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ORIGINAL

June 25, 2001

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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RECORDS AND REPORTING

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of May 2001. Also enclosed are Revisions to Schedules A1, A2 and A8 for the month of April 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- APP _____
- CAF _____
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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 25th day of June 2001 to the following:

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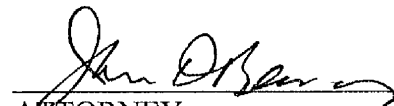
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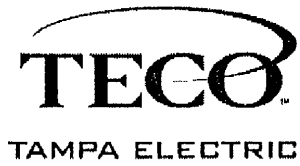
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	27,442,642	25,521,921	1,920,721	7.5%	1,268,268	1,348,331	(80,063)	-5.9%	2.16379	1.89285	0.27094	14.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,381)	(4,000)	(381)	9.5%	1,268,268	(a) 1,348,331	(a) (80,063)	-5.9%	(0.00035)	(0.00030)	(0.00005)	16.4%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,268,268	(a) 1,348,331	(a) (80,063)	-5.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,268,268	(a) 1,348,331	(a) (80,063)	-5.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	27,438,261	25,517,921	1,920,340	7.5%	1,268,268	1,348,331	(80,063)	-5.9%	2.16344	1.89256	0.27089	14.3%
6. Fuel Cost of Purchased Power - Firm (A7)	16,795,332	18,791,200	(1,995,868)	-10.6%	337,487	296,955	40,532	13.6%	4.97659	6.32796	(1.35138)	-21.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	823,903	895,900	(71,997)	-8.0%	36,042	36,507	(465)	-1.3%	2.28595	2.45405	(0.16810)	-6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,619,235	19,687,100	(2,067,865)	-10.5%	373,529	333,462	40,067	12.0%	4.71697	5.90385	(1.18689)	-20.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,641,797	1,681,793	(39,996)	-2.4%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	66,407	107,700	(41,293)	-38.3%	2,932	6,179	(3,247)	-52.5%	2.26490	1.74300	0.52190	29.9%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch D Separ. Sales (A6)	(28,827)	1,572,100	(1,600,927)	-101.8%	1,930	53,942	(52,012)	-96.4%	(1.49363)	2.91443	(4.40805)	-151.2%
21. Fuel Cost of Market Base Sales (A6)	163,966	16,600	147,366	887.7%	5,986	713	5,273	739.6%	2.73916	2.32819	0.41097	17.7%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	201,546	1,696,400	(1,494,854)	-88.1%	10,848	60,834	(49,986)	-82.2%	1.85791	2.78857	(0.93066)	-33.4%
23. Net Inadvertant Interchange					(1,867)	0	(1,867)	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,683	0	1,683	0.0%				
25. Interchange and Wheeling Losses					539	900	(361)	-40.1%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,855,950	43,508,621	1,347,329	3.1%	1,630,226	1,620,059	10,167	0.6%	2.75152	2.68562	0.06590	2.5%
27. Net Unbilled	(4,285,983)	(a) 3,923,771	(a) (8,209,754)	-209.2%	(155,768)	146,103	(301,871)	-206.6%	2.75152	2.68562	0.06590	2.5%
28. Company Use	107,282	(a) 112,796	(a) (5,514)	-4.9%	3,899	4,200	(301)	-7.2%	2.75153	2.68562	0.06591	2.5%
29. T & D Losses	11,073,729	(a) 1,763,593	(a) 9,310,136	527.9%	402,459	65,668	336,791	512.9%	2.75152	2.68562	0.06590	2.5%
30. System KWH Sales	44,855,950	43,508,621	1,347,329	3.1%	1,379,636	1,404,088	(24,452)	-1.7%	3.25129	3.09871	0.15258	4.9%
31. Wholesale KWH Sales	(2,484,051)	(1,498,968)	(985,083)	65.7%	(76,402)	(48,374)	(28,028)	57.9%	3.25129	3.09871	0.15258	4.9%
32. Jurisdictional KWH Sales	42,371,899	42,009,653	362,246	0.9%	1,303,234	1,355,714	(52,480)	-3.9%	3.25129	3.09871	0.15258	4.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,399,864	42,037,799	362,065	0.9%	1,303,234	1,355,714	(52,480)	-3.9%	3.25343	3.10079	0.15265	4.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	316,893	323,913	(7,020)	-2.2%	1,303,234	1,355,714	(52,480)	-3.9%	0.02432	0.02389	0.00042	1.8%
35a. Adjustment	0	0	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	3,426,463	3,426,463	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	0.26292	0.25274	0.01018	4.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,143,220	45,788,175	355,045	0.8%	1,303,234	1,355,714	(52,480)	-3.9%	3.54067	3.37742	0.16325	4.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.54322	3.37985	0.16337	4.8%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,303,234	1,355,714	(52,480)	-3.9%	(0.00736)	(0.00707)	(0.00028)	4.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,047,353	45,692,308	355,045	0.8%	1,303,234	1,355,714	(52,480)	-3.9%	3.53586	3.37278	0.16309	4.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.536	3.373	0.163	4.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	143,669,390	133,447,549	10,221,841	7.7%	6,454,236	6,653,607	(199,371)	-3.0%	2 22597	2 00564	0 22033	11.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0 00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(18,709)	(20,000)	1,291	-6.5%	6,454,236 (a)	6,653,607 (a)	(199,371)	-3.0%	(0 00029)	(0.00030)	0.00001	-3.6%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	6,454,236	6,653,607 (a)	(199,371)	-3.0%	0 00000	0 00000	0 00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	6,454,236 (a)	6,653,607 (a)	(199,371)	-3.0%	0 00000	0 00000	0 00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	143,650,681	133,427,549	10,223,132	7.7%	6,454,236	6,653,607	(199,371)	-3.0%	2.22568	2.00534	0.22034	11.0%
6. Fuel Cost of Purchased Power - Firm (A7)	79,875,737	56,031,400	23,844,337	42.6%	1,240,387	888,927	351,460	39.5%	6 43958	6 30326	0 13632	2.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0 00000	0 00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,621,928	3,977,500	(355,572)	-8.9%	157,333	171,103	(13,770)	-8.0%	2 30208	2.32462	(0 02255)	-1.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	83,497,665	60,008,900	23,488,765	39.1%	1,397,720	1,060,030	337,690	31.9%	5.97385	5.66106	0.31279	5.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,851,956	7,713,637	138,319	1.8%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0 00000	0 00000	0 00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0 00000	0 00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	409,419	502,800	(93,381)	-18.6%	15,034	29,814	(14,780)	-49.6%	2 72329	1 68646	1 03683	61.5%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1 75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,231,637	5,368,300	863,337	16.1%	260,695	211,827	48,868	23.1%	2 39039	2 53429	(0 14389)	-5.7%
21. Fuel Cost of Market Base Sales (A6)	1,497,186	1,307,800	189,386	14.5%	36,784	35,608	1,176	3.3%	4 07021	3.67277	0 39744	10.8%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,605,078	11,922,420	682,658	5.7%	544,073	547,337	(3,264)	-0.6%	2.31680	2.17826	0.13854	6.4%
23. Net Inadvertant Interchange					6,642	0	6,642	0.0%				
24. Wheeling Rec'd less Wheeling Delv'd.					1,716	0	1,716	0.0%				
25. Interchange and Wheeling Losses					5,099	8,000	(2,901)	-36.3%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	214,543,268	181,514,029	33,029,239	18.2%	7,311,142	7,158,300	152,842	2.1%	2.93447	2.53571	0.39876	15.7%
27. Net Unbilled	(12,338,363) (a)	2,447,763 (a)	(14,786,126)	-604.1%	(436,895)	81,718	(518,613)	-634.6%	2 82410	2 99538	(0.17128)	-5.7%
28. Company Use	572,134 (a)	531,982 (a)	40,152	7.5%	19,496	21,000	(1,504)	-7.2%	2 93462	2.53325	0 40137	15.8%
29. T & D Losses	22,042,240 (a)	8,077,254 (a)	13,964,986	172.9%	766,916	318,910	448,006	140.5%	2.87414	2 53277	0 34137	13.5%
30. System KWH Sales	214,543,268	181,514,029	33,029,239	18.2%	6,961,625	6,736,672	224,953	3.3%	3 08180	2 69442	0 38738	14.4%
31. Wholesale KWH Sales	(10,016,022)	(7,617,378)	(2,398,644)	31.5%	(319,318)	(285,374)	(33,944)	11.9%	3.13669	2 66926	0 46743	17.5%
32. Jurisdictional KWH Sales	204,527,246	173,896,651	30,630,595	17.6%	6,642,307	6,451,298	191,009	3.0%	3 07916	2 69553	0 38353	14.2%
33. Jurisdictional Loss Multiplier - 1.00066									1 00067	1 00067	(0 00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	204,662,233	174,013,160	30,649,073	17.6%	6,642,307	6,451,298	191,009	3.0%	3 08119	2 69734	0.38386	14.2%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,623,780	1,630,453	(6,673)	-0.4%	6,642,307	6,451,298	191,009	3.0%	0.02445	0.02527	(0 00083)	-3.3%
35a. Adjustment	0	0	0	0.0%	6,642,307	6,451,298	191,009	3.0%	0 00000	0 00000	0 00000	0.0%
35b. Adjustment	0	0	0	0.0%	6,642,307	6,451,298	191,009	3.0%	0 00000	0 00000	0 00000	0.0%
36. True-up *	17,533,256	17,533,256	0	0.0%	6,642,307	6,451,298	191,009	3.0%	0.26396	0 27178	(0 00782)	-2.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	223,819,269	193,176,869	30,642,400	15.9%	6,642,307	6,451,298	191,009	3.0%	3.36960	2 99439	0 37521	12.5%
38. Revenue Tax Factor									1 00072	1 00072	0 00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3 37203	2 99654	0 37549	12.5%
40. GPIF * (Already Adjusted for Taxes)	(479,335)	(479,335)	0	0.0%	6,642,307	6,451,298	191,009	3.0%	(0.00722)	(0 00743)	0.00021	-2.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	223,339,934	192,697,534	30,642,400	15.9%	6,642,307	6,451,298	191,009	3.0%	3.36481	2.98911	0.37570	12.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.365	2.989	0.376	12.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,442,642	25,521,921	1,920,721	7.5%	143,669,390	133,447,549	10,221,841	7.7%
1a. FUEL REL R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	201,546	1,696,400	(1,494,854)	-88.1%	12,605,078	11,922,420	682,658	5.7%
3. FUEL COST OF PURCHASED POWER	16,795,332	18,791,200	(1,995,868)	-10.6%	79,875,737	56,031,400	23,844,337	42.6%
3a. DEMAND & NONFUEL COST OF PUR PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	823,903	895,900	(71,997)	-8.0%	3,621,928	3,977,500	(355,572)	-8.9%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,860,331	43,512,621	1,347,710	3.1%	214,561,977	181,534,029	33,027,948	18.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,381)	(4,000)	(381)	9.5%	(18,709)	(20,000)	1,291	-6.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,855,950	43,508,621	1,347,329	3.1%	214,543,268	181,514,029	33,029,239	18.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,303,234	1,355,714	(52,480)	-3.9%	6,642,307	6,451,298	191,009	3.0%
2. NONJURISDICTIONAL SALES	76,402	48,374	28,028	57.9%	319,318	285,374	33,944	11.9%
3. TOTAL SALES	1,379,636	1,404,088	(24,452)	-1.7%	6,961,625	6,736,672	224,953	3.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9446216	0.9655477	(0.0209261)	-2.2%	0.9541317	0.9576387	(0.0035070)	-0.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	36,519,851	38,183,508	(1,663,657)	-4.4%	172,591,187	169,342,075	3,249,112	1.9%
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(17,533,256)	(17,533,256)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	479,335	479,335	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,189,255	34,852,912	(1,663,657)	-4.8%	155,537,266	152,288,154	3,249,112	2.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,855,950	43,508,621	1,347,329	3.1%	214,543,268	181,514,029	33,029,239	18.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9446216	0.9655477	(0.0209261)	-2.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	42,371,899	42,009,653	362,246	0.9%	204,527,246	173,896,651	30,630,595	17.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	42,399,864	42,037,799	362,065	0.9%	204,662,233	174,013,160	30,649,073	17.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	335,471	335,471	0	0.0%	1,702,662	1,702,662	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	316,893	323,913	(7,020)	-2.2%	1,623,780	1,630,453	(6,673)	-0.4%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	42,716,757	42,361,712	355,045	0.8%	206,286,013	175,643,613	30,642,400	17.4%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(9,527,502)	(7,508,800)	(2,018,702)	26.9%	(50,748,747)	(23,355,459)	(27,393,288)	117.3%
8. INTEREST PROVISION FOR THE MONTH	(337,165)	(396,831)	59,666	-15.0%	(1,729,901)	(1,881,579)	151,678	-8.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(100,834,349)	(73,554,579)	(27,279,770)	37.1%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(100,497,184)	(73,157,748)	(27,339,436)	37.4%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(194,893,329)	(142,233,159)	(52,660,170)	37.0%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(97,446,665)	(71,116,580)	(26,330,085)	37.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.370	6.700	(2)	-34.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.940	6.700	(3)	-41.2%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	8.310	13.400	(5)	-38.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	4.155	6.700	(3)	-38.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.346	0.558	(0)	-38.0%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(337,165)	(396,831)	59,666	-15.0%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	472,083	280,623	191,460	68.2%	1,839,664	632,840	1,206,824	190.7%
2 LIGHT OIL	1,193,892	526,225	667,667	126.9%	6,664,572	2,083,128	4,581,444	219.9%
3 COAL	23,829,168	24,407,168	(578,000)	-2.4%	126,868,312	129,179,329	(2,311,017)	-1.8%
4 NATURAL GAS	1,947,499	307,905	1,639,594	532.5%	8,296,842	1,552,252	6,744,590	434.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	27,442,642	25,521,921	1,920,721	7.5%	143,669,390	133,447,549	10,221,841	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,686	4,997	5,689	113.8%	41,290	13,988	27,302	195.2%
9 LIGHT OIL	17,519	9,070	8,449	93.2%	86,932	31,840	55,092	173.0%
10 COAL	1,208,522	1,329,858	(121,336)	-9.1%	6,193,217	6,588,025	(394,808)	-6.0%
11 NATURAL GAS	31,541	4,406	27,135	615.9%	132,797	19,754	113,043	572.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,268,268	1,348,331	(80,063)	-5.9%	6,454,236	6,653,607	(199,371)	-3.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,439	7,462	8,977	120.3%	66,549	21,046	45,503	216.2%
16 LIGHT OIL (BBL)	33,668	14,457	19,211	132.9%	181,837	53,661	128,176	238.9%
17 COAL (TON)	545,406	591,096	(45,690)	-7.7%	2,822,646	2,985,049	(162,403)	-5.4%
18 NATURAL GAS (MCF)	356,960	52,900	304,060	574.8%	1,396,214	212,000	1,184,214	558.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	103,131	47,172	55,959	118.6%	417,848	133,048	284,800	214.1%
22 LIGHT OIL	194,479	83,196	111,283	133.8%	1,046,889	308,117	738,772	239.8%
23 COAL	12,853,528	13,845,133	(991,605)	-7.2%	65,310,287	68,763,630	(3,453,344)	-5.0%
24 NATURAL GAS	347,068	54,414	292,654	537.8%	1,357,524	217,991	1,139,533	522.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,498,207	14,029,915	(531,708)	-3.8%	68,132,547	69,422,786	(1,290,239)	-1.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.84%	0.37%	0.00	-	0.64%	0.21%	0.00	-
29 LIGHT OIL	1.38%	0.67%	0.01	-	1.35%	0.48%	0.01	-
30 COAL	95.29%	98.63%	(0.03)	-	95.96%	99.01%	(0.03)	-
31 NATURAL GAS	2.49%	0.33%	0.02	-	2.06%	0.30%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.72	37.61	(8.89)	-23.6%	27.64	30.07	(2.43)	-8.1%
36 LIGHT OIL (\$/BBL)	35.46	36.40	(0.94)	-2.6%	36.65	38.82	(2.17)	-5.6%
37 COAL (\$/TON)	43.69	41.29	2.40	5.8%	44.95	43.28	1.67	3.9%
38 NATURAL GAS (\$/MCF)	5.46	5.82	(0.36)	-6.3%	5.94	7.32	(1.38)	-18.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.58	5.95	(1.37)	-23.1%	4.40	4.76	(0.35)	-7.4%
42 LIGHT OIL	6.14	6.33	(0.19)	-2.9%	6.37	6.76	(0.39)	-5.8%
43 COAL	1.85	1.76	0.09	5.2%	1.94	1.88	0.06	3.4%
44 NATURAL GAS	5.61	5.66	(0.05)	-0.8%	6.11	7.12	(1.01)	-14.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.03	1.82	0.21	11.8%	2.11	1.92	0.19	9.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,651	9,440	211	2.2%	10,120	9,512	608	6.4%
49 LIGHT OIL	11,101	9,173	1,928	21.0%	12,043	9,677	2,366	24.4%
50 COAL	10,636	10,411	225	2.2%	10,545	10,438	107	1.0%
51 NATURAL GAS	11,004	12,350	(1,346)	-10.9%	10,223	11,035	(812)	-7.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,643	10,405	238	2.3%	10,556	10,434	122	1.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.42	5.62	(1.20)	-21.4%	4.46	4.52	(0.06)	-1.3%
56 LIGHT OIL	6.81	5.80	1.01	17.4%	7.67	6.54	1.13	17.3%
57 COAL	1.97	1.84	0.13	7.1%	2.05	1.96	0.09	4.6%
58 NATURAL GAS	6.17	6.99	(0.82)	-11.7%	6.25	7.86	(1.61)	-20.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.16	1.89	0.27	14.3%	2.23	2.01	0.22	10.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MAY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-277	0.0	0.0	0.0	0	HVY OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-277	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	52,831	62.3	88.2	69.3	11,317	COAL	25,560	23,392,000	597,899.5	1,030,470	1.95	40.32
GAN.#2	98	7,358	10.1	11.9	74.8	12,567	COAL	4,682	19,750,000	92,469.5	188,758	2.57	40.32
GAN.#3	145	76,370	70.8	90.2	74.9	12,128	COAL	46,606	19,874,000	926,247.6	1,878,956	2.46	40.32
GAN.#4	159	19,740	16.7	22.9	68.7	12,656	COAL	12,182	20,508,000	249,828.5	491,127	2.49	40.32
GAN.#5	232	88,375	51.2	63.7	72.5	10,604	COAL	40,157	23,336,000	937,103.8	1,618,959	1.83	40.32
GAN.#6	372	226,477	81.8	95.2	81.9	10,115	COAL	93,393	24,528,000	2,290,743.5	3,765,208	1.66	40.32
GANNON STATION	1,120	471,151	56.5	69.8	75.3	10,812	COAL	222,580	22,887,467	5,094,292.4	8,973,478	1.90	40.32
B.B.#1	416	169,322	54.7	63.7	77.4	10,541	COAL	74,447	23,973,880	1,784,783.4	3,428,076	2.02	46.05
B.B.#2	416	234,128	75.6	83.7	79.9	10,465	COAL	102,116	23,993,580	2,450,128.4	4,702,157	2.01	46.05
B.B.#3	433	199,757	62.0	76.0	71.0	10,257	COAL	84,587	24,223,420	2,048,986.4	3,894,995	1.95	46.05
B.B. 1 - 3	1,265	603,207	64.1	74.5	76.0	10,417	COAL	261,150	24,062,409	6,283,898.2	12,025,228	1.99	46.05
B.B.#4	442	8,297	2.5	3.5	71.7	14,011	COAL	5,075	22,905,582	116,245.6	266,118	3.21	52.44
B.B. STATION	1,707	611,504	48.1	56.1	74.9	10,466	COAL	266,225	24,040,357	6,400,143.8	12,291,346	2.01	46.17
SEB-PHIL.#1(HVY OIL)	17	5,145	40.7	100.0	85.9	10,022	HVY.OIL	8,220	6,273,540	51,565.6	236,056	4.59	28.72
SEB-PHIL.#2(HVY OIL)	17	5,818	46.0	100.0	97.6	8,863	HVY.OIL	8,219	6,273,540	51,565.6	236,027	4.06	28.72
SEB-PHILLIPS TOTAL	34	10,963	43.3	100.0	91.8	9,407	HVY.OIL	16,439	6,273,540	103,131.2	472,083	4.31	28.72
POLK #1 GASIFIER	250	125,867	67.7	69.6	96.0	10,798	COAL	56,601	24,012,000	1,359,092.2	2,564,344	2.04	45.31
POLK #1 CT (OIL)	225	12,702	7.6	95.8	64.8	9,048	LGT.OIL	19,992	5,748,274	114,921.9	730,628	5.75	36.55
POLK #1 TOTAL	250	138,569	74.5	92.3	91.9	10,637	-	-	-	1,474,014.1	3,294,972	2.38	-
POLK #2 CT (GAS)	150	30,951	27.7	96.8	88.9	11,085	GAS	352,861	972,290	343,083.0	1,921,935	6.21	5.45
POLK #2 CT (OIL)	150	100	0.1	21.9	29.2	9,747	LGT OIL	168	5,818,350	974.7	6,122	6.12	36.44
POLK #2 TOTAL	150	31,051	27.8	96.8	88.3	11,080	-	-	-	344,057.7	1,928,057	6.21	-
POLK STATION TOTAL	400	169,620	57.0	94.0	90.6	10,718	-	-	-	1,818,071.8	5,223,029	3.08	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	30	0.3	100.0	83.3	17,480	LGT.OIL	90	5,796,397	524.4	3,046	10.15	33.84
B.B.C.T.#2	66	2,366	4.8	100.0	59.7	17,029	LGT OIL	6,926	5,817,623	40,291.4	234,392	9.91	33.84
B.B.C.T.#3	66	2,321	4.7	100.0	63.9	16,272	LGT.OIL	6,492	5,817,625	37,766.8	219,704	9.47	33.84
C.T. TOTAL	144	4,717	4.4	100.0	63.6	16,659	LGT.OIL	13,508	5,817,482	78,582.6	457,142	9.69	33.84
CITY OF TAMPA	6	590	-	-	-	6,755	GAS	4,099	972,290	3,985.3	25,564	4.33	6.24
TOT. COAL (GN,BB,POLK)	3,077	1,208,522	52.8	62.2	76.8	10,636	COAL	545,406	23,566,920	12,853,528.4	23,829,168	1.97	43.69
SYSTEM	3,501	1,268,268	48.7	67.3	74.5	17,398	-	-	-	13,498,207.1	27,442,642	2.16	-

* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	17,651	7,462	10,189	136.5%	65,830	21,046	44,784	212.8%
3 UNIT COST (\$/BBL)	28.73	32.18	(3.45)	-10.7%	25.97	31.94	(5.98)	-18.7%
4 AMOUNT (\$)	507,054	240,132	266,922	111.2%	1,709,522	672,312	1,037,210	154.3%
5 BURNED.								
6 UNITS (BBL)	16,439	7,462	8,977	120.3%	66,549	21,046	45,503	216.2%
7 UNIT COST (\$/BBL)	28.72	37.61	(8.89)	-23.6%	27.64	30.07	(2.43)	-8.1%
8 AMOUNT (\$)	472,083	280,623	191,460	68.2%	1,839,664	632,840	1,206,824	190.7%
9 ENDING INVENTORY								
10 UNITS (BBL)	60,881	61,600	(719)	-1.2%	60,881	61,600	(719)	-1.2%
11 UNIT COST (\$/BBL)	26.79	27.50	(0.71)	-2.6%	26.79	27.50	(0.71)	-2.6%
12 AMOUNT (\$)	1,630,894	1,693,876	(62,982)	-3.7%	1,630,894	1,693,876	(62,982)	-3.7%
13								
14 DAYS SUPPLY.	97	98	(1)	-0.9%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	68,782	30,874	37,908	122.8%	293,764	118,159	175,605	148.6%
17 UNIT COST (\$/BBL)	34.28	34.22	0.06	0.2%	35.14	37.03	(1.89)	-5.1%
18 AMOUNT (\$)	2,357,663	1,056,420	1,301,243	123.2%	10,321,792	4,375,524	5,946,268	135.9%
19 BURNED.								
20 UNITS (BBL)	33,668	14,457	19,211	132.9%	181,837	53,661	128,176	238.9%
21 UNIT COST (\$/BBL)	35.46	36.40	(0.94)	-2.6%	36.65	38.82	(2.17)	-5.6%
22 AMOUNT (\$)	1,193,892	526,225	667,667	126.9%	6,664,572	2,083,128	4,581,444	219.9%
23 ENDING INVENTORY								
24 UNITS (BBL)	114,948	51,532	63,416	123.1%	114,948	51,532	63,416	123.1%
25 UNIT COST (\$/BBL)	35.11	37.10	(1.98)	-5.3%	35.11	37.10	(1.98)	-5.3%
26 AMOUNT (\$)	4,036,328	1,911,592	2,124,736	111.2%	4,036,328	1,911,592	2,124,736	111.2%
27								
28 DAYS SUPPLY NORMAL	30	14	16	116.9%	-	-	-	-
29 DAYS SUPPLY. EMERGENCY	16	7	9	134.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	697,082	626,200	70,882	11.3%	3,344,639	3,241,564	103,075	3.2%
32 UNIT COST (\$/TON)	44.22	41.55	2.67	6.4%	44.66	42.81	1.86	4.3%
33 AMOUNT (\$)	30,826,000	26,017,697	4,808,303	18.5%	149,382,974	138,757,080	10,625,894	7.7%
34 BURNED.								
35 UNITS (TONS)	545,406	591,096	(45,690)	-7.7%	2,822,646	2,985,049	(162,403)	-5.4%
36 UNIT COST (\$/TON)	43.69	41.29	2.40	5.8%	44.95	43.28	1.67	3.9%
37 AMOUNT (\$)	23,829,168	24,407,168	(578,000)	-2.4%	126,868,312	129,179,329	(2,311,017)	-1.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,137,083	879,605	257,478	29.3%	1,137,083	879,605	257,478	29.3%
40 UNIT COST (\$/TON)	45.16	42.66	2.51	5.9%	45.16	42.66	2.51	5.9%
41 AMOUNT (\$)	51,355,740	37,523,008	13,832,732	36.9%	51,355,740	37,523,008	13,832,732	36.9%
42								
43 DAYS SUPPLY.	47	36	11	30.8%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	356,960	52,900	304,060	574.8%	1,396,214	212,000	1,184,214	558.6%
46 UNIT COST (\$/MCF)	5.46	5.82	(0.36)	-6.3%	5.94	7.32	(1.38)	-18.8%
47 AMOUNT (\$)	1,947,499	307,905	1,639,594	532.5%	8,296,842	1,552,252	6,744,590	434.5%
48 BURNED.								
49 UNITS (MCF)	356,960	52,900	304,060	574.8%	1,396,214	212,000	1,184,214	558.6%
50 UNIT COST (\$/MCF)	5.46	5.82	(0.36)	-6.3%	5.94	7.32	(1.38)	-18.8%
51 AMOUNT (\$)	1,947,499	307,905	1,639,594	532.5%	8,296,842	1,552,252	6,744,590	434.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	19,654
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,654

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(11,870)	(406,417)
OTHER USAGE	(1,266)	(43,619)
CONSUMPTION ADJ	143	0
TOTAL	(12,993)	(450,036)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	42,254
IGNITION #2 OIL	386,763
IGNITION PROPANE	2,603
AERIAL SURVEY ADJ.	(424,570)
ADDITIVES	74,770
GREEN FUEL	0
TOTAL	81,820

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0.0	0 000	0 000	0 00	0.00	0 00
VARIOUS	JURISDIC SCH. -D	6,179 0	0.0	6,179.0	1 743	1 743	107,700 00	107,700.00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0.0	0 000	0 000	0 00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	53,942 0	0 0	53,942.0	2,914	3 857	1,572,100 00	2,080,400.00	
FMPA	JURISDIC SCH -D	0 0	0 0	0.0	0 000	0 000	0.00	0.00	
VARIOUS	JURISDIC. SCH -J	0 0	0 0	0.0	0 000	0 000	0.00	0.00	
VARIOUS	JURISDIC SCH -MB	713 0	0 0	713 0	1 739	2 581	12,400 00	18,400 00	
VARIOUS	GAINS SCH. -MB						4,200 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		60,834.0	0.0	60,834.0	2,789	3,627	1,696,400.00	2,206,500.00	0.00

ACTUAL:

FLA PWR & LIGHT	SEPARATED SCH -D	0 0	0 0	0.0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH. -D	0.0	0 0	0.0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL	SEPARATED SCH -D	0.0	0 0	0.0	0.000	0 000	0 00	0.00	
CITY OF NEW SMYRNA BCH.	SEPARATED SCH -D	0 0	0 0	0.0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0.0	0 000	0 000	0 00	0.00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0.0	0 000	0 000	0 00	0.00	
FT. MEADE	SEPARATED SCH -D	0.0	0 0	0.0	0 000	0 000	0 00	0.00	
CITY OF ST CLOUD	SEPARATED SCH -D	0 0	0 0	0.0	0 000	0 000	0 00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR SCH -D	1,930 0	0 0	1,930 0	2,356	3 001	45,470 80	57,919.30	
SEMINOLE ELEC. PRECO-1	JURISDIC SCH -D	2,300 8	131 7	2,169 1	2,472	2 472	53,626 14	53,626 14	
SEMINOLE ELEC. HARDEE	JURISDIC SCH -D	763 2	0 0	763 2	1,675	1 675	12,780 90	12,780 90	
FMPA	SCH -D	0 0	0 0	0 0	0.000	0 000	0 00	0 00	
FLA. PWR CORP.	SCH -MB	831 0	0 0	831 0	3 237	3,492	26,895.54	29,014 59	
FLA. PWR. & LIGHT	SCH. -MB	2,980.0	0 0	2,980.0	2 697	2,952	80,361 09	87,960 09	
CITY OF LAKE LAND	SCH. -MB	1,475 0	0 0	1,475.0	2 789	3,044	41,144 02	44,905 27	
ORLANDO UTIL. COMM.	SCH. -MB	155 0	0 0	155.0	2 764	3 019	4,283 83	4,679.08	
THE ENERGY AUTHORITY	SCH. -MB	130 0	0 0	130 0	3 244	3,499	4,217.61	4,549.11	
DUKE ENERGY	SCH. -MB	26.0	0.0	26.0	3 960	4,215	1,029.52	1,095 82	
ENRON	SCH. -MB	35 0	0 0	35.0	8 468	8 723	2,963.92	3,053.17	
CARGILL ALLIANT	SCH -MB	289.0	0.0	289 0	0,255	0,255	736.95	736.95	
HARDEE PWR PART TO DUKE ENERGY	SCH -MB	26.0	0.0	26 0	3 552	3 552	923.50	923.50	
HARDEE PWR. PART. TO FLA PWR CORP	SCH. -MB	39.0	0 0	39.0	3,614	3 614	1,409.43	1,409 43	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST Apr 2001	CONTRACT	(71,440.0)	0.0	(71,440.0)	2.460	3.122	(1,757,424.00)	(2,230,356.80)	
HARDEE PWR PARTNERS ACT Apr 2001	CONTRACT	71,440.0	0.0	71,440.0	2.356	3.001	1,683,126.40	2,143,914.40	
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SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,064.0	131.7	2,932.3	2.265	2.265	66,407.04	66,407.04	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEP.		1,930.0	0.0	1,930.0	(1.494)	(1.478)	(28,826.80)	(28,523.10)	
SUB-TOTAL FMPA D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		5,986.0	0.0	5,986.0	2.739	2.979	163,965.41	178,327.01	
TOTAL		10,980.0	131.7	10,848.3	1.858	1.993	201,545.65	216,210.95	0.00
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CURRENT MONTH:									
DIFFERENCE		(49,854.0)	131.7	(49,985.7)	(0.931)	(1.634)	(1,494,854.35)	(1,990,289.05)	0.00
DIFFERENCE %		-82.0%	0.0%	-82.2%	-33.4%	-45.1%	-88.1%	-90.2%	0.0%
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PERIOD TO DATE:									
ACTUAL		544,691.0	618.6	544,072.4	2.317	2.641	12,805,077.66	14,366,510.96	0.00
ESTIMATED		547,337.0	0.0	547,337.0	2.178	2.560	11,922,420.40	14,009,220.40	0.00
DIFFERENCE		(2,646.0)	618.6	(3,264.6)	0.139	0.081	682,657.26	357,290.56	0.00
DIFFERENCE %		-0.5%	0.0%	-0.6%	6.4%	3.2%	5.7%	2.6%	0.0%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$442.77 HAS BEEN EXCLUDED.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	EMER	47,055.0	0 0	23,179 0	23,876 0	7.500	7.500	1,790,700 00	
HARDEE POWER PARTNERS	IPP	119,099.0	0 0	0 0	119,099 0	5.211	5.211	6,206,000.00	
VARIOUS	NON-FIRM MKT. BASE	150,672 0	0 0	0 0	150,672 0	7.037	7.037	10,602,600 00	
VARIOUS	FIRM MKT. BASE	3,308 0	0 0	0 0	3,308 0	5.801	5.801	191,900 00	
TOTAL		320,134.0	0.0	23,179.0	296,955.0	6.328	6.328	18,791,200.00	
ACTUAL:									
HARDEE PWR PART.-NATIVE	IPP	102,262 0	0 0	0 0	102,262 0	4.856	4.856	4,965,332.50	
HARDEE PWR PART -OTHERS	IPP	65 0	0 0	0 0	65 0	3.135	3.135	2,037.75	
FLA. POWER CORP.	SCH -Ja	975 0	0 0	228.4	746 6	9.846	9.846	73,506.55	
FLA. POWER CORP	SCH -Jc	14,517 0	0 0	0 0	14,517 0	3.559	3.559	516,674.00	
FLA. POWER & LIGHT	SCH -Ja	4,250 0	0 0	2,607 6	1,642 4	10.092	10.092	165,755.15	
FLA. POWER & LIGHT	SCH -Jc	36,702 0	0 0	0 0	36,702 0	5.344	5.344	1,961,338 00	
CITY OF LAKELAND	SCH -Ja	4,850 0	0 0	2,255 8	2,594 2	6.734	6.734	174,687.79	
CITY OF LAKELAND	SCH -Jc	31,045 0	0 0	0 0	31,045 0	6.464	6.464	2,006,865.25	
ORLANDO UTIL. COMM	SCH -Ja	675 0	0 0	390 7	284 3	7.801	7.801	22,176.83	
ORLANDO UTIL. COMM	SCH -Jc	2,475 0	0 0	0 0	2,475 0	6.184	6.184	153,050.00	
ENTERGY MARKETING	SCH -Jc	1,082 0	0 0	0 0	1,082 0	7.250	7.250	78,439 91	
THE ENERGY AUTHORITY	SCH -Ja	635 0	0 0	380 0	255 0	6.439	6.439	16,420.00	
THE ENERGY AUTHORITY	SCH -Jc	46,886 0	0 0	0 0	46,886 0	7.537	7.537	3,533,905 69	
REEDY CREEK	SCH -Jc	250 0	0 0	0 0	250 0	6.760	6.760	16,900 00	
OKEELANTA	SCH -Jc	4,186 0	0 0	0 0	4,186 0	5.552	5.552	232,407.25	
TALLAHASSEE	SCH -Jc	155 0	0 0	0 0	155 0	5.288	5.288	8,196 28	
AQUILLA	SCH -Jc	2,700 0	0 0	0 0	2,700 0	7.048	7.048	190,287.83	
CARGILL-ALLIANT	SCH -Ja	1,030 0	0 0	185.1	844 9	5.659	5.659	47,817 09	
CARGILL-ALLIANT	SCH -Jc	20,010.0	0 0	0 0	20,010 0	5.223	5.223	1,045,105.17	
ENRON	SCH -Ja	1,239 0	0 0	788 5	450 5	7.086	7.086	31,920 86	
ENRON	SCH -Jc	4,767.0	0 0	0 0	4,767 0	6.610	6.610	315,075.83	
KOCH ENERGY TRAD.	SCH -Ja	3,122.0	0 0	1,603 8	1,518 2	6.955	6.955	105,585 89	
KOCH ENERGY TRAD	SCH -Jc	31,829.0	0 0	0 0	31,829.0	7.642	7.642	2,432,388.50	
RELIANT	SCH -Jc	60.0	0 0	0 0	60.0	5.133	5.133	3,080.00	
DUKE ENERGY	SCH -Ja	446.0	0 0	94 0	352 0	6.813	6.813	23,982 90	
DUKE ENERGY	SCH -Jc	8,727.0	0 0	0 0	8,727 0	3.727	3.727	325,221.99	
RINGHAVER	SCH -Jc	230 0	0 0	0 0	230 0	0.000	0.000	0.00	
OKEELANTA	SCH -D	20,851.0	0 0	0 0	20,851.0	5.430	5.430	1,132,294 00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Apr. 2001	IPP	(72,146 0)	0.0	0 0	(72,146.0)	6.095	6.095	(4,397,436.82)
HARDEE PWR PART.-NATIVE	Apr. 2001	IPP	72,146 0	0.0	0 0	72,146 0	6.159	6.159	4,443,330.05
FLA. POWER CORP.	Apr 2001	SCH -Jc	(39,073.0)	0.0	0 0	(39,073 0)	4.579	4.579	(1,788,981.30)
FLA. POWER CORP.	Apr 2001	SCH -Jc	39,073 0	0.0	0 0	39,073.0	4.583	4.583	1,790,780.06
THE ENERGY AUTH.	Apr 2001	SCH -Ja	(3,940.0)	0 0	(1,378 3)	(2,561.7)	9.604	9.604	(246,022.69)
THE ENERGY AUTH	Apr. 2001	SCH -Ja	3,940.0	0 0	1,378 3	2,561.7	7.652	7.652	196,022.69
THE ENERGY AUTH.	Apr. 2001	SCH -Jc	(12,615.0)	0 0	0 0	(12,615.0)	7.977	7.977	(1,006,236.49)
THE ENERGY AUTH.	Apr. 2001	SCH -Jc	12,615.0	0 0	0 0	12,615.0	1.695	1.695	213,882.88
TALLAHASSEE	Apr. 2001	SCH -Jc	(3,299 0)	0 0	0 0	(3,299.0)	7.093	7.093	(233,982 28)
TALLAHASSEE	Apr. 2001	SCH -Jc	3,299 0	0 0	0 0	3,299.0	7.119	7.119	234,871.73
AQUILLA	Apr. 2001	SCH -Jc	(98 0)	0 0	0 0	(98.0)	6.828	6.828	(6,691.23)
AQUILLA	Apr 2001	SCH -Jc	98 0	0 0	0 0	98.0	6.895	6.895	6,757.41
CARGILL-ALLIANT	Apr 2001	SCH -Jc	(49,079.0)	0 0	0 0	(49,079.0)	6.665	6.665	(3,271,321.00)
CARGILL-ALLIANT	Apr. 2001	SCH -Jc	49,079 0	0 0	0 0	49,079.0	2.590	2.590	1,271,321.00
DUKE ENERGY	Apr. 2001	SCH -Jc	(13,655.0)	0 0	0 0	(13,655 0)	6.571	6.571	(897,239.00)
DUKE ENERGY	Apr. 2001	SCH -Jc	13,655.0	0 0	0 0	13,655.0	6.634	6.634	905,824 00
TOTAL		346,021.0	0.0	8,533.9	337,487.1	4.977	4.977	16,795,332.02	
CURRENT MONTH:									
DIFFERENCE		25,887.0	0 0	(14,645.1)	40,532.1	(1.351)	(1.351)	(1,995,867.98)	
DIFFERENCE %		8.1%	0.0%	-63.2%	13.6%	-21.3%	-21.3%	-10.6%	
PERIOD TO DATE:									
ACTUAL		1,278,905.0	0 0	38,518.1	1,240,386 9	6.440	6.440	79,875,737 44	
ESTIMATED		932,968.0	0 0	44,041.0	888,927 0	6.303	6.303	56,031,400.00	
DIFFERENCE		345,937 0	0 0	(5,522 9)	351,459.9	0.137	0.137	23,844,337.44	
DIFFERENCE %		37.1%	0.0%	-12.5%	39.5%	2.2%	2.2%	42.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN	36,507.0	0.0	0.0	36,507.0	2,454	2,454	895,900.00
TOTAL		36,507.0	0.0	0.0	36,507.0	2,454	2,454	895,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	1.0	0.0	0.0	1.0	1.911	1.911	19.11
MULBERRY PHOSPHATES INC	COGEN	7,675.0	0.0	0.0	7,675.0	2,182	2,182	167,430.99
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	17,923.0	0.0	0.0	17,923.0	2,186	2,186	391,786.61
CF INDUSTRIES INC.	COGEN	868.0	0.0	0.0	868.0	2,942	2,942	25,538.03
FARMLAND HYDRO LP	COGEN	1,423.0	0.0	0.0	1,423.0	3,707	3,707	52,757.24
IMC-AGRICO-S PIERCE	COGEN	546.0	0.0	0.0	546.0	2,703	2,703	14,756.11
AUBURNDALE POWER PARTNERS	COGEN	55.0	0.0	0.0	55.0	3,428	3,428	1,885.33
ORANGE COGENERATION L P.	COGEN.	6,831.0	0.0	0.0	6,831.0	2,037	2,037	139,138.13
CUTRALE CITRUS	COGEN	720.0	0.0	0.0	720.0	3,263	3,263	23,496.59
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2001		36,042.0	0.0	0.0	36,042.0	2,266	2,266	816,808.14
ADJUSTMENTS FOR THE MONTH OF: MARCH 2001								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(7,530.0)	0.0	0.0	(7,530.0)	2,259	2,259	(170,088.85)
		7,530.0	0.0	0.0	7,530.0	2,285	2,285	172,083.19
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(18,380.0)	0.0	0.0	(18,380.0)	2,260	2,260	(415,366.09)
		18,380.0	0.0	0.0	18,380.0	2,287	2,287	420,259.11
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	(497.0)	0.0	0.0	(497.0)	4,033	4,033	(20,042.82)
		497.0	0.0	0.0	497.0	3,985	3,985	19,805.81
FARMLAND HYDRO LP	COGEN	(2,464.0)	0.0	0.0	(2,464.0)	3,654	3,654	(90,040.72)
		2,464.0	0.0	0.0	2,464.0	3,611	3,611	88,972.61
IMC-AGRICO-S. PIERCE	COGEN.	(253.0)	0.0	0.0	(253.0)	2,716	2,716	(6,872.74)
		253.0	0.0	0.0	253.0	2,636	2,636	6,668.89
AUBURNDALE POWER PARTNERS	COGEN.	(22.0)	0.0	0.0	(22.0)	2,838	2,838	(624.41)
		22.0	0.0	0.0	22.0	2,755	2,755	606.03
ORANGE COGENERATION L P.	COGEN.	(5,515.0)	0.0	0.0	(5,515.0)	2,166	2,166	(119,453.58)
		5,515.0	0.0	0.0	5,515.0	2,197	2,197	121,188.02
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MARCH 2001		0.0	0.0	0.0	0.0	0.000	0.000	7,094.45
GRAND TOTAL		36,042.0	0.0	0.0	36,042.0	2,286	2,286	823,902.59
CURRENT MONTH:								
DIFFERENCE		(465.0)	0.0	0.0	(465.0)	(0.168)	(0.168)	(71,997.41)
DIFFERENCE %		-1.3%	0.0%	0.0%	-1.3%	-6.8%	-6.8%	-8.0%
PERIOD TO DATE:								
ACTUAL		157,333.0	0.0	0.0	157,333.0	2,302	2,302	3,621,928.27
ESTIMATED		171,103.0	0.0	0.0	171,103.0	2,325	2,325	3,977,500.00
DIFFERENCE		(13,770.0)	0.0	0.0	(13,770.0)	(0.023)	(0.023)	(355,571.73)
DIFFERENCE %		-8.0%	0.0%	0.0%	-8.0%	(0.010)	(0.010)	-8.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2001

SCHEDULE A1
PAGE 2 OF 2

REVISED WITH MAY FILING

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	116,226,748	107,925,628	8,301,120	7.7%	5,185,968	5,305,276	(119,308)	-2.2%	2 24118	2 03431	0 20687	10 2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0 0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0 0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(14,328)	(16,000)	1,672	-10.5%	5,185,968 (a)	5,305,276 (a)	(119,308)	-2.2%	(0 00028)	(0 00030)	0 00003	-8 4%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	5,185,968 (a)	5,305,276 (a)	(119,308)	-2.2%	0 00000	0 00000	0 00000	0 0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	5,185,968 (a)	5,305,276 (a)	(119,308)	-2.2%	0 00000	0 00000	0 00000	0 0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	116,212,420	107,909,628	8,302,792	7.7%	5,185,968	5,305,276	(119,308)	-2.2%	2.24090	2.03401	0.20690	10.2%
6. Fuel Cost of Purchased Power - Firm (A7)	63,080,405	37,240,200	25,840,205	69.4%	902,900	591,972	310,928	52.5%	6.98642	6.29087	0.69555	11.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0 0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0.00000	0 00000	0 0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0 0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0 00000	0 00000	0 00000	0 0%
11. Payments to Qualifying Facilities (A8)	2,798,025	3,081,600	(283,575)	-9.2%	121,291	134,596	(13,305)	-9.9%	2.30667	2.28952	0.01735	0.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	65,878,430	40,321,800	25,556,630	63.4%	1,024,191	726,568	297,623	41.0%	6.43224	5.54963	0.88262	15.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,210,159	6,031,844	178,315	3.0%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0.00000	0 00000	0 0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0 00000	0 00000	0 00000	0 0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0 0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	343,012	395,100	(52,088)	-13.2%	12,102	23,635	(11,533)	-48.8%	2.83434	1.67167	1.16267	69.6%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0 00000	0 0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,260,464	3,796,200	2,464,264	64.9%	258,765	157,885	100,880	63.9%	2.41936	2.40441	0.01495	0.6%
21. Fuel Cost of Market Base Sales (A6)	1,333,220	1,291,200	42,020	3.3%	30,798	34,895	(4,097)	-11.7%	4.32892	3.70024	0.62867	17.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,403,532	10,226,020	2,177,512	21.3%	533,225	486,503	46,722	9.6%	2.32613	2.10194	0.22419	10.7%
23. Net Inadvertant Interchange					8,509	0	8,509	0.0%				
24. Wheeling Rec'd less Wheeling Del'v'd.					33	0	33	0.0%				
25. Interchange and Wheeling Losses					4,560	7,100	(2,540)	-35.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	169,687,318	138,005,408	31,681,910	23.0%	5,680,916	5,538,241	142,675	2.6%	2.98697	2.49186	0.49511	19.9%
27. Net Unbilled	(8,052,380) (a)	(1,476,008) (a)	(6,576,372)	445.6%	(281,127)	(64,385)	(216,742)	336.6%	2.86432	2.29247	0.57185	24.9%
28. Company Use	464,852 (a)	419,186 (a)	45,666	10.9%	15,597	16,800	(1,203)	-7.2%	2.98039	2.49515	0.48524	19.4%
29. T & D Losses	10,968,511 (a)	6,313,661 (a)	4,654,850	73.7%	364,457	253,242	111,215	43.9%	3.00955	2.49313	0.51642	20.7%
30. System KWH Sales	169,687,318	138,005,408	31,681,910	23.0%	5,581,989	5,332,584	249,405	4.7%	3.03991	2.58797	0.45194	17.5%
31. Wholesale KWH Sales	(7,531,971)	(6,118,410)	(1,413,561)	23.1%	(242,916)	(237,000)	(5,916)	2.5%	3.10065	2.58161	0.51904	20.1%
32. Jurisdictional KWH Sales	162,155,347	131,886,998	30,268,349	23.0%	5,339,073	5,095,584	243,489	4.8%	3.03714	2.58826	0.44888	17.3%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	162,262,369	131,975,361	30,287,008	22.9%	5,339,073	5,095,584	243,489	4.8%	3.03915	2.58999	0.44915	17.3%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,306,887	1,306,540	347	0.0%	5,339,073	5,095,584	243,489	4.8%	0.02448	0.02564	(0.00116)	-4.5%
35a. Adjustment	0	0	0	0.0%	5,339,073	5,095,584	243,489	4.8%	0 00000	0 00000	0 00000	0 0%
35b. Adjustment	0	0	0	0.0%	5,339,073	5,095,584	243,489	4.8%	0 00000	0 00000	0 00000	0 0%
36. True-up *	14,106,793	14,106,793	0	0.0%	5,339,073	5,095,584	243,489	4.8%	0.26422	0.27684	(0.01263)	-4.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	177,676,049	147,388,694	30,287,355	20.5%	5,339,073	5,095,584	243,489	4.8%	3.32784	2.89248	0.43537	15.1%
38. Revenue Tax Factor									1.00072	1.00072	0 00000	0 0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.33024	2.89456	0.43568	15.1%
40. GPIF * (Already Adjusted for Taxes)	(383,468)	(383,468)	0	0.0%	5,339,073	5,095,584	243,489	4.8%	(0.00718)	(0.00753)	0 00034	-4.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	177,292,581	147,005,226	30,287,355	20.6%	5,339,073	5,095,584	243,489	4.8%	3.32306	2.88703	0.43602	15.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.323	2.887	0.436	15.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1 FUEL COST OF SYSTEM NET GENERATION	26,941,440	24,497,029	2,444,411	10.0%	116,226,748	107,925,628	8,301,120	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,928,904	724,500	1,204,404	166.2%	12,403,532	10,226,020	2,177,512	21.3%
3. FUEL COST OF PURCHASED POWER	21,799,335	9,365,200	12,434,135	132.8%	63,080,405	37,240,200	25,840,205	69.4%
3a DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	840,934	870,700	(29,766)	-3.4%	2,798,025	3,081,600	(283,575)	-9.2%
4 ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	47,652,805	34,008,429	13,644,376	40.1%	169,701,646	138,021,408	31,680,238	23.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,064)	(4,000)	(64)	1.6%	(14,328)	(16,000)	1,672	-10.5%
6b ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7 ADJUSTED TOTAL FUEL & NET PWR.TRANS.	47,648,741	34,004,429	13,644,312	40.1%	169,687,318	138,005,408	31,681,910	23.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,232,701	1,250,560	(17,859)	-1.4%	5,339,073	5,095,584	243,489	4.8%
2. NONJURISDICTIONAL SALES	71,754	43,954	27,800	63.2%	242,916	237,000	5,916	2.5%
3. TOTAL SALES	1,304,455	1,294,514	9,941	0.8%	5,581,989	5,332,584	249,405	4.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9449931	0.9660459	(0.0210528)	-2.2%	0.9564822	0.9555563	0.0009259	0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	34,416,247	35,205,652	(789,405)	-2.2%	136,071,336	131,158,567	4,912,769	3.7%
2. 2 FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(14,106,793)	(14,106,793)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	383,468	383,468	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS FUEL REVENUE APPL TO PERIOD	31,085,651	31,875,056	(789,405)	-2.5%	122,348,011	117,435,242	4,912,769	4.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	47,648,741	34,004,429	13,644,312	40.1%	169,687,318	138,005,408	31,681,910	23.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9449931	0.9660459	(0.0210528)	-2.2%	NA	NA	-	0.0%
6 JURISDIC. TOTAL FUEL & NET PWR.TRANS	45,027,733	32,849,839	12,177,894	37.1%	162,155,347	131,886,998	30,268,349	23.0%
6a. JURISDIC LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	45,057,451	32,871,848	12,185,603	37.1%	162,262,369	131,975,361	30,287,008	22.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	338,002	338,002	0	0.0%	1,367,191	1,367,191	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	319,410	326,525	(7,115)	-2.2%	1,306,887	1,306,540	347	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	45,376,861	33,198,373	12,178,488	36.7%	163,569,256	133,281,901	30,287,355	22.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(14,291,210)	(1,323,317)	(12,967,893)	980.0%	(41,221,245)	(15,846,659)	(25,374,586)	160.1%
8. INTEREST PROVISION FOR THE MONTH	(345,611)	(389,137)	43,526	-11.2%	(1,392,736)	(1,484,748)	92,012	-6.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	-----NOT APPLICABLE-----			

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	35,329.0	0.0	0.0	35,329.0	2.465	2.465	870,700.00
TOTAL		35,329.0	0.0	0.0	35,329.0	2.465	2.465	870,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	2.0	0.0	0.0	2.0	4.100	4.100	82.00
MULBERRY PHOSPHATES INC	COGEN	7,723.0	0.0	0.0	7,723.0	2.297	2.297	177,421.80
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	5.0	0.0	0.0	5.0	3.930	3.930	196.50
CARGILL MILLPOINT	COGEN.	17,686.0	0.0	0.0	17,686.0	2.290	2.290	404,938.29
CF INDUSTRIES INC	COGEN	171.0	0.0	0.0	171.0	4.944	4.944	8,453.88
FARMLAND HYDRO LP	COGEN	618.0	0.0	0.0	618.0	4.750	4.750	29,354.56
IMC-AGRICO-S. PIERCE	COGEN	515.0	0.0	0.0	515.0	5.585	5.585	28,763.89
AUBURNDALE POWER PARTNERS	COGEN	16.0	0.0	0.0	16.0	4.969	4.969	794.99
ORANGE COGENERATION L P.	COGEN	7,533.0	0.0	0.0	7,533.0	2.144	2.144	161,541.58
CUTRALE CITRUS	COGEN.	882.0	0.0	0.0	882.0	4.209	4.209	37,119.46
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2001		35,151.0	0.0	0.0	35,151.0	2.414	2.414	848,666.95
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2001								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(6,135.0)	0.0	0.0	(6,135.0)	2.067	2.067	(126,823.98)
		6,135.0	0.0	0.0	6,135.0	2.037	2.037	124,971.90
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(10,801.0)	0.0	0.0	(10,801.0)	2.064	2.064	(222,956.10)
		10,801.0	0.0	0.0	10,801.0	2.034	2.034	219,697.17
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	(764.0)	0.0	0.0	(764.0)	3.358	3.358	(25,653.91)
		764.0	0.0	0.0	764.0	3.278	3.278	25,042.05
FARMLAND HYDRO LP	COGEN.	(841.0)	0.0	0.0	(841.0)	3.073	3.073	(25,845.95)
		841.0	0.0	0.0	841.0	3.021	3.021	25,408.72
IMC-AGRICO-S. PIERCE	COGEN.	(323.0)	0.0	0.0	(323.0)	2.646	2.646	(8,546.29)
		323.0	0.0	0.0	323.0	2.600	2.600	8,397.76
AUBURNDALE POWER PARTNERS	COGEN	(21.0)	0.0	0.0	(21.0)	7.220	7.220	(1,516.22)
		21.0	0.0	0.0	21.0	7.083	7.083	1,487.45
ORANGE COGENERATION L P.	COGEN.	(5,040.0)	0.0	0.0	(5,040.0)	2.000	2.000	(100,791.21)
		5,040.0	0.0	0.0	5,040.0	1.972	1.972	99,395.97
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2001		0.0	0.0	0.0	0.0	0.000	0.000	(7,732.64)
GRAND TOTAL		35,151.0	0.0	0.0	35,151.0	2.392	2.392	840,934.31
CURRENT MONTH:								
DIFFERENCE		(178.0)	0.0	0.0	(178.0)	(0.072)	(0.072)	(29,765.69)
DIFFERENCE %		-0.5%	0.0%	0.0%	-0.5%	-2.9%	-2.9%	-3.4%
PERIOD TO DATE:								
ACTUAL		121,291.0	0.0	0.0	121,291.0	2.307	2.307	2,798,025.68
ESTIMATED		134,596.0	0.0	0.0	134,596.0	2.290	2.290	3,081,600.00
DIFFERENCE		(13,305.0)	0.0	0.0	(13,305.0)	0.017	0.017	(283,574.32)
DIFFERENCE %		-9.9%	0.0%	0.0%	-9.9%	0.008	0.008	-9.2%