



**Florida Power**  
A Progress Energy Company

**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

June 26, 2001

M. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 01-0001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of May 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

  
James A. McGee

JAM/kbd  
Enclosure

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 010001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of May, 2001, have been furnished to the following individuals by regular U.S. Mail this 26th day of June, 2001:

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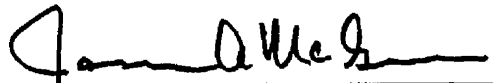
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	73,548,820	90,945,607	(17,396,787)	(19.1)	2,623,720	3,009,608	(385,888)	(12.8)	2.8032	3.0218	(0.2186)	(7.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	285,301	532,165	(246,864)	(46.4)	305,821	569,160	(263,339)	(46.3)	0.0933	0.0935	(0.0002)	(0.2)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	8,723	0	8,723	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,870,875)	572,000	(3,442,875)	(601.9)	(125,978)	0	(125,978)	0.0	2.2789	0.0000	2.2789	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,969,969	92,049,772	(21,079,803)	(22.9)	2,497,742	3,009,608	(511,866)	(17.0)	2.8414	3.0585	(0.2171)	(7.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,995,925	4,261,732	1,734,193	40.7	320,769	245,168	75,601	30.8	1.8692	1.7383	0.1309	7.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	582,600	0	582,600	0.0	9,700	0	9,700	0.0	6.0062	0.0000	6.0062	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	9,864,897	3,519,660	6,345,237	180.3	147,244	87,992	59,252	67.3	6.6997	4.0000	2.6997	67.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,926,231	12,420,266	1,505,965	12.1	609,952	565,913	44,039	7.8	2.2832	2.1947	0.0885	4.0
12 TOTAL COST OF PURCHASED POWER	30,369,652	20,201,678	10,167,974	50.3	1,087,665	899,073	188,592	21.0	2.7922	2.2469	0.5453	24.3
13 TOTAL AVAILABLE MWH					3,585,407	3,908,681	(323,274)	(8.3)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(991,487)	(4,277,514)	3,286,027	(76.8)	(29,531)	(115,878)	86,347	(74.5)	3.3574	3.6978	(0.3404)	(9.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(193,816)	(1,145,107)	0	0.0	(29,531)	(115,878)	86,347	(74.5)	0.8563	0.9899	(0.3336)	(33.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,673,772)	(5,889,624)	(1,784,148)	30.3	(243,721)	(181,328)	(62,393)	34.4	3.1486	3.2480	(0.0994)	(3.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,859,075)	(11,312,245)	2,453,170	(21.7)	(273,252)	(297,004)	23,752	(8.0)	3.2421	3.8088	(0.5667)	(14.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(9,550)	0	(9,550)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	92,480,546	100,939,205	(8,458,659)	(8.4)	3,302,605	3,611,677	(309,072)	(8.6)	2.8002	2.7948	0.0054	0.2
21 NET UNBILLED	10,348,279	15,525,849	(5,177,570)	(33.4)	(389,551)	(555,526)	165,975	(33.5)	0.3747	0.5481	(0.1714)	(31.4)
22 COMPANY USE	494,824	419,220	75,604	18.0	(17,671)	(15,000)	(2,671)	17.8	0.0179	0.0147	0.0032	21.8
23 T & D LOSSES	4,296,309	5,532,142	(1,235,833)	(22.3)	(153,427)	(197,944)	44,517	(22.5)	0.1556	0.1946	(0.0390)	(20.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	92,480,546	100,939,205	(8,458,659)	(8.4)	2,781,956	2,843,207	(61,251)	(2.9)	3.3484	3.5502	(0.2018)	(5.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,339,758)	(2,517,013)	177,255	(7.0)	(69,838)	(70,898)	1,060	(1.5)	3.3502	3.5502	(0.2000)	(5.6)
26 JURISDICTIONAL KWH SALES	90,140,788	98,422,192	(8,281,404)	(8.4)	2,892,118	2,772,309	(119,811)	(2.9)	3.3483	3.5502	(0.2019)	(5.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	90,339,999	98,786,354	(8,446,355)	(8.6)	2,892,118	2,772,309	(119,811)	(2.9)	3.3557	3.5633	(0.2076)	(5.8)
28 PRIOR PERIOD TRUE-UP	2,300,742	2,300,742	0	0.0	2,892,118	2,772,309	(119,811)	(2.9)	0.0855	0.0830	0.0025	3.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,892,118	2,772,309	(119,811)	(2.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,892,118	2,772,309	(119,811)	(2.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	92,640,741	101,087,096	(8,446,355)	(8.4)	2,892,118	2,772,309	(119,811)	(2.9)	3.4412	3.6483	(0.2051)	(5.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.4437	3.6489	(0.2052)	(5.6)
32 GPIF	181,922	181,922			2,692,118	2,772,309			0.0068	0.0068	0.0002	3.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.451	3.656	(0.205)	(5.6)

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FIVE MONTH PERIOD ENDING - MAY, 2001

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	324,487,286	297,348,601	27,148,684	9.1	12,768,341	12,766,233	2,108	0.0	2.6434	2.3310	0.2124	9.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,390,616	2,610,149	(219,534)	(8.4)	2,448,803	2,791,604	(342,801)	(12.3)	0.0976	0.0936	0.0041	4.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	30,384	0	30,384	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(20,154,390)	2,837,000	(22,991,390)	(810.4)	(618,418)	0	(618,418)	0.0	3.8877	0.0000	3.8877	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>306,763,894</b>	<b>302,796,760</b>	<b>3,968,144</b>	<b>1.3</b>	<b>12,239,923</b>	<b>12,766,233</b>	<b>(618,310)</b>	<b>(4.1)</b>	<b>2.6063</b>	<b>2.3737</b>	<b>0.1326</b>	<b>6.6</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	24,610,121	16,686,921	7,823,200	48.8	1,339,767	978,899	360,868	36.8	1.8294	1.7047	0.1247	7.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	587,700	0	587,700	0.0	9,800	0	9,800	0.0	5.9969	0.0000	5.9969	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	26,896,932	6,443,928	20,461,904	317.4	304,061	163,639	140,412	86.8	8.8468	3.9379	4.9078	124.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	61,783,001	59,481,791	2,301,210	3.8	2,727,687	2,879,668	(152,071)	(6.3)	2.2661	2.0866	0.1896	9.7
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>113,778,656</b>	<b>82,612,640</b>	<b>31,166,016</b>	<b>37.7</b>	<b>4,381,206</b>	<b>4,022,196</b>	<b>359,009</b>	<b>8.9</b>	<b>2.5969</b>	<b>2.0639</b>	<b>0.5430</b>	<b>26.4</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>16,821,128</b>	<b>16,778,429</b>	<b>(157,301)</b>	<b>(0.9)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(78,214)	0	(78,214)	0.0	(1,850)	0	(1,850)	0.0	4.2278	0.0000	4.2278	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(3,072)	0	(3,072)	0.0	(1,850)	0	(1,850)	0.0	0.1661	0.0000	0.1661	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(16,278,915)	(23,366,617)	7,088,602	(30.3)	(627,626)	(831,164)	3,538	(0.8)	2.5934	3.7020	(1.1086)	(30.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,586,092)	(2,863,617)	(5,721,675)	199.8	(627,626)	(831,164)	3,538	(0.8)	1.3679	0.4537	0.9142	201.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(61,188,641)	(40,042,256)	(11,126,388)	27.8	(1,018,347)	(869,895)	(148,452)	6.0	6.0247	4.1286	0.8962	21.7
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(78,111,935)</b>	<b>(66,271,289)</b>	<b>(9,840,646)</b>	<b>14.9</b>	<b>(1,647,823)</b>	<b>(1,601,059)</b>	<b>(46,764)</b>	<b>2.9</b>	<b>4.6189</b>	<b>4.1392</b>	<b>0.4797</b>	<b>11.6</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					(3,273)	0	(3,273)					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>344,428,614</b>	<b>319,137,101</b>	<b>25,291,513</b>	<b>7.9</b>	<b>14,870,032</b>	<b>15,177,370</b>	<b>(207,338)</b>	<b>(1.4)</b>	<b>2.3008</b>	<b>2.1027</b>	<b>0.1981</b>	<b>9.4</b>
21 NET UNBILLED	(688,175)	12,978,877	(13,648,152)	(105.2)	29,041	(417,071)	446,112	(107.0)	(0.0048)	0.0837	(0.0985)	(105.1)
22 COMPANY USE	1,290,231	1,549,391	(259,160)	(16.7)	(56,078)	(75,000)	18,923	(25.2)	0.0092	0.0112	(0.0020)	(17.9)
23 T & D LOSSES	20,181,883	17,488,662	2,706,031	15.6	(877,694)	(831,483)	(46,101)	6.6	0.1438	0.1262	0.0174	13.8
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>344,428,614</b>	<b>319,137,101</b>	<b>25,291,513</b>	<b>7.9</b>	<b>14,066,402</b>	<b>13,853,808</b>	<b>211,596</b>	<b>1.6</b>	<b>2.4488</b>	<b>2.3036</b>	<b>0.1452</b>	<b>6.3</b>
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,591,543)	(8,268,663)	(322,880)	4.0	(375,688)	(361,191)	(14,397)	4.0	2.2876	2.2866	0.0010	0.0
<b>26 JURISDICTIONAL KWH SALES</b>	<b>335,837,071</b>	<b>310,878,438</b>	<b>24,958,633</b>	<b>8.0</b>	<b>13,689,814</b>	<b>13,492,616</b>	<b>197,199</b>	<b>1.5</b>	<b>2.4532</b>	<b>2.3041</b>	<b>0.1491</b>	<b>6.5</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00221	336,663,849	312,028,689	24,636,160	7.9	13,689,814	13,492,616	197,199	1.5	2.4686	2.3126	0.1469	6.3
28 PRIOR PERIOD TRUE-UP	11,503,710	11,503,710	0	0.0	13,689,814	13,492,616	197,199	1.5	0.0840	0.0853	(0.0013)	(1.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,689,814	13,492,616	197,199	1.5	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	13,689,814	13,492,616	197,199	1.5	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>348,067,559</b>	<b>323,532,389</b>	<b>24,536,180</b>	<b>7.8</b>	<b>13,689,814</b>	<b>13,492,616</b>	<b>197,199</b>	<b>1.5</b>	<b>2.5426</b>	<b>2.3978</b>	<b>0.1448</b>	<b>6.0</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00072</b>	<b>1.00072</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.5443	2.3996	0.1447	6.0
32 GPIF	909,610	909,610			13,689,814	13,492,616			0.0066	0.0087	(0.0001)	101.5
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.551</b>	<b>2.408</b>	<b>0.145</b>	<b>6.0</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$73,548,820	\$90,945,607	(\$17,396,787)	(19.1)	\$324,497,286	\$297,348,601	\$27,148,685	9.1
1a. NUCLEAR FUEL DISPOSAL COST	\$285,301	532,165	(246,864)	(46.4)	2,390,615	2,610,150	(219,535)	(8.4)
1b. NUCLEAR DECOM & DECON	\$6,723	0	6,723	100.0	30,384	0	30,384	100.0
2. FUEL COST OF POWER SOLD	(\$991,487)	(4,277,514)	3,286,027	(76.8)	(16,355,130)	(23,365,517)	7,010,387	(30.0)
2a. GAIN ON POWER SALES	(\$193,816)	(1,145,107)	951,291	(83.1)	(8,588,164)	(2,863,517)	(5,724,647)	199.9
3. FUEL COST OF PURCHASED POWER	\$5,995,925	4,261,732	1,734,193	40.7	24,510,121	16,686,921	7,823,200	46.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,926,231	12,420,286	1,505,945	12.1	61,783,001	59,481,791	2,301,210	3.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$10,447,497	3,519,660	6,927,837	196.8	27,483,532	6,443,928	21,039,604	326.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	103,025,194	106,256,829	(3,231,635)	(3.0)	415,751,645	356,342,357	59,409,289	16.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,673,772)	(5,889,624)	(1,784,148)	30.3	(51,168,641)	(40,042,255)	(11,126,386)	27.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,870,875)	572,000	(3,442,875)	(601.9)	(20,154,390)	2,837,000	(22,991,390)	(810.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$92,480,546	\$100,939,205	(\$8,458,658)	(8.4)	\$344,428,614	\$319,137,102	\$25,291,513	7.9
	(\$1)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,443	0	1,443	7,814	0	7,814
PIPELINE EXPENSES (Wholesale Portion)	2,812	0	2,812	12,579	0	12,579
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,530	0	2,530	13,610	0	13,610
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(6,723)	0	(6,723)	(30,382)	0	(30,382)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	206,672	572,000	(365,328)	1,054,312	2,837,000	(1,782,688)
EMISSIONS	(174)	0	(174)	68,557	0	68,557
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
INTERCESSION U-12-13-14 INEFFICIENT PORTION	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,077,435)	0	(3,077,435)	(21,280,879)	0	(21,280,879)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	(\$2,870,875)	572,000	(3,442,875)	(20,154,390)	2,837,000	(22,991,390)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
<b>1 . JURISDICTIONAL SALES REVENUE</b>								
1a.	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b.	75,487,462	69,809,430	5,678,032	8.1	359,760,595	339,757,134	20,003,461	5.9
1c.	75,487,462	69,809,430	5,678,032	8.1	359,760,595	339,757,134	20,003,461	5.9
1d.	135,518,994	138,569,926	(3,050,932)	(2.2)	708,425,912	686,027,812	22,398,100	3.3
1e.	211,006,456	208,379,356	2,627,100	1.3	1,068,186,507	1,025,784,946	42,401,561	4.1
2 .	16,862,580	15,702,352	1,160,228	7.4	113,670,530	99,299,133	14,371,397	14.5
3 .	\$227,869,036	\$224,081,708	\$3,787,328	1.7	\$1,181,857,037	\$1,125,084,079	\$56,772,958	5.1
<b>C . KWH SALES</b>								
1 .	2,692,117,449	2,772,309,000	(80,191,551)	(2.9)	13,689,813,884	13,492,615,000	197,198,884	1.5
2 .	69,838,352	70,898,000	(1,059,648)	(1.5)	375,587,745	361,191,000	14,396,745	4.0
3 .	2,761,955,801	2,843,207,000	(81,251,199)	(2.9)	14,065,401,629	13,853,806,000	211,595,629	1.5
4 .	97.47	97.51	(0.04)	(0.0)	97.33	97.39	(0.06)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$75,487,462.44	\$69,809,430	\$5,678,032	8.1	\$59,760,594.97	\$339,757,134	\$20,003,461	5.9
2 . ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,300,742.00)	(2,300,742)	0	0.0	(11,503,710.00)	(11,503,710)	0	0.0
2b. INCENTIVE PROVISION	(181,922.00)	(181,922)	0	0.0	(909,610.00)	(909,610)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	73,004,798.44	67,326,766	5,678,032	8.4	547,347,274.97	327,343,814	20,003,461	6.1
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	92,480,546.28	100,939,205	(8,458,658)	(8.4)	544,428,614.25	319,137,102	25,291,513	7.9
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.47	97.51	(0.04)	(0.0)				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .221% "LINE LOSSES")	90,339,999.11	98,786,354	(8,446,355)	(8.6)	536,563,849.36	312,028,689	24,535,160	7.9
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(17,335,200.67)	(31,459,588)	14,124,387	0.0	10,783,425.61	15,315,125	(4,531,699)	0.0
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(194,332.61)				(1,568,164.47)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(48,648,263.76)				(84,596,026.00)			
10. TRUE UP COLLECTED (REFUNDED)	2,300,742.00				11,503,710.00	11,503,710	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(63,877,055.04)				(63,877,055.04)			
12. OTHER:								(0.00)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(63,877,055.04)				(63,877,055.04)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2001

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$48,648,264)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(63,682,722)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(112,330,986)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(56,165,493)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.370	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.940	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	8.310	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	4.155	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.346	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$194,333)	N/A	-	-			

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	26,264,083	23,591,868	2,672,215	11.3%
2	LIGHT OIL	6,052,626	24,274,770	-18,222,144	-75.1%
3	COAL	21,995,694	15,854,023	6,141,671	38.7%
4	GAS	18,160,527	25,326,996	-7,166,469	-28.3%
5	NUCLEAR	1,075,890	1,897,949	-822,059	-43.3%
6					
7					
8	TOTAL (\$)	73,548,820	90,945,606	-17,396,786	-19.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	727,850	663,295	64,555	9.7%
10	LIGHT OIL	69,859	307,823	-237,964	-77.3%
11	COAL	1,129,779	918,557	211,222	23.0%
12	GAS	390,411	550,773	-160,362	-29.1%
13	NUCLEAR	305,821	569,160	-263,339	-46.3%
14					
15					
16	TOTAL (MWH)	2,623,720	3,009,608	-385,888	-12.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,152,940	1,035,547	117,393	11.3%
18	LIGHT OIL (BBL)	157,809	742,019	-584,210	-78.7%
19	COAL (TON)	433,863	350,473	83,390	23.8%
20	GAS (MCF)	3,806,985	5,706,004	-1,899,019	-33.3%
21	NUCLEAR (MMBTU)	3,244,763	5,751,362	-2,506,599	-43.6%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,426,941	6,731,058	695,883	10.3%
25	LIGHT OIL	879,232	4,303,707	-3,424,475	-79.6%
26	COAL	10,849,975	8,811,729	2,038,246	23.1%
27	GAS	3,991,736	5,706,004	-1,714,268	-30.0%
28	NUCLEAR	3,244,763	5,751,362	-2,506,599	-43.6%
29					
30					
31	TOTAL (MILLION BTU)	26,392,646	31,303,860	-4,911,214	-15.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	27.7	22.04	5.7	25.9%
33	LIGHT OIL	2.7	10.23	-7.6	-74.0%
34	COAL	43.1	30.52	12.5	41.1%
35	GAS	14.9	18.30	-3.4	-18.7%
36	NUCLEAR	11.7	18.91	-7.3	-38.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.78	22.78	0.00	0.0%
41	LIGHT OIL (\$/BBL)	38.35	32.71	5.64	17.2%
42	COAL (\$/TON)	50.70	45.24	5.46	12.1%
43	GAS (\$/MCF)	4.77	4.44	0.33	7.5%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.5%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.54	3.50	0.03	0.9%
48	LIGHT OIL	6.88	5.64	1.24	22.0%
49	COAL	2.03	1.80	0.23	12.7%
50	GAS	4.55	4.44	0.11	2.5%
51	NUCLEAR	0.33	0.33	0.00	0.5%
52					
53					
54	SYSTEM (\$/MBTU)	2.79	2.91	-0.12	-4.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,204	10,148	53	0.6%
56	LIGHT OIL	12,586	13,981	-1,395	-9.98%
57	COAL	9,604	9,593	11	0.1%
58	GAS	10,224	10,360	-133	-1.3%
59	NUCLEAR	10,610	10,105	505	5.0%
60					
61					
62	SYSTEM (BTU/KWH)	10,059	10,401	-342	-3.3%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.61	3.56	0.05	1.5%
64	LIGHT OIL	8.66	7.89	0.78	9.9%
65	COAL	1.95	1.73	0.22	12.8%
66	GAS	4.65	4.60	0.05	1.2%
67	NUCLEAR	0.35	0.33	0.02	5.5%
68					
69					
70	SYSTEM (CENTS/KWH)	2.80	3.02	-0.22	-7.2%

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**May 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	228,808.00	60			10,026				2,294,068	8,511,288	3.720	
		227,092.97					#6	353,737	6.437	2,276,873	8,262,251	3.638	23.357
		1,636.67					GS	15,643	1.049	16,410	244,103	14.915	15.605
		78.36					#2	135	5.819	786	4,934	6.297	36.548
UNIT 2	509	264,553.00	70			9,932				2,627,649	9,807,868	3.707	
		262,030.46					#6	404,249	6.438	2,602,594	9,442,062	3.603	23.357
		2,441.69					GS	23,119	1.049	24,252	360,763	14.775	15.605
		80.86					#2	138	5.819	803	5,043	6.237	36.543
<b>Bartow</b>													
UNIT 1	122	50,720.00	56			10,340				524,457	1,654,127	3.261	
		50,636.03					#6	81,375	6.434	523,589	1,648,272	3.255	20.255
		83.97					#2	149	5.827	868	5,855	6.973	39.295
UNIT 2	120	61,856.00	69			10,563				653,356	2,056,982	3.325	
		61,856.00					#6	101,553	6.434	653,356	2,056,982	3.325	20.255
UNIT 3	206	68,543.00	45			10,138				694,897	2,190,623	3.196	
		68,490.95					#6	108,033	6.427	694,370	2,188,236	3.195	20.255
		52.05					GS	503	1.049	528	2,386	4.584	4.744
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	245,696.00	87			9,809				2,410,008	4,313,672	1.756	
		406.95					#2	690	5.785	3,992	23,809	5.851	34.506
		245,289.05					CA	94,591	25.436	2,406,017	4,289,863	1.749	45.352
UNIT 2	477	264,055.00	74			9,726				2,568,165	4,594,834	1.740	
		389.01					#2	654	5.785	3,783	22,567	5.801	34.506
		263,665.99					CA	100,817	25.436	2,564,381	4,572,267	1.734	45.352
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	483,117.00	91			9,404				4,543,127	10,198,690	2.111	
		1,367.60					#2	2,222	5.788	12,861	79,162	5.788	35.626
		481,749.40					CA	183,724	24.658	4,530,266	10,119,529	2.101	55.080
UNIT 5	725	141,481.00	26			9,702				1,372,641	3,157,646	2.232	
		2,404.76					#2	4,031	5.788	23,331	143,610	5.972	35.626
		139,076.24					CA	54,721	24.658	1,349,310	3,014,036	2.167	55.080

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**May 01**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	15,079.00	61			12,433				187,473	735,777	4.879	
		15,075.26					#6	28,686	6.534	187,427	735,481	4.879	25.639
		3.74					#2	8	5.816	47	296	7.914	37.000
UNIT 2	32	15,228.00	64			12,436				189,369	743,318	4.881	
		15,220.98					#6	28,970	6.534	189,282	742,762	4.880	25.639
		7.02					#2	15	5.816	87	556	7.920	37.067
UNIT 3	81	27,471.00	46			10,910				299,713	1,189,703	4.331	
		27,447.01					#6	46,337	6.462	299,451	1,188,035	4.328	25.639
		23.99					#2	45	5.816	262	1,668	6.953	37.067
<b>TOTAL</b>	<b>3,913</b>	<b>1,866,607.00</b>				<b>9,839</b>				<b>18,364,924</b>	<b>49,154,529</b>	<b>2.633</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	305,821.00	53			10,611				3,244,923	1,077,000	0.352	
		0					NF	3,244,763	1.000	3,244,763	1,075,890	0.000	0.332
		0					#2	27	5.915	160	1,110	0.000	41.111
<b>TOTAL</b>	<b>774</b>	<b>305,821.00</b>				<b>10,611</b>				<b>3,244,923</b>	<b>1,077,000</b>	<b>0.352</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	1,923.00	5			16,949				32,593	158,246	8.229	
		710.42					#2	2,083	5.781	12,041	76,793	10.809	36.867
		1,212.58					GS	19,592	1.049	20,552	81,452	6.717	4.157
<b>Bartow Peaker</b>													
	205	12,953.00	8			13,617				176,383	970,654	7.494	
		293.80					#2	6,882	0.581	4,001	270,162	91.956	39.256
		12,659.20					GS	164,330	1.049	172,382	700,492	5.533	4.263
<b>Bayboro Peaker</b>													
	200	14,021.00	9			13,608				190,804	1,202,702	8.578	
		14,021.00					#2	32,759	5.824	190,804	1,202,702	8.578	36.714
<b>Debary Peaker</b>													
	644	60,652.00	13			13,473				317,177	3,872,758	6.385	
		15,842.24					#2	36,784	5.803	213,446	1,409,384	8.896	38.315
		44,809.76					GS	575,530	1.049	303,731	2,463,374	5.497	4.280
<b>Higgins Peaker</b>													
	126	8,378.00	9			16,381				137,239	495,323	5.912	

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**May 01  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		8,378.00					GS	130,828	1.049	137,239	495,323	5.912	3.786
Hines Energy	506	101,398.00	27			7,637				774,404	4,681,003	4.616	
		0.00					#2	0	0.000	0	920	0.000	0.000
		101,398.00					GS	738,231	1.049	774,404	4,680,084	4.616	6.340
Intercession City Peaker	1,056	101,475.00	13			13,089				1,328,204	6,553,238	6.458	
		21,154.18					#2	47,906	5.780	276,887	1,917,314	9.064	40.022
		80,320.82					GS	1,002,209	1.049	1,051,317	4,635,924	5.772	4.626
Rio Pinar Peaker	15	285.00	3			17,390				4,956	32,721	11.481	
		285.00					#2	852	5.817	4,956	32,721	11.481	38.405
Suwannee Peaker	173	10,570.00	8			13,121				138,690	943,469	8.926	
		5,590.72					#2	12,651	5.798	73,357	468,811	8.386	37.057
		4,979.28					GS	63,990	1.021	65,334	474,658	9.533	7.418
Tiger Bay Cogen	215	125,978.00	79			7,593				356,590	3,077,435	2.443	
		125,978.00					GS	911,907	1.049	356,590	3,077,435	2.443	3.375
Turner Peaker	166	3,542.00	3			16,026				56,763	385,208	10.875	
		3,542.00					#2	9,800	5.792	56,763	385,208	10.875	39.307
Univ of Florida Cogen	42	10,117.00	32			16,704				168,997	944,534	9.336	
		10,117.00					GS	161,103	1.049	168,997	944,534	9.336	5.863
<b>TOTAL</b>	<b>3,404</b>	<b>451,292.00</b>				<b>10,598</b>				<b>4,782,800</b>	<b>23,317,291</b>	<b>5.167</b>	
<b>SYSTEM TOTAL</b>	<b>8,091</b>	<b>2,623,720.00</b>				<b>10,059</b>				<b>26,392,646</b>	<b>73,548,820</b>	<b>2.803</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

**FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	1,292,170	1,035,547	256,623	24.8%
	3	Unit Cost (\$/BBL)	21.08	22.50	-1.42	-6.3%
	4	Amount (\$)	27,238,635	23,299,816	3,938,819	16.9%
	5	<b>BURNED</b>				
	6	Units (BBL)	1,152,940	1,035,547	117,393	11.3%
	7	Unit Cost (\$/BBL)	22.78	22.78	0.00	0.0%
	8	Amount (\$)	26,264,083	23,591,868	2,672,215	11.3%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-750			
	11	Amount (\$)	-122,289			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	898,158	800,000	98,158	12.3%
	14	Unit Cost (\$/BBL)	21.59	22.26	-0.66	-3.0%
	15	Amount (\$)	19,394,889	17,806,921	1,587,968	8.9%
	16					
	17	DAYS SUPPLY	24	23	1	4.3%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	110,410	742,019	-631,609	-85.1%
	20	Unit Cost (\$/BBL)	36.41	32.84	3.57	10.9%
	21	Amount (\$)	4,019,769	24,367,888	-20,348,119	-83.5%
	22	<b>BURNED</b>				
	23	Units (BBL)	157,809	742,019	-584,210	-78.7%
	24	Unit Cost (\$/BBL)	38.35	32.71	5.64	17.2%
	25	Amount (\$)	6,052,626	24,274,770	-18,222,144	-75.1%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-60			
	28	Amount (\$)	-2,569			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	733,239	550,000	183,239	33.3%
	31	Unit Cost (\$/BBL)	38.24	33.76	4.48	13.3%
	32	Amount (\$)	28,036,776	18,568,728	9,468,048	51.0%
	33					
	34	DAYS SUPPLY	144	22	122	554.5%



**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	604,395	369,700	234,695	63.5%
	37 Unit Cost (\$/TON)	53.21	45.38	7.83	17.3%
	38 Amount (\$)	32,162,162	16,776,986	15,385,176	91.7%
	39 BURNED				
	40 Units (TON)	433,863	350,473	83,390	23.8%
	41 Unit Cost (\$/TON)	50.70	45.24	5.46	12.1%
	42 Amount (\$)	21,995,694	15,854,023	6,141,671	38.7%
	43 ADJUSTMENTS				
	44 Units (TON)	-34			
	45 Amount (\$)	-1,877			
	46 ENDING INVENTORY				
	47 Units (TON)	726,243	585,748	140,495	24.0%
	48 Unit Cost (\$/TON)	52.92	45.72	7.20	15.7%
	49 Amount (\$)	38,434,764	26,783,105	11,651,659	43.5%
	50				
	51 DAYS SUPPLY	51	50	1	2.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,806,985	5,706,004	-1,899,019	-33.3%
	68	Unit Cost (\$/MCF)	4.77	4.44	0.33	7.5%
	69	Amount (\$)	18,160,527	25,326,996	-7,166,469	-28.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	3,244,763	5,751,362	-2,506,599	-43.6%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.5%
	73	Amount (\$)	1,075,890	1,897,949	-822,059	-43.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

May 2001

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(750)	(\$12,821.79)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$108,338.12)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,129.39)	Non recoverable expense of fuel additives.
(750)	(\$122,289.30)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$190.15)	Non recoverable expense of fuel additives.
(2)	(\$99.44)	Crystal River #3 Participant's share of light oil burned.
(58)	(\$2,279.19)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(60)	(\$2,568.78)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(123.10)	Non recoverable expense of inspection reports.
(34)	(1,553.63)	Crystal River #3 Participant's share of coal burned related to Steam Transfer.
(34)	(\$1,676.73)	TOTAL

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	90,131,301	62,037,405	28,093,896	45.3%
2	LIGHT OIL	22,976,421	41,716,426	-18,740,005	-44.9%
3	COAL	113,106,606	107,873,053	5,233,553	4.9%
4	GAS	89,617,936	76,386,615	13,231,321	17.3%
5	NUCLEAR	8,665,021	9,335,102	-670,081	-7.2%
6					
7					
8	TOTAL (\$)	324,497,286	297,348,601	27,148,685	9.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,327,192	1,632,715	694,477	42.5%
10	LIGHT OIL	276,305	520,926	-244,621	-47.0%
11	COAL	5,908,742	6,214,171	-305,429	-4.9%
12	GAS	1,688,433	1,596,817	91,616	5.7%
13	NUCLEAR	2,557,669	2,791,604	-233,935	-8.4%
14					
15					
16	TOTAL (MWH)	12,758,341	12,756,233	2,108	0.0%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	3,698,335	2,593,424	1,104,911	42.6%
18	LIGHT OIL (BBL)	594,191	1,237,636	-643,445	-52.0%
19	COAL (TON)	2,252,320	2,359,105	-106,785	-4.5%
20	GAS (MCF)	14,320,289	16,082,096	-1,761,807	-11.0%
21	NUCLEAR (MMBTU)	26,186,925	28,288,190	-2,101,265	-7.4%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	23,756,460	16,857,261	6,899,199	40.9%
25	LIGHT OIL	3,409,549	7,178,279	-3,768,730	-52.5%
26	COAL	55,902,449	59,297,955	-3,395,506	-5.7%
27	GAS	15,127,529	16,082,096	-954,567	-5.9%
28	NUCLEAR	26,186,925	28,288,190	-2,101,265	-7.4%
29					
30					
31	TOTAL (MILLION BTU)	124,382,912	127,703,781	-3,320,869	-2.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.2	12.80	5.4	42.5%
33	LIGHT OIL	2.2	4.08	-1.9	-47.0%
34	COAL	46.3	48.71	-2.4	-4.9%
35	GAS	13.2	12.52	0.7	5.7%
36	NUCLEAR	20.0	21.88	-1.8	-8.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	24.37	23.92	0.45	1.9%
41	LIGHT OIL (\$/BBL)	38.67	33.71	4.96	14.7%
42	COAL (\$/TON)	50.22	45.73	4.49	9.8%
43	GAS (\$/MCF)	6.26	4.75	1.51	31.8%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.3%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.79	3.68	0.11	3.1%
48	LIGHT OIL	6.74	5.81	0.93	16.0%
49	COAL	2.02	1.82	0.20	11.2%
50	GAS	5.92	4.75	1.17	24.7%
51	NUCLEAR	0.33	0.33	0.00	0.3%
52					
53					
54	SYSTEM (\$/MBTU)	2.61	2.33	0.28	12.0%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,208	10,325	-115	-1.1%
56	LIGHT OIL	12,340	13,780	-1,440	-10.45%
57	COAL	9,461	9,542	-81	-0.9%
58	GAS	8,960	10,071	-1,112	-11.0%
59	NUCLEAR	10,239	10,133	105	1.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,749	10,011	-262	-2.6%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 01 Thru May 01  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.87	3.80	0.07	1.9%
64	LIGHT OIL	8.32	8.01	0.31	3.8%
65	COAL	1.91	1.74	0.18	10.3%
66	GAS	5.31	4.78	0.52	11.0%
67	NUCLEAR	0.34	0.33	0.00	1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	2.54	2.33	0.21	9.1%

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 01 Thru May 01  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	606,152.00	33			10,019				6,072,826	23,405,422	3.861	
		0.00					PC	0	0.000	0	0	0.000	
		587,355.64					#6	915,276	6.429	5,884,512	23,109,069	3.934	25.248
		0.00					NF	0	0.000	0	0	0.000	
		17,993.61					GS	171,330	1.052	180,272	244,491	1.359	1.427
		802.75					#2	1,382	5.819	8,043	51,862	6.461	37.527
		0.00					CA	0	0.000	0	0	0.000	
UNIT 2	509	857,296.00	46			10,044				8,610,379	34,617,221	4.038	
		831,511.66					#6	1,297,386	6.437	8,351,410	33,085,155	3.979	25.501
		24,695.04					GS	235,191	1.055	248,028	1,460,883	5.916	6.211
		1,089.31					#2	1,880	5.819	10,941	71,183	6.535	37.863
<b>Bartow</b>													
UNIT 1	122	216,210.00	49			10,310				2,229,158	7,688,878	3.556	
		215,854.51					#6	348,295	6.390	2,225,492	7,666,033	3.551	22.010
		355.49					#2	629	5.827	3,665	22,844	6.426	36.318
UNIT 2	120	193,645.00	45			10,569				2,046,562	6,863,831	3.545	
		193,645.00					#6	319,919	6.397	2,046,562	6,863,831	3.545	21.455
UNIT 3	206	374,156.00	50			10,114				3,784,069	13,118,157	3.506	
		373,994.28					#6	591,937	6.390	3,782,434	13,110,293	3.505	22.148
		161.72					GS	1,549	1.056	1,636	7,863	4.862	5.076
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	995,755.00	72			9,710				9,668,442	17,389,178	1.746	
		2,506.61					#2	4,234	5.748	24,338	158,237	6.313	37.373
		993,248.39					CA	381,411	25.285	9,644,104	17,230,941	1.735	45.177
UNIT 2	477	1,050,694.00	61			9,602				10,088,590	18,121,496	1.725	
		3,931.50					#2	6,554	5.760	37,750	234,535	5.966	35.785
		1,046,762.50					CA	397,316	25.297	10,050,840	17,886,961	1.709	45.019



**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Jan 01 Thru May 01  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	2,274,624.00	88			9,308				21,172,868	46,110,577	2.027	
		8,944.08					#2	14,369	5.794	83,254	531,662	5.944	37.001
		2,265,679.92					CA	857,884	24.583	21,089,614	45,578,915	2.012	53.129
UNIT 5	725	1,611,048.00	61			9,432				15,195,447	32,912,888	2.043	
		8,222.60					#2	13,383	5.795	77,556	503,099	6.118	37.592
		1,602,825.40					CA	615,699	24.554	15,117,891	32,409,789	2.022	52.639
<b>Suwannee Plant</b>													
UNIT 1	33	31,785.00	27			12,391				393,857	1,701,205	5.352	
		31,744.66					#6	60,204	6.534	393,357	1,696,999	5.346	28.187
		40.34					#2	86	5.813	500	4,205	10.424	48.895
UNIT 2	32	32,023.00	28			12,438				398,314	1,694,297	5.291	
		31,979.54					#6	60,880	6.534	397,773	1,689,832	5.284	27.757
		43.46					#2	93	5.813	541	4,465	10.274	48.011
UNIT 3	81	61,690.00	21			10,957				675,908	2,918,069	4.730	
		61,599.80					#6	104,437	6.462	674,920	2,910,088	4.724	27.865
		90.20					#2	170	5.813	988	7,981	8.848	46.947
<b>TOTAL</b>	<b>3,913</b>	<b>8,305,078.00</b>				<b>9,673</b>				<b>83,336,420</b>	<b>206,541,218</b>	<b>2.487</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	2,557,669.00	91			10,239				25,187,766	8,671,077	0.339	
		0					NF	26,186,925	1.000	25,186,925	8,665,021	0.000	0.331
		0					#2	147	5.722	841	6,057	0.000	41.204
<b>TOTAL</b>	<b>774</b>	<b>2,557,669.00</b>				<b>10,239</b>				<b>25,187,766</b>	<b>8,671,077</b>	<b>0.339</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	5,821.00	3			15,977				93,002	652,157	11.204	
		2,675.70					#2	7,360	5.808	42,750	270,145	10.096	36.704
		3,145.30					GS	47,603	1.056	50,252	382,012	12.145	8.025
<b>Bartow Peaker</b>													
	205	29,802.00	4			15,213				453,374	2,756,517	9.249	
		8,420.65					#2	28,170	4.547	128,102	1,035,201	12.294	36.748
		21,381.35					GS	308,862	1.053	325,271	1,721,317	8.051	5.573

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

**Jan 01 Thru May 01  
FINAL**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Bayboro Peaker	200	40,949.00	6			13,443				550,471	3,598,832	8.789	
		40,949.00					#2	94,510	5.824	550,471	3,598,832	8.789	38.079
Debary Peaker	644	159,256.00	7			14,055				2,238,264	12,869,336	8.081	
		64,653.97					#2	156,333	5.812	908,679	5,992,889	9.269	38.334
		94,602.03					GS	1,261,920	1.054	1,329,584	6,876,448	7.269	5.449
Higgins Peaker	126	16,342.00	4			15,923				260,212	1,813,008	11.094	
		16,342.00					GS	246,675	1.055	260,212	1,813,008	11.094	7.350
Hines Energy	506	690,521.00	38			7,210				4,978,973	33,555,030	4.859	
		0.00					#2	0	0.000	0	1,842	0.000	0.000
		690,521.00					GS	4,706,577	1.058	4,978,973	33,553,188	4.859	7.129
Intercession City Peaker	1,056	279,146.00	7			12,533				3,498,556	21,398,036	7.666	
		92,498.47					#2	199,703	5.805	1,159,290	8,081,166	8.737	40.466
		186,647.53					GS	2,219,616	1.054	2,339,266	13,316,870	7.135	6.000
Rio Pinar Peaker	15	1,111.00	2			14,943				16,602	108,814	9.794	
		1,111.00					#2	2,853	5.819	16,602	108,814	9.794	38.140
Suwannee Peaker	173	18,310.00	3			13,327				244,020	1,592,715	8.699	
		13,407.69					#2	31,850	5.610	178,686	1,118,058	8.339	35.104
		4,902.31					GS	63,990	1.021	65,334	474,658	9.682	7.418
Tiger Bay Cogen	215	518,418.00	67			7,624				3,952,550	21,280,879	4.105	
		518,418.00					GS	3,735,829	1.058	3,952,550	21,280,879	4.105	5.696
Turner Peaker	166	10,548.00	2			16,738				176,553	1,173,347	11.124	
		10,548.00					#2	30,440	5.800	176,553	1,173,347	11.124	38.546
Univ of Florida Cogen	42	125,370.00	82			11,136				1,396,150	8,486,320	6.769	
		125,370.00					GS	1,321,147	1.057	1,396,150	8,486,320	6.769	6.423
<b>TOTAL</b>	<b>3,404</b>	<b>1,895,594.00</b>				<b>9,421</b>				<b>17,858,726</b>	<b>109,284,990</b>	<b>5.765</b>	
<b>SYSTEM TOTAL</b>	<b>8,091</b>	<b>12,758,341.00</b>				<b>9,749</b>				<b>124,382,912</b>	<b>324,497,285</b>	<b>2.543</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$8,674.19	191.00	4,858,275,840
Crystal River 1 & 2	UNIT 2	Coal	\$8,674.18	190.00	4,832,840,192

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 01 Thru May 01  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	536	25,777.31	13,235.98

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	1 PURCHASES				
	2 Units (BBL)	4,260,781	2,593,424	1,667,357	64.3%
	3 Unit Cost (\$/BBL)	23.72	23.68	0.04	0.2%
	4 Amount (\$)	101,060,784	61,399,803	39,660,981	64.6%
	5 BURNED				
	6 Units (BBL)	3,698,335	2,593,424	1,104,911	42.6%
	7 Unit Cost (\$/BBL)	24.37	23.92	0.45	1.9%
	8 Amount (\$)	90,131,301	62,037,405	28,093,896	45.3%
	9 ADJUSTMENTS				
	10 Units (BBL)	-3,508			
	11 Amount (\$)	-615,475			
	12 ENDING INVENTORY				
	13 Units (BBL)	898,158	800,000	98,158	12.3%
	14 Unit Cost (\$/BBL)	21.59	22.26	-0.63	-3.0%
	15 Amount (\$)	19,394,889	17,806,921	1,587,968	8.9%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	18 PURCHASES				
	19 Units (BBL)	925,415	1,237,636	-312,221	-25.2%
	20 Unit Cost (\$/BBL)	39.26	33.84	5.42	16.0%
	21 Amount (\$)	36,329,541	41,881,064	-5,551,523	-13.3%
	22 BURNED				
	23 Units (BBL)	594,191	1,237,636	-643,445	-52.0%
	24 Unit Cost (\$/BBL)	38.67	33.71	4.96	14.7%
	25 Amount (\$)	22,976,421	41,716,426	-18,740,005	-44.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	-278			
	28 Amount (\$)	-11,535			
	29 ENDING INVENTORY				
	30 Units (BBL)	733,239	550,000	183,239	33.3%
	31 Unit Cost (\$/BBL)	38.24	33.76	4.48	13.3%
	32 Amount (\$)	28,036,776	18,568,728	9,468,048	51.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35 PURCHASES				
	36 Units (TON)	2,398,169	2,369,300	28,869	1.2%
	37 Unit Cost (\$/TON)	51.51	45.82	5.69	12.4%
	38 Amount (\$)	123,517,700	108,550,731	14,966,969	13.8%
	39 BURNED				
	40 Units (TON)	2,252,320	2,359,105	-106,785	-4.5%
	41 Unit Cost (\$/TON)	50.22	45.73	4.49	9.8%
	42 Amount (\$)	113,106,606	107,873,053	5,233,553	4.9%
	43 ADJUSTMENTS				
	44 Units (TON)	-34			
	45 Amount (\$)	-3,863			
	46 ENDING INVENTORY				
	47 Units (TON)	726,243	585,748	140,495	24.0%
	48 Unit Cost (\$/TON)	52.92	45.72	7.20	15.7%
	49 Amount (\$)	38,434,764	26,783,105	11,651,659	43.5%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	14,320,289	16,082,096	-1,761,807	-11.0%
	68	Unit Cost (\$/MCF)	6.26	4.75	1.5	31.8%
	69	Amount (\$)	89,617,936	76,386,615	13,231,321	17.3%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	26,186,925	28,288,190	-2,101,265	-7.4%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.3%
	73	Amount (\$)	8,665,021	9,335,102	-670,081	-7.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
MAY 2001

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>115,676</b>	<b>-</b>	<b>115,678</b>	<b>3.698</b>	<b>3.698</b>	<b>4,277,514.00</b>	<b>4,277,514.00</b>	<b>-</b>	<b>1,145,107.00</b>
<b>ACTUAL</b>										
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>SEMINOLE</b>	<b>LOAD FOLLOWING</b>	<b>2,974</b>	<b>-</b>	<b>2,974</b>	<b>3.81</b>	<b>3.81</b>	<b>113,320.70</b>	<b>113,320.70</b>	<b>Not Applicable</b>	<b>-</b>
City of Homestead, FL	Schedule OS	54	-	54	4.72	4.47	2,548.81	2,414.69	"	(134.12)
City of Lakeland, FL	Schedule OS	50	-	50	6.21	4.46	3,102.61	2,232.11	"	(870.50)
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,212.40	6,212.40	"	-
City of New Smyrna Beach, FL	Schedule OS	12	-	12	6.34	7.32	761.20	878.44	"	117.24
City of Tallahassee, FL	Schedule OS	820	-	820	3.43	4.66	28,122.52	38,180.91	"	10,058.39
Duke Energy Trading & Marketing, L L	Schedule OS	150	-	150	3.40	5.85	5,095.52	8,777.41	"	3,681.89
El Paso Merchant Energy, L P	MR-1	300	-	300	3.59	5.91	10,784.05	17,727.93	"	6,943.88
Enron Power Marketing, Inc	Schedule OS	54	-	54	2.77	3.52	1,497.36	1,900.74	"	403.38
Lake Worth Utilities Authority	Schedule OS	3	-	3	6.33	5.82	189.85	174.64	"	(15.21)
LG & E Energy Marketing, Inc	Schedule OS	150	-	150	2.65	4.42	3,968.97	6,632.32	"	2,663.36
LG & E Energy Marketing, Inc	Schedule OS	940	-	940	2.97	4.21	27,956.11	39,610.13	"	11,654.02
Morgan Stanley Capital Group, Inc	Schedule OS	50	-	50	4.82	5.73	2,411.35	2,864.85	"	453.50
Oglethorpe Power Corporation	MR-1	395	-	395	3.47	4.20	13,703.23	16,604.18	"	2,900.95
Orlando Utilities Commission	Schedule OS	1,400	-	1,400	3.66	3.86	51,173.14	53,971.89	"	2,798.75
Reedy Creek Improvement District	Schedule OS	20	-	20	2.56	2.33	512.23	465.18	"	(47.05)
Reliant Energy Services, Inc.	Schedule OS	565	-	565	5.29	7.32	29,910.54	41,388.19	"	11,475.65
Southern Company Services, Inc	MR-1	2,770	-	2,770	4.46	5.65	123,443.38	156,499.04	"	33,055.66
Tampa Electric Company	Schedule J	6,741	-	6,741	3.08	3.72	206,137.73	250,799.62	"	44,661.89
The Energy Authority	Schedule OS	12,083	-	12,083	2.98	3.51	360,634.85	424,649.02	"	64,014.17
<b>ADJUSTMENTS</b>		<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>
<b>SubTotal - Gain on Other Power Sales</b>		<b>29,531</b>	<b>-</b>	<b>29,531</b>	<b>3.357</b>	<b>4.014</b>	<b>991,466.53</b>	<b>1,185,302.40</b>	<b>-</b>	<b>193,815.87</b>
<b>CURRENT MONTH TOTAL</b>		<b>29,531</b>	<b>-</b>	<b>29,531</b>	<b>3.357</b>	<b>4.014</b>	<b>991,466.53</b>	<b>1,185,302.40</b>	<b>-</b>	<b>193,815.87</b>
<b>DIFFERENCE</b>		<b>(86,145)</b>	<b>-</b>	<b>(86,145)</b>	<b>-0.341</b>	<b>0.316</b>	<b>(3,286,027.47)</b>	<b>(3,092,211.60)</b>	<b>-</b>	<b>(951,291.13)</b>
<b>DIFFERENCE %</b>		<b>-74.50%</b>	<b>-</b>	<b>-74.50%</b>	<b>-9.20%</b>	<b>8.50%</b>	<b>-76.80%</b>	<b>-72.30%</b>	<b>0.00%</b>	<b>-82.20%</b>
<b>CUMULATIVE ACTUAL</b>		<b>629,476</b>	<b>-</b>	<b>629,476</b>	<b>2.598</b>	<b>3.963</b>	<b>16,355,129.51</b>	<b>24,944,061.63</b>	<b>3,071.93</b>	<b>8,585,092.21</b>
<b>CUMULATIVE ESTIMATED</b>		<b>631,164</b>	<b>-</b>	<b>631,164</b>	<b>3.702</b>	<b>3.702</b>	<b>23,365,517.00</b>	<b>23,365,517.00</b>	<b>-</b>	<b>2,863,517.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(1,688)</b>	<b>-</b>	<b>(1,688)</b>	<b>(1.104)</b>	<b>0.261</b>	<b>(7,010,387.49)</b>	<b>1,578,544.63</b>	<b>3,071.93</b>	<b>5,721,575.21</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-0.30%</b>	<b>-</b>	<b>-0.30%</b>	<b>-29.80%</b>	<b>7.10%</b>	<b>-30.00%</b>	<b>8.80%</b>	<b>0.00%</b>	<b>200.00%</b>

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		245,168			245,168	1.738	1.738	4,261,732.00	4,261,732.00
ACTUAL									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	12	-	-	12	11.508	11.508	1,381.00	1,381.00
Southern Company Services, Inc.	Southern UPS	288,357	-	-	288,357	1.615	1.615	4,655,994.96	4,655,994.96
Tampa Electric Company	TECO AR1	32,400	-	-	32,400	3.072	3.072	995,328.00	995,328.00
Adjustments									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	121,739.62	121,739.62
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	221,481.00	221,481.00
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		320,769			320,769	1.869	1.869	5,995,924.58	5,995,924.58
DIFFERENCE		75,601			75,601	0.131	0.131	1,734,192.58	1,734,192.58
DIFFERENCE %		30.8			30.8	7.5	7.5	40.7	40.7
CUMULATIVE ACTUAL		1,339,767			1,339,767	1.829	1.829	24,510,121.48	24,510,121.48
CUMULATIVE ESTIMATED		978,899			978,899	1.705	1.705	16,686,921.00	16,686,921.00
CUMULATIVE DIFFERENCE		360,868			360,868	0.124	0.124	7,823,200.48	7,823,200.48
CUMULATIVE DIFFERENCE %		36.9			36.9	7.3	7.3	46.9	46.9



FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		565,913			565,913	2.195	2.195	12,420,286.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	82,438			82,438	2.656	2.656	2,189,804.13
ADJ		0			0			29,756.41
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,417			8,417	2.109	2.109	177,517.69
ADJ		0			0			15,223.55
BAY COUNTY	CO-GEN	7,104			7,104	2.003	2.003	142,293.12
ADJ		0			0			11,949.12
CARGILL FERTILIZER	CO-GEN	8,106			8,106	2.150	2.150	174,279.00
ADJ		0			0			72,784.29
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	1,674			1,674	2.953	2.953	49,433.22
ADJ		0			0			2,451.00
CITRUS WORLD	CO-GEN	1			1	1.747	1.747	9.61
ADJ		16			16			275.53
JEFFERSON POWER	CO-GEN	1,227			1,227	2.660	2.660	32,748.63
ADJ		0			0			4,619.79
LAKE COUNTY	CO-GEN	8,532			8,532	2.041	2.041	174,138.12
ADJ		0			0			15,278.44
LAKE ORDER COGEN LIMITED	CO-GEN	49,746			49,746	2.437	2.437	1,212,310.02
ADJ		0			0			54,431.57
METRO-DADE COUNTY	CO-GEN	23,692			23,692	2.380	2.380	563,793.18
ADJ		0			0			16,031.31
ORANGE COGEN	CO-GEN	29,521			29,521	2.006	2.006	592,063.01
ADJ		0			0			42,698.67
ORLANDO COGEN	CO-GEN	51,059			51,059	2.494	2.494	1,273,486.11
ADJ		0			0			31,437.86
PASCO COGEN LIMITED	CO-GEN	41,824			41,824	1.873	1.873	783,363.52
ADJ		0			0			189,808.42
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	11,148			11,148	2.045	2.045	227,976.60
ADJ		0			0			29,307.19
PCS PHOSPHATE	CO-GEN	1			1	1.992	1.992	29.08
ADJ		4			4			102.51
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	36,864			36,864	2.012	2.012	741,703.68
ADJ		0			0			59,609.14
POLK POWER - MULBERRY ENERGY	CO-GEN	25,974			25,974	1.574	1.574	408,830.60
ADJ		0			0			2,915.01
POLK POWER- ROYSTER ENERGY	CO-GEN	10,101			10,101	1.615	1.615	163,131.15
ADJ		0			0			2,918.63
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	9,102			9,102	2.109	2.109	191,961.18
ADJ		0			0			11,687.19
U S AGRI-CHEMICALS	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			7,602.46
WHEELABRATOR RIDGE ENERGY	CO-GEN	16,178			16,178	2.814	2.814	455,248.92
ADJ		0			0			(5,650.45)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		422,730			422,730	2.401	2.401	10,149,358.21
DIFFERENCE		(143,183)			(143,183)	0.206	0.206	(2,270,927.79)
DIFFERENCE %		(25.3)			(25.3)	9.4	9.4	(18.3)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	34,546			34,546	1.819	1.819	628,243.74
TIGER BAY - GENERAL PEAT	CO-GEN	147,524			147,524	2.068	2.068	3,051,164.98
TIGER BAY - TIMBER 2	CO-GEN	5,152			5,152	2.079	2.079	107,124.65
TIGER BAY - STEAM SALES	CO-GEN							(9,661.08)
<b>TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		609,952			609,952	2.283	2.283	13,926,230.50
DIFFERENCE		44,039			44,039	0.088	0.088	1,505,944.50
DIFFERENCE %		7.8			7.8	4.0	4.0	12.1
CUMULATIVE ACTUAL		2,727,587			2,727,587	2.265	2.265	61,783,001.79
CUMULATIVE ESTIMATED		2,879,658			2,879,658	2.066	2.066	59,481,791.00
CUMULATIVE DIFFERENCE		(152,071)			(152,071)	0.199	0.199	2,301,210.79
CUMULATIVE DIFFERENCE %		(5.3)			(5.3)	9.6	9.6	3.9

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>87,992</b>	<b>4.000</b>	<b>3,519,660.00</b>	<b>4.000</b>	<b>3,519,660.00</b>	<b>-</b>
<b>ACTUAL</b>							
0	0	0	0	-	0	-	-
Florida Power & Light Company	Schedule C	8,900	6.284	559,300.00	8.177	727,743.00	168,443.00
Southern Company Services, Inc	Schedule C	800	2.913	23,300.00	5.321	42,570.00	19,270.00
0	0	0	-	-	-	-	-
<b>Subtotal - Energy Purchases (Broker)</b>		<b>9,700</b>	<b>6.006</b>	<b>582,600.00</b>	<b>7.941</b>	<b>770,313.00</b>	<b>187,713.00</b>
0	0	-	-	-	0.000	-	-
Southeastern Power Admin.	Hydro	-	0.000	-	0.000	-	-
SEMINOLE	LOAD FOLLOWING	3,261	2.875	93,768.37	2.875	93,768.37	-
Aquila Energy Marketing Corporation	Schedule OS	903	4.865	43,933.00	9.136	82,496.07	38,563.07
Cargill-Alliant, LLC	MR-1	13,508	5.653	763,652.00	7.236	977,378.81	213,726.81
City of Lakeland, FL	Schedule OS	7,265	7.231	525,365.00	9.864	716,635.70	191,270.70
City of Tallahassee, FL	Schedule J	100	9.500	9,500.00	9.500	9,500.00	-
City of Tallahassee, FL	Schedule OS	265	5.960	15,795.00	8.230	21,809.50	6,014.50
City of Tallahassee, FL	Transmission Purchase	-	0.000	4,750.68	0.000	-	(4,750.68)
Coral Power, L. L. C	Schedule OS	1,709	5.177	88,479.00	8.417	143,847.03	55,368.03
Duke Energy Trading & Marketing, L.	Schedule S	208	5.573	11,592.00	7.214	15,006.00	3,414.00
Duke Energy Trading & Marketing, L.	Schedule OS	2,038	7.236	147,466.00	11.725	238,963.63	91,497.63
Enron Power Marketing, Inc.	Schedule OS	3,150	5.506	173,452.00	9.758	307,366.53	133,914.53
Florida Power & Light Company	Schedule OS	54,238	7.426	4,027,824.50	9.351	5,071,874.00	1,044,049.50
Florida Power & Light Company	Transmission Purchase	-	0.000	4,859.57	0.000	-	(4,859.57)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	531,963.00	0.000	-	(531,963.00)
LG & E Energy Marketing, Inc.	Schedule S	250	2.900	7,250.00	3.194	7,984.49	734.49
LG & E Energy Marketing, Inc	Schedule OS	4,791	3.744	179,371.00	7.035	337,023.66	157,652.66
Oglethorpe Power Corporation	Schedule R	380	4.118	15,650.00	7.186	27,307.31	11,657.31
Oglethorpe Power Corporation	Schedule J	1,497	2.475	37,047.00	4.559	68,243.90	31,196.90
Orlando Utilities Commission	Schedule J	200	6.100	12,200.00	8.500	17,000.00	4,800.00
Orlando Utilities Commission	Schedule OS	39,430	6.195	2,442,710.00	7.880	3,106,908.00	664,198.00
Reedy Creek Improvement District	Schedule OS	2,230	4.847	108,080.00	6.762	150,801.05	42,721.05
Reliant Energy Services, Inc.	Schedule S	120	4.825	5,790.00	6.967	8,360.00	2,570.00
Reliant Energy Services, Inc.	Schedule OS	2,299	4.715	108,398.00	6.142	141,213.70	32,815.70
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	25,307.86	0.000	-	(25,307.86)
Southern Company Services, Inc	Schedule S	500	3.430	17,150.00	5.306	26,532.00	9,382.00
Southern Company Services, Inc.	MR-1	250	3.180	7,950.00	3.639	9,097.01	1,147.01
Tampa Electric Company	MR-1	200	3.000	6,000.00	3.238	6,476.00	476.00
Tampa Electric Company	Schedule J	130	4.308	5,600.00	5.516	7,170.60	1,570.60
The Energy Authority	Schedule S	150	6.000	9,000.00	7.233	10,850.00	1,850.00
The Energy Authority	Schedule OS	8,172	5.321	434,835.70	9.268	757,402.96	322,567.26
0	0	-	0.000	-	0.000	-	-
<b>ADJUSTMENTS</b>							
0	0	-	-	-	-	-	-
Florida Power & Light Company	Transmission Purchase	-	-	157.50	-	-	(157.50)
0	0	-	-	-	-	-	-
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>147,244</b>	<b>6.700</b>	<b>9,864,897.18</b>	<b>8.395</b>	<b>12,361,016.32</b>	<b>2,496,119.14</b>
<b>CURRENT MONTH TOTAL</b>		<b>156,944</b>	<b>6.657</b>	<b>10,447,497.18</b>	<b>8.367</b>	<b>13,131,329.32</b>	<b>2,683,832.14</b>
<b>DIFFERENCE</b>		<b>68,952</b>	<b>2.657</b>	<b>6,927,837.18</b>	<b>4.367</b>	<b>9,611,669.32</b>	<b>2,683,832.14</b>
<b>DIFFERENCE %</b>		<b>78.4</b>	<b>66.4</b>	<b>196.8</b>	<b>109.2</b>	<b>273.1</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>313,851</b>	<b>8.757</b>	<b>27,483,531.72</b>	<b>9.379</b>	<b>29,436,265.04</b>	<b>1,952,733.32</b>
<b>CUMULATIVE ESTIMATED</b>		<b>163,639</b>	<b>3.938</b>	<b>6,443,928.00</b>	<b>3.938</b>	<b>6,443,928.00</b>	<b>-</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>150,212</b>	<b>4.819</b>	<b>21,039,603.72</b>	<b>5.441</b>	<b>22,992,337.04</b>	<b>1,952,733.32</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>91.8</b>	<b>122.4</b>	<b>326.5</b>	<b>138.2</b>	<b>356.8</b>	