796,236	66,464,425	(50,331,811)	(75.73)
19	DEMAND	52,178,006	48,456,080	(3,721,926)	(7.68)	353,754,404	336,897,841	(16,856,563)	(5.00)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	13,892,360	15,742,792	1,850,432	11.75	82,623,820	73,468,027	(9,155,793)	(12.46)
22	DEMAND	14,028,450	15,742,792	1,714,342	10.89	84,493,770	73,468,027	(11,025,743)	(15.01)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18+23)	21,380,790	11,354,024	(10,026,766)	(88.31)	125,896,206	90,588,815	(35,307,391)	(38.98)
25	NET UNBILLED	(1,458,498)	0	1,458,498	0.00	(4,039,548)	-	4,039,548	0.00
26	COMPANY USE	16,594	0	(16,594)	0.00	74,228	-	(74,226)	0.00
27	TOTAL THERM SALES (24)	20,503,718	11,354,024	(9,149,694)	(80.59)	127,353,510	90,588,815	(36,764,695)	(40.58)
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.00342	0.00449	131.28	0.00376	0.00442	0.00066	14.93
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	0.77633	#DIV/0!	0.71288	0.70486	(0.00802)	(1.14)
31	COMMODITY (Other)	(4/18)	0.47834	0.77633	0.29799	38.38	0.65857	0.19932	23.23
32	DEMAND	(5/19)	0.04641	0.04496	(0.00145)	(3.22)	0.04240	0.04262	0.00023
33	OTHER	(6/20)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	0.00000	0.00	0.00423	0.00448	0.00025
35	DEMAND	(8/22)	0.03717	0.03717	0.00000	0.00	0.03124	0.03509	0.00385
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
37	TOTAL COST	(11/24)	0.56372	0.91838	0.35466	38.62	0.76337	0.95013	0.18678
38	NET UNBILLED	(12/25)	1.04194	0.00000	(1.04194)	0.00	(0.00940)	0.00000	0.00940
39	COMPANY USE	(13/26)	0.90421	0.00000	(0.90421)	0.00	0.94503	0.00000	(0.94503)
40	TOTAL THERM SALES	(11/27)	0.58783	0.91838	0.33055	35.99	0.75463	0.95013	0.19550
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000
42	TOTAL COST OF GAS	(40+41)	0.61418	0.94473	0.33055	34.99	0.78098	0.97648	0.19550
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.61727	0.94948	0.33221	34.99	0.78491	0.98139	0.19648
45	PGA FACTOR ROUNDED TO NEAREST .001		61.727	94.948	33.22100	34.99	78.491	98.139	19.64800

DOCUMENT NUMBER-DATE
 07645 JUN 20 2006
 PEOPLES GAS SYSTEM

ORIGINAL

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01							
		CURRENT MONTH: MAY 01				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$7,674)	\$30,520	\$38,194	125.14	\$254,457	\$272,794	\$18,337	6.72
2	NO NOTICE SERVICE	\$16,378	\$16,378	\$0	0.00	\$97,675	\$97,675	\$0	0.00
3	SWING SERVICE	\$0	\$398,601	\$398,601	100.00	\$2,403,943	\$8,539,006	\$4,135,063	63.24
4	COMMODITY (Other)	\$2,637,599	\$2,508,648	(\$128,951)	(5.14)	\$26,919,083	\$20,964,538	(\$5,954,545)	(28.40)
5	DEMAND	\$1,008,628	\$907,475	(\$101,153)	(11.15)	\$6,655,400	\$6,405,329	(\$250,071)	(3.90)
6	OTHER	\$23,289	\$22,083	(\$1,206)	(5.46)	\$127,947	\$141,303	\$13,356	9.45
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$12,468	\$18,057	\$5,589	30.95	\$114,422	\$123,069	\$8,647	7.03
8	DEMAND	\$217,179	\$243,719	\$26,540	10.89	\$1,168,399	\$1,132,833	(\$35,566)	(3.14)
9	OTHER	\$32,563	\$41,200	\$8,637	0.00	\$209,086	\$193,393	(\$15,693)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,416,010	\$3,578,730	\$162,720	4.55	\$34,966,598	\$32,971,353	(\$1,995,245)	(6.05)
12	NET UNBILLED	(\$537,933)	\$0	\$537,933	0.00	(\$385,567)	\$0	\$385,567	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,352,755	\$3,578,730	\$225,975	6.31	\$34,425,142	\$33,185,951	(\$1,239,191)	(3.73)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	7,179,809	8,931,111	1,751,502	19.61	63,263,859	61,733,575	(1,530,284)	(2.48)
16	NO NOTICE SERVICE	2,775,973	2,775,973	0	0.00	16,555,288	16,555,288	0	0.00
17	SWING SERVICE	0	510,867	510,867	100.00	3,247,808	9,500,998	6,253,190	65.82
18	COMMODITY (Other)	5,514,106	3,231,419	(2,282,687)	(70.64)	38,810,965	24,959,939	(13,851,026)	(55.49)
19	DEMAND	21,732,139	20,181,957	(1,550,182)	(7.68)	157,085,141	149,972,570	(7,112,571)	(4.74)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	3,582,840	5,188,824	1,605,984	30.95	26,530,525	27,272,636	742,111	2.72
22	DEMAND	5,842,849	6,558,873	714,024	10.89	37,125,790	32,181,758	(4,944,032)	(15.36)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	5,514,106	3,742,286	(1,771,820)	(47.35)	42,058,773	34,460,935	(7,597,838)	(22.05)
25	NET UNBILLED	(\$47,431)	0	\$47,431	0.00	(1,582,539)	-	1,582,539	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	3,959,383	3,742,286	(217,097)	(5.80)	37,225,689	34,460,935	(2,764,754)	(8.02)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	(0.00107)	0.00342	0.00449	131.28	0.00402	0.00442	0.00040	8.98
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	#DIV/0!	0.77633	#DIV/0!	#DIV/0!	0.74017	0.68824	(0.05193)	(7.55)
31	COMMODITY (Other) (4/18)	0.47834	0.77633	0.29799	38.38	0.69359	0.83983	0.14633	17.42
32	DEMAND (5/19)	0.04641	0.04498	(0.00145)	(3.22)	0.04237	0.04271	0.00034	0.80
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00348	0.00348	0.00000	0.00	0.00431	0.00451	0.00020	4.43
35	DEMAND (8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03147	0.03520	0.00373	10.60
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.61950	0.95630	0.33679	35.22	0.83137	0.95677	0.12540	13.11
38	NET UNBILLED (12/25)	0.98265	0.00000	(0.98265)	0.00	0.24364	0.00000	(0.24364)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.86276	0.95630	0.33679	35.22	0.93931	0.95677	0.01746	1.82
41	TRUE-UP (E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.88911	0.98265	0.09353	9.52	0.96566	0.98312	0.01746	1.78
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89359	0.98759	0.09400	9.52	0.97052	0.98807	0.01755	1.78
45	PGA FACTOR ROUNDED TO NEAREST .001	89.359	98.759	9.40025	9.52	97.052	98.807	1.75489	1.78

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01							
		CURRENT MONTH: MAY 01				PERIOD TO DATE			
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	(\$22,082)	\$62,076	\$84,158	135.57	\$486,862	\$452,353	(\$14,309)	(3.16)
2	NO NOTICE SERVICE	\$22,945	\$22,946	\$1	0.00	\$119,858	\$119,859	\$1	0.00
3	SWING SERVICE	\$0	\$806,679	\$806,678	100.00	\$4,083,238	\$10,465,194	\$6,381,956	60.98
4	COMMODITY (Other)	\$7,589,617	\$5,102,541	(\$2,487,076)	(48.74)	\$49,999,043	\$36,054,336	(\$13,944,707)	(38.68)
5	DEMAND	\$1,413,047	\$1,271,336	(\$141,711)	(11.15)	\$8,342,142	\$7,954,768	(\$387,374)	(4.87)
6	OTHER	\$67,012	\$44,917	(\$22,095)	(49.19)	\$271,555	\$242,698	(\$28,857)	(11.89)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$35,877	\$36,728	\$851	2.32	\$234,872	\$208,161	(\$28,711)	(13.93)
8	DEMAND	\$304,259	\$341,441	\$37,182	10.89	\$1,470,914	\$1,444,806	(\$28,108)	(1.81)
9	OTHER	\$93,898	\$83,800	(\$9,898)	0.00	\$438,083	\$353,217	(\$84,866)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,636,705	\$6,848,527	(\$1,788,178)	(26.11)	\$61,138,629	\$53,285,025	(\$7,853,604)	(14.74)
12	NET UNBILLED	(\$981,731)	\$0	\$981,731	0.00	\$423,556	\$0	(\$423,556)	0.00
13	COMPANY USE	\$15,004	\$0	(\$15,004)	0.00	\$70,146	\$0	(\$70,146)	0.00
14	TOTAL THERM SALES (11)	\$12,201,751	\$6,848,527	(\$5,353,224)	(78.17)	\$78,785,422	\$53,659,713	(\$25,125,709)	(46.82)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	20,659,122	18,165,705	(2,493,417)	(13.73)	128,511,811	102,323,267	(26,188,544)	(25.59)
16	NO NOTICE SERVICE	3,889,028	3,889,028	0	0.00	20,314,843	20,314,843	0	0.00
17	SWING SERVICE	0	1,039,093	1,039,093	100.00	5,852,162	14,823,392	8,771,230	59.98
18	COMMODITY (Other)	15,866,684	6,572,645	(9,294,039)	(141.40)	77,985,271	41,504,486	(36,480,785)	(87.90)
19	DEMAND	30,445,867	28,274,123	(2,171,744)	(7.68)	196,669,263	186,925,271	(9,743,992)	(5.21)
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	10,309,520	10,553,968	244,448	2.32	56,093,295	46,195,391	(9,897,904)	(21.43)
22	DEMAND	8,185,601	9,185,919	1,000,318	10.89	47,367,980	41,286,269	(6,081,711)	(14.73)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	15,866,684	7,611,738	(8,254,946)	(108.45)	83,837,433	56,127,880	(27,709,553)	(49.37)
25	NET UNBILLED	(911,065)	0	911,065	0.00	(2,457,009)	-	2,457,009	0.00
26	COMPANY USE	18,594	0	(18,594)	0.00	74,226	-	(74,226)	0.00
27	TOTAL THERM SALES (24)	16,544,335	7,611,738	(8,932,597)	(117.35)	90,127,822	56,127,880	(33,999,942)	(60.58)
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.00342	0.00449	131.28	0.00363	0.00442	0.00079	17.86
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	0.77633	#DIV/0!	0.69773	0.71565	0.01792	2.50
31	COMMODITY (Other)	(4/18)	0.47834	0.29799	38.38	0.84113	0.86869	0.22755	26.19
32	DEMAND	(5/19)	0.04641	0.04498	(0.00145)	(3.22)	0.04242	0.00014	0.33
33	OTHER	(6/20)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00000	0.00	0.00419	0.00446	0.00028	6.18
35	DEMAND	(8/22)	0.03717	0.00000	0.00	0.03105	0.03499	0.00394	11.26
36	OTHER	(9/23)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.54433	0.89973	0.35540	39.50	0.72925	0.94935	0.22010
38	NET UNBILLED	(12/25)	1.07756	0.00000	(1.07756)	0.00	(0.17239)	0.00000	0.17239
39	COMPANY USE	(13/26)	0.90421	0.00000	(0.90421)	0.00	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.52203	0.89973	0.35540	39.50	0.67835	0.94935	0.27100
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.54838	0.92608	0.37770	40.78	0.70470	0.97570	0.27100
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55114	0.93074	0.37960	40.78	0.70825	0.98061	0.27236
45	PGA FACTOR ROUNDED TO NEAREST .001		55.114	93.074	37.95982	40.78	70.825	98.061	27.23588

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: MAY 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,025,110	\$68,867	\$0.00313
2 Commodity Pipeline (SNG/SO GA)	4,699,420	\$16,824	\$0.00358
3 Commodity Pipeline (SNG/SO GA)Prior Month Adj.	806,710	(\$116,388)	(\$0.14427)
4 Commodity Pipeline-(FGT)-Apr'01 Accrual Adj.	512,170	\$1,782	\$0.00348
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(204,679)	(\$842)	\$0.00411
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	27,838,731	(\$29,756)	(\$0.00107)
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	18,769,308	\$8,961,773	\$0.47747
20 City of Sunrise	24,571	\$23,956	\$0.97495
21 Purchases-3rd Party Suppliers-Apr'01 Accrual Adj.	(141,594)	(\$43,337)	\$0.30607
22 Cashouts-Peoples' Transportation Customers	1,516,181	\$714,415	\$0.47119
23 Okaloosa	244,250	\$40,023	\$0.16386
24 Imbalance Cashout (FGT)-Mar'01	838,710	\$431,936	\$0.51500
25 NCTS Program Cashouts	77,892	\$40,504	\$0.52000
26 Purchases-3rd Party Suppliers-Prior Month Adj.	(104,108)	(\$22,904)	\$0.22000
27 Purchases-3rd Party Suppliers-Prior Month Adj.	155,580	\$80,852	\$0.51968
28			
29			
30 TOTAL COMMODITY (Other)	21,380,790	\$10,227,216	\$0.47834
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	74,554,380	\$3,438,311	\$0.04612
32 Demand (SNG/SO GA)	11,067,000	\$404,377	\$0.03654
33 Temporary Relinquishment Credit-(FGT)	(35,833,210)	(\$1,500,823)	\$0.04188
34 Volumetric Relinquishment Credit-(FGT)	(197,640)	(\$7,346)	\$0.03717
35 Volumetric Relinquishment Credit-(FGT)-Apr'01 Accrual Adj.	(8,860)	(\$329)	\$0.03717
36 Demand (SNG/SO GA)-Prior Month Adj.	0	\$60,140	#DIV/0!
37 Capacity Discount-Transportation Customer	2,092,650	\$19,441	\$0.00929
38 Demand-Due 3rd Party Supplier-Prior Month Adj.	503,686	\$7,905	\$0.01570
39			
40			
41			
42 TOTAL DEMAND	52,178,006	\$2,421,675	\$0.04641
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	36,082	\$0.00000
44 Legal Fees	0	1,278	\$0.00000
45 Transportation Trailer Charges	0	57,397	\$0.00000
46 Odorant Charges- Prior Period Adj.		(\$4,457)	
47			
48			
49 TOTAL OTHER	0	\$90,301	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE			
	MAY 01							
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,085,952	\$8,689,469	(\$1,396,483)	(\$0.16071)	\$82,687,995	\$73,291,446	(\$9,396,549)	(\$0.12821)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,951,760	1,737,786	(213,974)	(0.12313)	\$13,347,088	\$12,779,908	(567,180)	(0.04438)
3 TOTAL	12,037,712	10,427,255	(1,610,457)	(0.15445)	\$96,035,083	\$86,071,354	(9,963,729)	(0.11576)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,554,506	10,427,255	(5,127,251)	(0.49172)	\$113,210,564	\$86,660,643	(26,549,921)	(0.30637)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$1,585,800)	(\$1,585,800)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,237,346	10,110,095	(5,127,251)	(0.50714)	\$111,624,764	\$85,074,843	(26,549,921)	(0.31208)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,199,634	(317,160)	(3,516,794)	11.08839	\$15,589,681	(\$996,511)	(16,586,192)	16.64426
8 INTEREST PROVISION-THIS PERIOD (21)	(8,150)	9,498	17,648	1.85803	(\$311,559)	\$53,040	364,599	6.87404
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,112,157)	2,743,215	6,855,372	2.49903	(17,467,435)	2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$1,585,800	\$1,585,800	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(603,513)	2,752,713	3,356,226	1.21924	(603,513)	2,752,713	3,356,226	1.21924
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(603,513)	2,752,713	3,356,226	1.21924	(\$603,513)	\$2,752,713	\$3,356,226	\$1.21924
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,112,157)	2,743,215	6,855,372	2.49903				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(595,363)	2,743,215	3,338,578	1.21703				
15 TOTAL (13+14)	(4,707,521)	5,486,429	10,193,950	1.85803				
16 AVERAGE (50% OF 15)	(2,353,760)	2,743,215	5,096,975	1.85803				
17 INTEREST RATE - FIRST DAY OF MONTH	4.37	4.37	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.94	3.94	0	0.00000				
19 TOTAL (17+18)	8.310	8.310	0	0.00000				
20 AVERAGE (50% OF 19)	4.155	4.155	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.346	0.346	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$8,150)	\$9,498	\$17,648	\$1.85803				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY'01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	MAY'01	FGT	PGS	FTS-1 COMM. PIPELINE		17,448,270		\$60,719.98			\$0.35
2	MAY'01	FGT	PGS	FTS-1 COMM. PIPELINE			13,892,360	48,345.42			\$0.35
3	MAY'01	FGT	PGS	FTS-2 COMM. PIPELINE	4,576,840	4,576,840		8,146.78			\$0.18
4	MAY'01	FGT	PGS	FTS-1 DEMAND	25,644,580	25,644,580			\$953,207.00		\$3.72
5	MAY'01	FGT	PGS	FTS-1 DEMAND			14,028,450		521,437.55		\$3.72
6	MAY'01	FGT	PGS	FTS-2 DEMAND	12,878,950	12,878,950			976,934.67		\$7.59
7	MAY'01	FGT	PGS	NO NOTICE	6,665,000	6,665,000			39,323.50		\$0.59
8	MAY'01	SONAT/SO GA	PGS	COMM. PIPELINE	4,699,420	4,699,420		16,823.94			\$0.36
9	MAY'01	SONAT/SO GA	PGS	DEMAND	11,067,000	11,067,000			404,377.11		\$3.65
10	MAY'01	BALGAS	PGS	COMM. OTHER	1,431	1,431	1,740.88				\$121.65
11	MAY'01	BP ENERGY	PGS	COMM. OTHER	5,108,720	5,108,720	2,524,481.94				\$49.42
12	MAY'01	CORAL ENERGY	PGS	COMM. OTHER	408,610	408,610	179,053.74				\$43.82
13	MAY'01	DYNEGY	PGS	COMM. OTHER	50,000	50,000	21,200.00				\$42.40
14	MAY'01	EL PASO	PGS	COMM. OTHER	1,650,000	1,650,000	789,775.00				\$47.87
15	MAY'01	ENRON	PGS	COMM. OTHER	200,000	200,000	86,100.00				\$43.05
16	MAY'01	EXXON	PGS	COMM. OTHER	2,869,830	2,869,830	1,380,120.54				\$48.09
17	MAY'01	NOBLE	PGS	COMM. OTHER	843,910	843,910	405,658.53				\$48.07
18	MAY'01	PRIOR ENERGY	PGS	COMM. OTHER	5,235,470	5,235,470	2,485,788.07				\$47.48
19	MAY'01	RELIANT	PGS	COMM. OTHER	745,330	745,330	316,183.91				\$42.42
20	MAY'01	SAWYER GAS & APPLIANCES	PGS	COMM. OTHER	35,807	35,807	29,795.80				\$83.21
21	MAY'01	TEXACO	PGS	COMM. OTHER	1,114,050	1,114,050	531,958.89				\$47.75
22	MAY'01	UNOCAL ENERGY	PGS	COMM. OTHER	50,000	50,000	21,200.00				\$42.40
23	MAY'01	WESTERN	PGS	COMM. OTHER	456,150	456,150	188,715.72				\$41.37
24	MAY'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650	2,092,650			19,440.72		\$0.93
25	MAY'01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER	77,892	77,892	40,503.82				\$52.00
26	MAY'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,516,181	1,516,181	714,414.70				\$47.12
27	Totals	**This report excludes prior month/period adjustments, except C/O's.		105,436,091	27,920,810	133,356,901	\$9,716,691.34	\$134,036.12	\$2,914,720.55	\$0.00	\$9.57

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
May-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1	BP ENERGY	DRN# 7995	331	323	10,246	10,000	4.70287
2	BP ENERGY	DRN# 7995	6,610	6,452	204,920	200,002	4.98975
3	BP ENERGY	DRN# 32507	4,677	4,565	145,000	141,520	4.92828
4	BP ENERGY	DRN# 99510	323	315	10,000	9,760	4.92828
5	BP ENERGY	DRN# 241390	258	252	8,000	7,808	4.82582
6	BP ENERGY	DRN# 241390	323	315	10,000	9,760	4.57480
7	BP ENERGY	DRN# 241390	323	315	10,000	9,760	4.40574
8	CORAL	DRN# 716	161	157	5,000	4,880	4.86680
9	CORAL	DRN# 716	331	323	10,246	10,000	4.69262
10	CORAL	DRN# 716	661	645	20,492	20,000	4.27254
11	CORAL	DRN# 7995	165	161	5,123	5,000	4.58504
12	DYNEGY	DRN# 7995	161	157	5,000	4,880	4.34426
13	EL PASO	DRN# 7995	323	315	10,000	9,760	3.97541
14	ENRON	DRN# 7995	323	315	10,000	9,760	4.44160
15	ENRON	DRN# 7995	161	157	5,000	4,880	4.37500
16	ENRON	DRN# 7995	161	157	5,000	4,880	4.38525
17	EXXON	DRN# 157740	4,991	4,871	154,708	150,995	4.94109
18	EXXON	DRN# 157740	99	97	3,074	3,000	4.26230
19	EXXON	DRN# 157740	24	23	743	725	4.12398
20	EXXON	DRN# 157740	24	23	743	725	4.18033
21	SUBTOTAL		20,429	19,939	633,295	618,096	4.76338
							4.88051

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 468,943 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 802,547 dth's moved on the Southern Natural Gas pipeline shown on lines 44 THRU 58

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
May-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 EXXON	DRN# 157740	24	23	743	725	4.11000	4.21107
23 EXXON	DRN# 157740	96	94	2,972	2,901	3.83500	3.92930
24 NOBLE	DRN# 7995	161	157	5,000	4,880	4.44000	4.54918
25 NOBLE	DRN# 23422	2,561	2,500	79,391	77,486	4.83000	4.94877
26 RELIANT	DRN# 716	7	6	205	200	4.12500	4.22643
27 RELIANT	DRN# 6489	331	323	10,246	10,000	3.80000	3.89344
28 RELIANT	DRN# 7995	968	945	30,000	29,280	4.47000	4.57992
29 RELIANT	DRN# 7995	161	157	5,000	4,880	4.19500	4.29816
30 RELIANT	DRN# 7995	484	472	15,000	14,640	4.24000	4.34426
31 RELIANT	DRN# 7995	20	19	615	600	4.23500	4.33914
32 RELIANT	DRN# 280955	87	84	3,000	2,928	4.91000	5.03074
33 RELIANT	DRN# 280955	32	31	1,000	976	4.23000	4.33402
34 RELIANT	DRN# 6489	305	298	9,467	9,240	3.82000	3.91393
35 TEXACO	DRN# 99522	1,562	1,524	48,413	47,251	4.77500	4.89242
36 TEXACO	DRN# 179841	2,032	1,983	62,992	61,480	4.77500	4.89242
37 UNOCAL	DRN# 716	161	157	5,000	4,880	4.24000	4.34426
38 WESTERN	DRN# 716	484	472	15,000	14,640	4.45000	4.55943
39 WESTERN	DRN# 716	161	157	5,000	4,880	4.25000	4.35451
40	SUBTOTAL	9,647	9,415	299,044	291,867	4.76338	4.88051

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 468,943 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 802,547 dth's moved on the Southern Natural Gas pipeline shown on lines 44 THRU 58

FOR THE PERIOD OF:
PRESENT MONTH:January-01
May-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 WESTERN	DRN# 716	338	330	10,492	10,240	3.87000	3.96516
42 WESTERN	DRN# 7995	165	161	5,123	5,000	4.16000	4.26230
43 WESTERN	DRN# 7995	323	315	10,000	9,760	3.88000	3.97541
44 ELPASO	DRN# 18450	5,000	4,880	155,000	151,280	4.84500	4.96414
45 EXXON	DRN# 18450	4,000	3,904	124,000	121,024	4.84500	4.96414
46 PRIOR	DRN# 18300	10,261	10,015	318,091	310,457	4.84000	4.95902
47 PRIOR	DRN# 18300	4,207	4,106	130,417	127,287	4.85750	4.97695
48 PRIOR	DRN# 18300	101	99	3,131	3,056	4.41510	4.52367
49 PRIOR	DRN# 18300	202	197	6,262	6,112	4.44340	4.55266
50 PRIOR	DRN# 18300	202	197	6,262	6,112	4.18510	4.28801
51 PRIOR	DRN# 18300	606	591	18,786	18,335	4.13010	4.23166
52 PRIOR	DRN# 18300	101	99	3,131	3,056	4.14010	4.24191
53 PRIOR	DRN# 18300	236	230	7,306	7,131	4.05270	4.15236
54 PRIOR	DRN# 18300	236	230	7,306	7,131	4.08990	4.19047
55 PRIOR	DRN# 18300	135	131	4,175	4,075	4.12970	4.23125
56 PRIOR	DRN# 18300	269	263	8,348	8,148	3.76070	3.85318
57 PRIOR	DRN# 18300	131	128	4,070	3,972	3.86040	3.95533
58 PRIOR	DRN# 18300	202	197	6,262	6,112	3.68010	3.77059
59	SUBTOTAL	26,715	26,074	828,162	808,286	4.76338	4.88051

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 468,943 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 802,547 dth's moved on the Southern Natural Gas pipeline shown on lines 44 THRU 58

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
						Page 4 of 4	
FOR THE PERIOD OF:		January-01		Through		December-01	
PRESENT MONTH:		May-01					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	BP ENERGY	331	323	10,246	10,000	5.00500	5.12807
61	BP ENERGY	681	645	20,492	20,000	5.19500	5.32275
62	BP ENERGY	331	323	10,246	10,000	5.27000	5.39959
63	BP ENERGY	331	323	10,246	10,000	5.44000	5.57377
64	BP ENERGY	331	323	10,246	10,000	5.54500	5.68135
65	BP ENERGY	331	323	10,246	10,000	5.61500	5.75307
66	BP ENERGY	331	323	10,246	10,000	5.60500	5.74283
67	BP ENERGY	992	968	30,738	30,000	5.51000	5.64549
68		0	0	0	0		
69		0	0	0	0		
70		0	0	0	0		
71		0	0	0	0		
72		0	0	0	0		
73		0	0	0	0		
74		0	0	0	0		
75		0	0	0	0		
76		0	0	0	0		
77	SUBTOTAL	3,636	3,548	112,706	110,001	4.76338	4.88051
78	TOTAL	60,426	58,976	1,873,207	1,828,250	4.76338	4.88051

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.
- (3) Included in the monthly gross volumes above are 468,943 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 802,547 dth's moved on the Southern Natural Gas pipeline shown on lines 44 THRU 58

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0462	1.0580	1.0472	1.0492							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0600	1.0649	1.0590	1.0551							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073							

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0433	1.0600	1.0639	1.0571	1.0531							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0610	1.0630	1.0551	1.0531							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071							

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0600	1.0639	1.0571	1.0541							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0439	1.0600	1.0639	1.0571	1.0541							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072							

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,842,220	19	960,553.28	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(197,640)	19	(7,346.28)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'01 Accrual Adj.	DEMAND	(8,860)	19	(329.32)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,878,950	19	976,934.67	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,448,270	15	60,719.98	1
5a FTS-1 USAGE CHARGE-Apr'01 Accrual Adj.	COMM. PIPELINE	512,170	15	1,782.34	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,576,840	15	8,146.78	1
6a FTS-2 USAGE CHARGE-Apr'01 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	838,710	18	431,935.85	4
8 TOTAL FGT		<u>68,555,660</u>		<u>\$2,471,720.59</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	4,699,420	15	16,823.94	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	404,377.11	5
11 CITY OF SUNRISE	COMM. OTHER	24,571	18	23,955.55	4
12 OKALOOSA	COMM. OTHER	244,250	18	40,023.00	4
13 ADMINISTRATIVE COSTS	OTHER			36,082.30	6
14 LEGAL FEES	OTHER			1,278.41	6
15 TRANSPORT TRAILER CHARGES	OTHER			57,397.12	6
16 ODORANT CHARGES	OTHER**			(4,456.95)	6
17 BALGAS	COMM. OTHER	1,431	18	1,740.88	4
18 SAWYER GAS & APPLIANCES	COMM. OTHER	35,807	18	29,795.80	4
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,516,181	18	714,414.70	4
20 NCTS PROGRAM C/O'S	COMM. OTHER	77,892	18	40,503.62	4
21 BP ENERGY	COMM. OTHER	5,108,720	18	2,524,481.94	4
22 CORAL ENERGY	COMM. OTHER	408,610	18	179,053.74	4
23 DYNEGY	COMM. OTHER	50,000	18	21,200.00	4
24 EL PASO MERCHANT ENERGY	COMM. OTHER	1,650,000	18	789,775.00	4
25 ENRON	COMM. OTHER	200,000	18	86,100.00	4
26 EXXON	COMM. OTHER	2,869,830	18	1,380,120.54	4
27 NOBLE	COMM. OTHER	843,910	18	405,658.53	4
28 PRIOR ENERGY	COMM. OTHER	5,235,470	18	2,485,788.07	4
29 RELIANT ENERGY	COMM. OTHER	745,330	18	316,183.91	4
30 TEXACO	COMM. OTHER	1,114,050	18	531,958.89	4
31 UNOCAL ENERGY	COMM. OTHER	50,000	18	21,200.00	4
32 WESTERN	COMM. OTHER	456,150	18	188,715.72	4
33 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,440.72	5
34 CITRUS TRADING CORP.	COMM. OTHER*	(104,108)	18	(22,904.09)	4
35 CITRUS TRADING CORP.	COMM. PIPELINE*	(204,679)	15	(841.53)	1
36 CITRUS TRADING CORP.	DEMAND*	503,686	19	7,905.36	5
37 APR'01 ACCRUAL ADJ.	COMM. OTHER	(141,594)	18	(43,337.36)	4
38 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	155,580	18	80,852.04	4
39 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	806,710	15	(116,387.77)	1
40 SONAT/SOUTH GEORGIA PIPELINE	DEMAND*	0	19	60,139.61	5
41 TOTAL		<u>108,062,527</u>		<u>\$12,748,759.39</u>	

*Prior Month Adjustment

**Prior Period Adjustment



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: May 31, 2001
Net Due Date: June 10, 2001
Invoice Identifier: 41656
Invoice Total Amount: \$999,876.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518 *Wire Trf 06/08/01*
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 006922736

01-90-000-23202-000
Contact Name: Laura Giambone
Contact Phone: (713) 853-6725 *R*

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		5,701,830	2,119,370.21		
		RD1		0.3687	0.0030		558	207.41		
		RDM		0.0590			666,500	39,323.50		
		RD1		0.3687	0.0030		-939,300	-349,137.81	824893101	RC2
		RD1		0.3687	0.0030		-275,838	-102,528.98	004100665	RC2
		RD1		0.3687	0.0030		-61,783	-22,964.74	004100665	RC2
		RD1		0.3687	0.0030		-46,035	-17,111.21	039010590	RC2
		RD1		0.3687	0.0030		-14,756	-5,484.81	001317452	RC2
		RD1		0.3687	0.0030		-103,447	-38,451.25	939072955	RC2
		RD1		0.3687	0.0030		-465,000	-172,840.50	077580223	RC2
		RD1		0.3687	0.0030		-10,075	-3,744.88	006291694	RC2
		RD1		0.3687	0.0030		-8,959	-3,330.06	001220904	RC2
		RD1		0.3687	0.0030		-27,900	-10,370.43	007326879	RC2
		RD1		0.3687	0.0030		-60,047	-22,319.47	174073023	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41656

Invoice Total Amount: \$999,876.78

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5228 AT POI 16197		RD1		0.3687	0.0030		0.3717	-60,760	-22,584.49	005092820	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5214 AT POI 16162		RD1		0.3687	0.0030		0.3717	-4,030	-1,497.95	617225727	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 16149		RD1		0.3687	0.0030		0.3717	-80,569	-29,947.50	059000885	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 59963		RD1		0.3687	0.0030		0.3717	-46,531	-17,295.57	059000885	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5233 AT POI 16119		RD1		0.3687	0.0030		0.3717	-138,539	-51,494.95	006288799	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5557 AT POI 16134		RD1		0.3687	0.0030		0.3717	-5,580	-2,074.09	106949985	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5227 AT POI 16151		RD1		0.3687	0.0030		0.3717	-217,000	-80,658.90	005212600	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766		RD1		0.3723	0.0030		0.3753	-558	-209.42	174073023	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5223 AT POI 16209		RD1		0.3687	0.0030		0.3717	-59,675	-22,181.20	617382817	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119		RD1		0.3687	0.0030		0.3717	-89,373	-33,219.94	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119		RD1		0.3687	0.0030		0.3717	-26,474	-9,840.39	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119		RD1		0.3687	0.0030		0.3717	-26,474	-9,840.39	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 16119		RD1		0.3687	0.0030		0.3717	-5,859	-2,177.79	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119		RD1		0.3687	0.0030		0.3717	-30,163	-11,211.59	017128898	RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41656

Invoice Total Amount: \$999,876.78

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16119		RD1		0.3687	0.0030		0.3717	-38,068	-14,149.88	137570735	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16202		RD1		0.3687	0.0030		0.3717	-62,434	-23,206.72	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6119 AT POI 16119		RD1		0.3687	0.0030		0.3717	-713	-265.02	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1		0.3687	0.0030		0.3717	-7,719	-2,869.15	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1		0.3687	0.0030		0.3717	-112,158	-41,689.13	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766		RD1		0.3687	0.0030		0.3717	-465	-172.84	174073023	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		0.3717	-1,023	-380.25	792028024	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		0.3717	-5,952	-2,212.36	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16121		RD1		0.3687	0.0030		0.3717	-84,909	-31,560.68	968786749	RC2

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: May 31, 2001

Net Due Date: June 10, 2001

Invoice Identifier: 41656

Invoice Total Amount: \$999,876.78

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:											
								3,250,722	\$999,876.78		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Amount	Project (s)	Project Area (s)
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	19878.50	1019755.2
1999	0.0076	16952.85	1016829.6
2000	0.0066	13702.13	1013578.9
2001	0.003	1999.53	1001876.3
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmnt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: June 01, 2001

Net Due Date: June 11, 2001

Invoice Identifier: 41860

Invoice Total Amount: \$213,001.64

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

*Wire Trnf
6/8/01*

Bill Pty Duns: 006922736

Svc Req K: 5940 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 648-1362

0190000 23202000

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
		RD1		0.7618	0.0030		0.7648	-22,940	-17,544.51	004328568	RC2
		RD1		0.7618	0.0030		0.7648	-54,157	-41,419.27	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-97,309	-74,421.92	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-5,115	-3,911.95	005705256	RC2
		RD1		0.7618		0.0085	0.7533	465,000	350,299.29		

5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 05/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: June 01, 2001

Net Due Date: June 11, 2001

Invoice Identifier: 41860

Invoice Total Amount: \$213,001.64

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5940 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 05/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 05/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5940:								285,479	\$213,001.64	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2965.14	215966.78
1999	0.0076	2708.21	215709.85
2000	0.0066	2422.73	215424.37
2001	0.003	1395.01	214396.65
0	0	0.00	0.00

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

Replacement Service 41861 per Hilda

DATE 06/01/01
 DATE 06/11/01
 INVOICE NO. 41901
 TOTAL AMOUNT DUE \$82,042.71

CUSTOMER: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *Wire Transfer 6/8/01*
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account #
 ABA #
 #01-90-000-232-02-0

CONTRACT: 6148 SHIPPER: PEOPLE'S GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 8000002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LOCAL ENTITY NO: 4120 AT ()
 DUNS NO: 006922336 OR CODR LIST

RESERPTIONS DOI NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES		AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DTH			DRY		
Reservation Charges				05/01	A	RES	0.7618	0.0030	0.0086	0.7562	108.500	✓	\$82,042.71	
TOTAL FOR CONTRACT 6148 FOR MONTH OF 05/01.												108.500	\$82,042.71	

Gas Research Institute (GRI) Contributions.

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 299-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "checkbox the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$922.25	\$82,964.96
1999	0.0076	\$824.60	\$82,867.31
2000	0.0066	\$726.30	\$82,758.81
2001	0.0030	\$325.50	\$82,768.23

*** END OF INVOICE 41901 ***

COPY

TO DEE DICKERSON
 FAX 813-228-4194
 FROM HILDA
 3 pages.

JUN 04 2001 12:33 PM FRET & S 713 646 8000 TO 918132284194

INVOICE
FLORIDA GAS TRANSMISSION COMPANY

An BIRSON/RI Paso Energy Affiliate

COPY Page 1

JUN 04 2001 12:33 PM FR E T B S 713 646 8000 TO 918132284194 P 02

Replaces original invoice 41859 which is void per Hilda.

DATE: 06/01/01
 SUB: 06/11/01
 INVOICE NO.: 41886
 TOTAL AMOUNT DUE: \$681,890.32

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: BULLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: **6/08/2001**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

01-90-000-23202

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 DUNS NO: 006922736 OR CODE LIST

RECEIPTS DT NO.	DRY NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRY NO.				BASE	SURCHARGES	DISC	1ST		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5626, at poi 16102				05/01	A	TRL	0.3923			0.3923	(10,650)	(\$4,256.46)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 4064, at poi 16151				05/01	A	TRL	0.7618	0.0030		0.7648	(24,800)	(\$18,967.04)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5647, at poi 16269				05/01	A	TRL	0.3887			0.3887	(26,350)	(\$10,242.35)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5032, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(77,562)	(\$59,319.42)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5626, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(5,084)	(\$3,888.24)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5973, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(26,164)	(\$20,010.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5932, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(17,984)	(\$12,276.14)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 6170, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(620)	(\$476.18)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 3479, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(6,696)	(\$5,121.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 6147, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(837)	(\$640.14)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5699, at poi 16195				05/01	A	TRL	0.7618	0.0030		0.7648	(73,607)	(\$56,355.82)
Reservation charges				05/01	A	RES	0.7618	0.0030	0.0135	0.7513	1,142,350	\$858,245.84
Reservation charges				05/01	A	RES	0.7618	0.0030	0.0082	0.7566	37,200	\$28,145.52
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/01.											893,916	\$681,890.32

0.*

4,256.46-

18,967.04-

10,242.25-

59,319.42-

3,888.24-

20,010.23-

25,226.16-

474.18-

5,121.10-

640.14-

56,355.82-

858,245.84+

28,145.52+

681,890.32*

8

W

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR MAY 2001

05-Jun-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		469,942	\$0.03580	\$16,823.94
2	DEMAND ACCRUED		1,106,700	\$0.36539	\$404,377.11
3	TOTAL ACCRUED		1,576,642		\$421,201.05

000010001 000074500 000398124 4



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER				ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500				01-01	Apr 27, 2001	May 31, 2001	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
7084.06	7084.06CR	0.00	0.00	0.00	3981.24	3981.24	

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
VENDOR 1007582
33601-2832
1000174500 APPROV
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

SP32961 DUE 5-21

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH *AB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 5/09/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 27, 2001	May 31, 2001	3981.24
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
7084.06	7084.06CR	0.00	0.00	0.00	3981.24

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	4/25/01- 4/25/01	0	154161	150800	164161
GS	9322486	4/25/01- 4/27/01	2	950	0	155111
TOTAL GAS USED						
$ \begin{array}{r} 154,161 \\ - 150,800 \\ + 950 \\ \hline 4,311 \end{array} $						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,981.24

RECEIVED
MAY 16 2001
ACCOUNTS PAYABLE

Total Current Charges 3,981.24
Unpaid Balance 0.00
Total Amount Due 3,981.24

CURRENT CHARGES PAST DUE AFTER May 31, 2001

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP. AND

000132663 000128434 000363416 0



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	May 09, 2001	Jun 08, 2001	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3915.13	3915.13CR	0.00	0.00	0.00	3634.16	3634.16

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
INVOICE 132663128434 MAY 01

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

DUPLICATE INVOICE DUE 5-24

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH. JP

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/17/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 09, 2001	Jun 08, 2001	3634.16
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3915.13	3915.13CR	0.00	0.00	0.00	3634.16

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/09/01- 5/09/01	30	37426	33265	4161
						TOTAL GAS USED 4161

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,634.1
<p>MAY 21 2001 ACCOUNTS PAYABLE</p>	
Total Current Charges	3,634.1
Unpaid Balance	0.0
Total Amount Due	3,634.1

CURRENT CHARGES PAST DUE AFTER Jun 08, 2001

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW CIVIC CENTER AT 60 LECTON ROAD

000093305 000111588 000552331 7



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	May 15, 2001	Jun 12, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6901.71	6901.71CR	0.00	0.00	0.00	5523.31	5523.31

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 93305111588 MAY 01
DUEDUE 5-29

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN _____ TRAN _____

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED _____ AUTH AB

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 5/21/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 15, 2001	Jun 12, 2001	5523.31
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6901.71	6901.71CR	0.00	0.00	0.00	5523.31

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/13/01- 5/15/01	32	35242	29050	6192
	TOTAL GAS USED					6192

CURRENT PERIOD ACCOUNT ACTIVITY

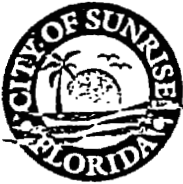
TYPE OF SERVICE	AMOUNT
GAS	5,523
<p>RECEIVED MAY 28 2001 ACCOUNTS PAYABLE</p>	
Total Current Charges	5.52
Unpaid Balance	
Total Amount Due	5.52

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!

CURRENT CHARGES PAST DUE AFTER Jun 12, 2001

000132663 000128434 000391513 0



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Apr 09, 2001	May 09, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4851.28	4851.28CR	0.00	0.00	0.00	3915.13	3915.13

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2802

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 132663128434 APR 01
POST 32961 DUE 4-26

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT. TRAN.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED AUTH. MB

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/17/01

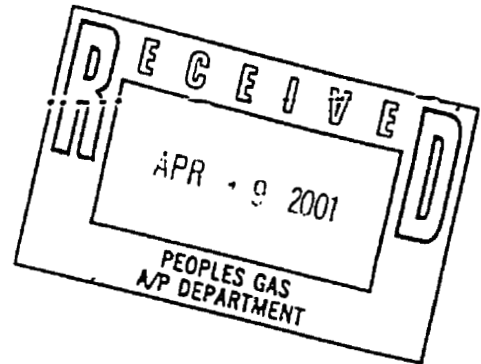
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 09, 2001	May 09, 2001	3915.13
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4851.28	4851.28CR	0.00	0.00	0.00	3915.13

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/13/01- 4/09/01	27	33265	29694	3571
						TOTAL GAS USED 3571

TYPE OF SERVICE	AMOUNT
GAS	3,915.13



Total Current Charges 13 3,915.
Unpaid Balance 0.
Total Amount Due 3,915.

CURRENT CHARGES PAST DUE AFTER May 09, 2001

MESSAGES

000093305 000111588 000690171 0



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Apr 13, 2001	May 14, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
9327.62	9327.62CR	0.00	0.00	0.00	6901.71	6901.71

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
VENDOR 1007582
33601-2562
INVOICE 93305111588 APR 01
5/3/2001
DUE 5-1

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN _____
ENTERED _____ AUTOMATICALLY _____
- For assistance or to provide instructions about your account, check this box
- and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 4/20/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 13, 2001	May 14, 2001	6901.71
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
9327.62	9327.62CR	0.00	0.00	0.00	6901.71

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE
GS	8457280	3/19/01- 4/13/01	25	29050	22714	6336
						TOTAL GAS USED 6336

TYPE OF SERVICE	AMOUNT
GAS	6.90

RECEIVED
APR 24 2001
ACCOUNTS PAYABLE

14

Total Current Charges 6.90
Unpaid Balance 6.90
Total Amount Due 6.90

MESSAGES

Empty box for messages.

CURRENT CHARGES PAST DUE AFTER May 14, 2001



Okaloosa Gas District

APR 25 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 04/16/01

INVOICE NO:

100

A

SERVICE PERIOD: THROUGH MARCH 31, 2001

750 DEKATHERMS @ \$1.40 \$1,050.00 x 31 DAYS = \$32,550.00

CO 01 VENDOR 0016408
INVOICE _____
PO _____ DUE _____
ATT _____ TERM _____
ENTERED _____ AUTH. *[Signature]*

AMOUNT DUE BY: 05/01/01

PAID 05/01/2001
AMOUNTS PAYABLE

0016408 SP35058

DATE	DESCRIPTION	AMOUNT
01 14 000	232 02 00 0	32550.

0/4 *[Signature]* *15*

APR 25 2001

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 04/16/01

INVOICE NO: 100

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH MARCH 31,2001

1,175 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.36	\$7,473.00
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	0.00
		<u>\$7,473.00</u>

CO 01 VENDOR 0016408
 INVOICE _____
 PO _____ DSE 4/16
 ATT _____ TRAN _____
 ENTERED _____ AUTH sf

AMOUNT DUE BY: 05/01/01

PAID APR 25 2001
ACCOUNTS PAYABLE

0016408 SP35088

01	14	000	232	02	00	0	AMOUNT
							7473.00

OK 16
[Signature]

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0105**

(727) 817-0186

PAGE: 1

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CO d VENDOR 0017414
 INVOICE SP328900000
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/01	4/30/01
DESCRIPTION		AMOUNT
May 2001		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
<p>019000080403-000</p> <p>for all work</p> <p>04/25/01</p>		17
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		\$ 26,755.06
Payment Received		0.00
Check No:	TOTAL DUE	\$ 26,755.06

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-010423**

(727) 817-0186

CO 01 VENDOR 007414 PAGE: 1
 INVOICE _____
 PO _____
 ALL _____
 ENTERED _____ AUTH _____

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/23/01	5/3/01
DESCRIPTION		AMOUNT
** Ft. Myers **		
March 19, 2001 - Switch out Trailers		\$ 1,049.50
Tractor Usage = 1 day @ \$95/day Mileage = 428 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.5 hours @ \$25/hour		
April 12, 2001 - Switch out Trailers		1,013.00
Tractor Usage = 1 day @ \$95/day Mileage = 412 miles @ \$1.50/mile CDL/HAZMAT Driver = 12 hours @ \$25/hour		
** Orlando **		
March 7, 2001 - Site set-up; Relocate Trailer		826.00
Tractor Usage = 1 day @ \$95/day Mileage = 304 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour		
** Tampa **		
April 3, 2001 - Took Trailer for Refill		501.00
Tractor Usage = 1 day @ \$95/day Mileage = 129 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.5 hours @ \$25/hour		
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment Received		Continued
TOTAL DUE		Continued
Check No:		

APR 26 2001
 10:12 AM

18

INVOICE

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PGS-010423**

(727) 817-0186

PAGE: 2

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/23/01	5/3/01
DESCRIPTION		AMOUNT
** Tampa, Continued **		
April 19, 2001 - Relocate Trailer for Refill; Move Trailer for Orlando Tractor Usage = 1 day @ \$95/day Mileage = 110 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.5 hours @ \$25/hour		\$ 497.50
<i>Leah</i> 01 90 000 804 03 - 000 04/26/01		19
Subtotal		\$ 3,887.00
Sales Tax		
Total Invoice Amount		\$ 3,887.00
Payment Received		0.00
Check No:	TOTAL DUE	\$ 3,887.00

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0106**

(727) 817-0186

PAGE: 1

CO 01 VENDOR 0017474

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

INVOICE
 PO 32890700

ATT _____ TRAN _____
 ENTERED _____ AUTH _____

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/19/01	5/29/01

DESCRIPTION	AMOUNT
June 2001	
Supplementary Agreement No. 001	
One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00
Supplementary Agreement No. 002	
One (1) 7-Tube Trailer	\$ 6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative costs	200.00
<p>MAY 24 2001 Accounts Payable</p> <p><i>for amount</i> <i>05/24/01</i> <i>01.90.000 - 804037.000</i></p>	20

Subtotal	\$ 26,755.06
Sales Tax	
Total Invoice Amount	\$ 26,755.06
Payment Received	0.00
TOTAL DUE	\$ 26,755.06
Check No:	

CO 01 VENDOR 0015565

INVOICE
 AP 39362 4-36
 ATT
 ENTERED

BALGAS - FT. MYERS
 3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
 (941)278-3111

BALGAS - FT. MYERS
 3596 FOWLER ST

FT. MYERS, FL 33901
 (941)278-3111

CARMENCITA
 XTECO-PEOPLES GAS (M. WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013285
STATEMENT DATE
04/30/01

ACCOUNT NAME	ACCOUNT NO.
CARMENCITA	013285
STATEMENT DATE	STATEMENT DATE
04/30/01	04/30/01

CHECK ITEMS
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
		PREVIOUS BALANCE	252.24		252.24	
4/02/2001	939722	INVOICE		939722	120.09	
		COMMERCIAL FUEL A 109.4 GAL	117.94			
		REG. COMP. CHG. 1.0 001	2.15			
4/16/2001	941524	INVOICE		941524	117.29	
		COMMERCIAL FUEL A 106.8 GAL	115.14			
		REG. COMP. CHG. 1.0 001	2.15			
4/30/2001	941576	INVOICE		941576	127.74	
		COMMERCIAL FUEL A 116.5 GAL	125.59			
		REG. COMP. CHG. 1.0 001	2.15			
04/19/2001	4084	PAYMENT - THANK YOU	252.24 CR	4084	252.24 CR	
303.9 Therms						
MAY 1 2001						
ACCOUNTS PAYABLE						
01-90-000-232-02-00-0-\$365.12 MW						
21						
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	365.12 MW TOTAL ▶	365.12 MW	

CURRENT 31-60 DAYS 61-90 DAYS OVER 90 DAYS NET 10 DAYS

CO 01 VENDOR 0015565
 INVOICE 4-30
 PO Date
 AFF
 ENTERED AUTH

BALGAS - FT. MYERS
 3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT.
BALGAS

FT. MYERS, FL 33901
 (941)278-3111

BALGAS - FT. MYERS
 3596 FOWLER ST

FT. MYERS, FL 33901
 (941)278-3111

BEEF-O-BRADY'S (NFM)
 XTECO-PEOPLES GAS (M. WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013275	ACCOUNT NAME BEEF-O-BRADY'S (NFM)	
STATEMENT DATE 04/30/01	STATEMENT DATE 04/30/01	ACCOUNT NO. 013275

CHECK ITEMS
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
		PREVIOUS BALANCE	1,092.54		1,092.54	
04/04/2001	941879	INVOICE		941879	147.47	
		COMMERCIAL FUEL A	134.8 GAL 145.32			
		REG. COMP. CHG.	1.0 001 2.15			
04/11/2001	938008	INVOICE		938008	146.27	
		COMMERCIAL FUEL A	133.7 GAL 144.12			
		REG. COMP. CHG.	0.0 001 2.15			
04/18/2001	942244	INVOICE		942244	142.51	
		COMMERCIAL FUEL A	130.2 GAL 140.36			
		REG. COMP. CHG.	1.0 001 2.15			
04/25/2001	942515	INVOICE		942515	145.63	
		COMMERCIAL FUEL A	133.1 GAL 143.48			
		REG. COMP. CHG.	1.0 001 2.15			
04/19/2001	4084	PAYMENT - THANK YOU	561.58 CR	4084	561.58 CR	
<i>485.7 therms</i>						
				MAY 1 2001		
				Accounts Payable		
			<i>581.88 MW</i>		<i>22</i>	
			<i>581.88 MW</i>		<i>\$581.88</i>	
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE- BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	1,112.84	TOTAL ▶	1,112.84 <i>MW</i>

CURRENT 31-60 DAYS 61-90 DAYS OVER 90 DAYS NET 10 DAYS

CO 01 VENDOR 0015565
 INVOICE _____
 PO _____
 ATT _____
 ENTERED _____

BALGAS - FT. MYERS
 3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME
BALGAS

FT. MYERS, FL 33901
 (941)278-3111

BALGAS - FT. MYERS
 3596 FOWLER ST

FT. MYERS, FL 33901
 (941)278-3111

BIRDIES PIZZA
 TECO/PEOPLES GAS (M. WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013348	ACCOUNT NAME BIRDIES PIZZA
STATEMENT DATE 04/30/01	STATEMENT DATE 04/30/01
	ACCOUNT NO. 013348

CHECK ITEMS
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	297.69		297.69	
04/06/2001	942270	INVOICE		942270	144.90	
		COMMERCIAL FUEL A 121.0 GAL	142.75			
		REG. COMP. CHG. 1.0 001	2.15			
04/10/2001	754027	INVOICE		754027	133.93	
		COMMERCIAL FUEL A 111.7 GAL	131.78			
		REG. COMP. CHG. 1.0 001	2.15			
04/19/2001	4084	PAYMENT - THANK YOU	297.69 CR	4084	297.69 CR	
		212.5 Therms				
				MAY 14 2001		
				20010514		
				01-90-000-232-02-00-0-	278.83 MW	
						23
			278.83 MW	TOTAL	278.83 MW	

PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.

PLEASE PAY

CURRENT 31-60 DAYS 61-90 DAYS OVER 90 DAYS NET 10 DAYS

CO 01 0015565
 INVOICE
 PO 4-90
 ATT
 ENTERED

BALGAS - FT. MYERS
 3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
 (941)278-3111

BALGAS - FT. MYERS
 3596 FOWLER ST

FT. MYERS, FL 33901
 (941)278-3111

AMERICAN FAMILY TABLE
 XTECO-FEGFLESSAS(M.WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013297	ACCOUNT NAME AMERICAN FAMILY TABLE
STATEMENT DATE 04/30/01	STATEMENT DATE 04/30/01
	ACCOUNT NO. 013297

CHECK ITEMS
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	1,044.21		1,044.21	
1/09/2001	938768	INVOICE		938768	133.45	
		COMMERCIAL FUEL A 121.8 GAL	131.30			
		REG. COMP. CHS. 1.0 001	2.15			
1/20/2001	753995	INVOICE		753995	104.77	
		COMMERCIAL FUEL A 95.2 GAL	102.62			
		REG. COMP. CHS. 1.0 001	2.15			
1/20/2001	938769	INVOICE		938769	149.84	
		COMMERCIAL FUEL A 137.0 GAL	147.67			
		REG. COMP. CHS. 1.0 001	2.15			
1/26/2001	938748	INVOICE		938748	126.97	
		COMMERCIAL FUEL A 115.8 GAL	124.84			
		REG. COMP. CHS. 0.0 001	2.15			
1/19/2001	4084	PAYMENT - THANK YOU	661.01 CR	4084	661.01 CR	
429.1 Therms						
01-90-000-232-02-00-0-\$515.05 MW						
<p>MENT TERMS. NET 10 DAYS - DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.</p>						
<p>PLEASE PAY</p>			\$515.05			
			899.25	TOTAL	899.25	24
					\$515.05	

CURRENT 31-60 DAYS 61-90 DAYS OVER 90 DAYS NET 10 DAYS

CO 1 VENDOR 2002025
 INVOICE (2)
 PO _____ DUE 4-24
 ATT _____ TRAN _____
 ENTERED _____ AUTH AB

X SAWYER \ TECO GAS
 7162 Philips Highway
 Jacksonville, Fl 32256
 Telephone (904) 296-8600

SP
 APR 20 2001
 Code 019000023202
 Date _____
 Approval [Signature]
 TECO PEOPLES GAS
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE FL 32207

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
3/29/01	Receipt	400451	72,541.00	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT THANK YOU TEAR HERE

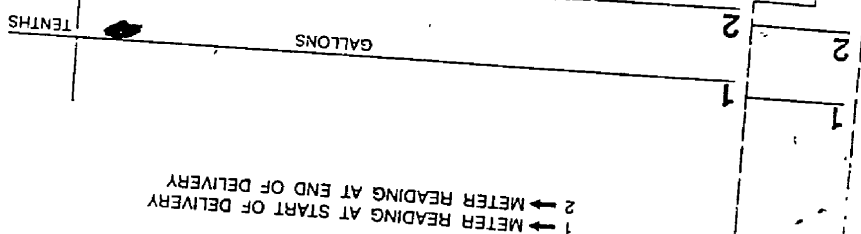
DATE	REFERENCE	DESCRIPTION	AMOUNT
2/23/01		Previous Balance	82,001.50
2/28/01	B5774	9725 GALLONS	8,169.00
3/5/01	3526	Payment-Thank You	14,896.00C
3/5/01	8994	Payment-Thank You	17,237.50C
3/13/01	B2257	9800 GALLONS	7,252.00 7448.00
3/16/01	B7446	9800 GALLONS	7,252.00 7448.00
APR 23 2001 Accounts Payable			
PLEASE PAY THIS AMOUNT			72,541.00

8,950.6 Therms
 8,950.6 Therms

We Appreciate Your Business !!
 Thank You-Sawyer Gas & Appliances

400451

A SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 2.00 Minimum
 WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION THIS FORM
 ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.



25

CO 1 VENDOR 2002025
 INVOICE 400451 042701
 PO _____ DUE 5-21
 ATT _____ TRAN _____
 ENTERED _____ AUTH AB

X SAWYER \ TECO GAS
 7162 Philips Highway
 Jacksonville, Fl 32256
 Telephone (904) 296-8600

SP



MAY 16 2001

TECO PEOPLES GAS
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE

Code 019000023202090
 Date _____
 Approval [Signature]
 FL 32207

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
4/27/01	Receipt	400451	59,426.80	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
3/10/01		Previous Balance	72,541.00
3/27/01	01778	DISPENSER RESALE	7,252.00Cr
3/27/01	01770	DISPENSER RESALE	7,252.00Cr
3/27/01	01778	DISPENSER RESALE	7,448.00
3/27/01	01778	DISPENSER RESALE	7,448.00
3/27/01	B1094	9800 GALLONS	7,448.00
4/6/01	3367	Payment-Thank You	10,794.75C
4/6/01	3367	Payment-Thank You	8,266.25Cr
4/6/01	3367	Payment-Thank You	8,169.00Cr
4/6/01	3367	Payment-Thank You	8,624.00Cr
4/9/01	B5784	9800 GALLONS	7,448.00
4/23/01	B4357	9805 GALLONS	7,451.80

8,950.6 the/ms
 8,955.2 the/ms

MAY 16 2001

PLEASE PAY THIS AMOUNT

Continued

ACCOUNTS PAYABLE

14,899.80

A SERVICE CHARGE OF _____ PER MONTH ANNUAL PERCENTAGE RATE _____
 WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

INSERT THIS END INTO METER

1 ← METER READING AT START OF DELIVERY
 2 ← METER READING AT END OF DELIVERY

TENTHS | GALLONS

26

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2001

05-Jun-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,862,617	0.03480	\$64,819.07
2	FTS-1-NO NOTICE	ACCRUED	(117,790)	0.03480	(\$4,099.09)
3	TOTAL FTS-1	ACCRUED	1,744,827		\$60,719.98
4	FTS-2-USAGE	ACCRUED	457,684	0.01780	\$8,146.78
5	GRAND TOTAL	ACCRUED	2,202,511		\$68,866.76

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 2001

05-Jun-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,764)	0.37170	(\$7,346.28)
2	<u>TOTAL</u>		<u>(19,764)</u>		<u>(\$7,346.28)</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	102,460.0	0.45900	\$47,029.14
2 BP ENERGY	2,049,200.0	0.48700	\$997,960.40
3 BP ENERGY	1,550,000.0	0.48100	\$745,550.00
4 BP ENERGY	80,000.0	0.47100	\$37,680.00
5 BP ENERGY	100,000.0	0.44650	\$44,650.00
6 BP ENERGY	100,000.0	0.43000	\$43,000.00
7 BP ENERGY	102,460.0	0.50050	\$51,281.23
8 BP ENERGY	204,920.0	0.51950	\$106,455.94
9 BP ENERGY	102,460.0	0.52700	\$53,996.42
10 BP ENERGY	102,460.0	0.54400	\$55,738.24
11 BP ENERGY	102,460.0	0.55450	\$56,814.07
12 BP ENERGY	102,460.0	0.56150	\$57,531.29
13 BP ENERGY	102,460.0	0.56050	\$57,428.83
14 BP ENERGY	307,380.0	0.55100	\$169,366.38
15 TOTAL:	<u>5,108,720.0</u>		<u>\$2,524,481.94</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	50,000.0	0.47500	\$23,750.00
2	CORAL	102,460.0	0.45800	\$46,926.68
3	CORAL	204,920.0	0.41700	\$85,451.64
4	CORAL	51,230.0	0.44750	\$22,925.42
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>408,610.0</u>		<u>\$179,053.74</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	50,000.0	0.42400	\$21,200.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>50,000.0</u>		<u>\$21,200.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	100,000.0	0.38800	\$38,800.00
2 EL PASO	1,550,000.0	0.48450	\$750,975.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,650,000.0</u>		<u>\$789,775.00</u>

32

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	100,000.0	0.43350	\$43,350.00
2	ENRON	50,000.0	0.42700	\$21,350.00
3	ENRON	50,000.0	0.42800	\$21,400.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>200,000.0</u>	0.00000	<u>\$86,100.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,547,080.0	0.48225	\$746,079.33
2 EXXON	30,740.0	0.41600	\$12,787.84
3 EXXON	7,430.0	0.40250	\$2,990.58
4 EXXON	7,430.0	0.40800	\$3,031.44
5 EXXON	7,430.0	0.41100	\$3,053.73
6 EXXON	29,720.0	0.38350	\$11,397.62
7 EXXON	1,240,000.0	0.48450	\$600,780.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,869,830.0</u>		<u>\$1,380,120.54</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	50,000.0	0.44400	\$22,200.00
2 NOBLE	793,910.0	0.48300	\$383,458.53
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>843,910.0</u>		<u>\$405,658.53</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	3,180,910.0	0.48400	\$1,539,560.44
2 PRIOR	1,304,170.0	0.48575	\$633,500.50
3 PRIOR	31,310.0	0.44151	\$13,823.60
4 PRIOR	62,620.0	0.44434	\$27,824.63
5 PRIOR	62,620.0	0.41851	\$26,206.92
6 PRIOR	187,860.0	0.41301	\$77,587.50
7 PRIOR	31,310.0	0.41401	\$12,962.56
8 PRIOR	73,060.0	0.40527	\$29,609.33
9 PRIOR	73,060.0	0.40899	\$29,880.69
10 PRIOR	41,750.0	0.41297	\$17,241.67
11 PRIOR	83,480.0	0.37607	\$31,394.04
12 PRIOR	40,700.0	0.38604	\$15,711.63
13 PRIOR	62,620.0	0.36801	\$23,044.56
14 PRIOR (Reservation Fee)	0.0	0.00000	\$7,440.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>5,235,470.0</u>		<u>\$2,485,788.07</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	2,050.0	0.41250	\$845.63
2 RELIANT	102,460.0	0.38000	\$38,934.80
3 RELIANT	94,670.0	0.38200	\$36,163.95
4 RELIANT	300,000.0	0.44700	\$134,100.00
5 RELIANT	50,000.0	0.41950	\$20,975.00
6 RELIANT	150,000.0	0.42400	\$63,600.00
7 RELIANT	6,150.0	0.42350	\$2,604.54
8 RELIANT	30,000.0	0.49100	\$14,730.00
9 RELIANT	10,000.0	0.42300	\$4,230.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>745,330.0</u>		<u>\$316,183.91</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	1,114,050.0	0.47750	\$531,958.89
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,114,050.00</u>		<u>\$531,958.89</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.42400	\$21,200.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>50,000.0</u>		<u>\$21,200.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	150,000.0	0.44500	\$66,750.00
2 WESTERN	50,000.0	0.42500	\$21,250.00
3 WESTERN	104,920.0	0.38700	\$40,604.04
4 WESTERN	51,230.0	0.41600	\$21,311.68
5 WESTERN	100,000.0	0.38800	\$38,800.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>456,150.0</u>		<u>\$188,715.72</u>

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	100,000.0	0.49800	\$49,800.00
2	ACTUAL:	100,000.0	0.49800	\$49,800.00
3 BP ENERGY	ACCRUED:	51,230.0	0.50750	\$25,999.23
4	ACTUAL:	51,230.0	0.50750	\$25,999.23
5 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
6	ACTUAL:	-105,444.0	0.22000	-\$23,197.60
7 DUKE ENERGY	ACCRUED:	50,000.0	0.51200	\$25,600.00
8	ACTUAL:	50,000.0	0.51200	\$25,600.00
9 DYNEGY	ACCRUED:	300,000.0	0.53200	\$159,600.00
10	ACTUAL:	299,850.0	0.53200	\$159,520.20
11 DYNEGY	ACCRUED:	106,150.0	0.54500	\$57,851.75
12	ACTUAL:	106,150.0	0.54500	\$57,851.75
13 DYNEGY	ACCRUED:	85,980.0	0.51450	\$44,236.71
14	ACTUAL:	85,970.0	0.51450	\$44,231.57
15 DYNEGY	ACCRUED:	276,710.0	0.49950	\$138,216.66
16	ACTUAL:	276,680.0	0.49950	\$138,201.67
17 DYNEGY	ACCRUED:	84,750.0	0.51250	\$43,434.38
18	ACTUAL:	84,740.0	0.51250	\$43,429.26
19 DYNEGY	ACCRUED:	69,500.0	0.52950	\$36,800.26
20	ACTUAL:	69,480.0	0.52950	\$36,789.66

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
21 DYNEGY	ACCRUED:	34,750.0	0.50250	\$17,461.88
22	ACTUAL:	34,740.0	0.50250	\$17,456.85
23 DYNEGY	ACCRUED:	69,500.0	0.52250	\$36,313.76
24	ACTUAL:	69,480.0	0.52250	\$36,303.30
25 DYNEGY	ACCRUED:	34,750.0	0.52350	\$18,191.63
26	ACTUAL:	34,740.0	0.52350	\$18,186.39
27 DYNEGY	ACCRUED:	104,250.0	0.53550	\$55,825.89
28	ACTUAL:	104,370.0	0.53550	\$55,890.14
29 DYNEGY	ACCRUED:	34,750.0	0.54850	\$19,060.38
30	ACTUAL:	34,790.0	0.54850	\$19,082.32
31 DYNEGY	ACCRUED:	34,750.0	0.55700	\$19,355.75
32	ACTUAL:	34,790.0	0.55700	\$19,378.03
33 DYNEGY	ACCRUED:	34,750.0	0.54800	\$19,043.00
34	ACTUAL:	34,790.0	0.54800	\$19,064.92
35 DYNEGY	ACCRUED:	139,000.0	0.53450	\$74,295.52
36	ACTUAL:	138,960.0	0.53450	\$74,274.12
37 DYNEGY	ACCRUED:	34,750.0	0.54750	\$19,025.63
38	ACTUAL:	34,790.0	0.54750	\$19,047.53
39 DYNEGY	ACCRUED:	34,750.0	0.53650	\$18,643.38
40	ACTUAL:	34,790.0	0.53650	\$18,664.84

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
41 DYNEGY	ACCRUED:	69,500.0	0.50750	\$35,271.27
42	ACTUAL:	69,480.0	0.50750	\$35,261.10
43 DYNEGY	ACCRUED:	34,750.0	0.50000	\$17,375.00
44	ACTUAL:	34,740.0	0.50000	\$17,370.00
45 DYNEGY	ACCRUED:	34,750.0	0.49250	\$17,114.38
46	ACTUAL:	34,740.0	0.49250	\$17,109.45
47 DYNEGY	ACCRUED:	104,250.0	0.48000	\$50,040.00
48	ACTUAL:	104,220.0	0.48000	\$50,025.60
49 DYNEGY	ACCRUED:	114,600.0	0.53500	\$61,311.00
50	ACTUAL:	114,650.0	0.53500	\$61,337.75
51 ENRON	ACCRUED:	200,000.0	0.55850	\$111,700.00
52	ACTUAL:	200,000.0	0.55850	\$111,700.00
53 ENRON	ACCRUED:	102,460.0	0.49800	\$51,025.08
54	ACTUAL:	102,460.0	0.49800	\$51,025.08
55 ENRON	ACCRUED:	1,500,000.0	0.38500	\$577,500.00
56	ACTUAL:	1,500,000.0	0.38500	\$577,500.00
57 NOBLE	ACCRUED:	102,460.0	0.56000	\$57,377.60
58	ACTUAL:	102,460.0	0.56000	\$57,377.60
59 NOBLE	ACCRUED:	102,460.0	0.54900	\$56,250.54
60	ACTUAL:	102,460.0	0.54900	\$56,250.54
61 PRIOR	ACCRUED:	210,000.0	0.52900	\$111,090.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

April-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	210,000.0	0.52900	\$111,090.00
63 PRIOR	ACCRUED:	400,000.0	0.53300	\$213,200.00
64	ACTUAL:	400,000.0	0.53300	\$213,200.00
65 PRIOR	ACCRUED:	4,183,200.0	0.53375	\$2,232,783.00
66	ACTUAL:	4,183,200.0	0.53375	\$2,232,783.01
67 PRIOR	ACCRUED:	100,000.0	0.52150	\$52,150.00
68	ACTUAL:	100,000.0	0.52150	\$52,150.00
69 PRIOR	ACCRUED:	100,000.0	0.52200	\$52,200.00
70	ACTUAL:	100,000.0	0.52200	\$52,200.00
71 PRIOR	ACCRUED:	20,490.0	0.51050	\$10,460.15
72	ACTUAL:	20,490.0	0.51050	\$10,460.15
73 PRIOR	ACCRUED:	2,695,500.0	0.53475	\$1,441,418.25
74	ACTUAL:	2,695,500.0	0.53475	\$1,441,418.63
75 PRIOR	ACCRUED:	898,500.0	0.53350	\$479,349.75
76	ACTUAL:	862,350.0	0.53250	\$459,201.38
77 PRIOR	ACCRUED:	1,485,000.0	0.53400	\$792,990.00
78	ACTUAL:	1,485,000.0	0.53400	\$792,990.00
79 PRIOR	ACCRUED:	3,015,000.0	0.53300	\$1,606,995.00
80	ACTUAL:	3,015,000.0	0.53300	\$1,606,995.00
81 RELIANT	ACCRUED:	400,000.0	0.52500	\$210,000.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
82	ACTUAL:	400,000.0	0.52500	\$210,000.00
83 RELIANT	ACCRUED:	50,000.0	0.52250	\$26,125.00
84	ACTUAL:	50,000.0	0.52250	\$26,125.00
85 RELIANT	ACCRUED:	50,000.0	0.54450	\$27,225.00
86	ACTUAL:	50,000.0	0.54450	\$27,225.00
87 RELIANT	ACCRUED:	50,000.0	0.54950	\$27,475.00
88	ACTUAL:	50,000.0	0.54950	\$27,475.00
89 RELIANT	ACCRUED:	100,000.0	0.54600	\$54,600.00
90	ACTUAL:	100,000.0	0.54600	\$54,600.00
91 RELIANT	ACCRUED:	50,000.0	0.50000	\$25,000.00
92	ACTUAL:	50,000.0	0.50000	\$25,000.00
93 TEXACO	ACCRUED:	1,097,680.0	0.52850	\$580,123.88
94	ACTUAL:	1,097,680.0	0.52850	\$580,123.88
95 UNOCAL	ACCRUED:	50,000.0	0.52300	\$26,150.00
96	ACTUAL:	50,000.0	0.52300	\$26,150.00
97 UNOCAL	ACCRUED:	50,000.0	0.54200	\$27,100.00
98	ACTUAL:	50,000.0	0.54200	\$27,100.00
99 UNOCAL	ACCRUED:	50,000.0	0.54500	\$27,250.00
100	ACTUAL:	50,000.0	0.54500	\$27,250.00
101 UNOCAL	ACCRUED:	238,370.0	0.52800	\$125,859.36
102	ACTUAL:	238,370.0	0.52800	\$125,859.36

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 WESTERN	ACCRUED:	51,230.0	0.51300	\$26,280.99
104	ACTUAL:	51,230.0	0.51300	\$26,280.99
105 WESTERN	ACCRUED:	100,000.0	0.52400	\$52,400.00
106	ACTUAL:	100,000.0	0.52400	\$52,400.00
107 WESTERN	ACCRUED:	150,000.0	0.53400	\$80,100.00
108	ACTUAL:	150,000.0	0.53400	\$80,100.00
109 WESTERN	ACCRUED:	50,000.0	0.55100	\$27,550.00
110	ACTUAL:	50,000.0	0.55100	\$27,550.00
111 WESTERN	ACCRUED:	104,910.0	0.55800	\$58,539.78
112	ACTUAL:	104,910.0	0.55800	\$58,539.78
113 WESTERN	ACCRUED:	419,680.0	0.53300	\$223,689.44
114	ACTUAL:	419,680.0	0.53300	\$223,689.44
115 WESTERN	ACCRUED:	51,230.0	0.53650	\$27,484.90
116	ACTUAL:	51,230.0	0.53650	\$27,484.90
117 WESTERN	ACCRUED:	50,000.0	0.51300	\$25,650.00
118	ACTUAL:	50,000.0	0.51300	\$25,650.00
119 WESTERN	ACCRUED:	70,000.0	0.50300	\$35,210.00
120	ACTUAL:	70,000.0	0.50300	\$35,210.00
121 WESTERN	ACCRUED:	30,740.0	0.56000	\$17,214.40
122	ACTUAL:	<u>30,740.0</u>	0.56000	<u>\$17,214.40</u>

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

April-01

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
123 TOTAL ACCRUED:			20,417,080.0		\$10,637,384.58
124 TOTAL ACTUAL:			20,275,486.0		\$10,594,047.22
125		ADJUSTMENT:	<u>-141,594.0</u>		<u>-\$43,337.36</u>

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Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33601-2562

Invoice Number 8448
Invoice Date 05/02/2001
Contract # 143296
Delivery Month Apr 2001
Due Date 05/12/2001

Remit US \$ WIRE *Wire Trf 5/11/2001*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHAS MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

Fax # (813) 228-4194

01-90-000-23202-000
REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Apr 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #7 EUNICE (0025308)	10,000	4.9800	49,800.00
CS #8 ZACHARY (0025412)	5,123	5.0750	25,999.23
Total Amount Due	15,123		75,799.23

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If you have any questions, please contact Meloncon, Troy at (281) 368-4265 or send a facsimile to (281) 368-5313

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal



Invoice Number 8448

Invoice Date 05/02/2001

Contract # 143296

Delivery Month Apr 2001

Due Date 05/12/2001

BP Energy Company

Fax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC

PO BOX 2562

TAMPA, FL, 33601-2562

Payment Method US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCOUNT BRANCH MANHATTAN BANK, NY - ACCT NO

ABA#

NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Apr 2001

Calculations are based on nominated quantities

BP Amoco ID 112060 / 112055

Meter Name/# CS #7 EUNICE (0025306)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/03/2001	4.9800	10,000	49,800.00
Totals	4.9800	10,000	49,800.00

BP Amoco ID 112060 / 113836

Meter Name/# CS #8 ZACHARY (0025412)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/20/2001	5.0750	5,123	25,999.22
Totals	5.0750	5,123	25,999.22

*Based on Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America N.A. ABA: Acct: Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 1672 Delivery Period: Apr-01 Invoice Date: May 8, 2001 Due Date: May 18, 2001 Payment Method: Wire
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REDACTED

Delivery Date	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:	04/01	Apr-01	Contract: 96003918	SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	60,000	60,000	MMBtu	\$2.2000	MMBtu	\$132,000.00	\$132,000.00
Pre-tax Sub-total:												<u>\$132,000.00</u>	
04/01	04/30		LE RIDER - CITRUS									(\$155,197.60)	
04/01	04/30		TRANSPORT DEMAND									\$3,399.95	
			CHARGE										
			REIMBURSEMENT										
04/01	04/30		TRANSPORTATION									(\$358.14)	
			USAGE										
			REIMBURSEMENT										
Invoice Total:												<u><u>60,000</u></u>	
												<u><u>(\$20,155.79)</u></u>	
												USD	

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CITRUS TRADING CORP.
 LE RIDER REIMBURSEMENT CALCULATION
 PEOPLES GAS SYSTEMS
 FOR THE PRODUCTION MONTH - APRIL 2001

LE Rider Customers' Measured Volumes at City Gate:	68,851.3
Add: FGT Fuel @ 2.4% ((68851.3/.976)-68851.3)	<u>1,693.1</u>
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u><u>70,544.4</u></u>
Volumes Released to Citrus at City Gate:	58,560.0
Confirmed Delivery Volume at City Gate:	58,560.0
Less: LE Rider Measured Volume at City Gate:	<u>68,851.3</u>
People's Volumes @ City Gate:	<u><u>(10,291.3)</u></u>

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	60,000.0	\$2.20	\$132,000.00
Commodity Fuel (Due Peoples Gas)	(70,544.4)	\$2.20	(\$155,197.60)
Reservation Fees (Due Peoples Gas)	(10,291.3)	\$0.3717	(\$3,825.28)
Usage Charges (Due Peoples Gas)	(10,291.3)	\$0.0348	(\$358.14)
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0348-.1941)	34,017.1	\$0.2124	\$7,225.23
Unused (Excess) Capacity (Due Citrus Trading)	0.0	\$0.3717	\$0.00
Amount Due Peoples Gas			\$20,155.79

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Mobil



Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01040819
Customer No: 211829-01
Customer Fax: (813) 272-0063
Wire Trf 5/25/01
Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #
01-90-000-33200-000 CU
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: May 9, 2001
Payment Terms: Due May 25, 2001
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
4/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,000	5.1200	25,600.00
** Invoice Totals				5,000		\$25,600.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

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Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 202087-00
 INVOICE DATE: 05-09-01
 CONTRACT NO.: 3497
 CLIENT CONTACT: ANS
 TERMS: Net Due On or Before 05-25-01

T
O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

COPY

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

01-90-000-23202-00

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
<p>Estimated April 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY</p> <p>Wire To: BANK ONE, NA Chicago, IL ABA # ACCOUNT CREDIT DYNEGY MARKETING AND TRADE</p> <p>Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508</p> <p>Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.</p>	<p><i>win tol 5/25/2001</i></p> <p>REDACTED</p>		<p><i>CA</i></p>
<p>TOTAL INVOICE</p>	<p>183,694 MMBTUs</p>		<p>958,476.45</p>
			<p><i>53</i></p>



Dynergy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 202087-00
 INVOICE DATE: 05-09-01
 CONTRACT NO.: 3497
 CLIENT CONTACT: ANS
 TERMS: Net Due On or Before
 05-25-01

T
O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated April 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	10,422	4.800000	50,025.60
ZONE 2 POOL	3,474	4.925000	17,109.45
ZONE 2 POOL	27,668	4.995000	138,201.67
ZONE 2 POOL	3,474	5.000000	17,370.00
ZONE 2 POOL	3,474	5.025000	17,456.85
ZONE 2 POOL	6,948	5.075000	35,261.10
ZONE 2 POOL	8,474	5.125000	43,429.26
ZONE 2 POOL	8,597	5.145000	44,231.57
ZONE 2 POOL	6,948	5.225000	36,303.30
ZONE 2 POOL	3,474	5.235000	18,186.39
ZONE 2 POOL	6,948	5.295000	36,789.66
ZONE 2 POOL	29,985	5.320000	159,520.20
ZONE 2 POOL	13,896	5.345000	74,274.12
ZONE 2 POOL	11,465	5.350000	61,337.75
ZONE 2 POOL	10,437	5.355000	55,890.14
ZONE 2 POOL	3,479	5.365000	18,664.84
ZONE 2 POOL	10,615	5.450000	57,851.75
ZONE 2 POOL	3,479	5.475000	19,047.53
ZONE 2 POOL	3,479	5.480000	19,064.92
ZONE 2 POOL	3,479	5.485000	19,082.32
ZONE 2 POOL	3,479	5.570000	19,378.03

54

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: <i>Wire Tax 5/25/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: <i>REDACTED</i> Acct: <i>01.90.000423202-000</i> Fax: (713) 646-8420	Invoice Number: 25490SA Invoice Date: May 8, 2001 Due Date: May 25, 2001 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194		

MAY-08-2001 10:37

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Apr-01													
			Contract:	96030125	P/L:	FGT	Point: 25412-STATION 8 TRANSFER POINT						
9	04/11	04/11	Cost of Gas	SA-723679			20,000	20,000	MMBtu	\$5.58500 USD	MMBtu	\$111,700.00	\$111,700.00
8	04/26	04/26		SA-751632		*	< 10,246 >	10,246	MMBtu	< \$4.98500 USD	MMBtu >	< \$51,076.31	< \$51,076.31 >
Pre-tax Sub-total:							30,246	30,246					\$182,776.31
Delivery Period Apr-01													
			Contract:	96030125	P/L:	FGT	Point: 25412-STATION 8 TRANSFER POINT						
											Price Index: FGT.Z2.IF.M.I		
7	04/01	04/30	Cost of Gas	SA-703777			150,000	150,000	MMBtu	\$3.85000 USD	MMBtu	\$577,500.00	\$577,500.00
Pre-tax Sub-total:							150,000	150,000					\$577,500.00
Invoice Total:							180,246	180,246	MMBtu				\$740,276.31

740,276.31+
 51,076.31-
 51,025.08+
 740,225.08*

Unit Price Corr. 10,246.0 4.9800 51,025.

Total Payment \$740,225.00

COPY

55

** Unit Price s/be \$4.9800 per Mike Winiger, Gas Regulatory's Supply.*

96%

P.02

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: Contact: Dana Saucier Telephone: (713) 653-4561 Fax: (713) 646-8480	Invoice Number: 25490SA Invoice Date: May 8, 2001 Due Date: May 25, 2001 Payment Method: Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period			Apr-01	Contract: 96030125	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
9	04/11	04/11	Cost of Gas	SA-723679			20,000	20,000	MMBtu	\$5.58500 USD	MMBtu	\$111,700.00	\$111,700.00
8	04/26	04/26		SA-751632			10,246	10,246	MMBtu	\$4.98500 USD	MMBtu	\$51,076.31	\$51,076.31
Pre-tax Sub-total:							<u>30,246</u>	<u>30,246</u>					<u>\$162,776.31</u>
Delivery Period			Apr-01	Contract: 96030125	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.IF.M.I			
7	04/01	04/30	Cost of Gas	SA-703777			150,000	150,000	MMBtu	\$3.85000 USD	MMBtu	\$577,500.00	\$577,500.00
Pre-tax Sub-total:							<u>150,000</u>	<u>150,000</u>					<u>\$577,500.00</u>
Invoice Total:							<u>180,246</u>	<u>180,246</u>	MMBtu				<u>\$740,276.31</u>
USD													

Duplicate -
See attached

95



NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

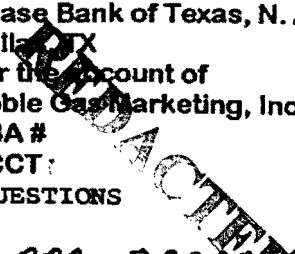
INVOICE NO.....: 01040085-00
INVOICE DATE.....: 5/10/01
DUE DATE.....: 05/20/01
PRODUCTION MONTH.: APR-01
CONTRACT NO.....: 03474
TRADER #.....: 05889

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

Please Wire To: *Wire To 5/19/01*
Chase Bank of Texas, N. A.
Daily
For the account of
Noble Gas Marketing, Inc.
ABA #
ACCT:

01-90-000-22200000



DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	04-11	10,246	\$5.6000	\$57,377.6
FGT POOL-ZN 2	04-12	10,246	\$5.4900	\$56,250.5
	INVOICE TOTAL	20,492		\$113,628.1

55

CLAY

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INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21837
 Invoice Date: May 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 01	Pipeline: Florida Gas Transmission						
	CS #8 ZACHARY 7995	2,049 ✓	\$ 5.10500 ✓	\$10,460.15	\$0.00	\$0.00	\$10,460.15 ✓
	C.S. 7 6489	10,000 ✓	\$ 5.21500 ✓	\$52,150.00	\$0.00	\$0.00	\$52,150.00 ✓
	C.S. 7 6489	10,000 ✓	\$ 5.22000 ✓	\$52,200.00	\$0.00	\$0.00	\$52,200.00 ✓
	CS #11 MOUNT VERNON 716	21,000 ✓	\$ 5.29000 ✓	\$111,090.00	\$0.00	\$0.00	\$111,090.00 ✓
	EXXON PLANT 157740	42,570 —	\$ 5.32500 —	\$226,685.25	\$0.00	\$0.00	\$226,685.25
	CALLON-DAUPIN ISLAND 157741	29,850 —	\$ 5.32500 —	\$158,951.25	\$0.00	\$0.00	\$158,951.25
	DAUPHIN ISLAND GATHERING 157742	17,430 —	\$ 5.32500 —	\$92,814.75	\$0.00	\$0.00	\$92,814.75
	CS #11 MOUNT VERNON 716	4,000 ✓	\$ 5.33000 ✓	\$21,320.00	\$0.00	\$0.00	\$21,320.00 ✓
	CS #8 ZACHARY 7995	36,000 ✓	\$ 5.33000 ✓	\$191,880.00	\$0.00	\$0.00	\$191,880.00 ✓
	MOPS 25809	134,190 ✓	\$ 5.33750 ✓	\$716,239.13	\$0.00	\$0.00	\$716,239.13 ✓
	C.S. 7 6489	284,130 ✓	\$ 5.33750 ✓	\$1,516,543.88	\$0.00	\$0.00	\$1,516,543.88 ✓
	ENRON SABINE PASS 23422	269,550	\$ 5.34750	\$1,441,418.63	\$0.00	\$0.00	\$1,441,418.63

58

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21837
 Invoice Date: May 10, 2001
 Due Date: Net 10

Gas Delivered Mn -Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		860,769		\$4,591,753.04	\$0.00	\$0.00	\$4,591,753.04
		< 42,570.0 >	< 5.3250 >				< 226,685.25 >
		42,528.0	5.3250				226,674.60
		< 29,850.0 >	< 5.3250 >				< 158,951.25 >
		26,267.0	5.3250				139,871.78
		< 17,430.0 >	< 5.3250 >				< 92,814.75 >
		17,400.0	5.3250				92,655.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

0**

Wire Trf 5/18/2001
 SOUTHTRUST BANK OF ALABAMA

ABA #

ACCT. OF: PRIOR ENERGY CORPORATION

ACCOUNT #

01-90-000-22202-000

KUP FOR WIRE TRANSFER TO (334) 470-0703...

CE

\$4,572,503.17

860,769.0+
 42,570.0-
 42,568.0+
 29,850.0-
 26,267.0+
 17,430.0-
 17,400.0+
 857,154.0*

Therms Total

4,591,753.04+
 226,685.25-
 226,674.60+
 158,951.25-
 139,871.78+
 92,814.75-
 92,655.00+

*\$ Total 4,572,503.17**

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21890
 Invoice Date: May 10, 2001
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 01		148,500	5.34				\$792,990.00
	Pipeline: Southern Natural Gas Company	301,500	5.33				\$1,606,995.00
	PSNG226	450,000	\$5.33000	\$2,398,500.00	\$0.00	\$0.00	\$2,398,500.00
	Invoice Total:	450,000		\$2,398,500.00	\$0.00	\$0.00	\$2,398,500.00
NET DUE:							\$2,398,500.00

Adjusted Amt. Due \$2,399,985.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA #
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #

01-90-000-232-02-00-0

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

09

5-18-01

Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 04-1109435
Invoice Date: 5/15/2001
Due Date: 5/25/2001
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
4/1/2001	147495	200104	Nom	40,000 ✓	5.2500 ✓	0	210,000.00 US\$ ✓
4/1/2001	147495	200104	Act	40,000	5.2500	1	210,000.00 US\$
4/1/2001	147495	200104	Nom	(40,000)	5.2500	1	(210,000.00) US\$
4/6/2001	147495	200104	Nom	5,000 ✓	5.2250 ✓	0	26,125.00 US\$ ✓
4/6/2001	147495	200104	Act	5,000	5.2250	1	26,125.00 US\$
4/6/2001	147495	200104	Nom	(5,000)	5.2250	1	(26,125.00) US\$
4/10/2001	147495	200104	Nom	5,000 ✓	5.4450 ✓	0	27,225.00 US\$ ✓
4/10/2001	147495	200104	Act	5,000	5.4450	1	27,225.00 US\$
4/10/2001	147495	200104	Nom	(5,000)	5.4450	1	(27,225.00) US\$
4/12/2001	147495	200104	Nom	5,000 ✓	5.4950 ✓	0	27,475.00 US\$ ✓
4/12/2001	147495	200104	Act	5,000	5.4950	1	27,475.00 US\$
4/12/2001	147495	200104	Nom	(5,000)	5.4950	1	(27,475.00) US\$
4/17/2001	147495	200104	Nom	10,000 ✓	5.4600 ✓	0	54,600.00 US\$ ✓
4/17/2001	147495	200104	Act	10,000	5.4600	1	54,600.00 US\$
4/17/2001	147495	200104	Nom	(10,000)	5.4600	1	(54,600.00) US\$
4/26/2001	147495	200104	Nom	5,000 ✓	5.0000 ✓	0	25,000.00 US\$ ✓
4/26/2001	147495	200104	Act	5,000	5.0000	1	25,000.00 US\$
4/26/2001	147495	200104	Nom	(5,000)	5.0000	1	(25,000.00) US\$
Amount Due				70,000			370,425.00 US\$
Total Amount Due				70,000 MMBTU			370,425.00 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77218-1142

REDACTED

01-90-000-23200-000

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

CE

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TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:
WIRE TRANSFER 5/18/01
THE CHASE MANHATTAN BANK
ACCT#
ABA#

REDACTED

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER 200104 2483	DATE 05/03/2001	04/2001	90020829	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 20TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	961	51,240	\$5.2850	\$270,803.40
FGT	MUSTANG ISLAND 759	963	60,960	\$5.2850	\$322,173.60

Total Amount Due \$592,977.00
(2432.0) *(# 12,853¹²)*

Total DUE **#580,123⁰⁰**

01-90-000-23202-000

CL

PAID
MAY 18 2001
ACCOUNTS PAYABLE

62

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

CONTRACT NUMBER 21-5548	STATE CODE BA-407	BAP # 96-00-1-0-04	ACCOUNT MANAGER WILLIAM PICKHAVER
----------------------------	----------------------	-----------------------	--------------------------------------

CUSTOMER COPY

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200104-I-0075
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 04-May-2001
 Due Date: 25-May-2001
 Production Month: 4/2001

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	38,837 Dth	\$5.31347	\$206,359.36
Current Totals				38,837 Dth		\$206,359.36
Recap:						
				Commodity Total		\$206,359.36
				Net Amount Due		\$206,359.36

COPY

01-90-000-23202-000

(Handwritten mark)

FAXED

For Questions Please Contact:
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327

Wire Trf
 05/25/2001

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

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REDACTED



Western Gas Resources, Inc.

Invoice No 142059
 Invoice Date 05/07/01
 Due Date 05/25/01
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Wire Trf 5/25/01
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #

COPY

ABA #

01-90-000-23202-000

DESCRIPTION	AMOUNT
Natural gas sale for month of April 2001	
FGT 716 5,123 ✓ dry mmbtu X 5.130000 ✓ price =	26,280.99 ✓
Sub-total \$26,280.99 Volume Sub-total: 5,123	
FGT 7995 7,000 ✓ dry mmbtu X 5.030000 ✓ price =	35,210.00 ✓
FGT 7995 ✓ 5,000 ✓ dry mmbtu X 5.130000 ✓ price =	25,650.00 ✓
FGT 7995 10,000 ✓ dry mmbtu X 5.240000 ✓ price =	52,400.00 ✓
FGT 7995 41,968 ✓ dry mmbtu X 5.330000 ✓ price =	223,689.44 ✓
FGT 7995 15,000 ✓ dry mmbtu X 5.340000 ✓ price =	80,100.00 ✓
FGT 7995 ✓ 5,123 ✓ dry mmbtu X 5.365001 ✓ price =	27,484.90 ✓
FGT 7995 5,000 ✓ dry mmbtu X 5.510000 ✓ price =	27,550.00 ✓
FGT 7995 ✓ 10,491 ✓ dry mmbtu X 5.580000 ✓ price =	58,539.78 ✓
FGT 7995 3,074 ✓ dry mmbtu X 5.600000 ✓ price =	17,214.40 ✓
Sub-total \$547,838.52 Volume Sub-total: 102,656	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DENISE KIRSCH	Total \$574,119.51 USD

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2001

05-Jun-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,056,021	0.03480	\$106,349.53
2			3,056,021	0.03480	\$106,349.52
3	FTS-1-NO NOTICE	ACCRUED	(137,940)	0.03480	(\$4,800.31)
4		ACTUAL	(86,723)	0.03480	(\$3,017.96)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,918,081		\$101,549.22
8		ACTUAL	2,969,298		\$103,331.56
9		DIFFERENCE	51,217		\$1,782.34
10	FTS-2-USAGE	ACCRUED	509,986	0.01780	\$9,077.75
11		ACTUAL	509,986	0.01780	\$9,077.74
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	3,428,067		\$110,626.97
14		ACTUAL	3,479,284		\$112,409.30
15		DIFFERENCE	51,217		\$1,782.33

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2001

05-Jun-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,240)	0.37170	(\$6,779.81)
2		ACTUAL	(19,126)	0.37170	(\$7,109.13)
3		DIFFERENCE	(886)		(\$329.32)
4	TOTAL	ACCRUED	(18,240)		(\$6,779.81)
5		ACTUAL	(19,126)		(\$7,109.13)
6		DIFFERENCE	(886)		(\$329.32)

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	05/10/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 707 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 5-18-01 Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DEE	05/20/01		
INVOICE NO.	41443		
TOTAL AMOUNT DUE	\$99,240.39		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBROCCO
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST

RECEIPTS POI NO.	DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	04/01	A	COM	0.0312	0.0036	0.0348	157,512	\$5,481.42
Usage Charge		16115	2988	04/01	A	COM	0.0312	0.0036	0.0348	197,481	\$6,872.34
Usage Charge		16119	3005	04/01	A	COM	0.0312	0.0036	0.0348	10,619	\$369.54
Usage Charge		16121	3004	04/01	A	COM	0.0312	0.0036	0.0348	186,561	\$6,492.32
Usage Charge		16134	2953	04/01	A	COM	0.0312	0.0036	0.0348	19,082	\$654.05
25306 6489		16134	2953	04/01	A	COM	0.0312	0.0036	0.0348	35,160	\$1,223.57
Usage Charge		16134	2953	04/01	A	COM	0.0312	0.0036	0.0348	658	\$22.90
25309 716		16134	2953	04/01	A	COM	0.0312	0.0036	0.0348	57,994	\$2,018.19
Usage Charge		16134	2953	04/01	A	COM	0.0312	0.0036	0.0348	10,408	\$362.20
25412 7995		16134	2953	04/01	A	COM	0.0312	0.0036	0.0348	5,000	\$174.00
Usage Charge		16151	3018	04/01	A	COM	0.0312	0.0036	0.0348	32,167	\$1,119.41
Usage Charge		16169	3134	04/01	A	COM	0.0312	0.0036	0.0348	2,010	\$69.95
Usage Charge		16187	3194	04/01	A	COM	0.0312	0.0036	0.0348	246,025	\$8,561.67
Usage Charge		16191	3046	04/01	A	COM	0.0312	0.0036	0.0348	149,496	\$5,202.46
Usage Charge		16195	3115	04/01	A	COM	0.0312	0.0036	0.0348	23,805	\$828.41
25306 6489		16198	3051	04/01	A	COM	0.0312	0.0036	0.0348	52,825	\$1,838.31
Usage Charge		16198	3051	04/01	A	COM	0.0312	0.0036	0.0348	19,398	\$675.05
25309 716		16198	3051	04/01	A	COM	0.0312	0.0036	0.0348	10,000	\$348.00
Usage Charge		16198	3051	04/01	A	COM	0.0312	0.0036	0.0348	21,952	\$763.93
Usage Charge		16203	3069	04/01	A	COM	0.0312	0.0036	0.0348	40,120	\$1,396.18
Usage Charge		55685	99449	04/01	A	COM	0.0312	0.0036	0.0348	283,992	\$9,882.92
Usage Charge		55687	99448	04/01	A	COM	0.0312	0.0036	0.0348	715,051	\$24,883.77
Usage Charge		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		
Usage Charge		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		
25306 6489		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		
Usage Charge		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		
25309 716		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		
Usage Charge		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		
25412 7995		57345	90297	04/01	A	COM	0.0312	0.0036	0.0348		



01-90-000-232-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 707 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas TX Account # ABA #
DUE	05/20/01		
INVOICE NO.	41443		
TOTAL AMOUNT DUE	\$99,240.39		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 400002544	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006927736	OR CODE LIST

PO1 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	
Usage Charge			57345	90297	04/01	A	CDK	0.0312	0.0036		0.0348	40,694	\$1,416.15
Usage Charge	157738		58913	109188	04/01	A	COM	0.0312	0.0036		0.0348	172,652	\$6,008.29
Usage Charge		6489	58913	109188	04/01	A	COM	0.0312	0.0036		0.0348	261,257	\$9,091.74
Usage Charge			58913	109188	04/01	A	COM	0.0312	0.0036		0.0348	149,497	\$5,202.50
Usage Charge		716	58913	109188	04/01	A	COM	0.0312	0.0036		0.0348	47,613	\$1,656.93
Usage Charge		7995	58913	109188	04/01	A	COM	0.0312	0.0036		0.0348	27,000	\$939.60
Usage Charge			60953	127438	04/01	A	COM	0.0312	0.0036		0.0348	73,992	\$2,574.92
Usage Charge			78075	280955	04/01	A	COM	0.0312	0.0036		0.0348	6,000	\$208.80
Usage Charge			78117	288358	04/01	A	COM	0.0312	0.0036		0.0348		
Volumetric Relinquishment - Credit - Acq ctrc 6112, Acq poi 16208					04/01	A	VOL	0.3687	0.0030		0.3717	(19,126)	(\$7,109.13)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/01.												3,036,895	\$99,240.39

COPY

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE 05/10/01
 DUE 05/20/01
 INVOICE NO. 41448
 TOTAL AMOUNT DUE (\$3,017.96)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-18-01**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRV	AMOUNT
						BASE	SURCHARGES	DISC		
	No Notice		04/01	A	COM	0.0312	0.0036		0.0348	(86,723) (\$3,017.96)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 04/01.										(86,723) (\$3,017.96)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$3,017.96)
1999	0.0075	\$0.00	(\$3,017.96)
2000	0.0072	\$0.00	(\$3,017.96)
2001	0.0070	\$0.00	(\$3,017.96)

*** END OF INVOICE 41448 ***

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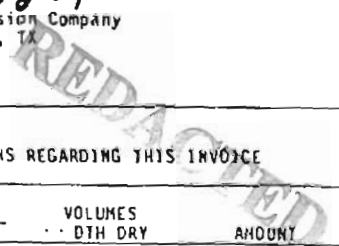
I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE
DUPLICATE

DATE	05/10/01
DUPLICATE	05/20/01
INVOICE NO.	41483
TOTAL AMOUNT DUE	\$9,077.74

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 707 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-18-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #



DUPLICATE

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4170 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 00692736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET	BTH DRY	
Usage Charge												
25412	7995	16113	2984	04/01	A	COM	0.0142	0.0036		0.0178	3,990	\$71.02
Usage Charge												
25412	7995	16115	2988	04/01	A	COM	0.0142	0.0036		0.0178	3,600	\$64.08
Usage Charge												
25412	7995	16134	2953	04/01	A	COM	0.0142	0.0036		0.0178	87,850	\$1,563.73
Usage Charge												
611	25809	16151	3018	04/01	A	COM	0.0142	0.0036		0.0178	3,000	\$53.40
Usage Charge												
25412	7995	16151	3018	04/01	A	COM	0.0142	0.0036		0.0178	5,790	\$103.06
Usage Charge												
		16159	3781	04/01	A	COM	0.0142	0.0036		0.0178	25,050	\$445.89
Usage Charge												
25412	7995	16177	3136	04/01	A	COM	0.0142	0.0036		0.0178	2,790	\$49.66
Usage Charge												
25412	7995	16182	3245	04/01	A	COM	0.0142	0.0036		0.0178	48,000	\$854.40
Usage Charge												
		16195	3115	04/01	A	COM	0.0142	0.0036		0.0178	148,080	\$2,635.82
Usage Charge												
611	25809	16195	3115	04/01	A	COM	0.0142	0.0036		0.0178	3,000	\$53.40
Usage Charge												
25412	7995	16195	3115	04/01	A	COM	0.0142	0.0036		0.0178	56,670	\$1,008.73
Usage Charge												
25412	7995	16197	3224	04/01	A	COM	0.0142	0.0036		0.0178	7,140	\$127.09
Usage Charge												
25412	7995	16203	3069	04/01	A	COM	0.0142	0.0036		0.0178	2,520	\$44.86
Usage Charge												
611	25809	16208	3173	04/01	A	COM	0.0142	0.0036		0.0178	3,450	\$61.41
Usage Charge												
25412	7995	16209	3177	04/01	A	COM	0.0142	0.0036		0.0178	4,050	\$72.09
Usage Charge												
25412	7995	16255	3096	04/01	A	COM	0.0142	0.0036		0.0178	1,950	\$34.71
Usage Charge												
25412	7995	55687	99448	04/01	A	COM	0.0142	0.0036		0.0178	5,750	\$102.35
Usage Charge												
611	25809	56657	68141	04/01	A	COM	0.0142	0.0036		0.0178	6,000	\$106.80
Usage Charge												
25412	7995	56657	68141	04/01	A	COM	0.0142	0.0036		0.0178	29,250	\$520.65
Usage Charge												
		57345	90297	04/01	A	COM	0.0142	0.0036		0.0178	8,048	\$143.25
Usage Charge												
		78075	280955	04/01	A	COM	0.0142	0.0036		0.0178	54,008	\$961.34

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TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/01. 509,986 \$9,077.74

#01-90-000-212-02-00-0

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 SONA/SOUTH GEORGIA PIPELINE
 IN DTH'S
 FOR APRIL 2001

06-Jun-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	15,558	5.19681	\$80,852.04
3		DIFFERENCE	15,558		\$80,852.04
4	COMMODITY-PIPELINE	ACCRUED	374,112	0.04497	\$16,822.91
5		ACTUAL	454,783	(0.21893)	(\$99,564.86)
6		DIFFERENCE	80,671		(\$116,387.77)
7	DEMAND	ACCRUED	1,071,000	0.37757	\$404,376.12
8		ACTUAL	1,071,000	0.43372	\$464,515.73
9		DIFFERENCE	0		\$60,139.61
10	TOTAL	ACCRUED	1,445,112		\$421,199.03
11		ACTUAL	1,541,341		\$445,802.91
12		DIFFERENCE	96,229		\$24,603.88

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM INC.

Billing Year : 2001
Billing Month : APR

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	47,518.86
SOUTHERN NATURAL GAS COMPANY	006922736	398,284.05
TOTAL		445,802.91

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS: 5-23-01
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA #
A/C #

01-90-000-232-02-00-0

(Handwritten signature)

REDACTED

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM INC.
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM INC.
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2001
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	377,397	0.01900	7,170.54
1	2	5,732	0.01100	63.05
2	2	241,499	0.00800	1,931.99
Total Deliveries		<u>624,628</u>		<u>9,165.58</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	624,628	0.00700	4,372.39
SCRM	624,628	0.01200	7,495.53
ACA	624,628	0.00220	1,374.18
GSR COMMODITY ZONE 2	624,628	0.00040	249.85
Total Surcharges			<u>13,491.95</u>
Total Commodity & Surcharges			<u>22,657.53</u>

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.

Billing Year : 2001

Customer ID. : 006922736

Billing Month : APR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	614,669	624,628	0	0	0	(9,959)	1.62022000	0
ESTIMATED IMBALANCE	614,669	624,628	0	0	0	(9,959)	1.62022000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	9,959	5.240	100.000	5.24	52,185.16
Total	1.00000	9,959				52,185.16

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	614,669	624,628	(9,959)	0	0
Total		614,669	624,628		0	0
Less Pool Transaction		0	0			
Net		614,669	624,628	(9,959)		

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OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM INC.

Billing Year : 2001

Transaction	Serv Package	Description	Original	Date	Point Code	Receipt Zone	Delivery Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type ID.	Month-Year.			Low Tolerance	High Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	Y	Reversal of 3/01 cash out ppa for 1	oct-00	09-MAY-01		0	0	28,666.88	5,599	(5.1200)	0	(5.1200)
Total								28,666.88	5,599		0	

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : APR.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV30
Version: 7

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : APR.
Billing Year : 2001
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	454,783	0.01100	5,002.61
Total Deliveries		<u>454,783</u>		<u>5,002.61</u>
Net Commodity & Surcharges				<u>5,002.61</u>

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM INC.

Billing Year : 2001

Transaction Description	PPA	Serv Package Type ID.	Description	Original Month-Year.	Point Code	Receipt Zone Low Tolerance	Delivery Zone High Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
REFUND	N		Winter Period IT Credit	apr-01		0	0	(127,225.00)	0	0.0000	127,225	1.0000
Total								(127,225.00)	0		127,225	

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SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America ABA: Acct: Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 1568 Delivery Period: Mar-01 Invoice Date: April 9, 2001 Due Date: April 20, 2001 Payment Method: Wire
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REDACTED

Delivery Date	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:	03/01	03/31	Contract: 96003918 Cost of Gas	SA-22844	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	62,000	62,000	MMBtu	\$2.2000	MMBtu	\$136,400.00	\$136,400.00
Pre-tax Sub-total:												<u>\$136,400.00</u>	
03/01	03/31		LE RIDER - CITRUS									(\$159,304.08)	
03/01	03/31		TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$4,505.40	
03/01	03/31		TRANSPORTATION USAGE REIMBURSEMENT									(\$483.39)	
Invoice Total:												<u>62,000</u>	
												<u>(\$18,882.07)</u>	
												USD	

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CITRUS

CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - MARCH 2001

LE Rider Customers' Measured Volumes at City Gate:	70,781.6 ✓	
Add: FGT Fuel @ 2.25% ((70781.6/.9775)-70781.6)	1,629.2 ✓	
LE Rider Customers' Measured Volumes at FGT Receipt Point:	72,410.8 ✓	

Volumes Released to Citrus at City Gate:	60,605.0	
Confirmed Delivery Volume at City Gate:	60,605.0 ✓	
Less: LE Rider Measured Volume at City Gate:	70,781.6 ✓	
People's Volumes @ City Gate:	(10,176.6) ✓	

Calculation of Amount Due:

	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	62,000.0 ✓	\$2.20 ✓	\$136,400.00
Commodity Fuel (Due Peoples Gas)	(72,410.8) ✓	\$2.20 ✓	(\$159,304.08) ?
Reservation Fees (Due Peoples Gas)	(10,176.6) ✓	\$0.3717 ✓	(\$3,782.64)
Usage Charges (Due Peoples Gas)	(10,176.6) ✓	\$0.0475 ✓	(\$483.39)
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0475-.1941)	36,819.4	\$0.2251 ✓	\$8,288.05 ✓
Unused (Excess) Capacity (Due Citrus Trading)	0.0	\$0.3717	\$0.00
Amount Due Peoples Gas			\$18,882.07 ✓

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

Page 1

DATE	05/10/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 5-18-01 Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	05/20/01		
INVOICE NO.	41399		
TOTAL AMOUNT DUE	\$431,935.65		

CONTRACT:	SHIPPER:	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: CASH IN/CASH OUT	DUNS NO: 006927736	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET	DTH DRY	
					03/01		NR1	5.1500			5.1500	31	\$159.65
					03/01		NR1	5.1500			5.1500	83,840	\$431,776.00
					TOTAL FOR MONTH OF 03/01.							83,871	\$431,935.65

*** END OF INVOICE 41399 ***

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 05-14-01
 09:39 AM

FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 Final - For the Production Month - March 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	21,319	(2,574)	(18,745)	(18,745)	0	7,827,860	0	0	1.00	Yes
FTS-1						7,446,771				
FTS-2						1,146,367				
Receipt	31	0	0	0	0	3,757,016	31	0	1.00	Yes
FTS-1						3,141,966				
FTS-2						455,276				
No Notice	83,840	0	0	0	0	0	83,840	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	31	1.0000	5.1500			159.65
No Notice	83,840	1.0000	5.1500			431,776.00
TOTAL AMOUNT:						431,935.65

(+) Due Transporter
 (-) Due Shipper

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