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(561) 691-7101

R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

ORIGINAL

RECEIVED-FPSC
01 JUL -6 PM 3:33
COMMISSION
CLERK

July 6, 2001

VIA HAND DELIVERY

Ms. Blanca S. Bayò, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

010001-ET

Re: Florida Power & Light Company's Request for Confidential Classification of Material Provided Pursuant to Audit No. 01-037-4-1

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 01-037-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "**ATTACHMENT A - CONFIDENTIAL.**" Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out, Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

FPL/FPSC/Energy Conservation

RECEIVED & FILED

Mar
FPSC-BUREAU OF RECORDS

Request
DOCUMENT NUMBER - DATE
08306 JUL -6
08307 JUL -6
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayò
Director of Records and Reporting
Florida Public Service Commission
July 6, 2001
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/acc

Enclosures

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's)
Request for Confidential Classification of)
Material Provided Pursuant to)
Audit Control No. 01-037-4-1)

DOCKET NO. 010001-ET

FILED: July 6, 2001

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS
PROVIDED IN THE CAPACITY COST RECOVERY
AUDIT NO. 01-037-4-1

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the capacity cost recovery audit, Audit Control No. 01-037-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company
P.O. Box 029100
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Florida Power & Light Company
Vice President
215 South Monroe Street
Suite 810
Tallahassee, Florida 32301-1859
(850) 224-7595

R. Wade Litchfield
Florida Power & Light Company
Senior Attorney
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7101
(561) 691-7103 Facsimile

DOCUMENT NUMBER-DATE
08306 JUL-6 01
FPSC- RECORDS/REPORTING

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated June 15, 2001, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 6, 2001, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Rick Del Cueto, Osvaldo J. Lom and Joseph P. Stepenovitch.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the

meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

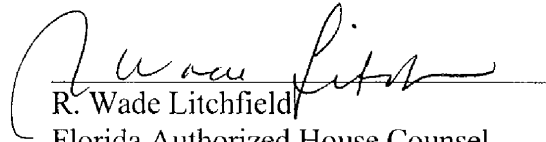
5. The information for which FPL seeks confidential classification consists, in part, of contractual data such as pricing and other terms, payment records and contractor rates. Disclosure of this information would impair the efforts of FPL to contract for services on favorable terms and/or would impair the competitive interests of the contractors. The information also consists of information that contains or constitutes internal audit controls or reports or information relating to same. Support for FPL's request is provided through the Affidavits included as Exhibit D.

6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "R. Wade Litchfield", is written over a horizontal line.

R. Wade Litchfield
Florida Authorized House Counsel
Attorney for Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel. (561) 691-7101
Fax: (561) 691-7135

AUDIT CONTROL NO. 01-037-4-1

Exhibit A

CONFIDENTIAL

(SUBMITTED SEPARATELY)

AUDIT CONTROL NO. 01-037-4-1

Exhibit B

REDACTED DOCUMENTS

State of Florida

Commissioners:
J. TERRY DEASON, CHAIRMAN
LILA JABER
E. LEON JACOBS
BRAULIO BAEZ
MICHAEL PALECKI



3625 NW 82nd AVENUE
SUITE 400
MIAMI, FLORIDA 33166-7602

Public Service Commission

June 15, 2001

Mr. David Wasielewski
Florida Power and Light Co.
9250 W. Flagler St.
Miami, FL

Re: Audit Control No. 01-037-4-1
Capacity Cost Recovery

Dear Mr. Wasielewski:

We have completed our field work in the above referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies. The utility must file a Request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

Gabriela Leon
Gabriela Leon
Audit Manager

Enclosure

cc: Denise Vandiver
Kathy Welch

David Wasielewski 6-15-01
Received by Company Date

CONFIDENTIAL LOG

WP	DESCRIPTION	NUMBER OF PAGES
9	List of internal audits	4
9-1	Review of Cogeneration Payments	14
9-2	Vendor Selection Process	1
9-3	Access to Payroll Reports	3
44-1/1	FPL transfer payment and invoice 12/31/00	2
44-1/2	FPL transfer payment and invoice 4/12/00	2
44-1/3	FPL transfer payment and invoice 2/15/00	2
44-1/3-1	Invoice	2
44-1/3-1/1	Excel worksheet	14
44-1/3-1/1-1	Unit Power Sales Agreement	22
44-1/4	Unit Power Sales Electric Capacity Billing Adjustment	2
44-1/4-1	Unit Power Sales 1988 agreement	4
44-1/5	Summary of Previous Months Adjustments	10
44-2	Amendment to a contract	9
47-1/1	Purchased Power Accruals	12
47-1/1-1	Debt Service	2
47-1/1-1/1	Semi-annual debt service	2
47-1/1-2	Transmission Capability	3
47-1/1-3	CCRA Payment Sch	4
47-1/1-4	Property taxes	2
47-1/1-5	Deferred Interest	1
47-1/1-6	Deferred Interest amortization	2
47-1/1-7	Deferred Interest payments	1
47-1/1-8	Deferred Interest	2
47-1/2	Invoice	12
47-1/2-1	Wire transfer	1
47-1/2-2	Carrying cost of inventories	1
47-1/2-3	Wire transfer	5
47-1/3	Reimbursement for cost of operations	13
47-1/3-1	Cost of Operations	10
47-1/3-1/1	Fuel inventory analysis COKE	3
47-3	Agreement	19

CONFIDENTIAL LOG

WP	DESCRIPTION	NUMBER OF PAGES
48-1/1	Revenues from Capacity Sales month of 8/31/00	1
48-1/1-1	Invoice	1
48-1/1-1/1	Capacity sales	2
48-1/1-2	Invoice	2
48-1/1-3	Confirmation Agreement	7
48-1/1-4	Invoice	6
48-1/1-5	Brokered Power Sales	1
48-1/1-6	Purchase Statement	1
48-1/1-6/1	Power Deal Tie Out report	1
48-1/7	Actual Transmission Service Billing Summa	1
49 page 2	QF summary	1
49-1/1	QF charges invoices summary	4
49-2	Billing summary	3
53	Suspension Payments	1
53-1/1	Suspension Payments	1



FLORIDA PUBLIC SERVICE COMMISSION

*DIVISION OF REGULATORY OVERSIGHT
BUREAU OF AUDITING SERVICES*

Miami District Office

FLORIDA POWER AND LIGHT

CAPACITY COST RECOVERY CLAUSE

YEAR ENDED DECEMBER 31, 2000

DOCKET #010001-EI
AUDIT CONTROL NO. 01-037-4-1

A handwritten signature in cursive script, appearing to read "Gabriela Leon".

*Gabriela Leon
Audit Manager*

A handwritten signature in cursive script, appearing to read "Kathy Welch".

*Kathy Welch
Audit Supervisor*

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	SUMMARY OF SIGNIFICANT PROCEDURES	2
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	CAPACITY COST RECOVERY TRUE-UP CALCULATION	4

**DIVISION OF REGULATORY OVERSIGHT
AUDITOR'S REPORT**

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described in this report to audit the Capacity Cost Recovery Clause True-up schedules for the historical 12-month period ended December 31, 2000 for Florida Power and Light Company. These schedules were prepared by the utility as part of its petition for Capacity Cost Recovery Clause in Docket 010001-EI.

This is an internal accounting report prepared after performing a limited scope audit. Accordingly, this document must not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. Substantial additional work would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining, on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. Our more important audit procedures are summarized below. The following definitions apply when used in this report:

Scanned-The documents or accounts were read quickly looking for obvious errors.

Compiled-The exhibit amounts were reconciled with the general ledger, and accounts were scanned for errors or inconsistency.

Reviewed-The exhibit amounts were reconciled with the general ledger. The general account balances were traced to the subsidiary ledgers, and selective analytical review procedures were applied.

Examined-The exhibit amounts were reconciled with the general ledger. The general account balances were traced to the subsidiary ledgers. Selective analytical review procedures were applied, and account balances were tested to the extent further described.

Confirmed-Evidential matter supporting an account balance, transaction, or other information was obtained directly from an independent third party.

Verify-The item was tested for accuracy, and substantiating documentation was examined.

REVENUES: Compiled the revenues from the revenue and rate report and reconciled to the filing; verified the billing factors to the appropriate order.

CAPACITY CHARGES -EXPENSES: Prepared an analytical review of all the capacity charges. On a judgmental basis selected accounts that had a high increase from the previous year and that represented a high percent of total capacity charges.

UNIT POWER CAPACITY- Reconciled the Unit Power Sales from Southern Company Services invoices to the Florida Power and Light filings. Judgementally selected and recalculated one month. Agreed the monthly capacity rate on the invoice to the documentation provided by Southern Company to Florida Power and Light.

The transmission true-up was recalculated and agreed to the supporting documentation. provide by Southern Company to Florida Power and Light.

QUALIFYING FACILITY CHARGES- Examined and reconciled the Qualifying Facility (QF) amounts on the filing to the Actual Interchange and Purchased Power Billing Summary for the 12 months in 2000. All 12 months of QF charges were agreed to the invoices and to the actual QF charges on the Purchased Power Billing Summary.

ST. JOHN RIVER POWER PARK-SUSPENSION ACCRUALS/SUSPENSION LIABILITY- Recalculated St. Johns River Park (SJRPP) Suspension Liability and traced amounts to the general ledger. Traced the amounts to source documentation.

ST. JOHN RIVER POWER PLANT CAPACITY- Reconciled St. Johns River Power Park charges on the company's filing to the monthly Purchased Power Accruals, Jacksonville Electric Authority (JEA), Carrying Cost of Investment, Bond Resolution Expense, and 30% Fixed Cost of Operation. Traced monthly accruals to source documentation from JEA to cancelled checks showing payments made.

CYPRESS SETTLEMENT PAYMENTS- Examined and reconciled Cypress Settlement Payments made to the general ledger and to proper source documentation.

CAPACITY AMOUNT IN RATE BASE- Traced the capacity related amounts included in rate base to the prior audit commission order.

TRUE-UP: Recalculated the true-up and verified the beginning true-up to the orders and the interest rates to the Wall Street Journal.

II. EXHIBITS

CAPACITY COST RECOVERY CLAUSE							
CALCULATION OF FINAL TRUE-UP AMOUNT							
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000							
LINE NO.	(1) JAN 2000	(2) FEB 2000	(3) MAR 2000	(4) APR 2000	(5) MAY 2000	(6) JUN 2000	
1.	UPS Capacity Charges	\$ 9,093,678.00	\$ 9,499,081.00	\$ 9,320,275.00	\$ 9,219,263.00	\$ 9,019,651.00	\$ 9,196,312.00
2.	Short Term Capacity Purchases CCR	0.00	0.00	0.00	0.00	0.00	3,779,000.00
3.	QP Capacity Charges	26,406,493.27	26,498,606.07	25,962,121.20	26,759,341.94	26,608,232.57	26,567,549.89
4.	SJRPP Capacity Charges	7,274,434.99	7,282,165.88	7,707,571.14	7,625,508.83	7,433,150.86	7,423,269.10
4a.	SJRPP Suspension Accrual	391,667.00	391,667.00	391,667.00	364,775.00	364,775.00	364,775.00
4b.	Reversal on SJRPP Suspension Liability	(106,038.28)	(109,894.20)	(113,750.15)	(117,473.71)	(121,064.90)	(124,656.10)
5.	SJRPP Deferred Interest Payment	(308,458.17)	(308,458.17)	(233,106.95)	(233,106.95)	(233,106.95)	(233,106.95)
6.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.14	0.00	0.00
7.	Trans of Electricity by Others - FPL Sales	34,414.07	12,890.00	13,739.50	(3,667.20)	50,560.70	355,975.81
8.	Revenues from Capacity Sales	(657,825.63)	(269,478.09)	(290,773.14)	(356,613.43)	(501,496.25)	(275,795.86)
9.	Total (Lines 1 through 8)	\$ 42,128,365.25	\$ 42,996,579.49	\$ 42,757,743.60	\$ 44,788,616.62	\$ 42,620,702.03	\$ 47,053,322.89
10.	Jurisdictional Separation Factor (a)	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%
11.	Jurisdictional Capacity Charges	41,232,282.28	42,082,029.35	41,848,273.57	43,835,949.31	41,714,146.91	46,052,484.60
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)
13.	Jurisdictional Capacity Charges Authorized	\$ 36,486,816.28	\$ 37,336,563.35	\$ 37,102,807.57	\$ 39,090,483.31	\$ 36,968,680.91	\$ 41,307,018.60
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 30,219,886.13	\$ 29,996,057.19	\$ 28,692,655.49	\$ 29,715,040.03	\$ 31,392,464.44	\$ 37,706,366.65
15.	Prior Period True-up Provision	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 37,242,293.13	\$ 37,018,464.19	\$ 35,715,062.49	\$ 36,737,447.03	\$ 38,414,871.44	\$ 44,728,773.65
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	755,476.85	(318,099.15)	(1,387,745.08)	(2,353,036.28)	1,446,190.52	3,421,755.06
18.	Interest Provision for Month	463,570.11	441,058.87	414,556.24	384,553.27	362,576.91	350,797.70
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	84,268,889.00	78,465,528.96	71,566,081.67	63,570,485.83	54,579,595.82	49,365,956.26
20.	Deferred True-up - Over/(Under) Recovery	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00
21.	Prior Period True-up Provision - Collected/(Revised) this Month	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 94,923,812.96	\$ 88,024,365.67	\$ 80,028,769.83	\$ 71,037,879.82	\$ 65,824,240.26	\$ 62,574,386.01
	monthly entry	(5,803,360.04)	(6,899,447.29)	(7,995,595.84)	(8,990,890.01)	(5,213,639.56)	(3,249,854.25)

Notes: (a) Per K. A. Dublin's Testimony Appendix III Page 3, Docket No. 990001-ET, filed October 1, 1999
(b) Per FPSC Order No. PSC-M-1893-POF-ET, Docket No. 940001-ET, as adjusted in August 1997, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-ET, filed July 8, 1993.

CAPACITY COST RECOVERY CLAUSE									
CALCULATION OF FINAL TRUE-UP AMOUNT									
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000									
LINE NO.		(7) JUL 2000	(8) AUG 2000	(9) SEP 2000	(10) OCT 2000	(11) NOV 2000	(12) DEC 2000	(13) TOTAL	LINE NO.
1.	UPS Capacity Charges	\$ 7,721,900.00	\$ 9,077,699.00	\$ 9,092,974.00	\$ 8,945,049.00	\$ 8,816,443.00	\$ 8,754,184.00	\$107,756,509.00	1.
2.	Short Term Capacity Purchases CCR	3,779,000.00	3,862,200.00	1,821,500.00	0.00	0.00	0.00	13,241,700.00	2.
3.	QF Capacity Charges	26,452,487.44	26,099,044.75	27,040,455.45	26,244,778.38	26,586,533.18	26,676,485.71	317,902,129.85	3.
4.	SIRPP Capacity Charges	7,117,693.35	6,943,956.15	6,280,669.74	7,324,915.04	7,198,354.18	6,091,872.15	85,703,561.41	4.
4a.	SIRPP Suspension Accrual	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	4,457,976.00	4a.
4b.	Return on SIRPP Suspension Liability	(128,247.29)	(131,838.48)	(135,429.65)	(139,020.85)	(142,612.05)	(146,203.23)	(1,516,228.89)	4b.
5.	SIRPP Deferred Interest Payment	(233,106.95)	(233,106.95)	(234,464.05)	(310,545.87)	(310,545.87)	(310,545.87)	(3,181,659.70)	5.
6.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.14	136,279.40	0.00	3,197,457.68	6.
7.	Trans. of Electricity by Others - FPL Sales	356,545.88	174,764.33	54,485.10	(901.01)	34,824.00	10,441.43	1,094,072.61	7.
8.	Revenues from Capacity Sales	(524,499.07)	(825,064.82)	(216,067.16)	(320,629.27)	(448,975.98)	(1,878,424.19)	(6,565,642.89)	8.
9.	Total (Lines 1 through 8)	\$ 44,906,548.36	\$ 45,332,428.98	\$ 44,068,898.43	\$ 43,639,009.56	\$ 42,235,074.86	\$ 39,562,585.00	\$522,089,875.07	9.
10.	Jurisdictional Separation Factor (a)	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	N/A	10.
11.	Jurisdictional Capacity Charges	43,951,372.60	44,368,194.62	43,131,539.74	42,710,794.73	41,336,722.15	38,721,076.95	510,984,866.80	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(56,945,592.00)	12.
13.	Jurisdictional Capacity Charges Authorized	\$ 39,205,906.60	\$ 39,622,728.62	\$ 38,386,073.74	\$ 37,965,328.73	\$ 36,591,256.15	\$ 33,975,610.95	\$454,039,274.80	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$ 38,504,653.20	\$ 39,765,128.10	\$ 39,996,776.93	\$ 36,682,353.26	\$ 31,010,497.95	\$ 31,220,141.85	\$404,902,021.20	14.
15.	Prior Period True-up Provision	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	84,268,889.00	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$ 45,527,060.20	\$ 46,787,535.10	\$ 47,019,183.93	\$ 43,704,760.26	\$ 38,032,904.95	\$ 38,242,548.85	\$489,170,910.20	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	6,321,153.59	7,164,806.48	8,633,110.19	5,739,431.52	1,441,648.80	4,266,937.90	35,131,635.40	17.
18.	Interest Provision for Month	339,119.49	336,849.67	343,412.15	346,422.35	333,529.80	312,773.30	4,429,219.84	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	46,116,102.01	45,753,968.09	46,233,217.24	48,187,332.58	47,250,779.45	42,003,551.04	84,268,889.00	19.
20.	Deferred True-up - Over/(Under) Recovery	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(84,268,889.00)	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	\$ 62,212,252.09	\$ 62,691,501.24	\$ 64,645,616.58	\$ 63,709,063.45	\$ 58,461,835.04	\$ 56,019,139.25	\$ 56,019,139.25	22.
	monthly entry	(362,133.92)	479,249.15	1,954,115.34	(936,553.13)	(5,247,228.40)	(2,442,695.80)		

Notes: (a) Per K. M. Dublin's Testimony Appendix III Page 3, Docket No. 990001-ET, filed October 1, 1999
(b) Per FPSC Order No. PSC-94-1091-POP-ET, Docket No. 940001-ET, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 950001-ET, filed July 8, 1993.

CONFIDENTIAL LOG

WP	DESCRIPTION	NUMBER OF PAGES
9	List of internal audits	4
9-1	Review of Cogeneration Payments	14
9-2	Vendor Selection Process	1
9-3	Access to Payroll Reports	3
44-1/1	FPL transfer payment and invoice 12/31/00	2
44-1/2	FPL transfer payment and invoice 4/12/00	2
44-1/3	FPL transfer payment and invoice 2/15/00	2
44-1/3-1	Invoice	2
44-1/3-1/1	Excel worksheet	14
44-1/3-1/1-1	Unit Power Sales Agreement	22
44-1/4	Unit Power Sales Electric Capacity Billing Adjustment	2
44-1/4-1	Unit Power Sales 1988 agreement	4
44-1/5	Summary of Previous Months Adjustments	10
44-2	Amendment to a contract	9
47-1/1	Purchased Power Accruals	12
47-1/1-1	Debt Service	2
47-1/1-1/1	Semi-annual debt service	2
47-1/1-2	Transmission Capability	3
47-1/1-3	CCRA Payment Sch	4
47-1/1-4	Property taxes	2
47-1/1-5	Deferred Interest	1
47-1/1-6	Deferred Interest amortization	2
47-1/1-7	Deferred Interest payments	1
47-1/1-8	Deferred Interest	2
47-1/2	Invoice	12
47-1/2-1	Wire transfer	1
47-1/2-2	Carrying cost of inventories	1
47-1/2-3	Wire transfer	5
47-1/3	Reimbursement for cost of operations	13
47-1/3-1	Cost of Operations	10
47-1/3-1/1	Fuel inventory analysis COKE	3
47-3	Agreement	19

CONFIDENTIAL LOG

WP	DESCRIPTION	NUMBER OF PAGES
48-1/1	Revenues from Capacity Sales month of 8/31/00	1
48-1/1-1	Invoice	1
48-1/1-1/1	Capacity sales	2
48-1/1-2	Invoice	2
48-1/1-3	Confirmation Agreement	7
48-1/1-4	Invoice	6
48-1/1-5	Brokered Power Sales	1
48-1/1-6	Purchase Statement	1
48-1/1-6/1	Power Deal Tie Out report	1
48-1/7	Actual Transmission Service Billing Summa	1
49 page 2	QF summary	1
49-1/1	QF charges invoices summary	4
49-2	Billing summary	3
53	Suspension Payments	1
53-1/1	Suspension Payments	1

Staff selected the following audits to review:

(A)

(B)

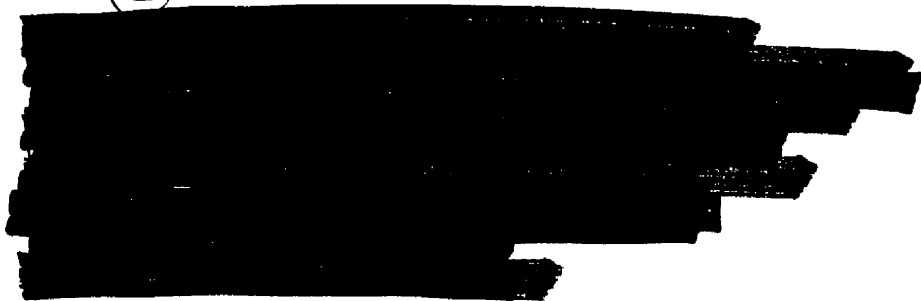
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Issue Date

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8/3/00

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7/28/00

(A) Doc	(B) No.	(C)	(D) Issue Date
1	1	20-01	
2	2	20-02	12/16/99
3	3	20-03	12/16/99
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23	23	20-23	03/17/2000
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47	47	20-47	06/09/2000
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51	51	20-51	06/15/2000
			06/23/2000

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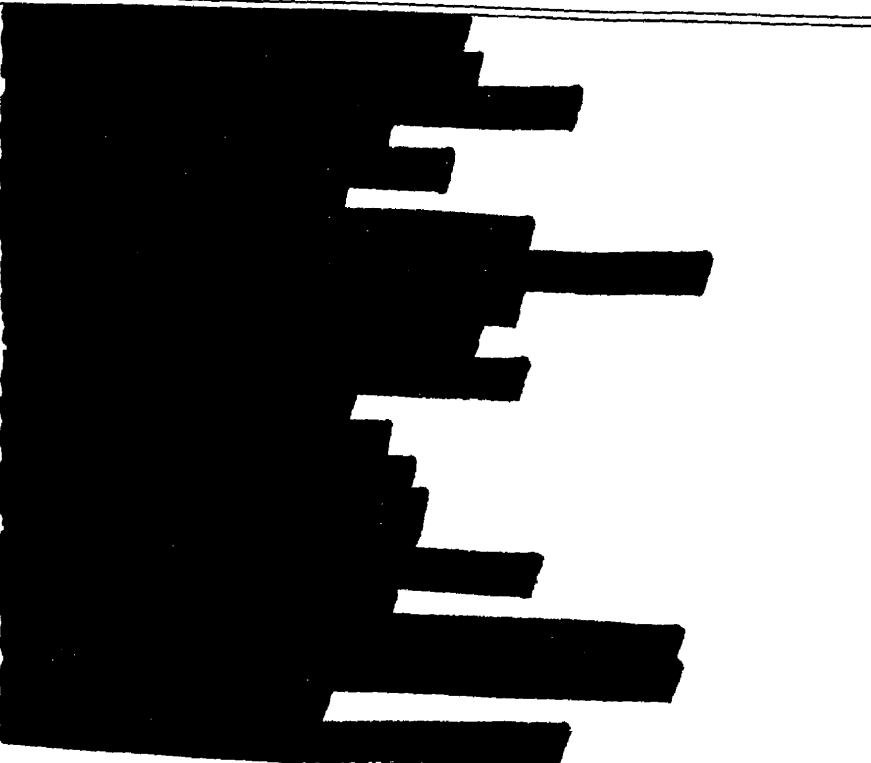
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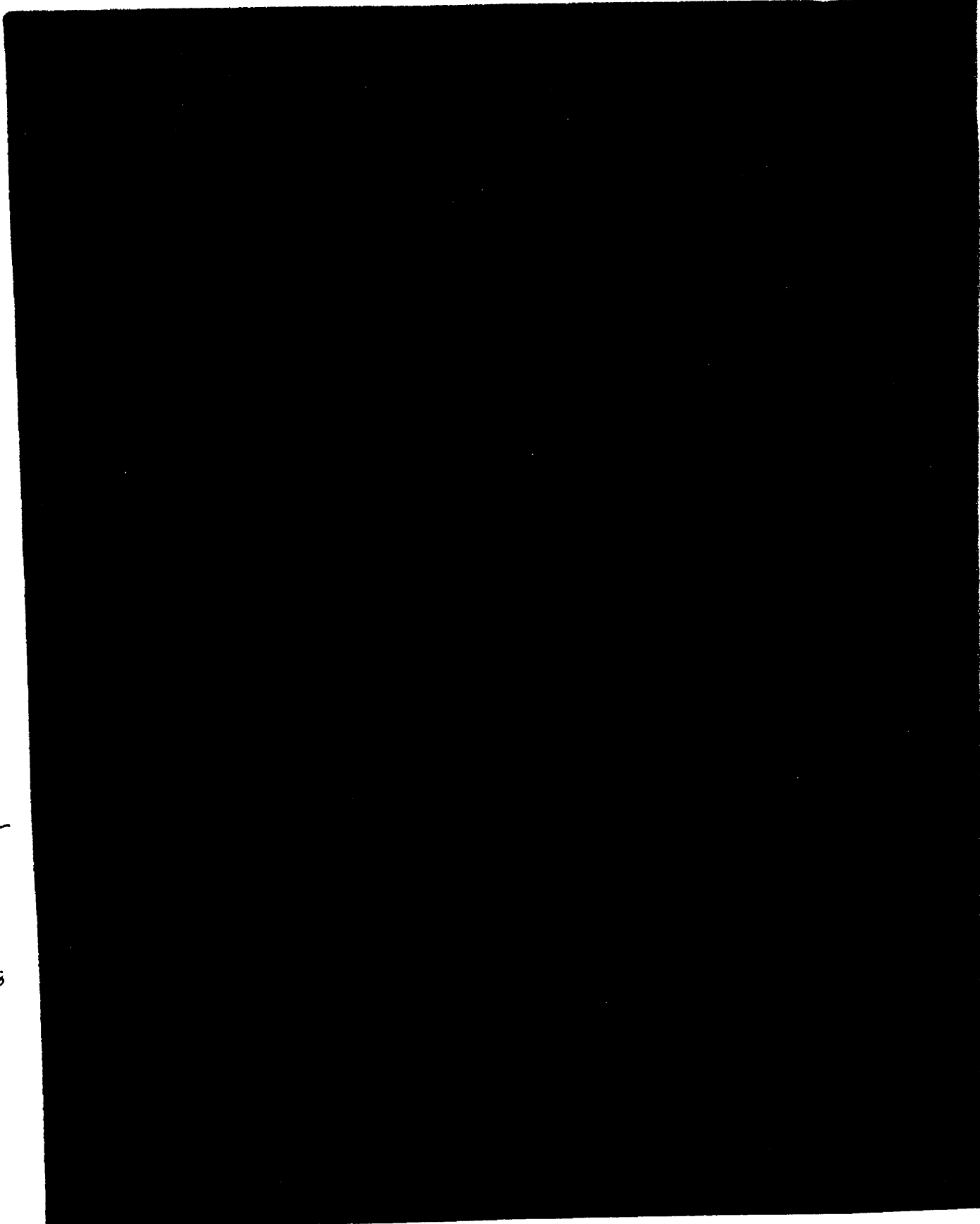
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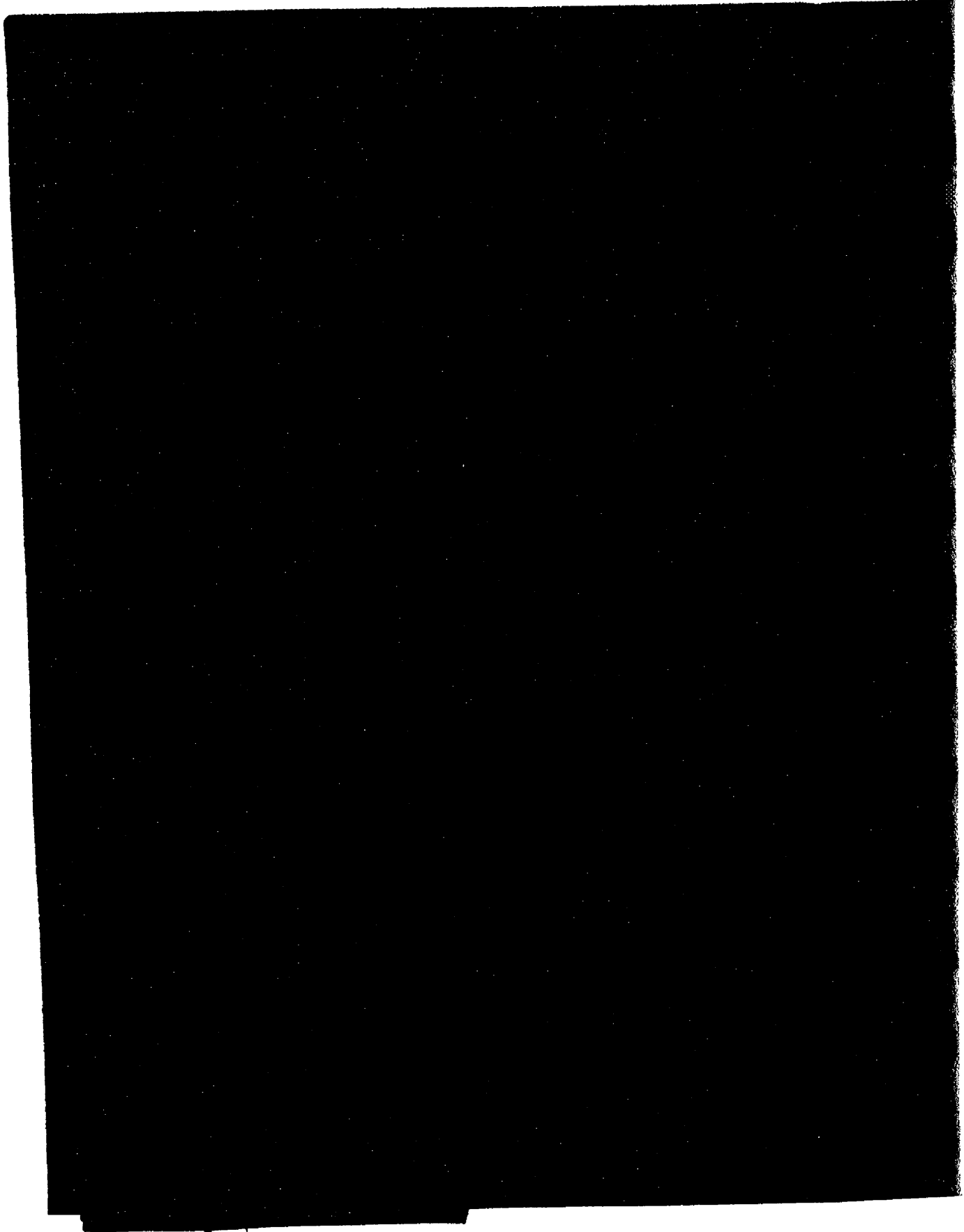
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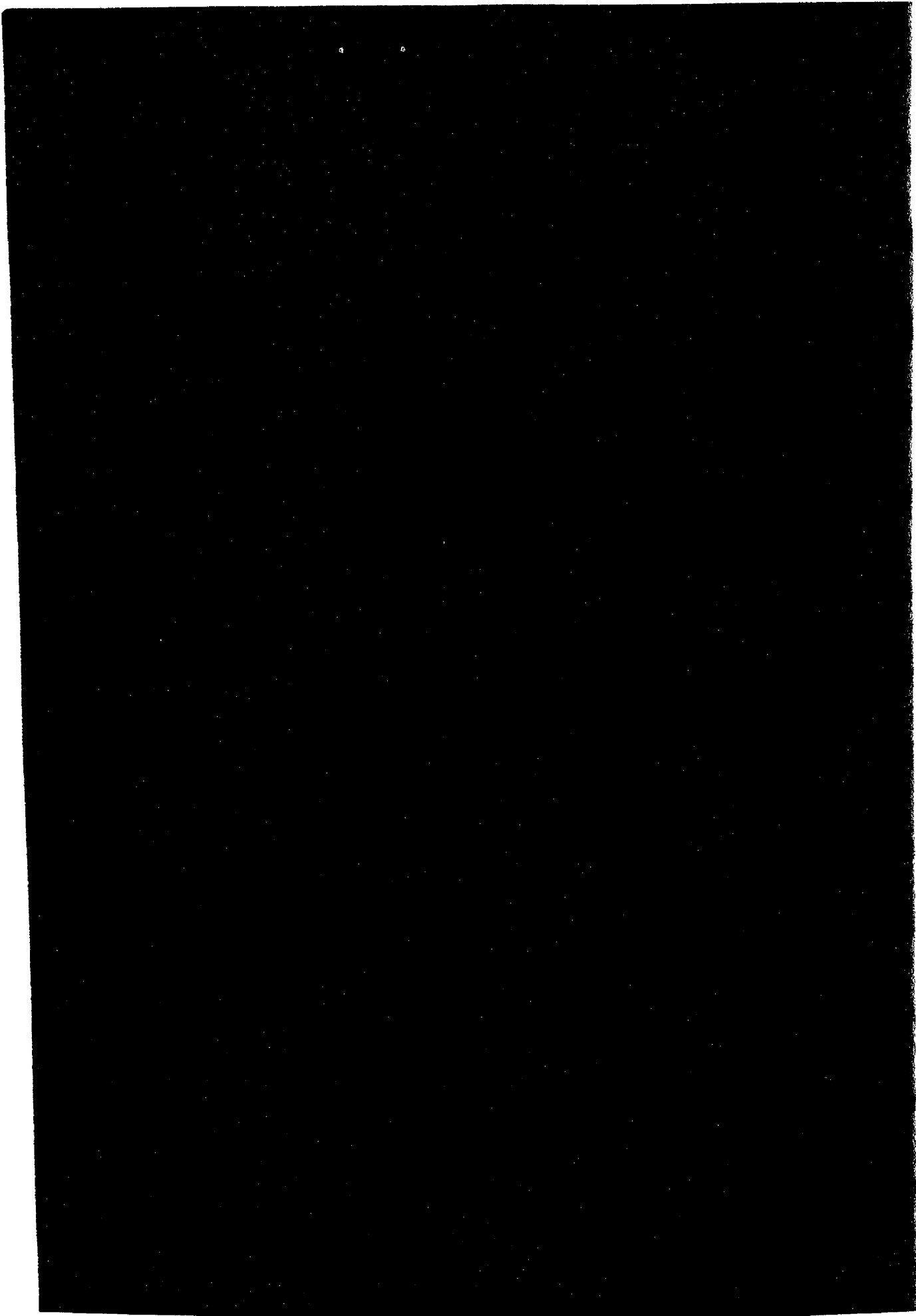
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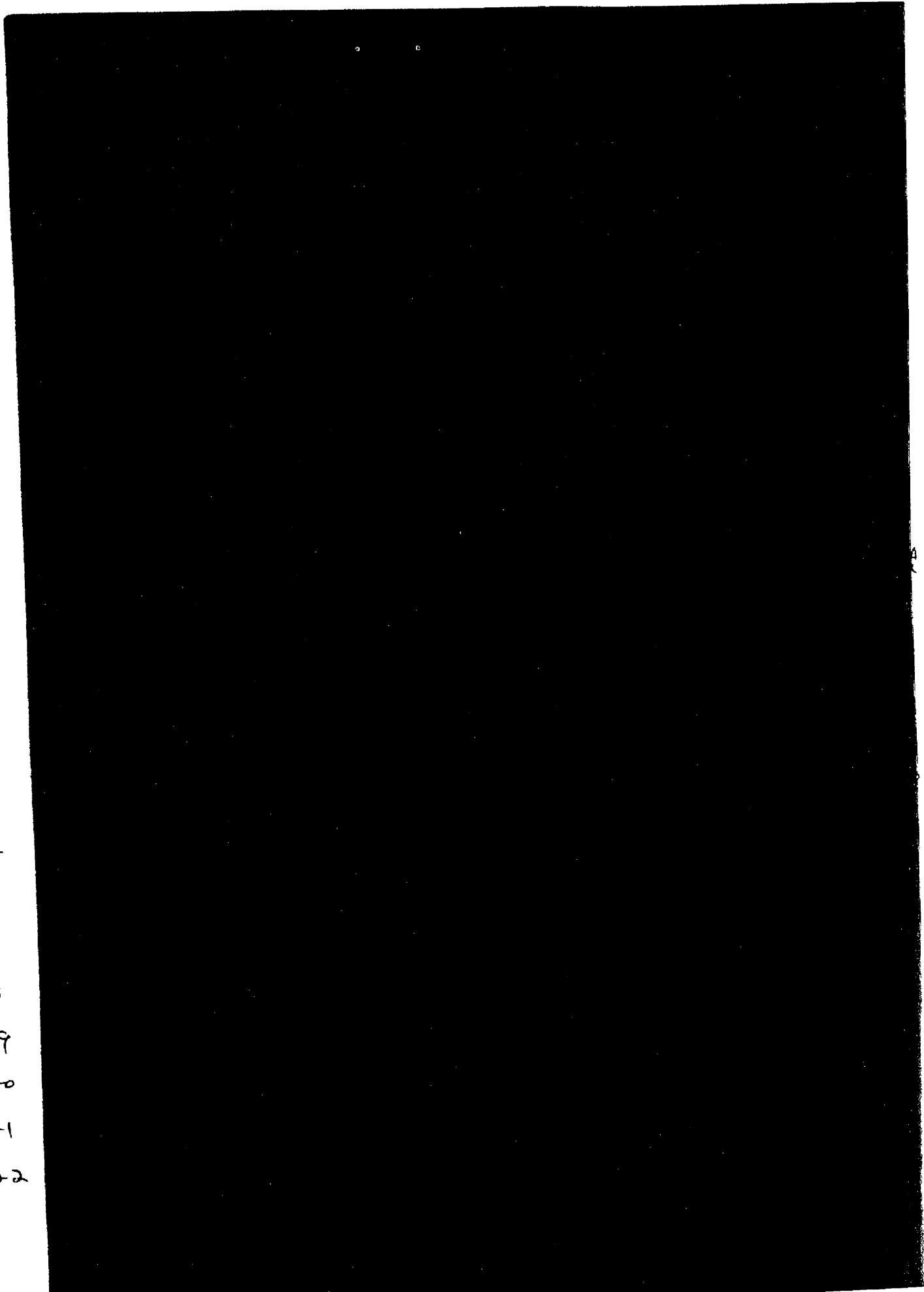
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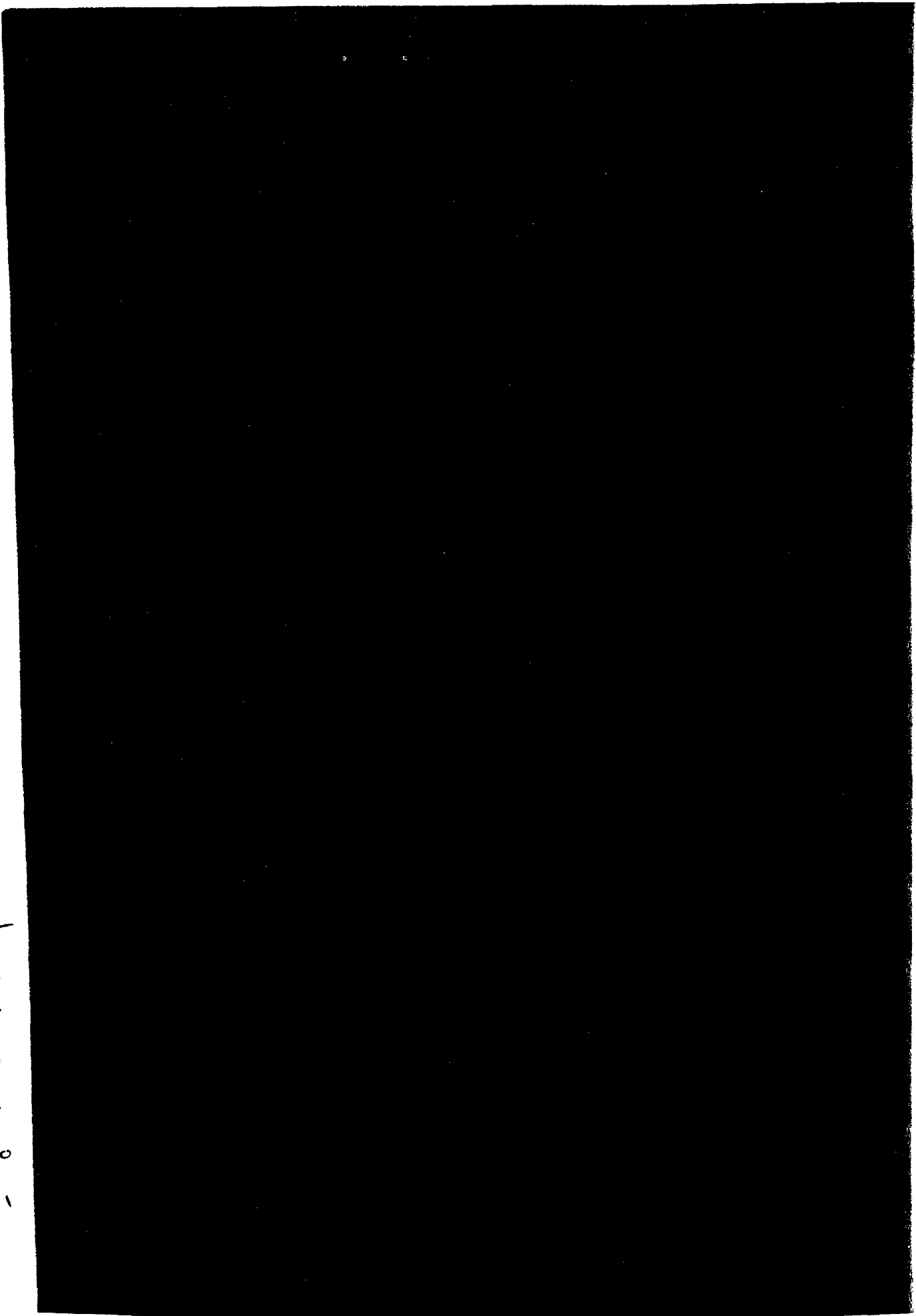
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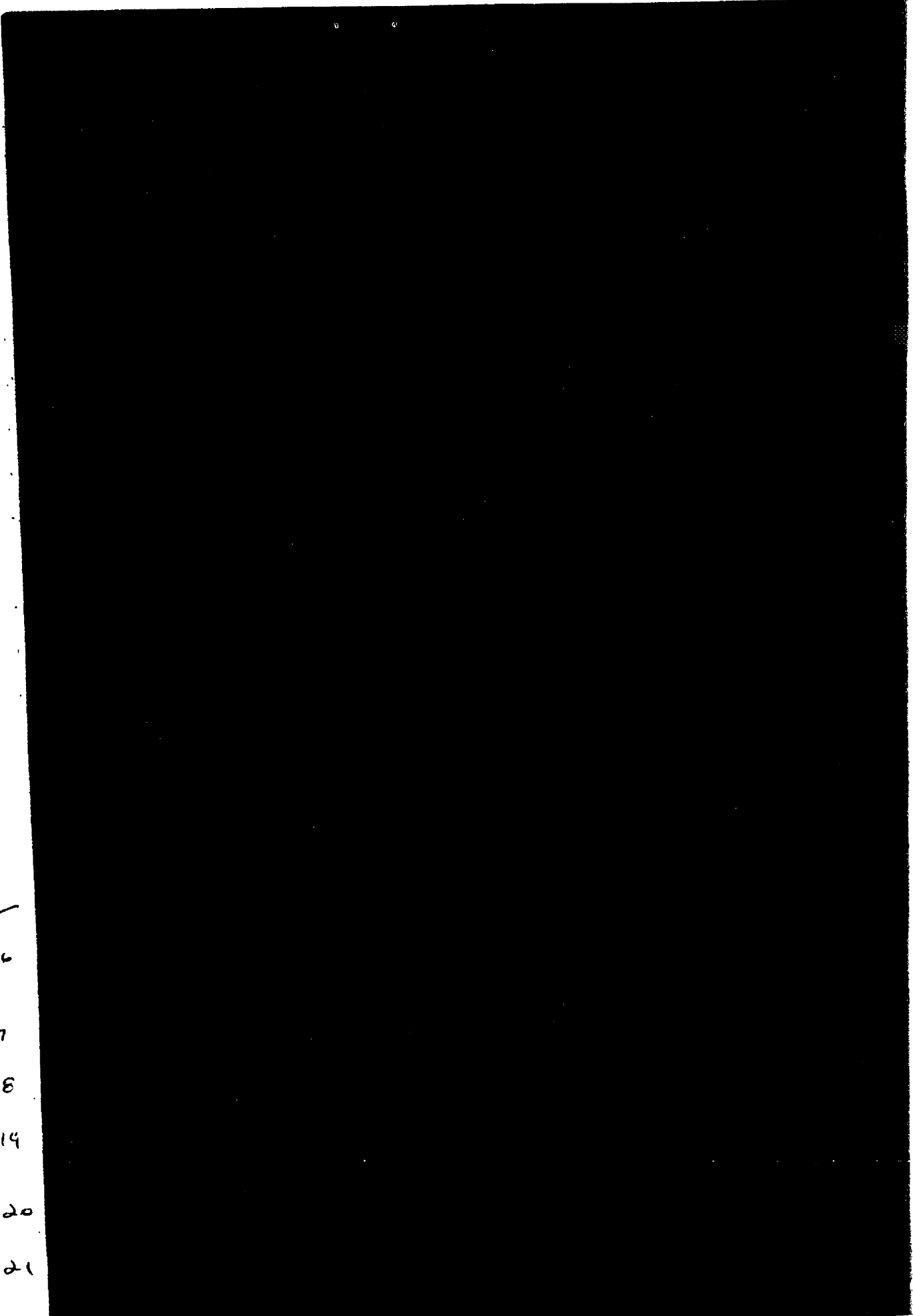
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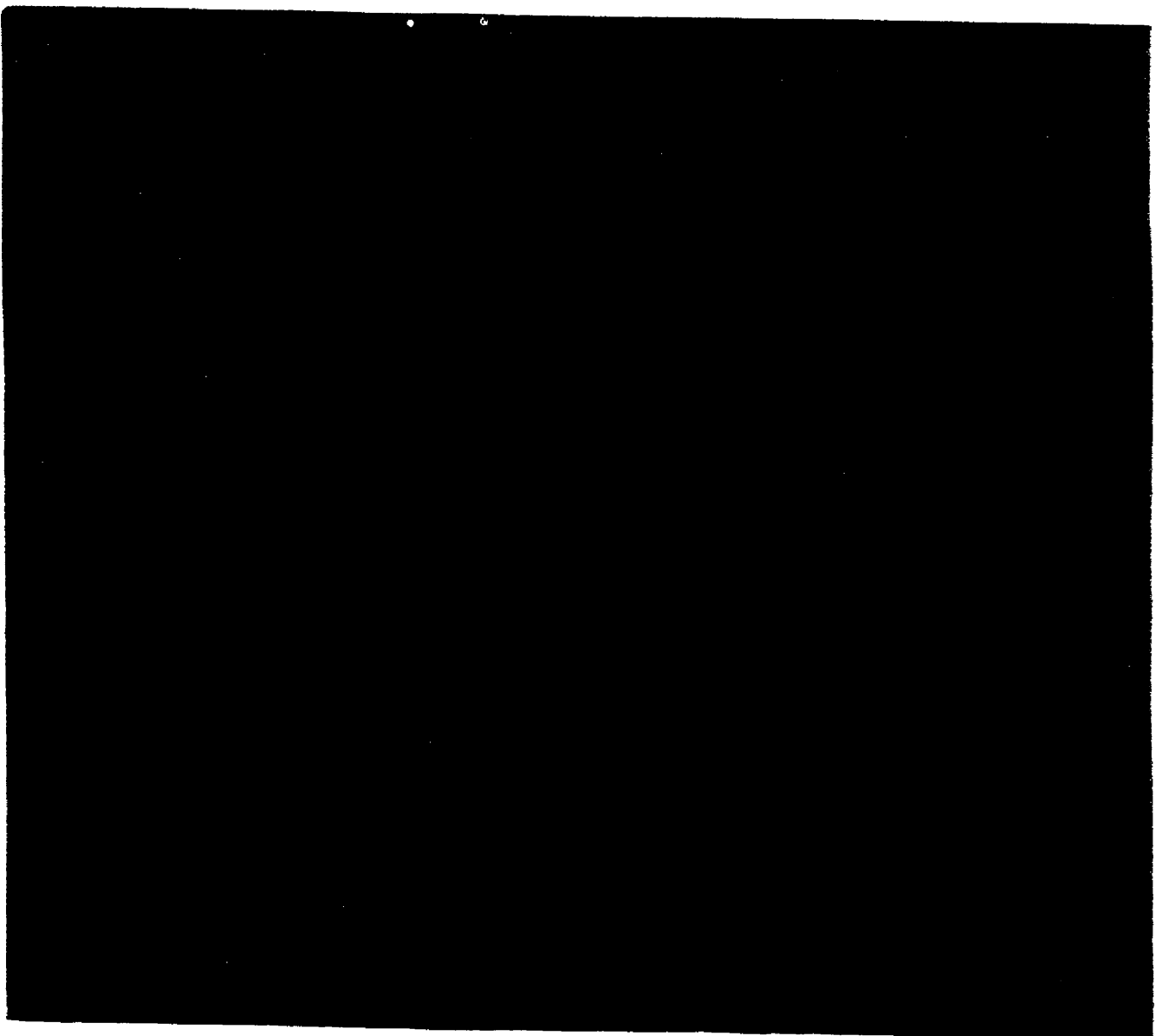
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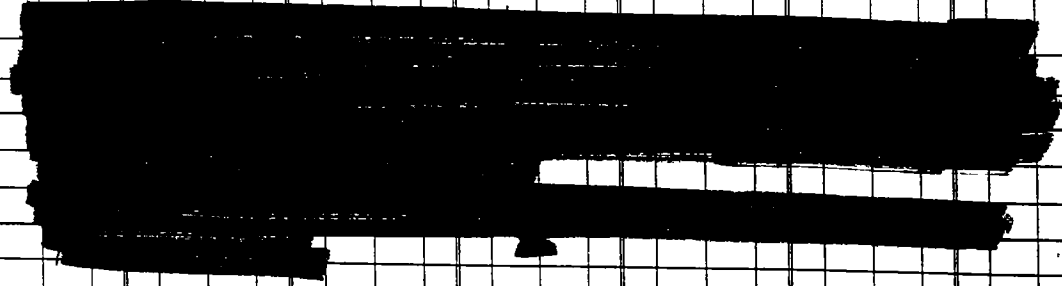
Florida Power & Light
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FPL
Vendor Selection Process
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Florida Power & Light
Internal Quality
TTC 12/31/00

1/1/01
2/20/01

DRR# 11

CRe

FPL ACH TRANSFER

REQUESTOR'S NAME: MERCY CASALS
PHONE: 552-4905

LOCATION: 055
DATE: December 11, 2000

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

PMIS VENDOR NUMBER V 58317	PARIS SUPPLIER ID NUMBER
Please complete date and initial this area if vendor number not in PMIS. Date _____ Initial _____	

Taxpayer I.D. Number or Vendor's Soc. Sec. No. _____

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attached

PURPOSE AND NECESSITY:
UPS CAPACITY CHARGES FOR THE MONTH OF December 2000

REMARKS:
PLEASE APPROVE PAYMENT ON OR BEFORE WEDNESDAY, DECEMBER 13, 2000
PAYMENT IS DUE ON THE MORNING OF FRIDAY, DECEMBER 15, 2000

INVOICES DATED NOVEMBER 30, 2000

PLEASE ISSUE TRANSFER IN THE AMOUNT OF. [REDACTED]

PAYABLE TO: SOUTHERN COMPANY SERVICES, INC

ADDRESS/P.O. BOX: PO BOX 2626

CITY BIRMINGHAM STATE ALABAMA ZIP 35202

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./ COMP SECT UC	CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION
W	E	A 431 04 0	L 054	X 790	\$ (B) [REDACTED]	INTEREST EXPENSE	
W	E	A 242 13 3	L 054	X 790	\$ (C) [REDACTED]	88 UPS PRIOR MONTHS ADJ.	
W	E	A 242 13 3	L 054	X 790	\$ -	TRANSMISSION TRUEUP	
W	E	A 242 13 3	L 054	X 790	\$ -	VARIABLE O&M TRUEUP (ENERGY)	
W	E	A	L	X			
W	E	A 242 14 0	L 955	X 790	\$ [REDACTED]	SCHERER #4 TRANS. SERVICE 12/2000	
W	E	A 242 14 0	L 955	X 790	\$ -	TRANSMISSION TRUEUP	
W	E	A	L	X			
TOTAL						\$ [REDACTED]	

44-1P2

December 2000

(A) [REDACTED]
(B) [REDACTED]
(C) [REDACTED]
P2

(B) [REDACTED]
(C) [REDACTED]
44-1
Per wp 2-1

INVOICE NO:
RAP-1200-04-31/30
SCS CAPACITY

METRO APPROVAL
APPROVAL NUMBER: 1900088352
AUTHORIZED BY: [Signature] 12/12/00
CHECK NUMBER: _____

APPROVED BY <u>[Signature]</u>	DATE <u>12/14/00</u>	AUTHORIZED BY <u>[Signature]</u>	DATE <u>12-14-00</u>
NAME OSVALDO J LOM	TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	NAME DELIA PEREZ-ALONSO	TITLE MANAGER, RESOURCE PLANNING

1d 7-01

Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205



1988 AGREEMENT
 INVOICE MONTH: DECEMBER 2000

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during DECEMBER 2000 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

INVOICE NO. 88-UPS1200FPL

WE CHARGE YOUR ACCOUNT WITH:

(A)

(B)

(C)

(D)

Monthly Capacity Rate (\$/KW-MO)

Monthly Capacity Purchased (KW)

Monthly Charges (\$/MO)

BUDGET CHARGES FOR DECEMBER 2000:

	(B)	(C)	(D)
	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
1 Miller Unit 1 (Alaa)	[REDACTED]	[REDACTED]	[REDACTED]
2 Miller Unit 2 (Alaa)	[REDACTED]	[REDACTED]	[REDACTED]
3 Miller Unit 3 (Alaa)	[REDACTED]	[REDACTED]	[REDACTED]
4 Miller Unit 4 (Alaa)	[REDACTED]	[REDACTED]	[REDACTED]
5 Scherer Unit 3 (GaaPC)	[REDACTED]	[REDACTED]	[REDACTED]
6 Scherer Unit 3 (Ggulf)	[REDACTED]	[REDACTED]	[REDACTED]
7 Total	[REDACTED]	[REDACTED]	[REDACTED]
8 Coordination and Scheduling Service Charges			[REDACTED]
9 Total Production Charges			[REDACTED]
10 Transmission Charge:			
11 For Miller Sales	[REDACTED]	[REDACTED]	[REDACTED]
12 For Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]
13 Total Transmission Charges		[REDACTED]	[REDACTED]
14 Total Budgeted Capacity Charges			[REDACTED]
15 ADJUSTMENTS FOR DECEMBER 2000:			
16 OCTOBER 2000 Actual Capacity Charge True-Up			[REDACTED]
17 OCTOBER 2000 Administrative Cost			[REDACTED]
18 Interest Charges			[REDACTED]
19 Previous Months Adjustment			[REDACTED]
20 Transmission True-up			[REDACTED]
21 Variable O&M True-up			[REDACTED]
22 Other Charges			[REDACTED]
23 TOTAL CAPACITY CHARGES DUE SOUTHERN FOR DECEMBER 2000			[REDACTED]

44-1 P1

FPL ACH TRANSFER

REQUESTOR'S NAME: MERCY CASALS
 PHONE: 552-4905

LOCATION: 055
 DATE: April 12, 2000

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

PMIS VENDOR NUMBER V 002959	PARIS SUPPLIER ID NUMBER
Please complete date and initial this area if vendor number not in PMIS. Date _____ Initial _____	

Taxpayer I.D. Number or Vendor's Soc. Sec. No. _____

Mail Check To Vendor With Enclosure
 Return Check To Requestor Invoice Attached

PURPOSE AND NECESSITY:
 UPS CAPACITY CHARGES FOR THE MONTH OF APRIL 2000

REMARKS:
 PLEASE APPROVE PAYMENT ON OR BEFORE Wednesday, April 12, 2000
 PAYMENT IS DUE ON THE MORNING OF Friday, April 14, 2000

INVOICES DATED MARCH 31, 2000

PLEASE ISSUE TRANSFER IN THE AMOUNT OF:

PAYABLE TO: SOUTHERN COMPANY SERVICES, INC
ADDRESS/P.O. BOX: PO BOX 2625
CITY: BIRMINGHAM **STATE:** ALABAMA **ZIP:** 35202

	Ⓐ VEHICLE/ WORK ORDER	Ⓑ BLK ER	Ⓒ ACCOUNT NO./			Ⓓ CHARGE LOCATION	Ⓔ EAC	Ⓕ SALES TAX IND	Ⓖ DISTRIBUTION AMOUNT	Ⓖ DESCRIPTION
			COMP	SECT	UC					
W	E	A	242	13	3	L 054	X 790	\$ Ⓐ	88 UPS CAPACITY 04/2000	
W	E	A	431	04	0	L 054	X 790	\$ Ⓑ	INTEREST EXPENSE	
W	E	A	242	13	3	L 054	X 790	\$ Ⓒ	88 UPS PRIOR MONTHS ADJ.	
W	E	A				L	X			
W	E	A	242	14	0	L 955	X 790	\$	SCHERER #4 TRANS. SERVICE 03/2000	
W	E	A				L	X			
W	E	A				L	X			
W	E	A				L	X			
TOTAL								\$		

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44-18

INVOICE NO:
 RAP-0400-04-31/30
 SCS CAPACITY

METRO APPROVAL
 APPROVAL NUMBER: 482562
 AUTHORIZED BY:
 CHECK NUMBER: _____

APPROVED BY 	DATE 4/12/00	AUTHORIZED BY 	DATE
NAME OSVALDO J. LOM	TITLE SUPERVISOR, PURCHASED POWER CONTRACTS	NAME MARIO VILLAR	TITLE MANAGER, RESOURCE PLANNING

April 2000

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Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205



1988 AGREEMENT
 INVOICE MONTH: APRIL 2000

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during APRIL 2000 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

INVOICE NO. 88-UPS0400FPL

WE CHARGE YOUR ACCOUNT WITH:

(A)	(B) Monthly Capacity Rate (\$/KW-MO)	(C) Monthly Capacity Purchased (KW)	(D) Monthly Charges (\$/MO)
BUDGET CHARGES FOR APRIL 2000:			
1 Miller Unit 1 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
2 Miller Unit 2 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
3 Miller Unit 3 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
4 Miller Unit 4 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
5 Scherer Unit 3 (GaPC)	[REDACTED]	[REDACTED]	[REDACTED]
6 Scherer Unit 3 (Gulf)	[REDACTED]	[REDACTED]	[REDACTED]
7 Total	* GA revised Budget Rate -		[REDACTED]
8 Coordination and Scheduling Service Charges			[REDACTED]
9 Total Production Charges			[REDACTED]
10 Transmission Charge:			
11 For Miller Sales	[REDACTED]	[REDACTED]	[REDACTED]
12 For Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]
13 Total Transmission Charges		[REDACTED]	[REDACTED]
14 Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR APRIL 2000:			
16 FEBRUARY 2000 Actual Capacity Charge True-Up			[REDACTED]
17 (A) FEBRUARY 2000 Administrative Cost			[REDACTED]
18 Interest Charges			[REDACTED]
19 Previous Months Adjustment			[REDACTED]
20 Transmission True-up			[REDACTED]
21 Variable O&M True-up			[REDACTED]
22 Other Charges			[REDACTED]
23 TOTAL CAPACITY CHARGES DUE SOUTHERN FOR APRIL 2000			[REDACTED]

(A) This is Southern Company's charge to FPL for preparing the invoices and schedules

Florida Investment

TYE 2/3/02

3-7-01

Index

HT Recalculated by staff

TI Fobled

44-1

2

FPL ACH TRANSFER

REQUESTOR'S NAME: MERCY CASALS
PHONE: 552-4905

LOCATION: 055
DATE: February 11, 2000

MAIL STATION	
DEPT LOC'N	BUILDING
SYMBOL	CODE
RAP	GO

PMIS VENDOR NUMBER V 002959	PARIS SUPPLIER ID NUMBER
Please complete date and initial this area if vendor number not in PMIS. Date _____ Initial _____	

Taxpayer I.D. Number or Vendor's Soc Sec No _____

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attached

PURPOSE AND NECESSITY:
UPS CAPACITY CHARGES FOR THE MONTH OF February 2000

REMARKS:
PLEASE APPROVE PAYMENT ON OR BEFORE Friday, February 11, 2000
PAYMENT IS DUE ON THE MORNING OF Tuesday, February 15, 2000

INVOICES DATED JANUARY 31, 2000

PLEASE ISSUE TRANSFER IN THE AMOUNT OF: [REDACTED]

PAYABLE TO: SOUTHERN COMPANY SERVICES, INC

ADDRESS/P.O. BOX: PO BOX 2625

CITY: BIRMINGHAM STATE ALABAMA ZIP 35202

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO./			CHARGE LOCATION	EAC	SALES TAX IND	DISTRIBUTION AMOUNT	DESCRIPTION		
		COMP	SECT	UC							
5W	E	A	242	13	3	L	054	X	790	\$ [REDACTED]	88 UPS CAPACITY 02/2000
6W	E	A	431	04	0	L	054	X	790	\$ [REDACTED]	INTEREST EXPENSE
7W	E	A	242	13	3	L	054	X	790	\$ [REDACTED]	88 UPS PRIOR MONTHS ADJ.
8W	E	A				L		X			
9W	E	A	242	14	0	L	955	X	790	\$ [REDACTED]	SCHERER #4 TRANS. SERVICE 02/2000
10W	E	A				L		X			
11W	E	A				L		X			
12W	E	A				L		X			

TOTAL \$ [REDACTED] P2

INVOICE NO: RAP-0200-04-31/30
SCS CAPACITY

METRO APPROVAL

APPROVAL NUMBER: 487 438338

AUTHORIZED BY: [Signature] 2/11/00

CHECK NUMBER: _____

APPROVED BY <u>[Signature]</u> 2/11/00	DATE	AUTHORIZED BY	DATE
NAME OSVALDO J. LOM		NAME MARIO VILLAR	
TITLE SUPERVISOR PURCHASED POWER CONTRACTS		TITLE MANAGER RESOURCE PLANNING	

February 2000

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: FEBRUARY 2000

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during FEBRUARY 2000 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

INVOICE NO. 88-UPS0200FPL

WE CHARGE YOUR ACCOUNT WITH:

(A)	(B)	(C)	(D)
	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR FEBRUARY 2000:			
1 Miller Unit 1 (Ala)	[Redacted] (44-1/3-1 P1)	[Redacted]	[Redacted]
2 Miller Unit 2 (Ala)	[Redacted]	[Redacted]	[Redacted]
3 Miller Unit 3 (Ala)	[Redacted]	[Redacted]	[Redacted]
4 Miller Unit 4 (Ala)	[Redacted]	[Redacted]	[Redacted]
5 Scherer Unit 3 (GaPC)	[Redacted]	[Redacted]	[Redacted]
6 Scherer Unit 3 (Gulf)	[Redacted]	[Redacted]	[Redacted]
7 Total		[Redacted]	[Redacted] (44-1/3-1 P1)
8 Coordination and Scheduling Service Charges			[Redacted]
9 Total Production Charges			[Redacted]
10 Transmission Charge:			[Redacted]
11 For Miller Sales	[Redacted]	[Redacted]	[Redacted]
12 For Scherer Sales	[Redacted]	[Redacted]	[Redacted]
13 Total Transmission Charges		[Redacted]	[Redacted]
14 Total Budgeted Capacity Charges		[Redacted]	[Redacted]
15 ADJUSTMENTS FOR FEBRUARY 2000:			[Redacted]
16 DECEMBER 1999 Actual Capacity Charge True-Up			[Redacted]
17 DECEMBER 1999 Administrative Cost			[Redacted]
18 Interest Charges			[Redacted]
19 Previous Months Adjustment			[Redacted]
20 Transmission True-up			[Redacted]
21 Variable O&M True-up			[Redacted]
22 Other Charges			[Redacted]
23 TOTAL CAPACITY CHARGES DUE SOUTHERN FOR FEBRUARY 2000			[Redacted] (1407,276.00 P1)

* GA Revised budget every month in order to have a small trueup.

Florida Power & Light

Invoice 1988 UPS
TYE 12/31/00

5/12/01

9/1
5/12/01

44-1
3

Southern Wholesale Energy
270 Peachtree Street, NW
Atlanta, Georgia 30303



November 15, 1999

Mr. O. J. Lom
Florida Power & Light Company
P.O. Box 029100
Miami, FL 33102-9100

Dear Ozzie:

**2000 CHARGES FOR UNIT POWER SALES CAPACITY AND
SCHERER UNIT 4 TRANSMISSION SERVICE AGREEMENT**

Enclosed are three copies of the estimated Unit Power Sales capacity charges for Florida Power & Light Company for 2000. These are provided per Article VII of the UPS Agreement. Also enclosed are three copies of the estimated Scherer 4 Transmission Service Agreement charges for 2000.

Sincerely,


Steve Taylor

Enclosure

cc: Florida Power & Light Company
Ms. Mercy Casals ✓
Southern Company Services
Ms. M. L. Brasfield
Mr. D. M. Bush

This letter is sent by Southern Companies along with the Estimated Capacity Charges for the month of February 2000. (see page 2).

UNIT POWER SALES
ESTIMATED CAPACITY CHARGES FOR
THE MONTH OF FEBRUARY, 2000

FLORIDA POWER & LIGHT
 (1988 AGREEMENT)

(A) UNIT	(B) MONTHLY CAPACITY RATE (\$/KW-MO)	(C) CAPACITY PURCHASED (KW)	(D) MONTHLY CHARGES (\$/MO)
-------------	---	--------------------------------------	--------------------------------------

PRODUCTION:

1	Miller Unit 1 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
2	Miller Unit 2 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
3	Miller Unit 3 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
4	Miller Unit 4 (Ala)	[REDACTED]	[REDACTED]	[REDACTED]
5	Scherer Unit 3 (GaPC)	[REDACTED]	[REDACTED]	[REDACTED]
6	Scherer Unit 3 (GuPC)	[REDACTED]	[REDACTED]	[REDACTED]
7	Total Production Charges			[REDACTED]
8	Coordination and Scheduling Service Charges			[REDACTED]

TRANSMISSION:

10	For Miller Sales	[REDACTED]	[REDACTED]	[REDACTED]
11	For Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]
12	Total Transmission Charges			[REDACTED]

13 TOTAL CHARGES

$\frac{44-1}{3} R_2$

$\frac{44-1}{3} R_2$

14 * Revised to [REDACTED]

the...

estimate by model without model

MILLER 1 CAPACITY TRENDS

	(A)	(B)	(C)	(D) 1999	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
COMPONENTS OF RATES	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL
	Jan-00	Jan-00	Feb-00	Feb-00	Mar-00	Mar-00	Apr-00	Apr-00	May-00	May-00	Jun-00	Jun-00
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT				0	0	0	0	0	0	0	0	0
4 CHANGE FROM PREVIOUS MONTH				0	0	0	0	0	0	0	0	0
5 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 CHANGE FROM EST TO ACTUAL					0	0	0	0	0	0	0	0
7 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 COMMON INVESTMENT					0	0	0	0	0	0	0	0
9 CHANGE FROM PREVIOUS MONTH					0	0	0	0	0	0	0	0
10 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 CHANGE FROM EST TO ACTUAL					0	0	0	0	0	0	0	0
12 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 TOTAL PRODUCTION INVESTMENT					0	0	0	0	0	0	0	0
14 CHANGE FROM PREVIOUS MONTH					0	0	0	0	0	0	0	0
15 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16 CHANGE FROM EST TO ACTUAL					0	0	0	0	0	0	0	0
17 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18 PERCENT-RETURN ON INVESTMENT					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
19 CHANGE FROM PREVIOUS MONTH					0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21 CHANGE FROM EST TO ACTUAL					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
22 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23 PERCENT-ASSOCIATED INCOME TAX					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
24 CHANGE FROM PREVIOUS MONTH					0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26 CHANGE FROM EST TO ACTUAL					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
27 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28 PRODUCTION FIXED EXPENSES					0	0	0	0	0	0	0	0
29 CHANGE FROM PREVIOUS MONTH					0	0	0	0	0	0	0	0
30 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 CHANGE FROM EST TO ACTUAL					0	0	0	0	0	0	0	0
32 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33 MONTHLY CAPACITY RATE					0	0	0	0	0	0	0	0
34 CHANGE FROM PREVIOUS MONTH					0	0	0	0	0	0	0	0
35 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 CHANGE FROM EST TO ACTUAL					0	0	0	0	0	0	0	0
37 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
38 CAPACITY CHARGE					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 ACTUAL-ESTIMATE DELTA					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 CAPACITY RATE VERIFICATION					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

44-L P2
3

P1

MILLER 2 CAPACITY TRENDS												
COMPONENTS OF RATES	(A)	(B)	(C)	(D) 1999	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	ESTIMATE Jan-99	ACTUAL Jan-99	ESTIMATE Feb-99	ACTUAL Feb-99	ESTIMATE Mar-99	ACTUAL Mar-99	ESTIMATE Apr-99	ACTUAL Apr-99	ESTIMATE May-99	ACTUAL May-99	ESTIMATE Jun-99	ACTUAL Jun-99
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT					0	0	0	0	0	0	0	0
4 CHANGE FROM PREVIOUS MONTH						0		0		0		0
5 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
6 CHANGE FROM EST TO ACTUAL						0		0		0		0
7 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
8 COMMON INVESTMENT					0	0	0	0	0	0	0	0
9 CHANGE FROM PREVIOUS MONTH						0		0		0		0
10 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
11 CHANGE FROM EST TO ACTUAL						0		0		0		0
12 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
13 TOTAL PRODUCTION INVESTMENT					0	0	0	0	0	0	0	0
14 CHANGE FROM PREVIOUS MONTH						0		0		0		0
15 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
16 CHANGE FROM EST TO ACTUAL						0		0		0		0
17 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
18 PERCENT RETURN ON INVESTMENT					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
19 CHANGE FROM PREVIOUS MONTH						0.0000%		0.0000%		0.0000%		0.0000%
20 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
21 CHANGE FROM EST TO ACTUAL						0.000%		0.000%		0.000%		0.000%
22 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
23 PERCENT ASSOCIATED INCOME TAX					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
24 CHANGE FROM PREVIOUS MONTH						0.0000%		0.0000%		0.0000%		0.0000%
25 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
26 CHANGE FROM EST TO ACTUAL						0.000%		0.000%		0.000%		0.000%
27 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
28 PRODUCTION FIXED EXPENSES					0	0	0	0	0	0	0	0
29 CHANGE FROM PREVIOUS MONTH						0		0		0		0
30 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
31 CHANGE FROM EST TO ACTUAL						0		0		0		0
32 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
33 MONTHLY CAPACITY RATE					0	0	0	0	0	0	0	0
34 CHANGE FROM PREVIOUS MONTH						0		0		0		0
35 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
36 CHANGE FROM EST TO ACTUAL						0		0		0		0
37 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
8 CAPACITY CHARGE					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 ACTUAL-ESTIMATE DELTA					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 CAPACITY RATE VERIFICATION					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

44-1 p2
3

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MILLER 3 CAPACITY TRENDS

	(A)	(B)	(C)	(D) 1999	(E)	(G)	(H)	(I)	(J)	(K)	(L)	
COMPONENTS OF RATES	ESTIMATE Jan-99	ACTUAL Jan-99	ESTIMATE Feb-99	ACTUAL Feb-99	ESTIMATE Mar-99	ACTUAL Mar-99	ESTIMATE Apr-99	ACTUAL Apr-99	ESTIMATE May-99	ACTUAL May-99	ESTIMATE Jun-99	ACTUAL Jun-99
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT					0	0	0	0	0	0	0	0
4 CHANGE FROM PREVIOUS MONTH												
5 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
6 CHANGE FROM EST TO ACTUAL												
7 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
8 COMMON INVESTMENT					0	0	0	0	0	0	0	0
9 CHANGE FROM PREVIOUS MONTH												
10 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
11 CHANGE FROM EST TO ACTUAL												
12 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
13 TOTAL PRODUCTION INVESTMENT					0	0	0	0	0	0	0	0
14 CHANGE FROM PREVIOUS MONTH												
15 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16 CHANGE FROM EST TO ACTUAL												
17 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18 PERCENT-RETURN ON INVESTMENT					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
19 CHANGE FROM PREVIOUS MONTH												
20 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21 CHANGE FROM EST TO ACTUAL												
22 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23 PERCENT-ASSOCIATED INCOME TAX					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
24 CHANGE FROM PREVIOUS MONTH												
25 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
26 CHANGE FROM EST TO ACTUAL												
27 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28 PRODUCTION FIXED EXPENSES					0	0	0	0	0	0	0	0
29 CHANGE FROM PREVIOUS MONTH												
30 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 CHANGE FROM EST TO ACTUAL												
32 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33 MONTHLY CAPACITY RATE					0	0	0	0	0	0	0	0
34 CHANGE FROM PREVIOUS MONTH												
35 % CHANGE PREVIOUS MONTH					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 CHANGE FROM EST TO ACTUAL												
37 % CHANGE EST TO ACTUAL					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
38 CAPACITY CHARGE					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 ACTUAL-ESTIMATE DELTA					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 CAPACITY RATE VERIFICATION					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

44-1
3 82

23

MILLER 4 CAPACITY TRENDS

	(A) ESTIMATE Jan-99	(B) ACTUAL Jan-99	(C) ESTIMATE Feb-99	(D) 1999 ACTUAL Feb-99	(E) ESTIMATE Mar-99	(F) ACTUAL Mar-99	(G) ESTIMATE Apr-99	(H) ACTUAL Apr-99	(I) ESTIMATE May-99	(J) ACTUAL May-99	(K) ESTIMATE Jun-99	(L) ACTUAL Jun-99
1 <u>NET DEPENDABLE CAPACITY</u>												
2 FPL'S SHARE												
3 <u>SPECIFIC INVESTMENT</u>					0	0	0	0	0	0	0	0
4 CHANGE FROM PREVIOUS MONTH						0		0		0		0
5 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
6 CHANGE FROM EST TO ACTUAL						0		0		0		0
7 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
8 <u>COMMON INVESTMENT</u>					0	0	0	0	0	0	0	0
9 CHANGE FROM PREVIOUS MONTH						0		0		0		0
10 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
11 CHANGE FROM EST TO ACTUAL						0		0		0		0
12 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
13 <u>TOTAL PRODUCTION INVESTMENT</u>					0	0	0	0	0	0	0	0
14 CHANGE FROM PREVIOUS MONTH						0		0		0		0
15 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
16 CHANGE FROM EST TO ACTUAL						0		0		0		0
17 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
18 <u>PERCENT-RETURN ON INVESTMENT</u>					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
19 CHANGE FROM PREVIOUS MONTH						0.0000%		0.0000%		0.0000%		0.0000%
20 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
21 CHANGE FROM EST TO ACTUAL						0.000%		0.000%		0.000%		0.000%
22 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
23 <u>PERCENT-ASSOCIATED INCOME TAX</u>					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
24 CHANGE FROM PREVIOUS MONTH						0.0000%		0.0000%		0.0000%		0.0000%
25 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
26 CHANGE FROM EST TO ACTUAL						0.000%		0.000%		0.000%		0.000%
27 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
28 <u>PRODUCTION FIXED EXPENSES</u>					0	0	0	0	0	0	0	0
29 CHANGE FROM PREVIOUS MONTH						0		0		0		0
30 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
31 CHANGE FROM EST TO ACTUAL						0		0		0		0
32 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
33 <u>MONTHLY CAPACITY RATE</u>					0	0	0	0	0	0	0	0
34 CHANGE FROM PREVIOUS MONTH						0		0		0		0
35 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
36 CHANGE FROM EST TO ACTUAL						0		0		0		0
37 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
38 CAPACITY CHARGE					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 ACTUAL-ESTIMATE DELTA					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 CAPACITY RATE VERIFICATION					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

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3

fd

SCHERER 3 CAPACITY TRENDS

	(A) ESTIMATE Jan-99	(B) ACTUAL Jan-99	(C) ESTIMATE Feb-99	(D) 1999 ACTUAL Feb-99	(E) ESTIMATE Mar-99	(F) ACTUAL Mar-99	(G) ESTIMATE Apr-99	(H) ACTUAL Apr-99	(I) ESTIMATE May-99	(J) ACTUAL May-99	(K) ESTIMATE Jun-99	(L) ACTUAL Jun-99
COMPONENTS OF RATES												
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT					0	0	0	0	0	0	0	0
4 CHANGE FROM PREVIOUS MONTH					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
5 % CHANGE PREVIOUS MONTH												
6 CHANGE FROM EST TO ACTUAL					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
7 % CHANGE EST TO ACTUAL												
8 COMMON INVESTMENT					0	0	0	0	0	0	0	0
9 CHANGE FROM PREVIOUS MONTH					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
10 % CHANGE PREVIOUS MONTH												
11 CHANGE FROM EST TO ACTUAL					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
12 % CHANGE EST TO ACTUAL												
13 TOTAL PRODUCTION INVESTMENT					0	0	0	0	0	0	0	0
14 CHANGE FROM PREVIOUS MONTH					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
15 % CHANGE PREVIOUS MONTH												
16 CHANGE FROM EST TO ACTUAL					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
17 % CHANGE EST TO ACTUAL												
18 PERCENT-RETURN ON INVESTMENT					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
19 CHANGE FROM PREVIOUS MONTH					0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20 % CHANGE PREVIOUS MONTH					#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	
21 CHANGE FROM EST TO ACTUAL					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
22 % CHANGE EST TO ACTUAL					#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	
23 PERCENT-ASSOCIATED INCOME TAX					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
24 CHANGE FROM PREVIOUS MONTH					0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
25 % CHANGE PREVIOUS MONTH					#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	
26 CHANGE FROM EST TO ACTUAL					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
27 % CHANGE EST TO ACTUAL					#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	
28 PRODUCTION FIXED EXPENSES					0	0	0	0	0	0	0	0
29 CHANGE FROM PREVIOUS MONTH					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
30 % CHANGE PREVIOUS MONTH												
31 CHANGE FROM EST TO ACTUAL					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
32 % CHANGE EST TO ACTUAL												
33 MONTHLY CAPACITY RATE					0	0	0	0	0	0	0	0
34 CHANGE FROM PREVIOUS MONTH					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
35 % CHANGE PREVIOUS MONTH												
36 CHANGE FROM EST TO ACTUAL					#DIV/0!	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	0
37 % CHANGE EST TO ACTUAL												
38 CAPACITY CHARGE					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 ACTUAL-ESTIMATE DELTA					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 CAPACITY RATE VERIFICATION					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

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RS

SCHERER 3 (GULF) CAPACITY TRENDS

COMPONENTS OF RATES	(A) ESTIMATE Jan-99	(B) ACTUAL Jan-99	(C) ESTIMATE Feb-99	(D) 1999 ACTUAL Feb-99	(E) ESTIMATE Mar-99	(F) ACTUAL Mar-99	(G) ESTIMATE Apr-99	(H) ACTUAL Apr-99	(I) ESTIMATE May-99	(J) ACTUAL May-99	(K) ESTIMATE Jun-99	(L) ACTUAL Jun-99
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT					0	0	0	0	0	0	0	0
4 CHANGE FROM PREVIOUS MONTH						0		0		0		0
5 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
6 CHANGE FROM EST TO ACTUAL						0		0		0		0
7 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
8 COMMON INVESTMENT					0	0	0	0	0	0	0	0
9 CHANGE FROM PREVIOUS MONTH						0		0		0		0
10 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
11 CHANGE FROM EST TO ACTUAL						0		0		0		0
12 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
13 TOTAL PRODUCTION INVESTMENT					0	0	0	0	0	0	0	0
14 CHANGE FROM PREVIOUS MONTH						0		0		0		0
15 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
16 CHANGE FROM EST TO ACTUAL						0		0		0		0
17 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
18 PERCENT-RETURN ON INVESTMENT					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
19 CHANGE FROM PREVIOUS MONTH						0.0000%		0.0000%		0.0000%		0.0000%
20 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
21 CHANGE FROM EST TO ACTUAL						0.000%		0.000%		0.000%		0.000%
22 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
23 PERCENT-ASSOCIATED INCOME TAX					0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
24 CHANGE FROM PREVIOUS MONTH						0.0000%		0.0000%		0.0000%		0.0000%
25 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
26 CHANGE FROM EST TO ACTUAL						0.000%		0.000%		0.000%		0.000%
27 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
28 PRODUCTION FIXED EXPENSES					0	0	0	0	0	0	0	0
29 CHANGE FROM PREVIOUS MONTH						0		0		0		0
30 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
31 CHANGE FROM EST TO ACTUAL						0		0		0		0
32 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
33 MONTHLY CAPACITY RATE					0	0	0	0	0	0	0	0
34 CHANGE FROM PREVIOUS MONTH						0		0		0		0
35 % CHANGE PREVIOUS MONTH						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
36 CHANGE FROM EST TO ACTUAL						0		0		0		0
37 % CHANGE EST TO ACTUAL						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
38 CAPACITY CHARGE					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 ACTUAL-ESTIMATE DELTA						\$0		\$0		\$0		\$0
40 CAPACITY RATE VERIFICATION					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL
	Jan-99	Jan-99	Feb-99	Feb-99	Mar-99	Mar-99	Apr-99	Apr-99	May-99	May-99	Jun-99	Jun-99
1 TOTAL CAPACITY	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 MONTHLY TOTAL CAPACITY CHARGE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 MONTHLY TRUE-UP	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4 % CHANGE TOTAL CAPACITY \$ (EST TO ACTUAL)						#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!
5 COST PER MW OF CAPACITY ALL UNITS						0 00		0 00		0 00		0 00

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3

07

COMPONENTS OF RATES	(A)	(B)	(C)	MILLER 1 CAPACITY TRENDS		(G)	(H)	(I)	(J)	(K)	(L)	
	ESTIMATE Jul-99	ACTUAL Jul-99	ESTIMATE Aug-99	ACTUAL Aug-99	ESTIMATE Sep-99	ACTUAL Sep-99	ESTIMATE Oct-99	ACTUAL Oct-99	ESTIMATE Nov-99	ACTUAL Nov-99	ESTIMATE Dec-99	ACTUAL Dec-99
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT												
4 CHANGE FROM PREVIOUS MONTH												
5 % CHANGE PREVIOUS MONTH												
6 CHANGE FROM EST TO ACTUAL												
7 % CHANGE EST TO ACTUAL												
8 COMMON INVESTMENT												
9 CHANGE FROM PREVIOUS MONTH												
10 % CHANGE PREVIOUS MONTH												
11 CHANGE FROM EST TO ACTUAL												
12 % CHANGE EST TO ACTUAL												
13 TOTAL PRODUCTION INVESTMENT												
14 CHANGE FROM PREVIOUS MONTH												
15 % CHANGE PREVIOUS MONTH												
16 CHANGE FROM EST TO ACTUAL												
17 % CHANGE EST TO ACTUAL												
18 PERCENT-RETURN ON INVESTMENT												
19 CHANGE FROM PREVIOUS MONTH												
20 % CHANGE PREVIOUS MONTH												
21 CHANGE FROM EST TO ACTUAL												
22 % CHANGE EST TO ACTUAL												
23 PERCENT-ASSOCIATED INCOME TAX												
24 CHANGE FROM PREVIOUS MONTH												
25 % CHANGE PREVIOUS MONTH												
26 CHANGE FROM EST TO ACTUAL												
27 % CHANGE EST TO ACTUAL												
28 PRODUCTION FIXED EXPENSES												
29 CHANGE FROM PREVIOUS MONTH												
30 % CHANGE PREVIOUS MONTH												
31 CHANGE FROM EST TO ACTUAL												
32 % CHANGE EST TO ACTUAL												
33 MONTHLY CAPACITY RATE												
34 CHANGE FROM PREVIOUS MONTH												
35 % CHANGE PREVIOUS MONTH												
36 CHANGE FROM EST TO ACTUAL												
37 % CHANGE EST TO ACTUAL												
38 CAPACITY CHANGE												
39 ACTUAL-ESTIMATE DELTA												
40 CAPACITY RATE VERIFICATION												

44-1
3-1
1-1

44-1
3-1
1-1

44-1
3-1
1-1

44-1
3-1
1-1

4-1
3-1
1-1

4-1
3-1
1-1

44-1
3-1
1-1

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	(A)	(B)	(C)	(D) 1999	(E)	(G)	(H)	(I)	(J)	(K)	(L)	
	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL
	Jul-99	Jul-99	Aug-99	Aug-99	Sep-99	Sep-99	Oct-99	Oct-99	Nov-99	Nov-99	Dec-99	Dec-99
COMPONENTS OF RATES												
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT												
4 CHANGE FROM PREVIOUS MONTH												
5 % CHANGE PREVIOUS MONTH												
6 CHANGE FROM EST TO ACTUAL												
7 % CHANGE EST TO ACTUAL												
8 COMMON INVESTMENT												
9 CHANGE FROM PREVIOUS MONTH												
10 % CHANGE PREVIOUS MONTH												
11 CHANGE FROM EST TO ACTUAL												
12 % CHANGE EST TO ACTUAL												
13 TOTAL PRODUCTION INVESTMENT												
14 CHANGE FROM PREVIOUS MONTH												
15 % CHANGE PREVIOUS MONTH												
16 CHANGE FROM EST TO ACTUAL												
17 % CHANGE EST TO ACTUAL												
18 PERCENT-RETURN ON INVESTMENT												
19 CHANGE FROM PREVIOUS MONTH												
20 % CHANGE PREVIOUS MONTH												
21 CHANGE FROM EST TO ACTUAL												
22 % CHANGE EST TO ACTUAL												
23 PERCENT-ASSOCIATED INCOME TAX												
24 CHANGE FROM PREVIOUS MONTH												
25 % CHANGE PREVIOUS MONTH												
26 CHANGE FROM EST TO ACTUAL												
27 % CHANGE EST TO ACTUAL												
28 PRODUCTION FIXED EXPENSES												
29 CHANGE FROM PREVIOUS MONTH												
30 % CHANGE PREVIOUS MONTH												
31 CHANGE FROM EST TO ACTUAL												
32 % CHANGE EST TO ACTUAL												
33 MONTHLY CAPACITY RATE												
34 CHANGE FROM PREVIOUS MONTH												
35 % CHANGE PREVIOUS MONTH												
36 CHANGE FROM EST TO ACTUAL												
37 % CHANGE EST TO ACTUAL												
38 CAPACITY CHARGE												
39 ACTUAL-ESTIMATE DELTA												
40 CAPACITY RATE VERIFICATION												

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010

MILLER 3 CAPACITY TRENDS

1999

	(A) ESTIMATE Jul-99	(B) ACTUAL Jul-99	(C) ESTIMATE Aug-99	(D) ACTUAL Aug-99	(E) ESTIMATE Sep-99	(F) ACTUAL Sep-99	(G) ESTIMATE Oct-99	(H) ACTUAL Oct-99	(I) ESTIMATE Nov-99	(J) ACTUAL Nov-99	(K) ESTIMATE Dec-99	(L) ACTUAL Dec-99
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COMPONENTS OF RATES

1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT												
4 CHANGE FROM PREVIOUS MONTH												
5 % CHANGE PREVIOUS MONTH												
6 CHANGE FROM EST TO ACTUAL												
7 % CHANGE EST TO ACTUAL												
8 COMMON INVESTMENT												
9 CHANGE FROM PREVIOUS MONTH												
10 % CHANGE PREVIOUS MONTH												
11 CHANGE FROM EST TO ACTUAL												
12 % CHANGE EST TO ACTUAL												
13 TOTAL PRODUCTION INVESTMENT												
14 CHANGE FROM PREVIOUS MONTH												
15 % CHANGE PREVIOUS MONTH												
16 CHANGE FROM EST TO ACTUAL												
17 % CHANGE EST TO ACTUAL												
18 PERCENT-RETURN ON INVESTMENT												
19 CHANGE FROM PREVIOUS MONTH												
20 % CHANGE PREVIOUS MONTH												
21 CHANGE FROM EST TO ACTUAL												
22 % CHANGE EST TO ACTUAL												
23 PERCENT-ASSOCIATED INCOME TAX												
24 CHANGE FROM PREVIOUS MONTH												
25 % CHANGE PREVIOUS MONTH												
26 CHANGE FROM EST TO ACTUAL												
27 % CHANGE EST TO ACTUAL												
28 PRODUCTION FIXED EXPENSES												
29 CHANGE FROM PREVIOUS MONTH												
30 % CHANGE PREVIOUS MONTH												
31 CHANGE FROM EST TO ACTUAL												
32 % CHANGE EST TO ACTUAL												
33 MONTHLY CAPACITY RATE												
34 CHANGE FROM PREVIOUS MONTH												
35 % CHANGE PREVIOUS MONTH												
36 CHANGE FROM EST TO ACTUAL												
37 % CHANGE EST TO ACTUAL												
38 CAPACITY CHARGE												
39 ACTUAL-ESTIMATE DELTA												
40 CAPACITY RATE VERIFICATION												

011

	(A)	(B)	(C)	MILLER 4 CAPACITY TRENDS			(G)	(H)	(I)	(J)	(K)	(L)
	ESTIMATE	ACTUAL	ESTIMATE	1999	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL
COMPONENTS OF RATES	Jul-99	Jul-99	Aug-99	Aug-99	Sep-99	Sep-99	Oct-99	Oct-99	Nov-99	Nov-99	Dec-99	Dec-99
1 NET DEPENDABLE CAPACITY												
2 FPL'S SHARE												
3 SPECIFIC INVESTMENT												
4 CHANGE FROM PREVIOUS MONTH												
5 % CHANGE PREVIOUS MONTH												
6 CHANGE FROM EST TO ACTUAL												
7 % CHANGE EST TO ACTUAL												
8 COMMON INVESTMENT												
9 CHANGE FROM PREVIOUS MONTH												
10 % CHANGE PREVIOUS MONTH												
11 CHANGE FROM EST TO ACTUAL												
12 % CHANGE EST TO ACTUAL												
13 TOTAL PRODUCTION INVESTMENT												
14 CHANGE FROM PREVIOUS MONTH												
15 % CHANGE PREVIOUS MONTH												
16 CHANGE FROM EST TO ACTUAL												
17 % CHANGE EST TO ACTUAL												
18 PERCENT-RETURN ON INVESTMENT												
19 CHANGE FROM PREVIOUS MONTH												
20 % CHANGE PREVIOUS MONTH												
21 CHANGE FROM EST TO ACTUAL												
22 % CHANGE EST TO ACTUAL												
23 PERCENT-ASSOCIATED INCOME TAX												
24 CHANGE FROM PREVIOUS MONTH												
25 % CHANGE PREVIOUS MONTH												
26 CHANGE FROM EST TO ACTUAL												
27 % CHANGE EST TO ACTUAL												
28 PRODUCTION FIXED EXPENSES												
29 CHANGE FROM PREVIOUS MONTH												
30 % CHANGE PREVIOUS MONTH												
31 CHANGE FROM EST TO ACTUAL												
32 % CHANGE EST TO ACTUAL												
33 MONTHLY CAPACITY RATE												
34 CHANGE FROM PREVIOUS MONTH												
35 % CHANGE PREVIOUS MONTH												
36 CHANGE FROM EST TO ACTUAL												
37 % CHANGE EST TO ACTUAL												
38 CAPACITY CHARGE												
39 ACTUAL-ESTIMATE DELTA												
40 CAPACITY RATE VERIFICATION												

SCHERER 3 CAPACITY TRENDS

	(A) ESTIMATE Jul-99	(B) ACTUAL Jul-99	(C) ESTIMATE Aug-99	(D) 1999 ACTUAL Aug-99	(E) ESTIMATE Sep-99	(F) ACTUAL Sep-99	(G) ESTIMATE Oct-99	(H) ACTUAL Oct-99	(I) ESTIMATE Nov-99	(J) ACTUAL Nov-99	(K) ESTIMATE Dec-99	(L) ACTUAL Dec-99
<u>1 NET DEPENDABLE CAPACITY</u>												
<u>2 FPL'S SHARE</u>												
<u>3 SPECIFIC INVESTMENT</u>												
<u>4 CHANGE FROM PREVIOUS MONTH</u>												
<u>5 % CHANGE PREVIOUS MONTH</u>												
<u>6 CHANGE FROM EST TO ACTUAL</u>												
<u>7 % CHANGE EST TO ACTUAL</u>												
<u>8 COMMON INVESTMENT</u>												
<u>9 CHANGE FROM PREVIOUS MONTH</u>												
<u>10 % CHANGE PREVIOUS MONTH</u>												
<u>11 CHANGE FROM EST TO ACTUAL</u>												
<u>12 % CHANGE EST TO ACTUAL</u>												
<u>13 TOTAL PRODUCTION INVESTMENT</u>												
<u>14 CHANGE FROM PREVIOUS MONTH</u>												
<u>15 % CHANGE PREVIOUS MONTH</u>												
<u>16 CHANGE FROM EST TO ACTUAL</u>												
<u>17 % CHANGE EST TO ACTUAL</u>												
<u>18 PERCENT-RETURN ON INVESTMENT</u>												
<u>19 CHANGE FROM PREVIOUS MONTH</u>												
<u>20 % CHANGE PREVIOUS MONTH</u>												
<u>21 CHANGE FROM EST TO ACTUAL</u>												
<u>22 % CHANGE EST TO ACTUAL</u>												
<u>23 PERCENT-ASSOCIATED INCOME TAX</u>												
<u>24 CHANGE FROM PREVIOUS MONTH</u>												
<u>25 % CHANGE PREVIOUS MONTH</u>												
<u>26 CHANGE FROM EST TO ACTUAL</u>												
<u>27 % CHANGE EST TO ACTUAL</u>												
<u>28 PRODUCTION FIXED EXPENSES</u>												
<u>29 CHANGE FROM PREVIOUS MONTH</u>												
<u>30 % CHANGE PREVIOUS MONTH</u>												
<u>31 CHANGE FROM EST TO ACTUAL</u>												
<u>32 % CHANGE EST TO ACTUAL</u>												
<u>33 MONTHLY CAPACITY RATE</u>												
<u>34 CHANGE FROM PREVIOUS MONTH</u>												
<u>35 % CHANGE PREVIOUS MONTH</u>												
<u>36 CHANGE FROM EST TO ACTUAL</u>												
<u>37 % CHANGE EST TO ACTUAL</u>												
<u>38 CAPACITY CHARGE</u>												
<u>39 ACTUAL-ESTIMATE DELTA</u>												
<u>40 CAPACITY RATE VERIFICATION</u>												

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SCHERER 3 (GULF) CAPACITY TRENDS

1999

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
COMPONENTS OF RATES	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL
	JUL-99	JUL-99	AUG-99	AUG-99	SEP-99	SEP-99	OCT-99	OCT-99	NOV-99	NOV-99	DEC-99	DEC-99
1 <u>NET DEPENDABLE CAPACITY</u>												
2 <u>FPL'S SHARE</u>												
3 <u>SPECIFIC INVESTMENT</u>												
4 <u>CHANGE FROM PREVIOUS MONTH</u>												
5 <u>% CHANGE PREVIOUS MONTH</u>												
6 <u>CHANGE FROM EST TO ACTUAL</u>												
7 <u>% CHANGE EST TO ACTUAL</u>												
8 <u>COMMON INVESTMENT</u>												
9 <u>CHANGE FROM PREVIOUS MONTH</u>												
10 <u>% CHANGE PREVIOUS MONTH</u>												
11 <u>CHANGE FROM EST TO ACTUAL</u>												
12 <u>% CHANGE EST TO ACTUAL</u>												
13 <u>TOTAL PRODUCTION INVESTMENT</u>												
14 <u>CHANGE FROM PREVIOUS MONTH</u>												
15 <u>% CHANGE PREVIOUS MONTH</u>												
16 <u>CHANGE FROM EST TO ACTUAL</u>												
17 <u>% CHANGE EST TO ACTUAL</u>												
18 <u>PERCENT-RETURN ON INVESTMENT</u>												
19 <u>CHANGE FROM PREVIOUS MONTH</u>												
20 <u>% CHANGE PREVIOUS MONTH</u>												
21 <u>CHANGE FROM EST TO ACTUAL</u>												
22 <u>% CHANGE EST TO ACTUAL</u>												
23 <u>PERCENT-ASSOCIATED INCOME TAX</u>												
24 <u>CHANGE FROM PREVIOUS MONTH</u>												
25 <u>% CHANGE PREVIOUS MONTH</u>												
26 <u>CHANGE FROM EST TO ACTUAL</u>												
27 <u>% CHANGE EST TO ACTUAL</u>												
28 <u>PRODUCTION FIXED EXPENSES</u>												
29 <u>CHANGE FROM PREVIOUS MONTH</u>												
30 <u>% CHANGE PREVIOUS MONTH</u>												
31 <u>CHANGE FROM EST TO ACTUAL</u>												
32 <u>% CHANGE EST TO ACTUAL</u>												
33 <u>MONTHLY CAPACITY RATE</u>												
34 <u>CHANGE FROM PREVIOUS MONTH</u>												
35 <u>% CHANGE PREVIOUS MONTH</u>												
36 <u>CHANGE FROM EST TO ACTUAL</u>												
37 <u>% CHANGE EST TO ACTUAL</u>												
38 <u>CAPACITY CHARGE</u>												
39 <u>ACTUAL-ESTIMATE DELTA</u>												
40 <u>CAPACITY RATE VERIFICATION</u>												

1 COMPONENTS OF RATES
 2 TOTAL CAPACITY
 3 MONTHLY TOTAL CAPACITY CHARGE
 4 MONTHLY TRUE-UP
 5 % CHANGE TOTAL CAPACITY \$ (EST TO ACTUAL)
 COST PER MW OF CAPACITY ALL UNITS

	(A) ESTIMATE Jul-99	(B) ACTUAL Jul-99	(C) ESTIMATE Aug-99	(D) ACTUAL Aug-99	(E) ESTIMATE Sep-99	(F) ACTUAL Sep-99	(G) ESTIMATE Oct-99	(H) ACTUAL Oct-99	(I) ESTIMATE Nov-99	(J) ACTUAL Nov-99	(K) ESTIMATE Dec-99	(L) ACTUAL Dec-99
1												
2												
3												
4												
5												

710

100
1000
10000
100000

1000000

1000000
1000000

These schedules are the output of an excel program that recalculates the components on the Southern Companies bill (see 100000-1/3-1/2) and of the schedules sent on

1000000
2-A

1000000
1000000

UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY CAPACITY CHARGES
ALABAMA POWER COMPANY - MILLER PLANT

	(A) UNIT 1	(B) UNIT 2	(C) UNIT 3	(D) UNIT 4	REFERENCES
1 (1) NET DEPENDABLE CAPACITY (KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH K, LINE 1
2 (2) TOTAL NET INVESTMENT - SPECIFIC (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH B, LINE 7
3 (3) TOTAL NET INVESTMENT - COMMON (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH C, LINE 7
4 (4) TOTAL NET INVESTMENT (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 2 + LINE 3
5 (5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH M,N,O,P LINE 4
6 (6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH M,N,O,P LINE 11
7 (7) RETURN ON INVESTMENT (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 4 * LINE 5
8 (8) ASSOCIATED INCOME TAX (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 4 * LINE 6
9 (9) RETURN ON INV & ASSOC INCOME TAX (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 7 + LINE 8
10 (10) TOTAL FIXED EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH D, LINE 7
11 (11) TOTAL FIXED CHARGES (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 9 + LINE 10
12 (12) TOTAL FIXED CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 11 / LINE 1
13 (13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 12 * ((100% / (100% - 3%)) - 1)
14 (14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 12 + LINE 13
15 (15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 14 / 12 0

Handwritten calculations in circles:

- 43-1 / 3-1 P8
- 43-1 / 3-1 P8
- 43-1 / 3-1 P8
- 43-1 / 3-1 P8
- 44-1 / 3-1 P8

Scatter companies bill is made up of the following:

- ① estimate of current month
- ② December 1999 - true-up of prior months

16 NOTES:
 (A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

[REDACTED] RETURN ON COMMON EQUITY

WORK PAPERS EXHIBIT A
 ALABAMA POWER COMPANY
 MILLER PLANT
 DECEMBER, 1999

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
ALABAMA POWER COMPANY - MILLER PLANT

DECEMBER 1999

	Ⓐ UNIT 1	Ⓑ UNIT 2	Ⓒ UNIT 3	Ⓓ UNIT 4	REFERENCES
1 (1) GROSS INVESTMENT (\$)					
2 PRODUCTION - UNIT (COMMON)					EXH K, LINE 3
3 TRANSMISSION - GSU (COMMON)					EXH L, LINE 2
4 TOTAL					
5 (2) ACCUMULATED DEPRECIATION (\$)					
6 PRODUCTION - UNIT (COMMON)					EXH K, LINE 6
7 TRANSMISSION - GSU (COMMON)					EXH L, LINE 5
8 TOTAL					
9 (3) NET INVESTMENT (\$)					
10 PRODUCTION - UNIT (COMMON)					LINE 1 + LINE 2
11 TRANSMISSION - GSU (COMMON)					LINE 1 + LINE 2
12 TOTAL					
13 (4) GENERAL PLANT (\$)					
14 PRODUCTION - UNIT (COMMON)					EXH H, LINE 10
15 TRANSMISSION - GSU (COMMON)					EXH I, LINE 10
16 TOTAL					
17 (5) WORKING CAPITAL (\$)					
18 PRODUCTION - UNIT (COMMON)					INCL IN UNIT (EXH B, LINE 5)
19 TRANSMISSION - GSU (COMMON)					INCL IN UNIT (EXH B, LINE 5)
20 TOTAL					
21 (6) ACCUMULATED DEFERRED INCOME TAX (\$)					
22 PRODUCTION - UNIT (COMMON)					EXH H, LINES 16 + 18
23 TRANSMISSION - GSU (COMMON)					EXH I, LINES 16 + 18
24 TOTAL					
25 (7) TOTAL NET INVESTMENT - COMMON (\$)					LINES 3+4+5+6

MS

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
DECEMBER, 1999

(A)
UNIT 1

(B)
UNIT 2

(C)
UNIT 3

(D)
UNIT 4

REFERENCES

INVESTMENT (SPECIFIC) (\$):
 =====

	(A)	(B)	(C)	(D)	REFERENCES
1 (1) GROSS INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH K, LINE 2
2 (2) ACCUMULATED DEPRECIATION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH K, LINE 5
3 (3) NET INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINES 1+2
4 (4) GENERAL PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 9
5 (5) WORKING CAPITAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH G, LINE 8
6 (6) ACCUMULATED DEFERRED INCOME TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINES 15 + 17
7 (7) TOTAL NET INVESTMENT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINES 3+4+5+6

INVESTMENT (COMMON) (\$):
 =====

	(A)	(B)	(C)	(D)	REFERENCES
8 (8) GROSS INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH K, LINE 3
9 (9) ACCUMULATED DEPRECIATION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH K, LINE 6
10 (10) NET INVESTMENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINE 8 + LINE 9
11 (11) GENERAL PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 10
12 (12) WORKING CAPITAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	INCL IN UNIT (LINE 5)
13 (13) ACCUMULATED DEFERRED INCOME TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINES 18 + 18
14 (14) TOTAL NET INVESTMENT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	LINES 10+11+12+13

EXPENSE (\$):
 =====

	(A)	(B)	(C)	(D)	REFERENCES
15 (15) OPERATION & MAINTENANCE EXPENSE - FIXED	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH K, LINE 14
16 (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINES 20 + 21
17 (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 22
18 (18) DEPRECIATION EXPENSE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 26
19 (19) AMORTIZATION OF INCOME TAX CREDITS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 29
20 (20) REAL & PERSONAL PROPERTY TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 32
21 (21) PAYROLL TAX	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	EXH H, LINE 8
22 (22) TOTAL EXPENSE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SUM LINES 15 TO 21

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**UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
ALABAMA POWER COMPANY - MILLER PLANT**

DECEMBER, 1999

Ⓐ	Ⓑ	Ⓒ	Ⓓ	
UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCES

PRODUCTION - UNIT
=====

1 (1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH K, LINE 14 * 12 0
2 (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH K, LINE 13 * 12 0
3 (3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH H LINE 23 * 12 0
4 (4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] LINES 1+2+3
5 (5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] LINE 4 * 1/8
6 (6) PREPAID EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH H, LINE 14
7 (7) MATERIALS AND SUPPLIES (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH K, LINE 10
8 (8) WORKING CAPITAL (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] LINES 5+6+7

TRANSMISSION - GSU
=====

9 (9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH L, LINE 8 * 12 0
10 (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH I, LINE 23 * 12 0
11 (11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] LINE 9 + LINE 10
12 (12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] LINE 11 * 1/8
13 (13) PREPAID EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH I, LINE 14
14 (14) MATERIALS AND SUPPLIES (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] EXH L, LINE 7
15 (15) WORKING CAPITAL (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] LINES 12+13+14

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UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
DECEMBER, 1999

	<u>(A)</u> TOTAL TRANSMISSION (1) (C)	<u>(B)</u> UNIT 1 (2)	<u>(C)</u> UNIT 2 (3)	<u>(D)</u> UNIT 3 (4)	<u>(E)</u> UNIT 4 (5)	REFERENCES
SALARIES AND WAGES (\$).						SECTION 2 2 17
1 (1) TRAN-GSU (SPECIFIC) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
2 (2) TRAN-GSU (COMMON) (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
3 (3) TOTAL (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
4 (4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
5 (5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
6 (6) TOTAL (W/ A&G ALLOC) (B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
PAYROLL TAX (\$).						SECTION 2 2 14
7 (7) TRANSMISSION - GSU (AS GIVEN)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
8 (8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
GENERAL PLANT (\$):						SECTION 2 2 5
9 (9) TRANSMISSION - GSU (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
10 (10) TRANSMISSION - GSU (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
11 (11) TOTAL (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
PREPAID EXPENSE (D) (\$)						SECTION 2 2 6
12 (12) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
13 (13) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
14 (14) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
ACCUMULATED DEFERRED INCOME TAX (\$).						SECTION 2 2 7
15 (15) TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
16 (16) TRANSMISSION - GSU (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
17 (17) GENERAL - GSU (SPECIFIC) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
18 (18) GENERAL - GSU (COMMON) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
19 (19) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
ADMINISTRATIVE & GENERAL EXPENSE (\$)						SECTION 2 2 10
20 (20) TRANSMISSION - GSU (INCL INSURANCE)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
21 (21) GENERAL - GSU (INCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
22 (22) OTHER (EXCL INSURANCE) (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
23 (23) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
DEPRECIATION EXPENSE (\$)						SECTION 2 2 11
24 (24) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
25 (25) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
26 (26) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
AMORTIZATION OF INCOME TAX CREDITS (\$)						SECTION 2 2 12
27 (27) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
28 (28) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
29 (29) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
REAL & PERSONAL PROPERTY TAX (\$)						SECTION 2 2 13
30 (30) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
31 (31) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
32 (32) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

NOTES: (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J
 (B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3
 (C) TOTAL ALABAMA POWER COMPANY TRANSMISSION FACILITIES
 (D) PREPAID EXPENSES ARE 13 MONTH AVERAGES

WORK PAPERS EXHIBIT I
 ALABAMA POWER COMPANY
 MILLER PLANT
 DECEMBER, 1999

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
DECEMBER, 1999

	Ⓐ UNIT 1	Ⓑ UNIT 2	Ⓒ UNIT 3	Ⓓ UNIT 4	REFERENCE - MANUAL
1 (1) NET DEPENDABLE CAPACITY (KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SECTION 2 2 1
GROSS INVESTMENT (\$)					SECTION 2 2 2
2 (2) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
3 (3) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
4 (4) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
ACCUMULATED DEPRECIATION (\$)					SECTION 2 2 3
5 (5) PRODUCTION - UNIT (SPECIFIC)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
6 (6) PRODUCTION - UNIT (COMMON)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
7 (7) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
MATERIALS AND SUPPLIES (A) (\$)					SECTION 2 2 6
8 (8) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
9 (9) FUEL STOCK	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
10 (10) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)					SECTION 2 2 6
11 (11) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
12 (12) FUEL BURN	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
13 (13) TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$)					SECTION 2 2 6
14 (14) PRODUCTION - UNIT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

NOTES:
 (A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES

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**UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 1**

	Ⓐ	DECEMBER, 1999	Ⓒ
	PERCENTAGE OF CAPITALIZATION	Ⓑ ¹ COST	WEIGHTED COST
1 (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
4 (4) TOTAL (%)	[REDACTED]		[REDACTED]
5 (5) INCOME TAX RATE (%)	= [REDACTED]		
6 (6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
7 (7) EQUITY RETURN (%)	= [REDACTED]	+ [REDACTED]	
8 (8) EQUITY RETURN (%)	= [REDACTED]		
9 (9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE ----- 100 - INCOME TAX RATE	• EQUITY RETURN
10 (10) ASSOCIATED INCOME TAX (%)	= [REDACTED]	• [REDACTED]	
11 (11) ASSOCIATED INCOME TAX (%)	= [REDACTED]		

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UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 3

	Ⓐ	DECEMBER, 1999 Ⓑ	Ⓒ
	PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST
1 (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
4 (4) TOTAL (%)	[REDACTED]		[REDACTED]
5 (5) INCOME TAX RATE (%)	= [REDACTED]		
6 (6) EQUITY RETURN (%)	= [REDACTED]	PREFERRED STOCK + COMMON EQUITY	
7 (7) EQUITY RETURN (%)	= [REDACTED]	+ [REDACTED]	
8 (8) EQUITY RETURN (%)	= [REDACTED]		
9 (9) ASSOCIATED INCOME TAX (%)	= $\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}}$	+ EQUITY RETURN	
10 (10) ASSOCIATED INCOME TAX (%)	= [REDACTED]	+ [REDACTED]	
11 (11) ASSOCIATED INCOME TAX (%)	= [REDACTED]		

WORK PAPERS EXHIBIT O
ALABAMA POWER COMPANY
MILLER PLANT
DECEMBER, 1999

UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY CAPACITY CHARGES
GEORGIA POWER COMPANY - SCHERER PLANT

(A)

DECEMBER, 1999

UNIT 3

REFERENCES

1	(1) NET DEPENDABLE CAPACITY (KW)	[REDACTED]	EXH K, LINE 1
2	(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	[REDACTED]	EXH B, LINE 7
3	(3) TOTAL NET INVESTMENT - COMMON (\$)	[REDACTED]	EXH C, LINE 7
4	(4) TOTAL NET INVESTMENT (\$)	[REDACTED]	LINE 2 + LINE 3
5	(5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	EXH M LINE 4
6	(6) ASSOCIATED INCOME TAX (%)	[REDACTED]	EXH M LINE 11
7	(7) RETURN ON INVESTMENT (\$)	[REDACTED]	LINE 4 * LINE 5
8	(8) ASSOCIATED INCOME TAX (\$)	[REDACTED]	LINE 4 * LINE 6
9	(9) RETURN ON INV & ASSOC INCOME TAX (\$)	[REDACTED]	LINE 7 + LINE 8
10	(10) TOTAL FIXED EXPENSE (\$)	[REDACTED]	EXH D, LINE 7
11	(11) TOTAL FIXED CHARGES (\$)	[REDACTED]	LINE 9 + LINE 10
12	(12) TOTAL FIXED CHARGES (\$/KW-MO)	[REDACTED]	LINE 11 / LINE 1
13	(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	LINE 12 * ((100% / (100% - 3%)) - 1)
14	(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	LINE 12 + LINE 13
15	(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	[REDACTED]	LINE 14 / 12 0

NOTES:

16 (A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

11 00 (%) RETURN ON COMMON EQUITY

60

1








UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
GEORGIA POWER COMPANY - SCHERER PLANT

(A)

DECEMBER 1999

UNIT 3

REFERENCES

<p>1 (1) GROSS INVESTMENT (\$)</p> <p>2 PRODUCTION - UNIT (COMMON)</p> <p>3 TRANSMISSION - GSU (COMMON)</p> <p>3 TOTAL</p>		<p>EXH K, LINE 3</p> <p>EXH L, LINE 2</p>
<p>4 (2) ACCUMULATED DEPRECIATION (\$)</p> <p>5 PRODUCTION - UNIT (COMMON)</p> <p>6 TRANSMISSION - GSU (COMMON)</p> <p>6 TOTAL</p>		<p>EXH K, LINE 6</p> <p>EXH L, LINE 5</p>
<p>7 (3) NET INVESTMENT (\$)</p> <p>8 PRODUCTION - UNIT (COMMON)</p> <p>9 TRANSMISSION - GSU (COMMON)</p> <p>9 TOTAL</p>		<p>LINE 1 + LINE 2</p> <p>LINE 1 + LINE 2</p>
<p>10 (4) GENERAL PLANT (\$)</p> <p>11 PRODUCTION - UNIT (COMMON)</p> <p>12 TRANSMISSION - GSU (COMMON)</p> <p>12 TOTAL</p>		<p>EXH H, LINE 10</p> <p>EXH I, LINE 10</p>
<p>13 (5) WORKING CAPITAL (\$)</p> <p>14 PRODUCTION - UNIT (COMMON)</p> <p>15 TRANSMISSION - GSU (COMMON)</p> <p>15 TOTAL</p>		<p>INCL IN UNIT (EXH B, LINE 5)</p> <p>INCL IN UNIT (EXH B, LINE 5)</p>
<p>16 (6) ACCUMULATED DEFERRED INCOME TAX (\$)</p> <p>17 PRODUCTION - UNIT (COMMON)</p> <p>18 TRANSMISSION - GSU (COMMON)</p> <p>18 TOTAL</p>		<p>EXH H, LINES 16 + 18</p> <p>EXH I, LINES 16 + 18</p>
<p>19 (7) TOTAL NET INVESTMENT - COMMON (\$)</p>		<p>LINES 3+4+5+6</p>

P10

1

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
 GEORGIA POWER COMPANY - SCHERER PLANT
 PRODUCTION - UNIT
 DECEMBER, 1999

(A)

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$)
 =====

- 1 (1) GROSS INVESTMENT
- 2 (2) ACCUMULATED DEPRECIATION
- 3 (3) NET INVESTMENT
- 4 (4) GENERAL PLANT
- 5 (5) WORKING CAPITAL
- 6 (6) ACCUMULATED DEFERRED INCOME TAX

- 7 (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]

EXH K, LINE 2
 EXH K, LINE 5
 LINES 1 + 2
 EXH H, LINE 9
 EXH G, LINE 8
 EXH H, LINES 15 + 17

 LINES 3+4+5+6

INVESTMENT (COMMON) (\$)
 =====

- 8 (8) GROSS INVESTMENT
- 9 (9) ACCUMULATED DEPRECIATION
- 10 (10) NET INVESTMENT
- 11 (11) GENERAL PLANT
- 12 (12) WORKING CAPITAL
- 13 (13) ACCUMULATED DEFERRED INCOME TAX

- 14 (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]

EXH K, LINE 3
 EXH K, LINE 6
 LINE 8 + LINE 9
 EXH H, LINE 10
 INCL IN UNIT (LINE 5)
 EXH H, LINES 16 + 18

 LINES 10+11+12+13

EXPENSE (\$)
 =====

- 15 (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- 16 (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- 17 (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- 18 (18) DEPRECIATION EXPENSE
- 19 (19) AMORTIZATION OF INVESTMENT TAX CREDITS
- 20 (20) REAL & PERSONAL PROPERTY TAX
- 21 (21) PAYROLL TAX

- 22 (22) TOTAL EXPENSE

[REDACTED]

EXH K, LINE 14
 EXH H, LINES 20 + 21
 EXH H, LINE 22
 EXH H, LINE 26
 EXH H, LINE 29
 EXH H, LINE 32
 EXH H, LINE 8

 SUM LINES 15 TO 21

P11

**UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
GEORGIA POWER COMPANY - SCHERER PLANT**

DECEMBER, 1999

Ⓐ
UNIT 3

REFERENCES

PRODUCTION - UNIT
=====

- 1 (1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- 2 (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)
- 3 (3) ADMINISTRATIVE & GENERAL EXPENSE (\$)
- 4 (4) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- 5 (5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- 6 (6) PREPAID EXPENSE (\$)
- 7 (7) MATERIAL & SUPPLIES (\$)
- 8 (8) WORKING CAPITAL (\$)

[REDACTED]

EXH K, LINE 14 * 12 0
EXH K, LINE 13 * 12 0
EXH H, LINE 23 * 12 0

LINES 1+2+3

LINE 4 * 1/8
EXH H LINE 14
EXH K LINE 10

LINES 5+6+7

TRANSMISSION - GSU
=====

- 9 (9) OPERATION AND MAINTENANCE EXPENSE - FIXED (\$)
- 10 (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)
- 11 (11) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- 12 (12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- 13 (13) PREPAID EXPENSE (\$)
- 14 (14) MATERIALS & SUPPLIES (\$)
- 15 (15) WORKING CAPITAL (\$)

[REDACTED]

EXH L, LINE 8 * 12 0
EXH I, LINE 23 * 12 0

LINE 9 + LINE 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L, LINE 7

LINES 12+13+14

P12

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
DECEMBER, 1999

Ⓐ
TOTAL
TRANSMISSION
(1) (C)

Ⓑ
UNIT 3
(2)

REFERENCE - MANUAL

	Ⓐ	Ⓑ	
	<u>TOTAL</u>	<u>UNIT 3</u>	
	<u>TRANSMISSION</u>	<u>UNIT 3</u>	
	(1) (C)	(2)	
SALARIES AND WAGES (\$).			
1	(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	[REDACTED]	SECTION 2 2 17
2	(2) TRAN-GSU (COMMON) (AS GIVEN)	[REDACTED]	
3	(3) TOTAL (AS GIVEN)	[REDACTED]	
4	(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	[REDACTED]	
5	(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	[REDACTED]	
6	(6) TOTAL (W/ A&G ALLOC) (B)	[REDACTED]	
PAYROLL TAX (\$)			
7	(7) TRANSMISSION - GSU (AS GIVEN)	[REDACTED]	SECTION 2 2 14
8	(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	[REDACTED]	
GENERAL PLANT (\$):			
9	(9) TRANSMISSION - GSU (SPECIFIC) (A)	[REDACTED]	SECTION 2 2 5
10	(10) TRANSMISSION - GSU (COMMON) (A)	[REDACTED]	
11	(11) TOTAL (A)	[REDACTED]	
PREPAID EXPENSE (D) (\$)			
12	(12) TRANSMISSION - GSU	[REDACTED]	SECTION 2 2 6
13	(13) GENERAL - GSU (A)	[REDACTED]	
14	(14) TOTAL	[REDACTED]	
ACCUMULATED DEFERRED INCOME TAX (\$)			
15	(15) TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	SECTION 2 2 7
16	(16) TRANSMISSION - GSU (COMMON)	[REDACTED]	
17	(17) GENERAL - GSU (SPECIFIC) (A)	[REDACTED]	
18	(18) GENERAL - GSU (COMMON) (A)	[REDACTED]	
19	(19) TOTAL	[REDACTED]	
ADMINISTRATIVE & GENERAL EXPENSE (\$).			
20	(20) TRANSMISSION - GSU (INCL INSURANCE)	[REDACTED]	SECTION 2 2 10
21	(21) GENERAL - GSU (INCL INSURANCE) (A)	[REDACTED]	
22	(22) OTHER (EXCL INSURANCE) (A)	[REDACTED]	
23	(23) TOTAL	[REDACTED]	
DEPRECIATION EXPENSE (\$)			
24	(24) TRANSMISSION - GSU	[REDACTED]	SECTION 2 2 11
25	(25) GENERAL - GSU (A)	[REDACTED]	
26	(26) TOTAL	[REDACTED]	
AMORTIZATION OF INVESTMENT TAX CREDITS (\$)			
27	(27) TRANSMISSION - GSU	[REDACTED]	SECTION 2 2 12
28	(28) GENERAL - GSU (A)	[REDACTED]	
29	(29) TOTAL	[REDACTED]	
REAL & PERSONAL PROPERTY TAX (\$)			
30	(30) TRANSMISSION - GSU	[REDACTED]	SECTION 2 2 13
31	(31) GENERAL - GSU (A)	[REDACTED]	
32	(32) TOTAL	[REDACTED]	

NOTES: (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J
(B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3
(C) TOTAL GEORGIA POWER COMPANY TRANSMISSION FACILITIES
(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES

P13

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
 GEORGIA POWER COMPANY - SCHERER PLANT
 PRODUCTION - UNIT
 DECEMBER, 1999

(A)

UNIT 3

REFERENCE - MANUAL

1 (1) NET DEPENDABLE CAPACITY (KW)

[REDACTED]

SECTION 2 2 1

GROSS INVESTMENT (\$)

2 (2) PRODUCTION - UNIT (SPECIFIC)

3 (3) PRODUCTION - UNIT (COMMON)

4 (4) TOTAL

[REDACTED]

SECTION 2 2 2

ACCUMULATED DEPRECIATION (\$)

5 (5) PRODUCTION - UNIT (SPECIFIC)

6 (6) PRODUCTION - UNIT (COMMON)

7 (7) TOTAL

[REDACTED]

SECTION 2 2 3

MATERIALS AND SUPPLIES (A) (\$)

8 (8) PRODUCTION - UNIT

9 (9) FUEL STOCK

10 (10) TOTAL

[REDACTED]

SECTION 2 2 6

OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)

11 (11) PRODUCTION - UNIT

12 (12) FUEL BURN

13 (13) TOTAL

[REDACTED]

SECTION 2 2 9

OPERATION & MAINTENANCE EXPENSE - FIXED (\$)

14 (14) PRODUCTION - UNIT

[REDACTED]

NOTES.
 (A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES

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UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
 GEORGIA POWER COMPANY - SCHERER 3

	Ⓐ	DECEMBER, 1999 Ⓑ	Ⓒ
	PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST
1 (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
4 (4) TOTAL (%)	[REDACTED]		[REDACTED]
5 (5) INCOME TAX RATE (%)	=	[REDACTED]	
6 (6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
7 (7) EQUITY RETURN (%)	=	[REDACTED] + [REDACTED]	
8 (8) EQUITY RETURN (%)	=	[REDACTED]	
9 (9) ASSOCIATED INCOME TAX (%)	=	$\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}}$	EQUITY RETURN
10 (10) ASSOCIATED INCOME TAX (%)	=	[REDACTED]	[REDACTED]
11 (11) ASSOCIATED INCOME TAX (%)	=	[REDACTED]	[REDACTED]

015

UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY CAPACITY CHARGES
GULF POWER COMPANY - SCHERER PLANT

A

DECEMBER, 1999

UNIT 3

REFERENCES

1	(1) NET DEPENDABLE CAPACITY (KW)	[REDACTED]	EXH K, LINE 1
2	(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	[REDACTED]	EXH B LINE 7
3	(3) TOTAL NET INVESTMENT - COMMON (\$)	[REDACTED]	EXH C LINE 7
4	(4) TOTAL NET INVESTMENT (\$)	[REDACTED]	LINE 2 + LINE 3
5	(5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	EXH M LINE 4
6	(6) ASSOCIATED INCOME TAX (%)	[REDACTED]	EXH M LINE 11
7	(7) RETURN ON INVESTMENT (\$)	[REDACTED]	LINE 4 * LINE 5
8	(8) ASSOCIATED INCOME TAX (\$)	[REDACTED]	LINE 4 * LINE 6
9	(9) RETURN ON INV & ASSOC INCOME TAX (\$)	[REDACTED]	LINE 7 + LINE 8
10	(10) TOTAL FIXED EXPENSE (\$)	[REDACTED]	EXH D LINE 7
11	(11) TOTAL FIXED CHARGES (\$)	[REDACTED]	LINE 9 + LINE 10
12	(12) TOTAL FIXED CHARGES (\$/KW-MO)	[REDACTED]	LINE 11 / LINE 1
13	(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	LINE 12 * ((100% / (100% - 3%)) - 1)
14	(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	[REDACTED]	LINE 12 + LINE 13
15	(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	[REDACTED]	LINE 14 / 12 0

NOTES:

16 (A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

11 00 (%) RETURN ON COMMON EQUITY

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UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
GULF POWER COMPANY - SCHERER PLANT

Ⓐ

DECEMBER, 1999

UNIT 3

REFERENCES

1	(1) GROSS INVESTMENT (\$)		
2	PRODUCTION - UNIT (COMMON)		EXH K, LINE 3
3	TRANSMISSION - GSU (COMMON)		EXH L, LINE 2
	TOTAL		
4	(2) ACCUMULATED DEPRECIATION (\$)		
5	PRODUCTION - UNIT (COMMON)		EXH K, LINE 6
6	TRANSMISSION - GSU (COMMON)		EXH L, LINE 5
	TOTAL		
7	(3) NET INVESTMENT (\$)		
8	PRODUCTION - UNIT (COMMON)		LINE 1 + LINE 2
9	TRANSMISSION - GSU (COMMON)		LINE 1 + LINE 2
	TOTAL		
10	(4) GENERAL PLANT (\$)		
11	PRODUCTION - UNIT (COMMON)		EXH H, LINE 10
12	TRANSMISSION - GSU (COMMON)		EXH I, LINE 10
	TOTAL		
13	(5) WORKING CAPITAL (\$)		
14	PRODUCTION - UNIT (COMMON)		INCL IN UNIT (EXH B, LINE 5)
15	TRANSMISSION - GSU (COMMON)		INCL IN UNIT (EXH B, LINE 5)
	TOTAL		
16	(6) ACCUMULATED DEFERRED INCOME TAX (\$)		
17	PRODUCTION - UNIT (COMMON)		EXH H, LINES 16 + 18
18	TRANSMISSION - GSU (COMMON)		EXH I, LINES 16 + 18
	TOTAL		
19	(7) TOTAL NET INVESTMENT - COMMON (\$)		LINES 3+4+5+6

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UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
DECEMBER, 1999

(A)
UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$)
=====

- 1 (1) GROSS INVESTMENT
- 2 (2) ACCUMULATED DEPRECIATION
- 3 (3) NET INVESTMENT
- 4 (4) GENERAL PLANT
- 5 (5) WORKING CAPITAL
- 6 (6) ACCUMULATED DEFERRED INCOME TAX

- 7 (7) TOTAL NET INVESTMENT (SPECIFIC)

[REDACTED]

EXH K, LINE 2
EXH K, LINE 5
LINES 1+2
EXH H, LINE 9
EXH G, LINE 8
EXH H, LINES 15 + 17

LINES 3+4+5+6

INVESTMENT (COMMON) (\$)
=====

- 8 (8) GROSS INVESTMENT
- 9 (9) ACCUMULATED DEPRECIATION
- 10 (10) NET INVESTMENT
- 11 (11) GENERAL PLANT
- 12 (12) WORKING CAPITAL
- 13 (13) ACCUMULATED DEFERRED INCOME TAX

- 14 (14) TOTAL NET INVESTMENT (COMMON)

[REDACTED]

EXH K, LINE 3
EXH K, LINE 6
LINE 8 + LINE 9
EXH H, LINE 10
INCL IN UNIT (LINE 5)
EXH H, LINES 16 + 18

LINES 10+11+12+13

EXPENSE (\$)
=====

- 15 (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- 16 (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- 17 (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- 18 (18) DEPRECIATION EXPENSE
- 19 (19) AMORTIZATION OF INVESTMENT TAX CREDITS
- 20 (20) REAL & PERSONAL PROPERTY TAX
- 21 (21) PAYROLL TAX

- 22 (22) TOTAL EXPENSE

[REDACTED]

EXH K, LINE 14
EXH H, LINES 20 + 21
EXH H, LINE 22
EXH H, LINE 26
EXH H, LINE 29
EXH H, LINE 32
EXH H, LINE 8

SUM LINES 15 TO 21

P. 8

**UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
GULF POWER COMPANY - SCHERER PLANT**

DECEMBER, 1999

(A)

UNIT 3

PRODUCTION - UNIT

- 1 (1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- 2 (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)
- 3 (3) ADMINISTRATIVE & GENERAL EXPENSE (\$)

- 4 (4) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- 5 (5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- 6 (6) PREPAID EXPENSE (\$)
- 7 (7) MATERIAL & SUPPLIES (\$)

- 8 (8) WORKING CAPITAL (\$)

[REDACTED]

TRANSMISSION - GSU

- 9 (9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- 10 (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)

- 11 (11) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- 12 (12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- 13 (13) PREPAID EXPENSE (\$)
- 14 (14) MATERIAL & SUPPLIES (\$)

- 15 (15) WORKING CAPITAL (\$)

[REDACTED]

REFERENCES

EXH K, LINE 14 * 12 0
EXH K, LINE 13 * 12 0
EXH H, LINE 23 * 12 0

LINES 1+2+3

LINE 4 * 1/8
EXH H LINE 14
EXH K LINE 10

LINES 5+6+7

EXH L, LINE 8 * 12 0
EXH I, LINE 23 * 12 0

LINES 9 + 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L LINE 7

LINES 12+13+14

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WORK PAPERS EXHIBIT G
GULF POWER COMPANY
SCHERER PLANT
DECEMBER, 1999

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
DECEMBER 1999

(A)
TOTAL
TRANSMISSION
 (1) (C)

(B)
UNIT 3
 (2)

REFERENCE - MANUAL

SALARIES AND WAGES (\$)				
1	(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	[REDACTED]	[REDACTED]	SECTION 2 2 17
2	(2) TRAN-GSU (COMMON) (AS GIVEN)	[REDACTED]	[REDACTED]	
3	(3) TOTAL (AS GIVEN)	[REDACTED]	[REDACTED]	
4	(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	[REDACTED]	[REDACTED]	
5	(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	[REDACTED]	[REDACTED]	
6	(6) TOTAL (W/ A&G ALLOC) (B)	[REDACTED]	[REDACTED]	SECTION 2 2 14
PAYROLL TAX (\$)				
7	(7) TRANSMISSION - GSU (AS GIVEN)	[REDACTED]	[REDACTED]	
8	(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	[REDACTED]	[REDACTED]	SECTION 2 2 5
GENERAL PLANT (\$)				
9	(9) TRANSMISSION - GSU (SPECIFIC) (A)	[REDACTED]	[REDACTED]	
10	(10) TRANSMISSION - GSU (COMMON) (A)	[REDACTED]	[REDACTED]	
11	(11) TOTAL (A)	[REDACTED]	[REDACTED]	SECTION 2 2 6
PREPAID EXPENSE (D) (\$)				
12	(12) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	
13	(13) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	
14	(14) TOTAL	[REDACTED]	[REDACTED]	SECTION 2 2 7
ACCUMULATED DEFERRED INCOME TAX (\$)				
15	(15) TRANSMISSION - GSU (SPECIFIC)	[REDACTED]	[REDACTED]	
16	(16) TRANSMISSION - GSU (COMMON)	[REDACTED]	[REDACTED]	
17	(17) GENERAL - GSU (SPECIFIC) (A)	[REDACTED]	[REDACTED]	
18	(18) GENERAL - GSU (COMMON) (A)	[REDACTED]	[REDACTED]	
19	(19) TOTAL	[REDACTED]	[REDACTED]	SECTION 2 2 10
ADMINISTRATIVE & GENERAL EXPENSE (\$)				
20	(20) TRANSMISSION - GSU (INCL INSURANCE)	[REDACTED]	[REDACTED]	
21	(21) GENERAL - GSU (INCL INSURANCE) (A)	[REDACTED]	[REDACTED]	
22	(22) OTHER (EXCL INSURANCE) (A)	[REDACTED]	[REDACTED]	
23	(23) TOTAL	[REDACTED]	[REDACTED]	SECTION 2 2 11
DEPRECIATION EXPENSE (\$)				
24	(24) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	
25	(25) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	
26	(26) TOTAL	[REDACTED]	[REDACTED]	SECTION 2 2 12
AMORTIZATION OF INVESTMENT TAX CREDITS (\$)				
27	(27) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	
28	(28) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	
29	(29) TOTAL	[REDACTED]	[REDACTED]	SECTION 2 2 13
REAL & PERSONAL PROPERTY TAX (\$)				
30	(30) TRANSMISSION - GSU	[REDACTED]	[REDACTED]	
31	(31) GENERAL - GSU (A)	[REDACTED]	[REDACTED]	
32	(32) TOTAL	[REDACTED]	[REDACTED]	

NOTES: (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J
 (B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3
 (C) TOTAL GULF POWER COMPANY TRANSMISSION FACILITIES
 (D) PREPAID EXPENSES ARE 13-MONTH AVERAGES

WORK PAPERS EXHIBIT I
 GULF POWER COMPANY
 SCHERER PLANT
 DECEMBER, 1999

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
DECEMBER, 1999

(A)

UNIT 3

(1) NET DEPENDABLE CAPACITY (KW)

[REDACTED]

REFERENCE - MANUAL

SECTION 2 2 1

GROSS INVESTMENT (\$)

- 2 (2) PRODUCTION - UNIT (SPECIFIC)
- 3 (3) PRODUCTION - UNIT (COMMON)
- 4 (4) TOTAL

[REDACTED]

SECTION 2 2 2

ACCUMULATED DEPRECIATION (\$)

- 5 (5) PRODUCTION - UNIT (SPECIFIC)
- 6 (6) PRODUCTION - UNIT (COMMON)
- 7 (7) TOTAL

[REDACTED]

SECTION 2 2 3

MATERIALS AND SUPPLIES (A) (\$)

- 8 (8) PRODUCTION - UNIT
- 9 (9) FUEL STOCK
- 10 (10) TOTAL

[REDACTED]

SECTION 2 2 6

OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)

- 11 (11) PRODUCTION - UNIT
- 12 (12) FUEL BURN
- 13 (13) TOTAL

[REDACTED]

SECTION 2 2 6

OPERATION & MAINTENANCE EXPENSE - FIXED (\$)

- 14 (14) PRODUCTION - UNIT

[REDACTED]

SECTION 2 2 9

NOTES:

(A) MATERIAL AND SUPPLIES AND DEPOSITS ARE 13 - MONTH AVERAGES

100

WORK PAPERS EXHIBIT K
GULF POWER COMPANY
SCHERER PLANT
DECEMBER, 1999

UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
 GULF POWER COMPANY - SCHERER 3

	A	B	C
	PERCENTAGE OF CAPITALIZATION	DECEMBER, 1999 COST	WEIGHTED COST
1 (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) PREFERRED STOCK (%)	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) COMMON EQUITY (%)	[REDACTED]	[REDACTED]	[REDACTED]
4 (4) TOTAL (%)	[REDACTED]	[REDACTED]	[REDACTED]
5 (5) INCOME TAX RATE (%)	=	[REDACTED]	
6 (6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
7 (7) EQUITY RETURN (%)	=	[REDACTED] + [REDACTED]	
8 (8) EQUITY RETURN (%)	=	[REDACTED]	
9 (9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE ----- 100 - INCOME TAX RATE	EQUITY RETURN
10 (10) ASSOCIATED INCOME TAX (%)	=	[REDACTED]	[REDACTED]
11 (11) ASSOCIATED INCOME TAX (%)	=	[REDACTED]	[REDACTED]
12 (12) ASSOCIATED INCOME TAX (%)	=	[REDACTED]	[REDACTED]

P22



(A) (B) (C) (D) (E) (F) (G)

UNIT POWER SALES ELECTRIC CAPACITY
BILLING ADJUSTMENT FOR THE PERIOD: JANUARY THROUGH DECEMBER 1996

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MONTH	TRANSMISSION CHARGES	(A) MONTHLY CAPACITY (KW)	(B) MONTHLY TRANSMISSION (\$/KW-MO)	(C) MONTHLY CHARGE (A * B)	(D) REVISED MO. TRANSMISSION (\$/KW-MO)	(E) REVISED MONTHLY CHARGE (A * D)	(F) ADJUSTMENT (E - C)	(G)
JAN	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FEB	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MAR	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
APR	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MAY	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
JUN	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
JUL	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
AUG	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
SEP	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OCT	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
NOV	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
DEC	Miller Sales Scherer Sales	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37	TOTAL			[REDACTED]		18,942,928	[REDACTED]	[REDACTED]
38						TRUE-UP BILL AMOUNT =		
						DIFFERENCE =		

[REDACTED] (A)
+ [REDACTED] P2
+ [REDACTED]
(44-1)
44-1
4-1

D1

(A) (B) (C) (D) (E) (F) (G)

UNIT POWER SALES ELECTRIC CAPACITY
BILLING ADJUSTMENT FOR THE PERIOD: JANUARY THROUGH DECEMBER 1997

MONTH	TRANSMISSION CHARGES	RATE BILLED AT	PREVIOUS BILL	TRUE UP RATE	TRUE UP BILL	TRUE UP		
		(7/98)	AMOUNT	(9/00)	AMOUNT	REQUIRED		
		(A)	(B)	(C)	(D)	(E)	(F)	
		MONTHLY	MONTHLY	MONTHLY	REVISED MO.	REVISED	ADJUSTMENT	
		CAPACITY	TRANSMISSION	CHARGE	TRANSMISSION	MONTHLY	(E - C)	
		(KW)	(\$/KW-MO)	(A * B)	(\$/KW-MO)	CHARGE		
		(KW)	(\$/KW-MO)	(A * B)	(\$/KW-MO)	(A * D)		
6 21 WU -	JAN	Miller Sales Scherer Sales						
6 24	FEB	Miller Sales Scherer Sales						
7 9 00	MAR	Miller Sales Scherer Sales						
10 11 12	APR	Miller Sales Scherer Sales						
13 14 15	MAY	Miller Sales Scherer Sales						
16 17 18	JUN	Miller Sales Scherer Sales						
19 20 21	JUL	Miller Sales Scherer Sales						
22 23 24	AUG	Miller Sales Scherer Sales						
25 26 27	SEP	Miller Sales Scherer Sales						
28 29 30	OCT	Miller Sales Scherer Sales						
31 32 33	NOV	Miller Sales Scherer Sales						
34 35 36 37	DEC	Miller Sales Scherer Sales						
38	TOTAL					18,581,045		
						TRUE-UP BILL AMOUNT =		
						DIFFERENCE =		

P.

Flowchart Form
0. N. 1
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44-1
4

UNIT POWER SALES
1996 TRANSMISSION TRUE-UP
FLORIDA POWER & LIGHT
1988 AGREEMENT

(A) (B) (C)
PREVIOUS CHARGES



(D) (E) (F)

	ALABAMA	GEORGIA	TOTAL
1 JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
2 FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
3 MARCH	[REDACTED]	[REDACTED]	[REDACTED]
4 APRIL	[REDACTED]	[REDACTED]	[REDACTED]
5 MAY	[REDACTED]	[REDACTED]	[REDACTED]
6 JUNE	[REDACTED]	[REDACTED]	[REDACTED]
7 JULY	[REDACTED]	[REDACTED]	[REDACTED]
8 AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
9 SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
10 OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
11 NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
12 DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
13 TOTAL	[REDACTED]	[REDACTED]	[REDACTED] (A)

REVISED CHARGES

	ALABAMA	GEORGIA	TOTAL
14 JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
15 FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
16 MARCH	[REDACTED]	[REDACTED]	[REDACTED]
17 APRIL	[REDACTED]	[REDACTED]	[REDACTED]
18 MAY	[REDACTED]	[REDACTED]	[REDACTED]
19 JUNE	[REDACTED]	[REDACTED]	[REDACTED]
20 JULY	[REDACTED]	[REDACTED]	[REDACTED]
21 AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
22 SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
23 OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
24 NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
25 DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
26 TOTAL	[REDACTED]	[REDACTED]	[REDACTED] (B)

19	[REDACTED]	=	[REDACTED]
20	[REDACTED]	=	[REDACTED]

27 COMPARISON (REVISED VS PREVIOUS)

	ALABAMA	GEORGIA	TOTAL
29 JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
30 FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
31 MARCH	[REDACTED]	[REDACTED]	[REDACTED]
32 APRIL	[REDACTED]	[REDACTED]	[REDACTED]
33 MAY	[REDACTED]	[REDACTED]	[REDACTED]
34 JUNE	[REDACTED]	[REDACTED]	[REDACTED]
35 JULY	[REDACTED]	[REDACTED]	[REDACTED]
36 AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
37 SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
38 OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
39 NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
40 DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
41 TOTAL	[REDACTED]	[REDACTED]	[REDACTED] ✓

27 (A) [REDACTED] Previous Charge
28 (B) [REDACTED] Revised Charge
29 [REDACTED]
 $\frac{447}{4} P_1$

UNIT POWER SALES
 1997 TRANSMISSION ADJUSTMENT
 FLORIDA POWER & LIGHT
 1988 AGREEMENT

(A) (B) (C)
 PREVIOUS CHARGES

	ALABAMA	GEORGIA	TOTAL
1 JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
2 FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
3 MARCH	[REDACTED]	[REDACTED]	[REDACTED]
4 APRIL	[REDACTED]	[REDACTED]	[REDACTED]
5 MAY	[REDACTED]	[REDACTED]	[REDACTED]
6 JUNE	[REDACTED]	[REDACTED]	[REDACTED]
7 JULY	[REDACTED]	[REDACTED]	[REDACTED]
8 AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
9 SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
10 OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
11 NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
12 DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
13 TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

REVISED CHARGES

	ALABAMA	GEORGIA	TOTAL
14 JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
15 FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
16 MARCH	[REDACTED]	[REDACTED]	[REDACTED]
17 APRIL	[REDACTED]	[REDACTED]	[REDACTED]
18 MAY	[REDACTED]	[REDACTED]	[REDACTED]
19 JUNE	[REDACTED]	[REDACTED]	[REDACTED]
20 JULY	[REDACTED]	[REDACTED]	[REDACTED]
21 AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
22 SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
23 OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
24 NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
25 DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
26 TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

COMPARISON (REVISED VS PREVIOUS)

	ALABAMA	GEORGIA	TOTAL
27 JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
28 FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
29 MARCH	[REDACTED]	[REDACTED]	[REDACTED]
30 APRIL	[REDACTED]	[REDACTED]	[REDACTED]
31 MAY	[REDACTED]	[REDACTED]	[REDACTED]
32 JUNE	[REDACTED]	[REDACTED]	[REDACTED]
33 JULY	[REDACTED]	[REDACTED]	[REDACTED]
34 AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
35 SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
36 OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
37 NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
38 DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
39 TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

44.1 P1
 4

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY TRANSMISSION CAPACITY CHARGES
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

	(A) ALABAMA JANUARY - MAY	1996 (B) ALABAMA JUNE - DECEMBER	(C) GEORGIA JANUARY - MAY	(D) GEORGIA JUNE - DECEMBER
1 (1) LOAD (KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) INVESTMENT (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ANNUAL TRANSMISSION CAPACITY CHARGES:				
4 (4) INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 (5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 (6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 (7) RETURN ON INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 (8) ASSOCIATED INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 (9) RETURN ON INV & ASSOC. INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 (10) TRANSMISSION FIXED EXPENSE (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 (11) TOTAL TRANSMISSION CAPACITY CHARGES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 (12) ASSOCIATED LOSSES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 (13) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MONTHLY TRANSMISSION CAPACITY CHARGES				
14 (14) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 (15) TRANSMISSION CAPACITY CHARGE FOR MILLER SALES (\$/KW-MO)(B)	[REDACTED]	[REDACTED]		
16 (16) TRANSMISSION CAPACITY CHARGE FOR SCHERER SALES (\$/KW-MO)	[REDACTED]	[REDACTED]		

NOTES:
 (A) THE TRANSMISSION CAPACITY CHARGES ARE CALCULATED USING A [REDACTED] RETURN ON COMMON EQUITY
 (B) THE TRANSMISSION CAPACITY CHARGE FOR MILLER SALES IS THE TOTAL OF ALABAMA AND GEORGIA.

[REDACTED]
SUMMARY OF PREVIOUS MONTHS ADJUSTMENTS

JULY 2000 INVOICE

(A)

(A) UPS TRANSMISSION TRUE-UP FOR 1999

FPL-88

- 1 ALABAMA POWER
- 2 GEORGIA POWER
- 3 TOTAL

[REDACTED]
[REDACTED]
[REDACTED] ✓ (44-1)
T

(B) SCHERER UNIT 4 TRANSMISSION SERVICE AGREEMENT TRUE-UP FOR 1999

FPL

- 4 GEORGIA POWER

[REDACTED] (P3)

$\frac{44-1}{5}$ P1

UNIT POWER SALES
1999 TRANSMISSION ADJUSTMENT
FLORIDA POWER & LIGHT
1988 AGREEMENT

(A) PREVIOUS CHARGES (B) (C)
ALABAMA GEORGIA TOTAL

		ALABAMA	GEORGIA	TOTAL
1	JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
2	FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
3	MARCH	[REDACTED]	[REDACTED]	[REDACTED]
4	APRIL	[REDACTED]	[REDACTED]	[REDACTED]
5	MAY	[REDACTED]	[REDACTED]	[REDACTED]
6	JUNE	[REDACTED]	[REDACTED]	[REDACTED]
7	JULY	[REDACTED]	[REDACTED]	[REDACTED]
8	AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
9	SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
10	OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
11	NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
12	DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
13	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

REVISED CHARGES

ALABAMA GEORGIA TOTAL

		ALABAMA	GEORGIA	TOTAL
14	JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
15	FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
16	MARCH	[REDACTED]	[REDACTED]	[REDACTED]
17	APRIL	[REDACTED]	[REDACTED]	[REDACTED]
18	MAY	[REDACTED]	[REDACTED]	[REDACTED]
19	JUNE	[REDACTED]	[REDACTED]	[REDACTED]
20	JULY	[REDACTED]	[REDACTED]	[REDACTED]
21	AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
22	SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
23	OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
24	NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
25	DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
26	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

COMPARISON (REVISED VS PREVIOUS)

ALABAMA GEORGIA TOTAL

		ALABAMA	GEORGIA	TOTAL
27	JANUARY	[REDACTED]	[REDACTED]	[REDACTED]
28	FEBRUARY	[REDACTED]	[REDACTED]	[REDACTED]
29	MARCH	[REDACTED]	[REDACTED]	[REDACTED]
30	APRIL	[REDACTED]	[REDACTED]	[REDACTED]
31	MAY	[REDACTED]	[REDACTED]	[REDACTED]
32	JUNE	[REDACTED]	[REDACTED]	[REDACTED]
33	JULY	[REDACTED]	[REDACTED]	[REDACTED]
34	AUGUST	[REDACTED]	[REDACTED]	[REDACTED]
35	SEPTEMBER	[REDACTED]	[REDACTED]	[REDACTED]
36	OCTOBER	[REDACTED]	[REDACTED]	[REDACTED]
37	NOVEMBER	[REDACTED]	[REDACTED]	[REDACTED]
38	DECEMBER	[REDACTED]	[REDACTED]	[REDACTED]
39	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]

(P1) 44-1

SCHERER UNIT 4 TRANSMISSION SERVICE AGREEMENT
1999 ADJUSTMENT

FLORIDA POWER & LIGHT

	(A) ALABAMA	(B) GEORGIA	(C) GULF	(D) PREVIOUS CHARGES MISSISSIPPI	(E) SAVANNAH	(F) SCS	(G) TOTAL
1 JANUARY							
2 FEBRUARY							
3 MARCH							
4 APRIL							
5 MAY							
6 JUNE							
7 JULY							
8 AUGUST							
9 SEPTEMBER							
10 OCTOBER							
11 NOVEMBER							
12 DECEMBER							
13 TOTAL							

REVISED CHARGES

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SAVANNAH	SCS	TOTAL
14 JANUARY							
15 FEBRUARY							
16 MARCH							
17 APRIL							
18 MAY							
19 JUNE							
20 JULY							
21 AUGUST							
22 SEPTEMBER							
23 OCTOBER							
24 NOVEMBER							
25 DECEMBER							
26 TOTAL							

COMPARISON (REVISED VS PREVIOUS)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SAVANNAH	SCS	TOTAL
27 JANUARY							
28 FEBRUARY							
29 MARCH							
30 APRIL							
31 MAY							
32 JUNE							
33 JULY							
34 AUGUST							
35 SEPTEMBER							
36 OCTOBER							
37 NOVEMBER							
38 DECEMBER							
39 TOTAL							(\$272,635) (P1)

40 NOTES. (A) [REDACTED]
41 [REDACTED]
42 (B) [REDACTED]

(A) (B) (C) (D) (E) (F) (G)

**UNIT POWER SALES ELECTRIC CAPACITY
BILLING ADJUSTMENT FOR THE PERIOD: JANUARY - DECEMBER 1999**

MONTH	TRANSMISSION CHARGES	RATE BILLED AT	PREVIOUS BILL	TRUE UP RATE	TRUE UP BILL	TRUE UP	
		(A) MONTHLY CAPACITY (KW)	(B) MONTHLY TRANSMISSION (\$/KW-MO)	(C) MONTHLY CHARGE (A * B)	(D) REVISED MO. TRANSMISSION (\$/KW-MO)	(E) REVISED MONTHLY CHARGE (A * D)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	JAN Miller Sales (JAN 1 - 4) Scherer Sales (JAN 1 - 4)						
	JAN Miller Sales (JAN 5 - 31) Scherer Sales (JAN 5 - 31)						
	TOTAL JAN						
	FEB Miller Sales Scherer Sales						
	MAR Miller Sales Scherer Sales						
	APR Miller Sales Scherer Sales						
	MAY Miller Sales Scherer Sales						
	JUN Miller Sales Scherer Sales						
	JUL Miller Sales Scherer Sales						
	AUG Miller Sales Scherer Sales						
	SEP Miller Sales Scherer Sales						
	OCT Miller Sales Scherer Sales						
	NOV Miller Sales Scherer Sales						
	DEC Miller Sales Scherer Sales						
	TOTAL						
					TRUE-UP BILL AMOUNT =		
					DIFFERENCE =		

P. J.

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY TRANSMISSION CAPACITY CHARGES
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

Applicable
 Jan 1 - 4

	(A) ALABAMA JANUARY - MAY	1999 (B) ALABAMA JUNE - DECEMBER	(C) GEORGIA JANUARY - MAY	(D) GEORGIA JUNE - DECEMBER
1 (1) LOAD (KW)	[REDACTED] P10	[REDACTED] P10	[REDACTED] P10	[REDACTED]
2 (2) INVESTMENT (\$)	[REDACTED] P6	[REDACTED] P10	[REDACTED] P6	[REDACTED]
3 (3) EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ANNUAL TRANSMISSION CAPACITY CHARGES				
4 (4) INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 (5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 (6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 (7) RETURN ON INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 (8) ASSOCIATED INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 (9) RETURN ON INV & ASSOC. INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 (10) TRANSMISSION FIXED EXPENSE (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 (11) TOTAL TRANSMISSION CAPACITY CHARGES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 (12) ASSOCIATED LOSSES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 (13) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MONTHLY TRANSMISSION CAPACITY CHARGES				
14 (14) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED] P4	[REDACTED]
15 (15) TRANSMISSION CAPACITY CHARGE FOR MILLER SALES (\$/KW-MO)(B)	[REDACTED]	[REDACTED] P4		
16 (16) TRANSMISSION CAPACITY CHARGE FOR SCHERER SALES (\$/KW-MO)	[REDACTED] P4			

NOTES.
 17 (A) THE TRANSMISSION CAPACITY CHARGES ARE CALCULATED USING A [REDACTED] RETURN ON COMMON EQUITY
 (B) THE TRANSMISSION CAPACITY CHARGE FOR MILLER SALES IS THE TOTAL OF ALABAMA AND GEORGIA

1

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF ANNUAL LOAD, INVESTMENT, AND EXPENSE COMPONENTS
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

(A)

1999
(B)

ALABAMA

GEORGIA

- 1 (1) LOAD (KW)
- INVESTMENT (\$)
- 2 (2) JANUARY
- 3 (3) FEBRUARY
- 4 (4) MARCH
- 5 (5) APRIL
- 6 (6) MAY
- 7 (7) JUNE
- 8 (8) JULY
- 9 (9) AUGUST
- 10 (10) SEPTEMBER
- 11 (11) OCTOBER
- 12 (12) NOVEMBER
- 13 (13) DECEMBER
- 14 (14) AVERAGE (\$)
- EXPENSE (\$)
- 15 (15) JANUARY
- 16 (16) FEBRUARY
- 17 (17) MARCH
- 18 (18) APRIL
- 19 (19) MAY
- 20 (20) JUNE
- 21 (21) JULY
- 22 (22) AUGUST
- 23 (23) SEPTEMBER
- 24 (24) OCTOBER
- 25 (25) NOVEMBER
- 26 (26) DECEMBER
- 27 (27) TOTAL (\$)
- 28 (28) REVENUE CREDITS (\$)
- 29 (29) TOTAL (\$)

	(A)	(B)
1	(P5)	(P5)
2	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]
11	[REDACTED]	[REDACTED]
12	[REDACTED]	[REDACTED]
13	[REDACTED]	[REDACTED]
14	(P5)	(P5)
15	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]
19	[REDACTED]	[REDACTED]
20	[REDACTED]	[REDACTED]
21	[REDACTED]	[REDACTED]
22	[REDACTED]	[REDACTED]
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27	[REDACTED]	[REDACTED]
28	[REDACTED]	[REDACTED]
29	[REDACTED]	[REDACTED]

R

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY TRANSMISSION CAPACITY CHARGES
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

*Applicable
 JAN 5 -
 June 30*

	(A) ALABAMA JANUARY - MAY	(B) 1999 ALABAMA JUNE - DECEMBER	(C) GEORGIA JANUARY - MAY	(D) GEORGIA JUNE - DECEMBER
1 (1) LOAD (KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) INVESTMENT (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ANNUAL TRANSMISSION CAPACITY CHARGES				
4 (4) INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 (5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 (6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 (7) RETURN ON INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 (8) ASSOCIATED INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 (9) RETURN ON INV & ASSOC. INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 (10) TRANSMISSION FIXED EXPENSE (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 (11) TOTAL TRANSMISSION CAPACITY CHARGES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 (12) ASSOCIATED LOSSES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 (13) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MONTHLY TRANSMISSION CAPACITY CHARGES				
14 (14) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 (15) TRANSMISSION CAPACITY CHARGE FOR MILLER SALES (\$/KW-MO)(B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16 (16) TRANSMISSION CAPACITY CHARGE FOR SCHERER SALES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

NOTES:
 17 (A) THE TRANSMISSION CAPACITY CHARGES ARE CALCULATED USING A [REDACTED] RETURN ON COMMON EQUITY
 (B) THE TRANSMISSION CAPACITY CHARGE FOR MILLER SALES IS THE TOTAL OF ALABAMA AND GEORGIA

R2

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF ANNUAL LOAD, INVESTMENT, AND EXPENSE COMPONENTS
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

A

1999
B

ALABAMA

GEORGIA

1 (1) LOAD (KW)

INVESTMENT (\$)

2
3
4
5
6
7
8
9
10
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12
13

14 (14) AVERAGE (\$)

EXPENSE (\$)

15 (15) JANUARY
16 (16) FEBRUARY
17 (17) MARCH
18 (18) APRIL
19 (19) MAY
20 (20) JUNE
21 (21) JULY
22 (22) AUGUST
23 (23) SEPTEMBER
24 (24) OCTOBER
25 (25) NOVEMBER
26 (26) DECEMBER

27 (27) TOTAL (\$)

28 (28) REVENUE CREDITS (\$)

29 (29) TOTAL (\$)

	<u>A</u>	1999 <u>B</u>
(1) LOAD (KW)	[REDACTED]	[REDACTED]
INVESTMENT (\$)	[REDACTED]	[REDACTED]
(2) JANUARY	[REDACTED]	[REDACTED]
(3) FEBRUARY	[REDACTED]	[REDACTED]
(4) MARCH	[REDACTED]	[REDACTED]
(5) APRIL	[REDACTED]	[REDACTED]
(6) MAY	[REDACTED]	[REDACTED]
(7) JUNE	[REDACTED]	[REDACTED]
(8) JULY	[REDACTED]	[REDACTED]
(9) AUGUST	[REDACTED]	[REDACTED]
(10) SEPTEMBER	[REDACTED]	[REDACTED]
(11) OCTOBER	[REDACTED]	[REDACTED]
(12) NOVEMBER	[REDACTED]	[REDACTED]
(13) DECEMBER	[REDACTED]	[REDACTED]
(14) AVERAGE (\$)	[REDACTED]	[REDACTED]
EXPENSE (\$)	[REDACTED]	[REDACTED]
(15) JANUARY	[REDACTED]	[REDACTED]
(16) FEBRUARY	[REDACTED]	[REDACTED]
(17) MARCH	[REDACTED]	[REDACTED]
(18) APRIL	[REDACTED]	[REDACTED]
(19) MAY	[REDACTED]	[REDACTED]
(20) JUNE	[REDACTED]	[REDACTED]
(21) JULY	[REDACTED]	[REDACTED]
(22) AUGUST	[REDACTED]	[REDACTED]
(23) SEPTEMBER	[REDACTED]	[REDACTED]
(24) OCTOBER	[REDACTED]	[REDACTED]
(25) NOVEMBER	[REDACTED]	[REDACTED]
(26) DECEMBER	[REDACTED]	[REDACTED]
(27) TOTAL (\$)	[REDACTED]	[REDACTED]
(28) REVENUE CREDITS (\$)	[REDACTED]	[REDACTED]
(29) TOTAL (\$)	[REDACTED]	[REDACTED]

FB

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY TRANSMISSION CAPACITY CHARGES
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

*Applicable
 Jul 1 -
 Dec 31*

	Ⓐ ALABAMA JANUARY - MAY	1999 Ⓑ ALABAMA JUNE - DECEMBER	Ⓒ GEORGIA JANUARY - MAY	Ⓓ GEORGIA JUNE - DECEMBER
1 (1) LOAD (KW)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 (2) INVESTMENT (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 (3) EXPENSE (\$)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
ANNUAL TRANSMISSION CAPACITY CHARGES				
4 (4) INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 (5) RETURN ON INVESTMENT (A) (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 (6) ASSOCIATED INCOME TAX (%)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 (7) RETURN ON INVESTMENT (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 (8) ASSOCIATED INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 (9) RETURN ON INV & ASSOC INCOME TAX (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 (10) TRANSMISSION FIXED EXPENSE (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 (11) TOTAL TRANSMISSION CAPACITY CHARGES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 (12) ASSOCIATED LOSSES (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 (13) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-YR)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MONTHLY TRANSMISSION CAPACITY CHARGES				
14 (14) TOTAL TRANS CAPACITY CHARGES (W/ LOSSES) (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 (15) TRANSMISSION CAPACITY CHARGE FOR MILLER SALES (\$/KW-MO)(B)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16 (16) TRANSMISSION CAPACITY CHARGE FOR SCHERER SALES (\$/KW-MO)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

- NOTES.
- 17 (A) THE TRANSMISSION CAPACITY CHARGES ARE CALCULATED USING A [REDACTED] RETURN ON COMMON EQUITY
 (B) THE TRANSMISSION CAPACITY CHARGE FOR MILLER SALES IS THE TOTAL OF ALABAMA AND GEORGIA.

1988 UNIT POWER SALES AGREEMENT
DETERMINATION OF ANNUAL LOAD, INVESTMENT, AND EXPENSE COMPONENTS
TRANSMISSION FACILITIES RATED 115KV AND ABOVE

(A)
1999
ALABAMA
GEORGIA

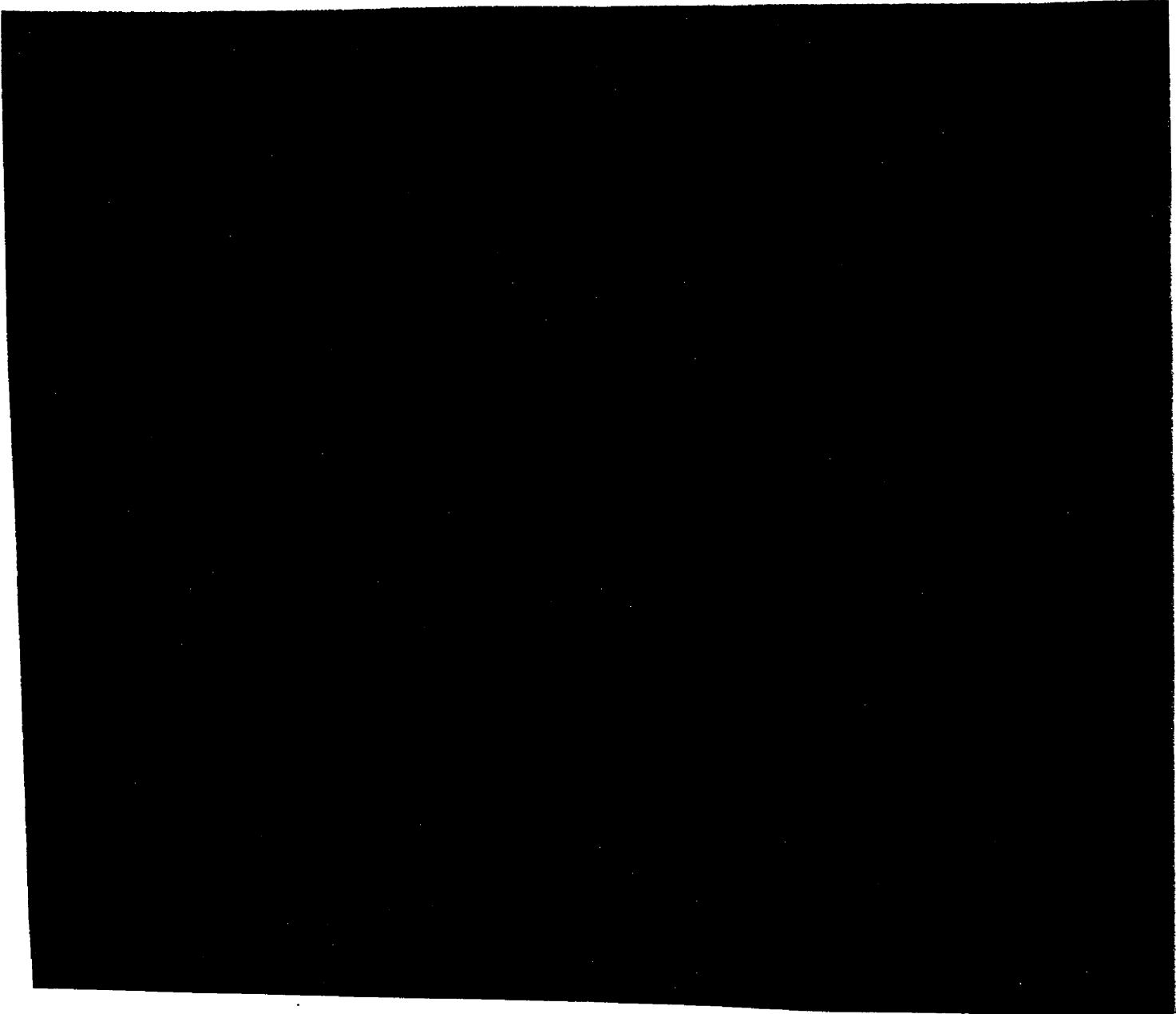
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	INVESTMENT (\$)		
02	(2) JANUARY	[REDACTED]	[REDACTED]
03	(3) FEBRUARY	[REDACTED]	[REDACTED]
04	(4) MARCH	[REDACTED]	[REDACTED]
05	(5) APRIL	[REDACTED]	[REDACTED]
06	(6) MAY	[REDACTED]	[REDACTED]
07	(7) JUNE	[REDACTED]	[REDACTED]
08	(8) JULY	[REDACTED]	[REDACTED]
09	(9) AUGUST	[REDACTED]	[REDACTED]
10	(10) SEPTEMBER	[REDACTED]	[REDACTED]
11	(11) OCTOBER	[REDACTED]	[REDACTED]
12	(12) NOVEMBER	[REDACTED]	[REDACTED]
13	(13) DECEMBER	[REDACTED]	[REDACTED]
14	(14) AVERAGE (\$)	[REDACTED]	[REDACTED]
	EXPENSE (\$)		
15	(15) JANUARY	[REDACTED]	[REDACTED]
16	(16) FEBRUARY	[REDACTED]	[REDACTED]
17	(17) MARCH	[REDACTED]	[REDACTED]
18	(18) APRIL	[REDACTED]	[REDACTED]
19	(19) MAY	[REDACTED]	[REDACTED]
20	(20) JUNE	[REDACTED]	[REDACTED]
21	(21) JULY	[REDACTED]	[REDACTED]
22	(22) AUGUST	[REDACTED]	[REDACTED]
23	(23) SEPTEMBER	[REDACTED]	[REDACTED]
24	(24) OCTOBER	[REDACTED]	[REDACTED]
25	(25) NOVEMBER	[REDACTED]	[REDACTED]
26	(26) DECEMBER	[REDACTED]	[REDACTED]
27	(27) TOTAL (\$)	[REDACTED]	[REDACTED]
28	(28) REVENUE CREDITS (\$)	[REDACTED]	[REDACTED]
29	(29) TOTAL (\$)	[REDACTED]	[REDACTED]

P10



AMENDMENT TO THE
UNIT POWER SALES AGREEMENT
BETWEEN
FLORIDA POWER AND LIGHT COMPANY
AND
ALABAMA POWER COMPANY, GEORGIA POWER COMPANY,
GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,
SAVANNAH ELECTRIC AND POWER COMPANY, AND
SOUTHERN COMPANY SERVICES, INC.

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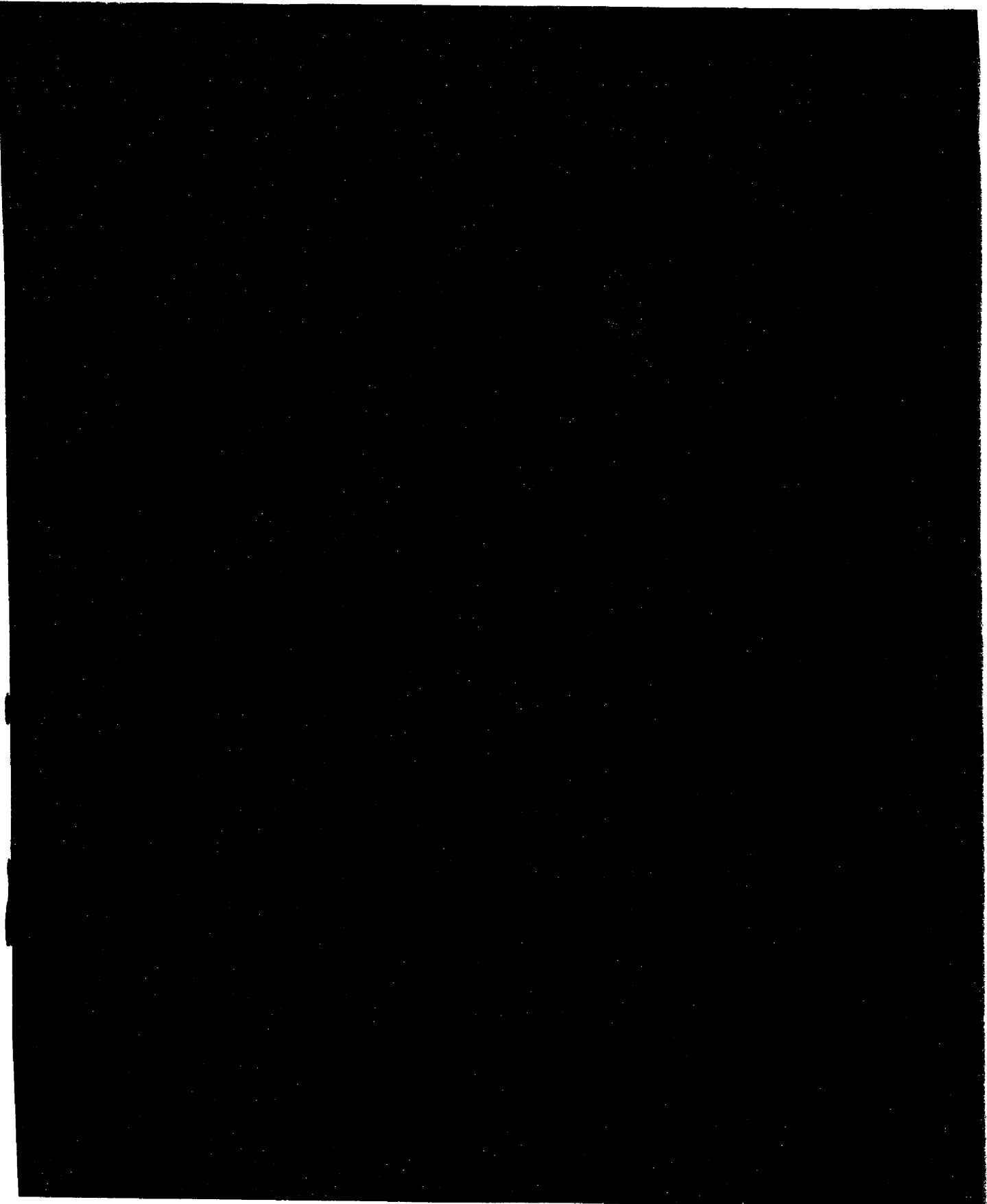
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1 [REDACTED]

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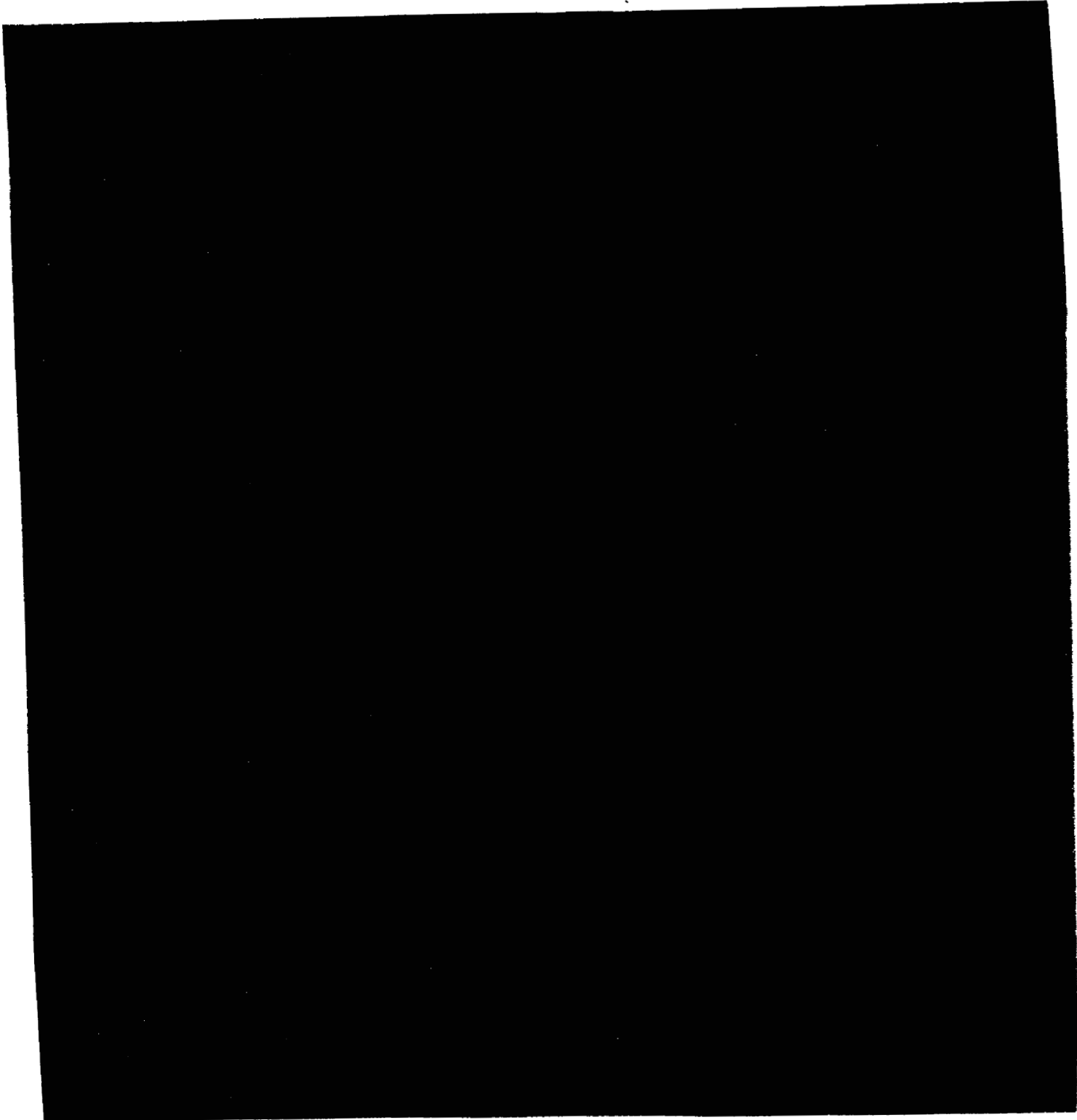
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UNIT ENERGY-SO, EMISSION ALLOWANCE PROCEDURE



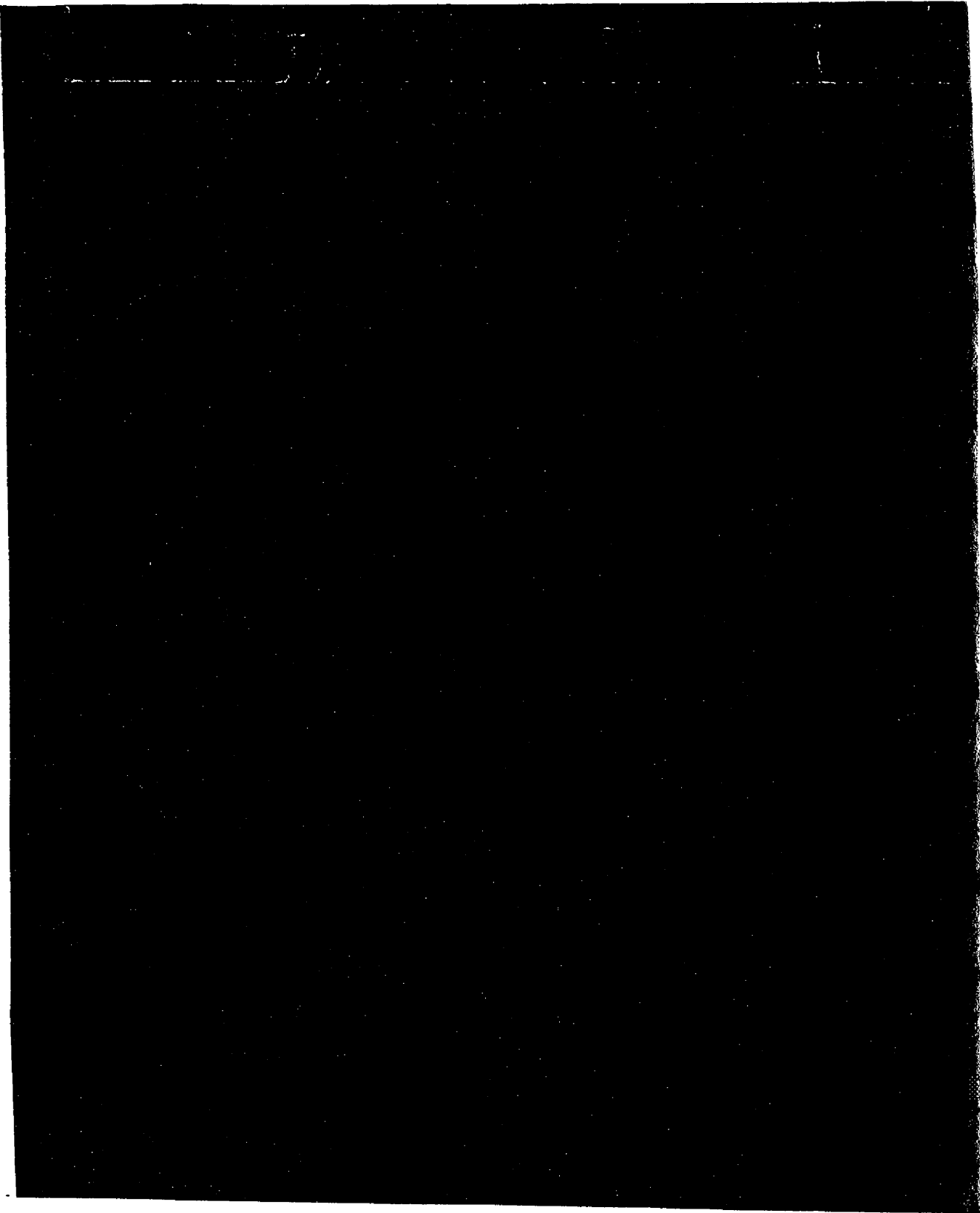
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ALLOWANCE PROCEDURE
PAGE 2 OF 4

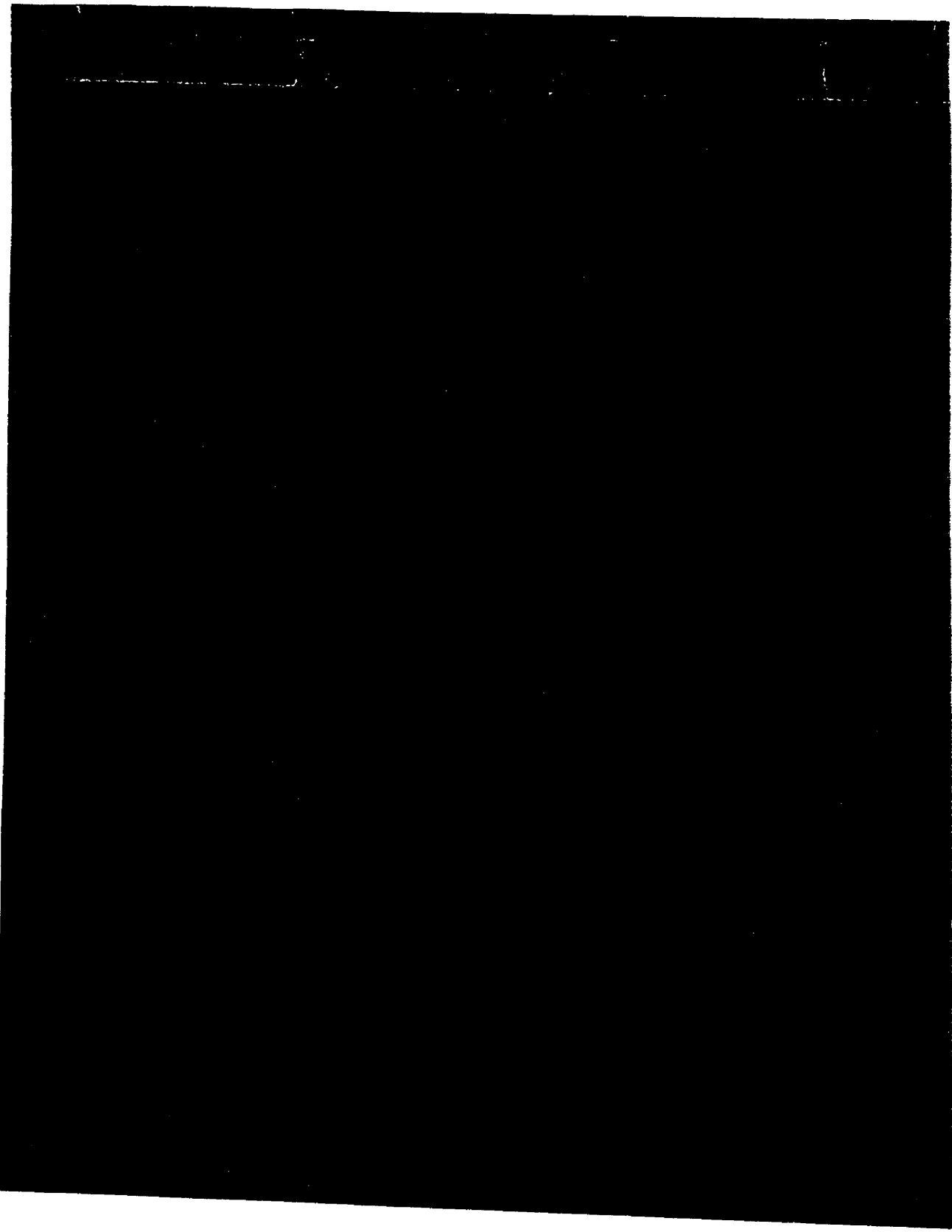
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ALLOWANCE PROCEDURE
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ALLOWANCE PROCEDURE
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Florida Power & Light
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POL



Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100

To: Mercy Casals

Date: February 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - JANUARY, 2000

(A) DESCRIPTION	(B) AMOUNT	(C) CREDIT/(DEBIT) ACCOUNT - LOCATION
1 DEBT SERVICE (UNIT 1)	[REDACTED]	242.152 - 999
2 DEBT SERVICE (UNIT 2)	47-1/1-1 (1)	242.152 - 999
3 TRANSMISSION CAPABILITY AND SERVICE	47-1/1-2 (1)	242.152 - 999
4 JEA'S CAPITAL RECOVERY (CCRA)	47-1/1-3 (1)	242.152 - 999
5 PAYMENT IN LIEU OF PROPERTY TAXES	47-1/1-4 (2)	242.152 - 950
6 DECOMMISSIONING	[REDACTED]	253.280 - 999
7 RENEWAL & REPLACEMENT FUND	[REDACTED]	186.415 - 999
<hr/>		
8 DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	[REDACTED] (47-1)	
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9 DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10 DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11 DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED]	253.250 - 999
12 DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13 OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
<hr/>		
14 DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	[REDACTED] (W912) (2-1)	

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2000.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

Copies:

- S. Brown - PJK/PJK
- K. Gordon - PJK/PJK
- R. Morley - ACG/GO
- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File

P1



FPL

To: Mercy Casals

Date: March 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - FEBRUARY, 2000

(A)	(B)	(C)
DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
1 DEBT SERVICE (UNIT 1)	47-1 1-1 → { [REDACTED]	242.152 - 999
2 DEBT SERVICE (UNIT 2)	47-1/1-2 → { [REDACTED]	242.152 - 999
3 TRANSMISSION CAPABILITY AND SERVICE	47-1/1-3 → { [REDACTED]	242.152 - 999
4 JEA'S CAPITAL RECOVERY (CCRA)	47-1/1-3 → { [REDACTED]	242.152 - 999
5 PAYMENT IN LIEU OF PROPERTY TAXES	47-1/1-4 → { [REDACTED]	242.152 - 950
6 DECOMMISSIONING	[REDACTED]	253.280 - 999
7 RENEWAL & REPLACEMENT FUND	[REDACTED]	186.415 - 999
8 DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	[REDACTED] 47-1	
9 DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10 DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11 DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED]	253.250 - 999
12 DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13 OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
14 DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	wp12 [REDACTED] 2-1	

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2000.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

Copies:

- S. Brown - PJK/PJK
- K. Gordon - PJK/PJK
- R. Morley - ACG/GO
- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File



To: Mercy Casals

Date: April 3, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - MARCH, 2000

	(A) DESCRIPTION	(B) AMOUNT	(C) CREDIT/(DEBIT) ACCOUNT - LOCATION
1	DEBT SERVICE (UNIT 1)	(47-1/1-1) [REDACTED]	242.152 - 999
2	DEBT SERVICE (UNIT 2)	[REDACTED] (1)	242.152 - 999
3	TRANSMISSION CAPABILITY AND SERVICE	(47-1/1-2) [REDACTED] (1)	242.152 - 999
4	JEA'S CAPITAL RECOVERY (CCRA)	(47-1/1-3) [REDACTED]	242.152 - 999
5	PAYMENT IN LIEU OF PROPERTY TAXES	(47-1/1-4) [REDACTED] (2)	242.152 - 950
6	DECOMMISSIONING	[REDACTED]	253.280 - 999
7	RENEWAL & REPLACEMENT FUND	[REDACTED] (1)	186.415 - 999
<hr/>			
8	DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	(47-1) [REDACTED]	
<hr/>			
9	DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10	DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11	DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED]	253.250 - 999
12	DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13	OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
<hr/>			
14	DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	(wp12) [REDACTED] (2-1)	

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2000.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

Copies:

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- K. Gordon - PJK/PJK
- R. Morley - ACG/GO
- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File



FPL

To: Mercy Casals

Date: May 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - APRIL, 2000

DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
1 DEBT SERVICE (UNIT 1)	(47-1/1-1) [REDACTED]	242.152 - 999
2 DEBT SERVICE (UNIT 2)	[REDACTED] (1)	242.152 - 999
3 TRANSMISSION CAPABILITY AND SERVICE	(47-1/1-2) [REDACTED] (1)	242.152 - 999
4 JEA'S CAPITAL RECOVERY (CCRA)	(47-1/1-3) [REDACTED]	242.152 - 999
5 PAYMENT IN LIEU OF PROPERTY TAXES	(47-1/1-4) [REDACTED] (2)	242.152 - 950
6 DECOMMISSIONING	[REDACTED]	253.280 - 999
7 RENEWAL & REPLACEMENT FUND	[REDACTED] (1)	186.415 - 999
<hr/>		
8 DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	(47-1) [REDACTED]	
<hr/>		
9 DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED] (47-1/1-0)	253.250 - 999
10 DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11 DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED] (47-1/1-0)	253.250 - 999
12 DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13 OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999

14 DEBIT/(CREDIT) ACCOUNT 555.432
LOCATION 054 - EAC 743

(WP12)

[REDACTED] (2-1)

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File

124



To: Mercy Casals

Date: June 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - MAY, 2000

	(A)	(B)	(C)
	DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
1	DEBT SERVICE (UNIT 1)	41-1 1-1	242.152 - 999
2	DEBT SERVICE (UNIT 2)		(1) 242.152 - 999
3	TRANSMISSION CAPABILITY AND SERVICE	47-1/1-2	(1) 242.152 - 999
4	JEA'S CAPITAL RECOVERY (CCRA)	47-1/1-3	242.152 - 999
5	PAYMENT IN LIEU OF PROPERTY TAXES	47-1/1-4	(2) 242.152 - 950
6	DECOMMISSIONING		253.280 - 999
7	RENEWAL & REPLACEMENT FUND		(1) 186.415 - 999

8	DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	[REDACTED] (47-1)	

9	DEFERRED INTEREST PAYMENT (UNIT 1)		253.250 - 999
10	DEFERRED INTEREST AMORTIZATION (UNIT 1)		253.250 - 999
11	DEFERRED INTEREST PAYMENT (UNIT 2)		253.250 - 999
12	DEFERRED INTEREST AMORTIZATION (UNIT 2)		253.250 - 999
13	OTHER DEFERRED INTEREST PAYMENTS		253.250 - 999

14	DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	wp12 [REDACTED] (2-1)	

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2000.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

Copies:

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- K. Gordon - PJK/PJK
- L. Riley - ACG/GO
- R. Morley - ACG/GO
- File
- R. Onsgard - ACG/GO



To: Mercy Casals

Date: July 3, 2000

From: Cynthia Risavy

Location: RAP-GO $\frac{2131.00}{1}$

Subject: SJRPP Purchased Power Accruals - JUNE, 2000

	(A) DESCRIPTION	(B) AMOUNT	(C) CREDIT/(DEBIT) ACCOUNT - LOCATION
1	DEBT SERVICE (UNIT 1)	[REDACTED]	242.152 - 999
2	DEBT SERVICE (UNIT 2)		(1) 242.152 - 999
3	TRANSMISSION CAPABILITY AND SERVICE		(1) 242.152 - 999
4	JEA'S CAPITAL RECOVERY (CCRA)		242.152 - 999
5	PAYMENT IN LIEU OF PROPERTY TAXES		(2) 242.152 - 950
6	DECOMMISSIONING		253.280 - 999
7	RENEWAL & REPLACEMENT FUND		(1) 186.415 - 999
<hr/>			
8	DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	[REDACTED] <u>47-1</u>	
<hr/>			
9	DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10	DEFERRED INTEREST AMORTIZATION (UNIT 1)		253.250 - 999
11	DEFERRED INTEREST PAYMENT (UNIT 2)		253.250 - 999
12	DEFERRED INTEREST AMORTIZATION (UNIT 2)		253.250 - 999
13	OTHER DEFERRED INTEREST PAYMENTS		253.250 - 999
<hr/>			
14	DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	[REDACTED] <u>2-1</u>	

NOTE:

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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- K. Gordon - PJK/PJK
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- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File



clm 8/1/00

To: Mercy Casals

Date: August 1, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - JULY, 2000

	(A) DESCRIPTION	(B) AMOUNT	(C) CREDIT/(DEBIT) ACCOUNT - LOCATION
1	DEBT SERVICE (UNIT 1)	[REDACTED]	242.152 - 999
2	DEBT SERVICE (UNIT 2)		(1) 242.152 - 999
3	TRANSMISSION CAPABILITY AND SERVICE		(1) 242.152 - 999
4	JEA'S CAPITAL RECOVERY (CCRA)		242.152 - 999
5	PAYMENT IN LIEU OF PROPERTY TAXES		(2) 242.152 - 950
6	DECOMMISSIONING		253.280 - 999
7	RENEWAL & REPLACEMENT FUND		(1) 186.415 - 999
8	DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	[REDACTED] <u>47-1</u>	
9	DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10	DEFERRED INTEREST AMORTIZATION (UNIT 1)		253.250 - 999
11	DEFERRED INTEREST PAYMENT (UNIT 2)		253.250 - 999
12	DEFERRED INTEREST AMORTIZATION (UNIT 2)		253.250 - 999
13	OTHER DEFERRED INTEREST PAYMENTS		253.250 - 999
14	DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	<u>07/12</u> [REDACTED] <u>2-1</u>	

NOTE:

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File

P. 7



To: Mercy Casals

Date: September 1, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - AUGUST, 2000

A	B	C
DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
1 DEBT SERVICE (UNIT 1)	<u>47-1</u> <u>1-1</u> { [REDACTED]	242.152 - 999
2 DEBT SERVICE (UNIT 2)	[REDACTED] (1)	242.152 - 999
3 TRANSMISSION CAPABILITY AND SERVICE	<u>47-1/1-2</u> [REDACTED] (1)	242.152 - 999
4 JEA'S CAPITAL RECOVERY (CCRA)	<u>47-1/1-3</u> [REDACTED]	242.152 - 999
5 PAYMENT IN LIEU OF PROPERTY TAXES	<u>47-1/1-4</u> → [REDACTED] (2)	242.152 - 950
6 DECOMMISSIONING	[REDACTED]	253.280 - 999
7 RENEWAL & REPLACEMENT FUND	[REDACTED] (1)	186.415 - 999
<hr/>		
8 DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	<u>47-1</u> [REDACTED]	
<hr/>		
9 DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED] <u>47-1</u>	253.250 - 999
10 DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11 DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED] <u>-47-1</u>	253.250 - 999
12 DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13 OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
<hr/>		
14 DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	<u>wp12</u> [REDACTED] <u>2-1</u>	

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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 K. Gordon - PJK/PJK L. Riley - ACG/GO
 R. Morley - ACG/GO File
 R. Onsgard - ACG/GO



To: Mercy Casals

Date: October 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - SEPTEMBER, 2000

DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
1 DEBT SERVICE (UNIT 1)	(47-1/1-1) [REDACTED]	242.152 - 999
2 DEBT SERVICE (UNIT 2)	[REDACTED]	242.152 - 999
3 TRANSMISSION CAPABILITY AND SERVICE	(47-1/1-2) [REDACTED]	242.152 - 999
4 JEA'S CAPITAL RECOVERY (CCRA)	(47-1/1-3) [REDACTED]	242.152 - 999
5 PAYMENT IN LIEU OF PROPERTY TAXES	(47-1/1-4) [REDACTED]	242.152 - 950
6 DECOMMISSIONING	[REDACTED]	253.280 - 999
7 RENEWAL & REPLACEMENT FUND	[REDACTED]	186.415 - 999
<hr/>		
8 DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	(47-1) [REDACTED]	
<hr/>		
9 DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED] -47-1/1-4	253.250 - 999
10 DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED] -47-1/1-2	253.250 - 999
11 DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
12 OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
<hr/>		
14 DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	(Wp12) [REDACTED] (2-1)	

NOTE:

- 15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- 16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

Copies:

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- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File

P.9



To: Mercy Casals

Date: November 1, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - OCTOBER, 2000

	(A) DESCRIPTION	(B) AMOUNT	(C) CREDIT/(DEBIT) ACCOUNT - LOCATION
1	DEBT SERVICE (UNIT 1)	[REDACTED]	242.152 - 999
2	DEBT SERVICE (UNIT 2)		(1) 242.152 - 999
3	TRANSMISSION CAPABILITY AND SERVICE		(1) 242.152 - 999
4	JEA'S CAPITAL RECOVERY (CCRA)		(1) 242.152 - 999
5	PAYMENT IN LIEU OF PROPERTY TAXES		(2) 242.152 - 950
6	DECOMMISSIONING		253.280 - 999
7	RENEWAL & REPLACEMENT FUND		(1) 186.415 - 999

47-1
1-1
47-1/1-2
47-1/1-3 P2
47-1/1-4

8 DEBIT/(CREDIT) ACCOUNT 555.430
LOCATION 054 - EAC 743

[REDACTED]
(47-1)

9	DEFERRED INTEREST PAYMENT (UNIT 1)	-	253.250 - 999
10	DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11	DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED]	253.250 - 999
12	DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13	OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999

47-1
1-6

14 DEBIT/(CREDIT) ACCOUNT 555.432
LOCATION 054 - EAC 743

Wp12
[REDACTED]
2-1 P2

NOTE:

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File



To: Mercy Casals

Date: Dec. 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - NOVEMBER, 2000

	(A) DESCRIPTION	(B) AMOUNT	(C) CREDIT/(DEBIT) ACCOUNT - LOCATION
1	DEBT SERVICE (UNIT 1)	(47-1) [REDACTED]	242.152 - 999
2	DEBT SERVICE (UNIT 2)	[REDACTED]	242.152 - 999
3	TRANSMISSION CAPABILITY AND SERVICE	(47-1/1-2) [REDACTED]	242.152 - 999
4	JEA'S CAPITAL RECOVERY (CCRA)	(47-1/1-3) [REDACTED]	242.152 - 999
5	PAYMENT IN LIEU OF PROPERTY TAXES	(47-1/1-4) [REDACTED]	242.152 - 950
6	DECOMMISSIONING	[REDACTED]	253.280 - 999
7	RENEWAL & REPLACEMENT FUND	[REDACTED]	186.415 - 999
<hr/>			
8	DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	(47-1) [REDACTED]	
<hr/>			
9	DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10	DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11	DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED]	253.250 - 999
12	DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13	OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
<hr/>			
14	DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	(47-1) [REDACTED]	

NOTE:

- (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.
- (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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- L. Riley - ACG/GO
- File

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P. 11



FPL

To: Mercy Casals

Date: January 2, 2000

From: Cynthia Risavy

Location: RAP-GO

Subject: SJRPP Purchased Power Accruals - DECEMBER, 2000

A	B	C
DESCRIPTION	AMOUNT	CREDIT/(DEBIT) ACCOUNT - LOCATION
1 DEBT SERVICE (UNIT 1)	<u>47-1/1-1</u> [REDACTED]	242.152 - 999
2 DEBT SERVICE (UNIT 2)	[REDACTED]	242.152 - 999
3 TRANSMISSION CAPABILITY AND SERVICE	<u>47-1/1-2</u> [REDACTED]	242.152 - 999
4 JEA'S CAPITAL RECOVERY (CCRA)	<u>47-1/1-3</u> [REDACTED]	242.152 - 999
5 PAYMENT IN LIEU OF PROPERTY TAXES	[REDACTED]	242.152 - 950
6 DECOMMISSIONING	[REDACTED]	253.280 - 999
7 RENEWAL & REPLACEMENT FUND	[REDACTED]	186.415 - 999
<hr/>		
8 DEBIT/(CREDIT) ACCOUNT 555.430 LOCATION 054 - EAC 743	<u>47-1</u> [REDACTED]	
<hr/>		
9 DEFERRED INTEREST PAYMENT (UNIT 1)	[REDACTED]	253.250 - 999
10 DEFERRED INTEREST AMORTIZATION (UNIT 1)	[REDACTED]	253.250 - 999
11 DEFERRED INTEREST PAYMENT (UNIT 2)	[REDACTED]	253.250 - 999
12 DEFERRED INTEREST AMORTIZATION (UNIT 2)	[REDACTED]	253.250 - 999
13 OTHER DEFERRED INTEREST PAYMENTS	[REDACTED]	253.250 - 999
<hr/>		
14 DEBIT/(CREDIT) ACCOUNT 555.432 LOCATION 054 - EAC 743	<u>wp12</u> [REDACTED]	

5-1 p2

NOTE:

15 (1) THE NEXT SEMI-ANNUAL PAYMENT WILL BE MADE IN MARCH 2001.

16 (2) THE NEXT ANNUAL PAYMENT WILL BE MADE IN NOVEMBER 2000.

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- R. Onsgard - ACG/GO
- C. Perez - ACG/GO
- L. Riley - ACG/GO
- File

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P12



Florida Power & Light
SJRPP Accruals
T/E 12/31/00

10/21/01
5/21/01
JL
4/26/01

INCL

F total: 4
PY traced to previous accruals
08-11-01

47-1
1

DEBT SERVICE

Revenue Requirements
Version Dated: 8/19/98
Column AF

1 2000

(A) [redacted] *idw* divided by

(B) Each Unit
2

(C) (A) [redacted]

2

(A) [redacted] divided by

12

[redacted]

3
4
5
6
7
8
9
10
11
12
13
14

Monthly accrual
Oct-99
Nov-99
Dec-99
Jan-00
Feb-00
Mar-00
Apr-00
May-00
Jun-00
Jul-00
Aug-00
Sep-00

[redacted]

(47-1/1)
I

True-up amount

15

TOTAL

[redacted]

16 3/00 Debt Service #158
17 9/00 Debt Service #164
18

(B) [redacted] (47-1/1)
I

\$ [redacted] 10/98-8/99
\$ [redacted] 10/98-8/99
\$ [redacted]

[redacted]

divided by each unit

19
20
21
22

\$ [redacted]
\$ [redacted]
\$ [redacted]

[redacted]

23
24
25
26

[redacted]

Index

Recalculated by staff

This schedule is generated by FPL.

DEBT SERVICE

Revenue Requirements
Version Dated: 3/23/00
Column AF

1 2001
2

(A)

[REDACTED]

divided by

(B)

Each Unit

2

(C)

[REDACTED]

[REDACTED]

divided by

12

[REDACTED]

3
4
5
6
7
8
9
10
11
12
13
14
15

Oct-00
Nov-00
Dec-00
Jan-01
Feb-01
Mar-01
Apr-01
May-01
Jun-01
Jul-01
Aug-01
Sep-01

[REDACTED]

47-1/1
↓

TOTAL

[REDACTED]

True-up amount

3/01 Debt Service #
9/01 Debt Service #

_____ \$0.00

\$ -

\$0.00

divided by each unit

\$0.00

_____ \$ -

P 27

Florida Power & Light
SRPP

TYE 12/31/00

YL
4/26/01

This schedule is the chart set up
on the SRPP Per. Period Part in chart.

17-1
17-1

ST. JOHNS RIVER POWER PARK
 FPL'S SEMI-ANNUAL DEBT SERVICE AND R & R DEPOSIT
 SEPTEMBER 2000
 BILLING NO. 164

DEBT SERVICE:

	(A) BONDS FOR CONSTRUCTION AND COST OF PLANT	(B) OTHER BONDS	(C) C.O.B'S	(D) TOTAL
PRINCIPAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
INTEREST	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
SUB TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
FPL'S SHARE	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	

1
2
3
4
5

BONDS FOR CONSTRUCTION & COST OF PLANT + OTHER BONDS

\$ [REDACTED]
\$ [REDACTED]

NET BONDS FOR CONST & OTHER BONDS

LESS:

- FPL PORTION OF EXCESS PROCEEDS PRINCIPAL
- FPL PORTION OF EXCESS PROCEEDS INCOME
- 12S12 CROSSOVER EXROW BALANCE
- ESCROW SWAP BALANCE
- INTEREST PAID FROM PROCEEDS OF RELEASE DEBT SERVICE RESERVE FUND

[REDACTED]

TOTAL DEBT SERVICE DUE

[REDACTED]

R & R:

	BONDS FOR CONSTRUCTION AND COST OF PLANT	OTHER BONDS	C.O.B'S	TOTAL
--	--	-------------	---------	-------

47-1
1-1

PRINCIPAL
INTEREST

\$ [REDACTED] \$ [REDACTED] \$ [REDACTED]
\$ [REDACTED] \$ [REDACTED] \$ [REDACTED]

FPL'S SHARE

\$ [REDACTED] \$ [REDACTED] \$ [REDACTED] \$ [REDACTED]

15
16
17
18
19

INTEREST PAID FROM PROCEEDS OF RELEASE DEBT SERVICE RESERVE FUND

[REDACTED]

R & R CONTRIBUTION RATE

ROUNDING
TOTAL R & R DEPOSIT DUE

[REDACTED]
[REDACTED]

20
21
22
23
24

F41: Deposit Returned the next day

ST. JOHNS RIVER POWER PARK
 FPL'S SEMI-ANNUAL DEBT SERVICE AND R & R DEPOSIT
 SEPTEMBER 2000
 BILLING NO. 164

DEBT SERVICE:

	A BONDS FOR CONSTRUCTION AND COST OF PLANT	B OTHER BONDS	C C.O.B'S	D TOTAL
PRINCIPAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
INTEREST	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
SUB TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
FPL'S SHARE	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	

1
2
3
4
5

BONDS FOR CONSTRUCTION & COST OF PLANT + OTHER BONDS

\$ [REDACTED]

NET BONDS FOR CONST & OTHER BONDS

\$ [REDACTED]

LESS:

- FPL PORTION OF EXCESS PROCEEDS PRINCIPAL
- FPL PORTION OF EXCESS PROCEEDS INCOME
- I2S12 CROSSOVER EXROW BALANCE
- ESCROW SWAP BALANCE
- INTEREST PAID FROM PROCEEDS OF RELEASE DEBT SERVICE RESERVE FUND

[REDACTED]

TOTAL DEBT SERVICE DUE

[REDACTED]

6
7
8
9
10
11
12
13
14

R & R:

	BONDS FOR CONSTRUCTION AND COST OF PLANT	OTHER BONDS	C.O.B'S	TOTAL
PRINCIPAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
INTEREST	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
FPL'S SHARE	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

47-1
1-1

15
16
17
18
19

INTEREST PAID FROM PROCEEDS OF RELEASE DEBT SERVICE RESERVE FUND

[REDACTED]

R & R CONTRIBUTION RATE

[REDACTED]

ROUNDING

TOTAL R & R DEPOSIT DUE

[REDACTED]

20
21
22
23
24

F41: Deposit Returned the next day

Florida Power & Light
Debt Service
TYE 12/31/00

10/1/01
SL
4/26/01

Index

Traced to the "Debt Service for physical
year 2000"

47-1

1-1

11

(PBC)

TRANSMISSION CAPABILITY

Revenue Requirements
Version Dated: 8/19/98
Column AE

	(A)	(B)	(C)
1 2000	Estimated amount used \$ [REDACTED]	divided by 12	[REDACTED]
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
			(47-1)
			True-up amount
14	TOTAL	[REDACTED]	[REDACTED]
15			\$ [REDACTED]
16			\$ [REDACTED]
17	Transmission #24, Mar-00	\$ [REDACTED] (P2)	\$ [REDACTED]
18	Transmission #25, Sep-00	\$ [REDACTED] (P3)	\$ [REDACTED]
19		\$ [REDACTED]	\$ [REDACTED]

Per the agreement on Wp 44-3, JFA shall provide for transmission capability and service for delivery of FPL's generation energy for coal units 1 & 2 to all delivery points by the respective date of commercial operation.

Index

T FPL
to

St. Johns River Power Park

FPL's Semi-Annual Transmission Billing

March 2000

FPL's Semi-Annual Transmission Billing

		(A) Bonds for Construction and Plant Costs	(B) Other Bonds	(C) Certain Other Bonds	(D)
1	Principal	\$ [REDACTED]	[REDACTED]	[REDACTED]	
2	Interest	[REDACTED]	[REDACTED]	[REDACTED]	
3	Sub-Total	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
4	FPL's Share %	[REDACTED]	[REDACTED]	[REDACTED]	
5	FPL's Share	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

6	Less:				[REDACTED]
	Intrest paid from proceeds of release debt service reserve				[REDACTED]
7	Contribution Rate				\$ [REDACTED]
8					
9	Rounding Amount Due for Transmission Charge				\$ [REDACTED] (P1)

Transmission Charge Calculation

10	A- Amount Per Section B.8 of Appendix B				\$ [REDACTED]
11	B- PV of Section B.8 of Appendix B and Cumulative PV of Previous Transmission Payments				\$ [REDACTED]
12	C- PV of Aggregate D/S on Bonds and COBs Paid & Payable From Issue Date to 3/31/00				\$ [REDACTED]
13					\$ [REDACTED]
14					\$ [REDACTED]
15	D- Transmission Payment this Period is				\$ [REDACTED]

[REDACTED]

F:\Miscellaneous\[TRANBILL.XLS]TRANBILL

*This schedule is generated by
St Johns River Power Park*

St. Johns River Power Park

FPL's Semi-Annual Transmission Billing

September 2000

EPL's Semi-Annual Transmission Billing

		(A) Bonds for Construction and Plant Costs	(B) Other Bonds	(C) Certain Other Bonds	(D)
1	Principal	\$			
2	Interest				
3	Sub-Total	\$	\$	\$	
4	FPL's Share %				
5	FPL's Share	\$	\$	\$	\$
6	Less: Excess Proceeds Principal				
7	Excess Proceeds Income				
8	I2S12 Crossover Escrow Balance				
9	Escrow Swap Balance				
10	Contribution Rate				\$
11	Rounding				
12	Amount Due for Transmission Charge				\$
<hr/>					
<u>Transmission Charge Calculation</u>					
13	A- Amount Per Section B.8 of Appendix B				\$
14	B- PV of Section B.8 of Appendix B and Cumulative PV of Previous Transmission Payments				\$
15	C- PV of Aggregate D/S on Bonds and COBs Paid & Payable From Issue Date to 9/30/00				\$
16					\$
17					\$
18	D- Transmission Payment this Period is				\$
19					
20					
21					

F:\Miscellaneous\TRANBILL.XLS\Trans History

This schedule is generated by St. Johns

Florida Power & Light
Transmission Capability
TYS 12/31/00

WY 12/31/01

92

4/26/01

This schedule is generated by FPL
5 on p. 1

47-1
11-21

(PBC)

CCRA PAYMENT SCHEDULE

September, 1999 Billing No. 147

Using the paid amount as your estimate for the next 6 months.

	(A)	divided by	(B)	Six	(C)
1	[REDACTED]		[REDACTED]		[REDACTED]
2	Oct-99		[REDACTED]		
3	Nov-99		[REDACTED]		
4	Dec-99		[REDACTED]		
5	Jan-00		[REDACTED]		(47-1/1)
6	Feb-00		[REDACTED]		
7	Mar-00		[REDACTED]		True-up
8	TOTAL		[REDACTED]		(13)

April, 2000 Billing No. 158

9	[REDACTED]	divided by	(P3)	Six	[REDACTED]
10	Monthly		[REDACTED]		(47-1/1)
11	accruals		[REDACTED]		
12	Apr-00		[REDACTED]		
13	May-00		[REDACTED]		
14	Jun-00		[REDACTED]		
15	Jul-00		[REDACTED]		
	Aug-00		[REDACTED]		
	Sep-00		[REDACTED]		True-up

16 [REDACTED] (P4)

17 October, 2000 Billing No. #165 [REDACTED] (P4)





Semi-annual payments due April & October.

This schedule is generated by FPC.

CCRA PAYMENT SCHEDULE





September, 2000 Billing No. 165

Using the paid amount as your estimate for the next 6 months.

	(A)		(B)		(C)
1		divided by	Six		
2	Oct-00				
3	Nov-00				
4	Dec-00				
5	Jan-01				
6	Feb-01				
7	Mar-01				
					True-up
8	TOTAL				

47-1
1

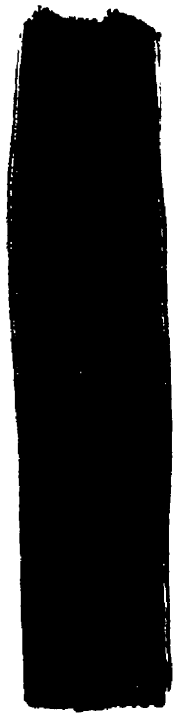
April, 2001 Billing No. 171

9		divided by	Six		
10	Apr-01				
11	May-01				
12	Jun-01				
13	Jul-01				
14	Aug-01				
15	Sep-01				
					True-up
16					

This schedule is generated by FPL.

St. Johns River Power Park
 FPL's Semi-Annual CCRA Payment
 Saleback Billing No. 158

(A) Recovery Period #	(B) Recovery Period	(C) Semi-Annual Recovery Periods	(D) Time Range	(E) Semi-Annual Period Due 10-1-00
1	1	4-89 to 9-89	20.14	4-1-90 to 4-1-2000
2	2	10-89 to 3-90	28.05	10-1-90 to 10-1-2004
3	3	4-90 to 9-90	21.50	4-1-91 to 10-1-2001
4	4	10-90 to 3-91	20.71	10-1-91 to 10-1-2001
5	5	4-91 to 9-91	35.26	4-1-92 to 10-1-2009
6	6	10-91 to 3-92	41.72	10-1-92 to 4-1-2013
7	7	4-92 to 9-92	20.59	4-1-93 to 4-1-2003
8	8	10-92 to 3-93	37.52	10-1-93 to 4-1-2012
9	9	4-93 to 9-93	38.30	4-1-94 to 4-1-2013
10	10	10-93 to 3-94	29.08	10-1-94 to 4-1-2009
11	11	4-94 to 9-94	14.69	4-1-95 to 4-1-2002
12	12	10-94 to 3-95	42.74	10-1-95 to 10-1-2016
13	13	4-95 to 9-95	36.98	4-1-96 to 4-1-2014
14	14	10-95 to 3-96	29.28	10-1-96 to 4-1-2011
15	15	4-96 to 9-96	37.43	4-1-97 to 10-1-2015
16	16	10-96 to 3-97	36.58	10-1-97 to 10-1-2015
17	17	4-97 to 9-97	36.79	4-1-98 to 10-1-2016
18	18	10-97 to 3-98	24.02	10-1-98 to 10-1-2010
19	19	4-98 to 9-98	39.97	4-1-99 to 10-1-2019
20	20	10-98 to 3-99	37.68	10-1-99 to 10-1-2018
21	21	4-99 to 9-99	16.16	4-1-00 to 04-1-2008
22		Cumulative Capital Recovery Amount		
23				



(P1)

This schedule is prepared by St. Johns River Power Park.

ST. JOHNS RIVER POWER PARK
 FPL'S SEMI-ANNUAL CCRA PAYMENT
 SALEBACK BILLING NO. 165

(A)

(B)

(C)

(D)

PAGE 8

(E)

Recovery
Period
#

Recovery
Period

Semi-Annual
Recovery
Periods

Time
Range

Capital
Recovery
Amount

1
2
3
4
5
6
7
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9
10
11
12
13
14
15
16
17
18
19
20
21
22
E3

1
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3
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19
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21
22

4-89 to 9-89
10-89 to 3-90
4-90 to 9-90
10-90 to 3-91
4-91 to 9-91
10-91 to 3-92
4-92 to 9-92
10-92 to 3-93
4-93 to 9-93
10-93 to 3-94
4-94 to 9-94
10-94 to 3-95
4-95 to 9-95
10-95 to 3-96
4-96 to 9-96
10-96 to 3-97
4-97 to 9-97
10-97 to 3-98
4-98 to 9-99
10-98 to 3-99
4-99 to 9-99
10-99 to 3-00

20.14
28.05
21.50
20.71
35.26
41.72
20.59
37.52
38.30
29.08
14.69
42.74
36.98
29.28
37.43
36.58
36.79
24.02
39.97
37.68
16.16
39.65

4-1-90 to 4-1-2000
10-1-90 to 10-1-2004
4-1-91 to 10-1-2001
10-1-91 to 10-1-2001
4-1-92 to 10-1-2009
10-1-92 to 4-1-2013
4-1-93 to 4-1-2003
10-1-93 to 4-1-2012
4-1-94 to 4-1-2013
10-1-94 to 4-1-2009
4-1-95 to 4-1-2002
10-1-95 to 10-1-2016
4-1-96 to 4-1-2014
10-1-96 to 4-1-2011
4-1-97 to 10-1-2015
10-1-97 to 10-1-2015
4-1-98 to 10-1-2016
10-1-98 to 10-1-2010
4-1-99 to 10-1-2018
10-1-99 to 10-1-2017
4-1-00 to 4-1-2008
10-1-00 to 10-1-2020

\$ [REDACTED]

Cumulative Capital Recovery Amount

\$ [REDACTED]

Amount Due From FPL \$ [REDACTED]

(P1)

04 [REDACTED]

This schedule is prepared by St. Johns River Power Park.

04

Florida Power & Light
CCRA Payment Schedule
TYE 12/31/02

10/1/27/0
5
4/26/01

47-1
3

6. Projected Property Taxes & Payments In Lieu of Property Taxes 1985-2025:

PPX

(A)

(B)
Real and
Personal
Property Tax

(C)
Payments
In Lieu Of
Property Tax

- 1 1985
- 2 1996
- 3 - 1997
- 4 1998
- 5 1999
- 6 2000
- 7 2001
- 8 2002
- 9 2003
- 10 2004
- 11 2005
- 12 2006
- 13 2007
- 14 2008
- 15 2009
- 16 2010
- 17 2011
- 18 2012
- 19 2013
- 20 2014
- 21 2015
- 22 2016
- 23 2017
- 24 2018
- 25 2019
- 26 2020
- 27 2021
- 28 2022
- 29 2023
- 30 2024
- 31 2025

[REDACTED]

[REDACTED]

(A)

32 [REDACTED]

33 [REDACTED]

34 (A) \$ [REDACTED] = [REDACTED]

35 [REDACTED]

(44-1)
1

This schedule shows estimated taxes.

[Handwritten initials]



November 20, 2000

FLORIDA POWER & LIGHT
Attn: R. B. ADAMS
PROPERTY VALUATION DEPARTMENT -CRE/JB
P.O. Box 14000
Juno Beach, Florida 33400-0420

Please accept this letter as invoice for payment due for total payment in-lieu of property tax for 2000.

Total Amount Due



Please make payment by check on November 27, 2000 to the address below:

Jacksonville Electric Authority
Attention: Rob Dix
JEA Director, Controller
JEA Tower - 15th Floor
21 West Church Street
Jacksonville, Florida 32202-3139

Please call me if you have any questions at (904) 665-6389.

Very truly yours,

Laurette S. Kessler
C.P.A. - General Accounting

cc: Rob Dix
SJRPP Property Tax File
Records Department

PAID CHECK # 68351

This is the actual taxes paid in
"2000"

P2
8.2.20

1
2
3
5
10
Florida

7/24 1/12

SJRPP DEFERRED INTEREST (AMORTIZATION)

(A)

(B)

AMORTIZATION OF 1999 DEFERRED INTEREST

1	BOTH UNITS 1 & 2	[REDACTED]
	PERIOD: 10/98 - 9/2021	
2	10/99-12/99	3 Months
3	01/2000 - 12/2020	252 Months
4	1/2021 - 9/2021	9 Months
5	Total Remaining Months	264

6	AMORTIZATION UNITS 1 & 2	[REDACTED]
7	AMORTIATION EACH MONTH	1/264 Remaining Months
8	AMORTIZATION PER UNIT THRU 9/2021	1/2 (2 Units)

	Unit #1	Unit #2
9	AMORTIZATION THRU 9/99	[REDACTED]
10	AMORTIZATION FOR 2000	[REDACTED]
11	AMORTIZATION EFFECTIVE 10/1999	[REDACTED]
	account 253.250	
	6.1	6.1

!:\inter\cindy\amort99.xls

not audited.

This schedule is generated by FPL.

76000000000000000000
SFRIP (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p) (q) (r) (s) (t) (u) (v) (w) (x) (y) (z) (aa) (ab) (ac) (ad) (ae) (af) (ag) (ah) (ai) (aj) (ak) (al) (am) (an) (ao) (ap) (aq) (ar) (as) (at) (au) (av) (aw) (ax) (ay) (az) (ba) (bb) (bc) (bd) (be) (bf) (bg) (bh) (bi) (bj) (bk) (bl) (bm) (bn) (bo) (bp) (bq) (br) (bs) (bt) (bu) (bv) (bw) (bx) (by) (bz) (ca) (cb) (cc) (cd) (ce) (cf) (cg) (ch) (ci) (cj) (ck) (cl) (cm) (cn) (co) (cp) (cq) (cr) (cs) (ct) (cu) (cv) (cw) (cx) (cy) (cz) (da) (db) (dc) (dd) (de) (df) (dg) (dh) (di) (dj) (dk) (dl) (dm) (dn) (do) (dp) (dq) (dr) (ds) (dt) (du) (dv) (dw) (dx) (dy) (dz) (ea) (eb) (ec) (ed) (ee) (ef) (eg) (eh) (ei) (ej) (ek) (el) (em) (en) (eo) (ep) (eq) (er) (es) (et) (eu) (ev) (ew) (ex) (ey) (ez) (fa) (fb) (fc) (fd) (fe) (ff) (fg) (fh) (fi) (fj) (fk) (fl) (fm) (fn) (fo) (fp) (fq) (fr) (fs) (ft) (fu) (fv) (fw) (fx) (fy) (fz) (ga) (gb) (gc) (gd) (ge) (gf) (gg) (gh) (gi) (gj) (gk) (gl) (gm) (gn) (go) (gp) (gq) (gr) (gs) (gt) (gu) (gv) (gw) (gx) (gy) (gz) (ha) (hb) (hc) (hd) (he) (hf) (hg) (hh) (hi) (hj) (hk) (hl) (hm) (hn) (ho) (hp) (hq) (hr) (hs) (ht) (hu) (hv) (hw) (hx) (hy) (hz) (ia) (ib) (ic) (id) (ie) (if) (ig) (ih) (ii) (ij) (ik) (il) (im) (in) (io) (ip) (iq) (ir) (is) (it) (iu) (iv) (iw) (ix) (iy) (iz) (ja) (jb) (jc) (jd) (je) (jf) (jg) (jh) (ji) (jj) (jk) (jl) (jm) (jn) (jo) (jp) (jq) (jr) (js) (jt) (ju) (jv) (jw) (jx) (jy) (jz) (ka) (kb) (kc) (kd) (ke) (kf) (kg) (kh) (ki) (kj) (kk) (kl) (km) (kn) (ko) (kp) (kq) (kr) (ks) (kt) (ku) (kv) (kw) (kx) (ky) (kz) (la) (lb) (lc) (ld) (le) (lf) (lg) (lh) (li) (lj) (lk) (ll) (lm) (ln) (lo) (lp) (lq) (lr) (ls) (lt) (lu) (lv) (lw) (lx) (ly) (lz) (ma) (mb) (mc) (md) (me) (mf) (mg) (mh) (mi) (mj) (mk) (ml) (mm) (mn) (mo) (mp) (mq) (mr) (ms) (mt) (mu) (mv) (mw) (mx) (my) (mz) (na) (nb) (nc) (nd) (ne) (nf) (ng) (nh) (ni) (nj) (nk) (nl) (nm) (nn) (no) (np) (nq) (nr) (ns) (nt) (nu) (nv) (nw) (nx) (ny) (nz) (oa) (ob) (oc) (od) (oe) (of) (og) (oh) (oi) (oj) (ok) (ol) (om) (on) (oo) (op) (oq) (or) (os) (ot) (ou) (ov) (ow) (ox) (oy) (oz) (pa) (pb) (pc) (pd) (pe) (pf) (pg) (ph) (pi) (pj) (pk) (pl) (pm) (pn) (po) (pp) (pq) (pr) (ps) (pt) (pu) (pv) (pw) (px) (py) (pz) (qa) (qb) (qc) (qd) (qe) (qf) (qg) (qh) (qi) (qj) (qk) (ql) (qm) (qn) (qo) (qp) (qq) (qr) (qs) (qt) (qu) (qv) (qw) (qx) (qy) (qz) (ra) (rb) (rc) (rd) (re) (rf) (rg) (rh) (ri) (rj) (rk) (rl) (rm) (rn) (ro) (rp) (rq) (rr) (rs) (rt) (ru) (rv) (rw) (rx) (ry) (rz) (sa) (sb) (sc) (sd) (se) (sf) (sg) (sh) (si) (sj) (sk) (sl) (sm) (sn) (so) (sp) (sq) (sr) (ss) (st) (su) (sv) (sw) (sx) (sy) (sz) (ta) (tb) (tc) (td) (te) (tf) (tg) (th) (ti) (tj) (tk) (tl) (tm) (tn) (to) (tp) (tq) (tr) (ts) (tu) (tv) (tw) (tx) (ty) (tz) (ua) (ub) (uc) (ud) (ue) (uf) (ug) (uh) (ui) (uj) (uk) (ul) (um) (un) (uo) (up) (uq) (ur) (us) (ut) (uu) (uv) (uw) (ux) (uy) (uz) (va) (vb) (vc) (vd) (ve) (vf) (vg) (vh) (vi) (vj) (vk) (vl) (vm) (vn) (vo) (vp) (vq) (vr) (vs) (vt) (vu) (vv) (vw) (vx) (vy) (vz) (wa) (wb) (wc) (wd) (we) (wf) (wg) (wh) (wi) (wj) (wk) (wl) (wm) (wn) (wo) (wp) (wq) (wr) (ws) (wt) (wu) (wv) (ww) (wx) (wy) (wz) (xa) (xb) (xc) (xd) (xe) (xf) (xg) (xh) (xi) (xj) (xk) (xl) (xm) (xn) (xo) (xp) (xq) (xr) (xs) (xt) (xu) (xv) (xw) (xx) (xy) (xz) (ya) (yb) (yc) (yd) (ye) (yf) (yg) (yh) (yi) (yj) (yk) (yl) (ym) (yn) (yo) (yp) (yq) (yr) (ys) (yt) (yu) (yv) (yw) (yx) (yz) (za) (zb) (zc) (zd) (ze) (zf) (zg) (zh) (zi) (zj) (zk) (zl) (zm) (zn) (zo) (zp) (zq) (zr) (zs) (zt) (zu) (zv) (zw) (zx) (zy) (zz)

10/23/01
51
433

17-1
1-5

(PBC)

TPL

**SJRPP DEFERRED INTEREST
(AMORTIZATION)**

AMORTIZATION OF 1999 DEFERRED INTEREST

BOTH UNITS 1 & 2

PERIOD: 10/2000 - 9/2021

2	10/00-12/00	3 Months
3	01/2000 - 12/2020	240 Months
4	1/2021 - 9/2021	9 Months

Total Remaining Months 252

6.1.12

AMORTIZATION UNITS 1 & 2

 / 252 Remaining Months

AMORTIATION EACH MONTH

 / 2 (2 Units)

AMORTIZATION PER UNIT THRU 9/2021

Unit #1

Unit #2

**AMORTIZATION THRU 9/99
AMORTIZATION FOR 2000**

AMORTIZATION EFFECTIVE 10/1999

47-1 P10
1

I:\inter\cindy\sjrpp\accrual\amort2000.xls

12
13
14

[Redacted]

Not audited
This schedule is prepared by FPC

P1

Revenue Requirements
 Version Dated: 3/23/00
 Column: AB (100% Excess Proceeds & Escrow Swap)

DEFERRED INTEREST

(A)

(B)

Year
 2001

X [REDACTED]

2
 3
 4
 5
 6
 7
 8
 9
 10
 11
 12
 13

		Each Unit
Oct-00	-	-
Nov-00	-	-
Dec-00	-	-
Jan-01	-	-
Feb-01	-	-
Mar-01	-	-
Apr-01	-	-
May-01	-	-
Jun-01	-	-
Jul-01	-	-
Aug-01	-	-
Sep-01	-	-

TRUE-UP

14

TOTAL

15
 16
 17

Unit 1 [REDACTED] Payment Amortization

18
 19
 20

Unit 2 [REDACTED] Payment Amortization

P2

TPC
SJR PP Referred Int

TYE 12/31/00

100/100
92
4/27/01

FLORIDA POWER & LIGHT COMPANY
 SJRPP PURCHASED POWER ACCRUALS
 OTHER DEFERRED INTEREST AMOUNTS

(PDC)

801 - BT49
 (A)

FPL
 (B)

ACCOUNT 253.250 - 999
 (DEBIT BALANCE)
 (C) (D)

(E)

11/80
12/80
01/81
02/81
03/81
04/81
05/81
06/81
07/81
08/81
09/81
10/81
11/81
12/81
01/82
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02/83
03/83
04/83
05/83
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07/83
08/83
09/83
10/83
11/83
12/83

(1) CREDIT BOOKED TO 253.250
 (2) MONTHLY AMORTIZATION
 (3) CUMULATIVE AMORTIZATION
 (4) UNAMORTIZED BALANCE

REMARKS

YR	(1)	(2)	(3)	(4)	REMARKS
	CREDIT BOOKED TO 253.250	MONTHLY AMORTIZATION	CUMULATIVE AMORTIZATION	UNAMORTIZED BALANCE	
11/80					
12/80					
01/81					
02/81					
03/81					
04/81					
05/81					
06/81					
07/81					
08/81					
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07/83					
08/83					
09/83					
10/83					
11/83					
12/83					

$\frac{47.1}{1}$

39 [redacted] = [redacted]
 40 [redacted] 6.1.1 [redacted] 1213100

This schedule is provided and prepared by FPL

not audited

(YDC)
 11-1-1-1-1-1

Revenue Requirements
 Version Dated: 8/19/98
 Column: AB (100% Excess Proceeds & Escrow Swap)
 Revenue Requirements REVISION Dated 3/23/00

DEFERRED INTEREST

1	Year 2000	(A)	X (B)	(C)	(D)	(E)
2		8.2.25	47-1 P2	47-382		
3			17			
4			12 (each unit)			
5						
6						
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12						
13						
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15						
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18						
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23						
24						
25						
26						

monthly accruals.

TRUE-UP

47-1 P3 not available

47-1 P3 not available

#158 Mar 2000 Escrow Swap
 #164 Sep 2000 FPL Portion of Excess Proceeds Principal
 FPL Portion of Excess Proceeds Principal

TOTAL \$ [redacted] \$ [redacted] \$ [redacted]
 Payments thru Aug-00 True-up due Sep-00

This schedule is prepared by FPL.

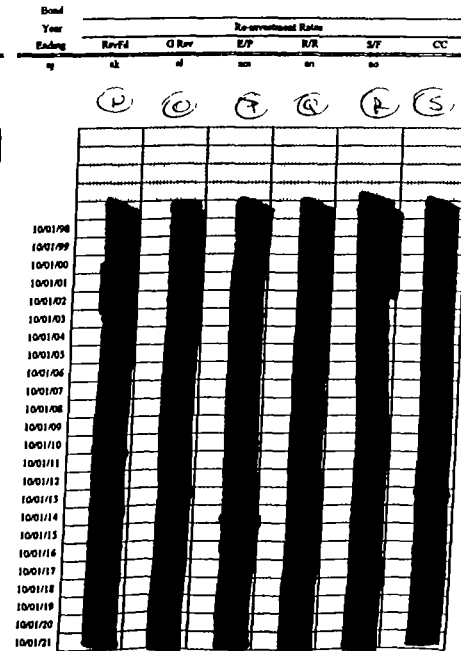
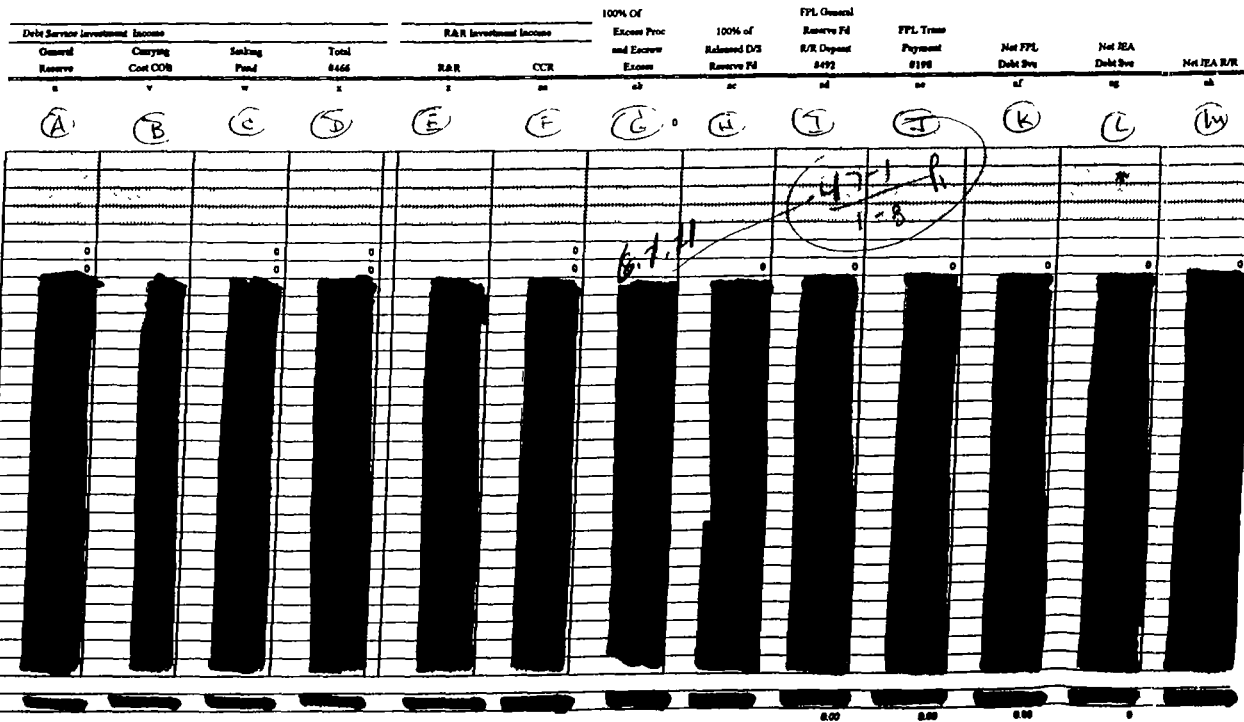
FPC
Deferred interest
748 12/31/00

10/1/01
5/20/01

47-1 ?
1-8 ?

PBC

Jacksonville Electric Authority
 SJRPP Revenue Requirements
 Vernon Dated 3/23/00, Previous Vernon Dated 8/19/98



23

FPL
Capacity
TVE 12/31/00

10/21/01
MC
5/21/01

This schedule/worksheet is prepared by Jacksonville
Electric Authority

(PBC)

INVOICE
PARTICIPANT BILL # 156
December 14, 1999



Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:



Bank Account # (See below)

wy

SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations	01/04/00	\$5,106.00	[REDACTED]
Cost of Operations	01/18/00	[REDACTED]	[REDACTED]
Cost of Fuel/Limestone	01/04/00	[REDACTED]	[REDACTED]
Cost of Fuel/Limestone	01/18/00	[REDACTED]	[REDACTED]
JEA'S Carrying Cost of Inv	01/04/00	[REDACTED]	[REDACTED]
Bond Resolution Exp.	01/04/00	[REDACTED]	[REDACTED]
Debt Svc & R & R Deposit	01/31/00	[REDACTED]	[REDACTED]
C. C. R. A.		[REDACTED]	[REDACTED]
TOTAL		[REDACTED]	[REDACTED]

5
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12

Laurette S. Kessler
Laurette S. Kessler
C.P.A. - General Accounting

E Mary Arditti, VP/CFO
E Bob Fowler, Treasurer's Office

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES

Index

traced to "monthly reimbursement of JEA's non-fuels cost of operations"

12/14/99 2:47 PM

11201 New Berlin Road

Jacksonville, FL 32226

h:\bill\Ombill.xls

R1



INVOICE
PARTICIPANT BILL # 157
1/13/2000

Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A) (B) (C) (D)

Please wire transfer the funds by noon on the dates indicated below to:



Bank Account # (See below)

1
2
3

	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4	Cost of Operations	02/01/00	\$ [REDACTED]	** [REDACTED]
5	Cost of Operations	02/16/00	\$ [REDACTED]	[REDACTED]
6	Cost of Fuel/Limestone	02/01/00	\$ [REDACTED]	[REDACTED]
7	Cost of Fuel/Limestone	02/16/00	\$ [REDACTED]	[REDACTED]
8	JEA'S Carrying Cost of Inv	02/01/00	\$ [REDACTED]	[REDACTED]
9	Bond Resolution Exp.	02/01/00	\$ [REDACTED]	[REDACTED]
10	Debt Svc & R & R Deposit	02/29/00	\$ [REDACTED]	[REDACTED]
11	C. C. R. A.		\$ [REDACTED]	[REDACTED]
12	TOTAL		\$ [REDACTED]	[REDACTED]

Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES

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** Traced to wire transfer backup.

1/13/00 11 23 AM

Δ traced to "SJRPP JEA's Carrying Cost

SRPP's Reimbursement... or Inventories" schedule.

h:\bill\Ombill.xls

P2



INVOICE
PARTICIPANT BILL # 158
2/15/2000

Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:



Bank Account # (See below)

SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations	03/01/00	\$ [REDACTED]	[REDACTED]
Cost of Operations	03/16/00	\$ [REDACTED]	[REDACTED]
Cost of Fuel/Limestone	03/01/00	\$ [REDACTED]	[REDACTED]
Cost of Fuel/Limestone	03/16/00	\$ [REDACTED]	[REDACTED]
JEA'S Carrying Cost of Inv	03/01/00	\$ [REDACTED]	[REDACTED]
Bond Resolution Exp.	03/01/00	\$ [REDACTED]	[REDACTED]
Debt Svc & R & R Deposit	03/31/00	\$ [REDACTED]	[REDACTED]
C. C. R. A.		\$ [REDACTED]	[REDACTED]
TOTAL		\$ [REDACTED]	[REDACTED]

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Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)
SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES

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2/14/001:19 PM

Traced to appropriate backup

h:\bill\Ombill.xls

B3

**INVOICE
PARTICIPANT BILL # 159
3/13/2000**



Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:



Bank Account # (See below)

1
2
3

	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4	Cost of Operations	04/03/00	\$ [REDACTED]	[REDACTED]
5	Cost of Operations	04/17/00	\$ [REDACTED]	[REDACTED]
6	Cost of Fuel/Limestone	04/03/00	\$ [REDACTED]	[REDACTED]
7	Cost of Fuel/Limestone	04/17/00	\$ [REDACTED]	[REDACTED]
8	JEA'S Carrying Cost of Inv	04/03/00	\$ [REDACTED]	[REDACTED]
9	Bond Resolution Exp.	04/03/00	\$ [REDACTED]	[REDACTED]
10	Debt Svc & R & R Deposit	04/28/00	\$ [REDACTED]	[REDACTED]
11	C. C. R. A.	4-3-00	\$ [REDACTED]	[REDACTED]
12	TOTAL		\$ [REDACTED]	

Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

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**INVOICE
PARTICIPANT BILL # 160
4/13/2000**



Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

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Please wire transfer the funds by noon on the dates indicated below to:



Bank Account # (See below)

SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4 Cost of Operations	05/01/00	\$ [REDACTED]	[REDACTED]
5 Cost of Operations	05/16/00	\$ [REDACTED]	[REDACTED]
6 Cost of Fuel/Limestone	05/01/00	\$ [REDACTED]	[REDACTED]
7 Cost of Fuel/Limestone	05/16/00	\$ [REDACTED]	[REDACTED]
8 JEA'S Carrying Cost of Inv	05/01/00	\$ [REDACTED]	[REDACTED]
9 Bond Resolution Exp.	05/01/00	\$ [REDACTED]	[REDACTED]
10 Debt Svc & R & R Deposit	05/31/00	\$ [REDACTED]	[REDACTED]
11 C. C. R. A.		\$ [REDACTED]	[REDACTED]
12 TOTAL		\$ [REDACTED]	[REDACTED]

Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

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**INVOICE
PARTICIPANT BILL # 161
5/11/2000**



Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A) (B) (C) (D)

Please wire transfer the funds by noon on the dates indicated below to:

1
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3



Bank Account # (See below)

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SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations	06/01/00	\$ **	[Redacted]
Cost of Operations	06/16/00	\$ #	[Redacted]
Cost of Fuel/Limestone	06/01/00	\$	[Redacted]
Cost of Fuel/Limestone	06/15/00	\$	[Redacted]
JEA'S Carrying Cost of Inv	06/01/00	\$	[Redacted]
Bond Resolution Exp.	06/01/00	\$	[Redacted]
Debt Svc & R & R Deposit	06/30/00	\$	[Redacted]
C. C. R. A.		\$	[Redacted]
TOTAL		\$	[Redacted]

Laurette S. Kessler
Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)
SJRPP Central File-UFP ACG 12-12
E E-MAIL ALL PAGES



**INVOICE
PARTICIPANT BILL # 162
6/14/2000**

Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A)
(B)
(C)
(D)

Please wire transfer the funds by noon on the dates indicated below to:

1
2
3



Bank Account # (See below)

	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4	Cost of Operations	07/03/00	\$ * * *	
5	Cost of Operations	07/17/00	\$	
6	Cost of Fuel/Limestone	07/03/00	\$	
7	Cost of Fuel/Limestone	07/17/00	\$	
8	JEA'S Carrying Cost of Inv	07/03/00	\$	
9	Bond Resolution Exp.	07/03/00	\$	
10	Debt Svc & R & R Deposit	07/31/00	\$	
11	C. C. R. A.		\$	
12	TOTAL		\$	

Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)
SJRPP Central File-UFP ACG 12-12
E E-MAIL ALL PAGES



**INVOICE
PARTICIPANT BILL # 163
7/12/2000**

Mr. Mario Villar
 Manager, Wholesale Services
 Florida Power & Light Company
 9250 West Flagler Street
 Miami, Florida 33174

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:

4
2
3



Bank Account # (See below)

	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4	Cost of Operations	08/01/00	\$*#	[REDACTED]
5	Cost of Operations	08/16/00	\$	[REDACTED]
6	Cost of Fuel/Limestone	08/01/00	\$	[REDACTED]
7	Cost of Fuel/Limestone	08/16/00	\$	[REDACTED]
8	JEA'S Carrying Cost of Inv	08/01/00	\$	[REDACTED]
9	Bond Resolution Exp.	08/01/00	\$	[REDACTED]
10	Debt Svc & R & R Deposit	08/31/00	\$	[REDACTED]
11	C. C. R. A.		\$	[REDACTED]
12	TOTAL		\$	[REDACTED]

Laurette S. Kessler
 C.P.A. - General Accounting

E Baker, Ronald M. - CIO
 E Bob Fowler, Treasurer's Office
 E A.F. Bavington, VP, SA & C

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

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**INVOICE
PARTICIPANT BILL # 164
8/11/2000**

Mr. Mario Villar
 Manager, Wholesale Services
 Florida Power & Light Company
 9250 West Flagler Street
 Miami, Florida 33174

Ⓐ

Ⓑ

Ⓒ

Ⓓ

Please wire transfer the funds by noon on the dates indicated below to:

1
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3



Bank Account # (See below)

SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4 Cost of Operations	09/01/00	\$* * [REDACTED]	[REDACTED]
5 Cost of Operations	09/18/00	\$ [REDACTED]	[REDACTED]
6 Cost of Fuel/Limestone	09/01/00	\$ [REDACTED]	[REDACTED]
7 Cost of Fuel/Limestone	09/18/00	\$ [REDACTED]	[REDACTED]
8 JEA'S Carrying Cost of Inv	09/01/00	\$ [REDACTED]	[REDACTED]
9 Bond Resolution Exp.	09/01/00	\$ [REDACTED]	[REDACTED]
10 Debt Svc & R & R Deposit	09/29/00	\$ [REDACTED]	[REDACTED]
11 C. C. R. A.		\$ [REDACTED]	[REDACTED]
12 TOTAL		\$ [REDACTED]	[REDACTED]

47-1
23

Laurette S. Kessler
 C.P.A. - General Accounting

E Baker, Ronald M. - CIO
 E Bob Fowler, Treasurer's Office
 E A.F. Bavington, VP, SA & C

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES



**INVOICE
PARTICIPANT BILL # 165
9/13/2000**

Mr. Mario Villar
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:

1
2
3



Bank Account # (See below)

	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4	Cost of Operations	10/02/00	\$* * [REDACTED]	[REDACTED]
5	Cost of Operations	10/16/00	\$ [REDACTED]	[REDACTED]
6	Cost of Fuel/Limestone	10/02/00	\$ [REDACTED]	[REDACTED]
7	Cost of Fuel/Limestone	10/16/00	\$ [REDACTED]	[REDACTED]
8	JEA'S Carrying Cost of Inv	10/02/00	\$ [REDACTED]	[REDACTED]
9	Bond Resolution Exp.	10/02/00	\$ [REDACTED]	[REDACTED]
10	Debt Svc & R & R Deposit	10/31/00	\$ [REDACTED]	[REDACTED]
11	C. C. R. A.	10/2/00	\$ [REDACTED]	[REDACTED]
12	TOTAL		\$ [REDACTED]	[REDACTED]

Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office
E A.F. Bavington, VP, SA & C

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES



**INVOICE
PARTICIPANT BILL # 166
10/13/2000**

Ms. Delia Perez-Alonso
Manager, Wholesale Services
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174

RECEIVED

OCT 17 2000

FPL
RESOURCE PLANNING

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:

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Bank Account # (See below)

	SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
4	Cost of Operations	11/01/00	\$* * [REDACTED]	[REDACTED]
5	Cost of Operations	11/16/00	\$ [REDACTED]	[REDACTED]
6	Cost of Fuel/Limestone	11/01/00	\$ [REDACTED]	[REDACTED]
7	Cost of Fuel/Limestone	11/16/00	\$ [REDACTED]	[REDACTED]
8	JEA'S Carrying Cost of Inv	11/01/00	\$ [REDACTED]	[REDACTED]
9	Bond Resolution Exp.	11/01/00	\$ [REDACTED]	[REDACTED]
10	Debt Svc & R & R Deposit	11/30/00	\$ [REDACTED]	[REDACTED]
11	C. C. R. A.	11/01/00	\$ [REDACTED]	[REDACTED]
12	TOTAL		\$ [REDACTED]	[REDACTED]

Laurette S. Kessler
C.P.A. - General Accounting

E Baker, Ronald M. - CIO
E Bob Fowler, Treasurer's Office

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES

Du



**INVOICE
PARTICIPANT BILL # 167
11/15/2000**

Ms. Delia Perez-Alonso
 Manager, Wholesale Services
 Florida Power & Light Company
 9250 West Flagler Street
 Miami, Florida 33174

(A)

(B)

(C)

(D)

Please wire transfer the funds by noon on the dates indicated below to:

[REDACTED]
 Bank Account # (See below)

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SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations	12/01/00 ✓	\$ [REDACTED]	[REDACTED]
Cost of Operations	12/18/00 ✓	\$ [REDACTED]	[REDACTED]
Cost of Fuel/Limestone ^{done} #449514	12/01/00 ✓	\$ [REDACTED]	[REDACTED] - To Do
Cost of Fuel/Limestone	12/18/00 ✓	\$ [REDACTED]	[REDACTED]
JEA'S Carrying Cost of Inv	12/01/00 ✓	\$ [REDACTED]	[REDACTED]
Bond Resolution Exp.	12/01/00	\$ [REDACTED]	[REDACTED]
Debt Svc & R & R Deposit	12/31/00	\$ [REDACTED]	[REDACTED]
C. C. R. A.	12/01/00	\$ [REDACTED]	[REDACTED]
TOTAL		\$ [REDACTED]	[REDACTED]

Laurette S. Kessler

Laurette S. Kessler
 C.P.A. - General Accounting

E Baker, Ronald M. - CIO
 E Bob Fowler, Treasurer's Office

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES

P

Florida Power & Light
SJRPP Invoice
TYE 12/31/00

file
5/22/01
GML

These are invoices prepared by St. Johns
River Park.

47-1
2

Power and A.S. EPD

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FPL ACH TRANSFER

REQUESTOR'S NAME

REQUESTOR'S LOC'N 0 5 5

SIGN NAME

Cynthia Risavy

DATE Jan. 6, 1999

PRINT NAME

CYNTHIA RISAVY

PHONE 552-2281

MAIL STATION

DEPT LOC'N

BUILDING

SYMBOL

CODE

RAP

GO

PMIS VENDOR NUMBER

V 082499

Please complete date and initial this area if vendor number not in PMIS.

Date

Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

Please issue a check in the amount of \$



PURPOSE AND NECESSITY

REIMBURSEMENT OF JEA'S COST OF OPERATIONS.

REMARKS

APPROVAL IN METRO BY: FRIDAY, JANUARY 14, 2000.

PAYMENT DUE ON TUESDAY, JANUARY 18, 1999

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

SALEBACK BILLING STATEMENT NO. 156, DATED: DECEMBER 14, 1999

(PBC)

PAYABLE TO ST. JOHNS RIVER POWER PARK

ADDRESS/P.O. BOX 11201 NEW BERLIN ROAD

CITY JACKSONVILLE STATE FL ZIP 32226

(A) VEHICLE/WORK ORDER	(B) BLK ER	(C) ACCOUNT NO. /			(D) CHARGE LOCATION	(E) EAC	(F) SALES TAX IND	(G) DISTRIBUTION AMOUNT	(H) DESCRIPTION		
COMP	SECT.	UC									
W	E	A	242	15	1	L	054	X	790	\$ [redacted]	Cost of Operations (Jan-2000)
W	E	A	419	91	0	L	054	X	790	\$ [redacted]	Interest Income
W	E	A				L					
W	E	A				L					
W	E	A				L					
W	E	A				L					
W	E	A				L					
W	E	A				L					
W	E	A				L					
W	E	A				L					
W	E	A				L					

47-1/2

NO RAP-0100-02-20 SJ-OPER-2

METRO APPROVAL

Approval Number: 417347

Authorized by: *[Signature]*

Check Number: 33912

APPROVED BY *[Signature]* DATE 1/14/00

PRINT NAME OSVALDO J. LOM

PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS

APPROVED BY _____ DATE _____

PRINT NAME _____

PRINT POSITION TITLE _____

AUTHORIZED BY _____ DATE _____

PRINT NAME MARIO VILLAR

PRINT POSITION TITLE MANAGER, WHOLESALE SERVICES

P.

FPL

Wire Transfer
TVS 12/30/00

10/22/01
5/22/01

JL
5/22/01

U7E
2-1

ST. JOHNS RIVER POWER PARK
JEA'S CARRYING COST OF INVENTORIES
BILLING NO. 156

PAGE 5

(A)

(B)

(C)

(D)

(E)

(F)

ENDING BALANCES

MONTHS	DATE	ENDING BALANCES			
		COAL	OIL #2	MATERIAL & SUPP	TOTAL
1.	Nov-98	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2.	Dec-98	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3.	Jan-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4.	Feb-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5.	Mar-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6.	Apr-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7.	May-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8.	Jun-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9.	Jul-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10.	Aug-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11.	Sep-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12.	Oct-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13.	Nov-99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	DIVIDED BY NO. OF MONTHS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	MOVING AVERAGE BALANCE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	TIMES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18	JEA'S OWNERSHIP INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
19	MONTHLY CAPITAL RATE (C.R.)*	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
20	TOTAL CARRYING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
21	FPL'S RIGHT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
22	CARRYING COSTS - INVENTORIES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

JEA = 0.00104 5000

14 TOTAL
15 DIVIDED BY NO. OF MONTHS
16 MOVING AVERAGE BALANCE
17 TIMES
18 JEA'S OWNERSHIP INTEREST
19 MONTHLY CAPITAL RATE (C.R.)*
20 TOTAL CARRYING COSTS
21 FPL'S RIGHT
22 CARRYING COSTS - INVENTORIES

CROSS CHECK 0
CROSS CHECK 0
CROSS CHECK 0
CROSS CHECK 0
CROSS CHECK 0
CROSS CHECK 0

PAYMENT AMOUNT:

[REDACTED]
471
2

23
24 * MONTHLY CAPITAL RATE OF [REDACTED]

PAGE CHECK \$0.000

To minimize JEA's carrying cost, the inventory should be reduced to the minimum level possible. The carrying cost is still 10%.

The carrying cost is 10% of the inventory value. The inventory value is \$471.2. The carrying cost is \$47.12.

This worksheet is prepared by St. John's River Power Park

* audited in FY w/1's w/ $\frac{44-2}{2}$ last audit

P1

Approved by FPI

FPL ACH TRANSFER

REQUESTOR'S NAME

REQUESTOR'S LOC'N 0 5 5

SIGN NAME

Cynthia Risay

DATE 9/19/2000

PRINT NAME

CYNTHIA RISAY

PHONE 552-2281

MAIL STATION

DEPT LOC'N BUILDING

SYMBOL CODE

RAP GO

S A P VENDOR NUMBER

55185

Please complete date and initial this area if vendor number not in PMIS.

Date Initial

Taxpayer Identification No. or Vendor's Social Security No.

Mail Check To Vendor With Enclosure

Return Check To Requestor Invoice Attach

PURPOSE AND NECESSITY

SEMI-ANNUAL PAYMENT OF DEBT SERVICE AND RENEWAL & REPLACEMENT DEPOSITS.

REMARKS

PLEASE AUTHORIZE IN S A P BY: THURSDAY, SEPTEMBER 21, 2000

PAYMENT DUE FRIDAY, SEPTEMBER 29, 2000

PLEASE MAKE THE FOLLOWING NOTATIONS ON THE TRANSFER:

SALEBACK BILLING STATEMENT NO.164

Please issue a check in the amount of \$

[Redacted]

PAYABLE TO

ST. JOHNS RIVER POWER PARK

ADDRESS/ P.O. BOX

11201 NEW BERLIN ROAD

CITY JACKSONVILLE

STATE FL

ZIP

32226

	A VEHICLE/ WORK ORDER	B BLK ER	C ACCOUNT NO./			D CHARGE LOCATION	E EAC	F SALES TAX IND	G DISTRIBUTION AMOUNT	H DESCRIPTION		
			COMP	SECT.	UC							
8	W	E	A	242	15	2	L	054	X	790	\$ [Redacted]	Debt Service Deposit
9	W	E	A	186	41	5	L	054	X	790	[Redacted]	Renewal & Replacement Deposit
10	W	E	A				L		X			
11	W	E	A				L		X			
12	W	E	A				L		X			
13	W	E	A				L		X			
14	W	E	A				L		X			
15	W	E	A				L		X			
16	W	E	A				L		X			
17	W	E	A				L		X			
18											\$ [Redacted]	(47-1/2)

INVOICE NUMBER:

RAP-0900-02-24

SJ-DEBT

S A P APPROVAL

Approval Number: 1900050370

Authorized by: olms 9/21/00

APPROVED BY

DATE

AUTHORIZED BY

DATE

Oswaldo J. Lom 9/20/00

Delia Perez-Alonso 9-22-00

PRINT NAME

PRINT NAME

OSVALDO J. LOM

DELIA PEREZ-ALONSO

PRINT POSITION/TITLE

PRINT POSITION/TITLE

SUPERVISOR, PURCHASED POWER CONTRACTS

MANAGER, WHOLESALE SERVICES

(A)

(B)

(C)

(D)

ST. JOHNS RIVER POWER PARK
 FPL'S SEMI-ANNUAL DEBT SERVICE AND R & R DEPOSIT
 SEPTEMBER 2000
 BILLING NO. 164

P4

DEBT SERVICE:

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BONDS FOR CONSTRUCTION AND COST OF PLANT OTHER BONDS C.O.B'S TOTAL

PRINCIPAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
INTEREST	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
SUB TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
FPL'S SHARE	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	

BONDS FOR CONSTRUCTION & COST OF PLANT + OTHER BONDS \$ [REDACTED]
 NET BONDS FOR CONST & OTHER BONDS \$ [REDACTED]

LESS:

FPL PORTION OF EXCESS PROCEEDS PRINCIPAL [REDACTED]
 FPL PORTION OF EXCESS PROCEEDS INCOME [REDACTED]
 12S12 CROSSOVER EXROW BALANCE [REDACTED]
 ESCROW SWAP BALANCE [REDACTED]
 INTEREST PAID FROM PROCEEDS OF RELEASE DEBT SERVICE RESERVE FUND

TOTAL DEBT SERVICE DUE [REDACTED]

SEMI-ANNUAL R & R Deposit

R & R:

BONDS FOR CONSTRUCTION AND COST OF PLANT OTHER BONDS C.O.B'S TOTAL

PRINCIPAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
INTEREST	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	
FPL'S SHARE	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

INTEREST PAID FROM PROCEEDS OF RELEASE DEBT SERVICE RESERVE FUND

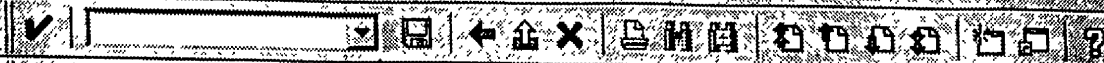
R & R CONTRIBUTION RATE

ROUNDING
 TOTAL R & R DEPOSIT DUE

F41: Deposit Returned the next day

Park Document: Overview

Document Edit Goto Extras Settings Environment System Help



Display currency Fast entry Tax amounts Act assignmt model...

Document date 08/22/2000 Doc. type KS Company code 1001
 Posting date 09/26/2000 Period 9
 Document number Fiscal year 2000
 Reference RAP-0200-02-24
 Doc. header text Tests exist

Line items

W0	ER	Acct	Loc	EAC	Tax	Amount	Description	Amount
00000	000	0000000	0000	0000			ST JOHNS RIVER	
00000	000	242152	0054	0790			Expense	
00000	000	100415	0054	0790			Expense	

Other line items

Party Account Trans type

W R

T

Jacksonville Electric Authority
 SJRPP Revenue Requirements
 Version Dated 8/19/98, Previous Version Dated 10/1/97

Pd

Changes since previous version.

- Adjusted for 8/19/98 issue of issue 2 Series 16 refunding bonds and the new allocation of the COBs and OBs.
- Revised estimate of available excess proceeds income
- Use of [redacted] of debt service reserve in the 12316 refunding escrow account

FWD

JEA TREASURY

8 27 98 2:10 PM

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Bond Year Ending	Debt Service			Total D/S Less Capitalized		COB Interest	OB Interest	Total D/S Less Capitalized, COB & OB Debt Svc	JEA Debt Service #461	FPL Debt Service #462	Debt Service Reserve Account Balance		
	Interest	Principal	Total #475	Interest	COB Prin.								
	c	d	e	f	g								
b	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
10/01/98	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/99	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2000	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2001	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2002	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2003	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2004	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2005	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2006	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2007	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2008	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2009	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2010	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2011	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2012	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2013	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2014	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2015	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2016	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2017	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2018	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2019	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2020	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10/01/2021	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

P2

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 155

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 11/99	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 11/99	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 01/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT FIXED COSTS O&M								
ALL UNITS	\$ [REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
(1) UNITS 7 - 9	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
TOTAL FIXED	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	(471) [REDACTED]	x [REDACTED]	(411) [REDACTED]	[REDACTED]
TOT. VARIABLE COSTS O&M								
(1) UNITS 1 - 9	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]
TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
								0.00
CROSS CHECKS					0			

PAYMENT DATE 01/04/00
50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA [REDACTED]

PAYMENT DATE 01/18/00
50% of [REDACTED] = [REDACTED]

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

These worksheets are prepared by St. Johns River Power
11-1-01
12
22
23



(BIC)

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 157

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
DESCRIPTION	ACTUAL FOR MONTH ENDING 12/99	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 12/99	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 02/00	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING	
TOT. FIXED COSTS O&M									
1 ALL UNITS	\$ [REDACTED]		[REDACTED]		\$ [REDACTED]				
2 UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]				
3 UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]				
4 (1) UNITS 7-9	[REDACTED]		[REDACTED]		[REDACTED]				
5 SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]				
6 TOTAL FIXED	x [REDACTED]	[REDACTED]	x [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
					(47-1)		(47-1)		
TOT. VARIABLE COSTS O&M									
7 (1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
8 **AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
9 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
10 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
11 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
12 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
13 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	

CROSS CHECKS

0

0

0.00

PAYMENT DATE 02/01/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 02/16/00

50% of [REDACTED] = [REDACTED]

(1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)

(2) NOT APPLICABLE

PAGE CHECK \$0.000

*G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

Handwritten notes: 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERATIONS
BILLING NO. 158

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 01/00	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 01/00	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 03/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
ALL UNITS	\$ [REDACTED]		[REDACTED]		\$ [REDACTED]			
UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]			
UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]			
(1) UNITS 7-9	[REDACTED]		[REDACTED]		[REDACTED]			
SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]			
TOTAL FIXED	[REDACTED]	(A) [REDACTED]	[REDACTED]	(B) [REDACTED]	(47-1) [REDACTED]	[REDACTED]	(47-1) [REDACTED]	[REDACTED]
TOT. VARIABLE COSTS O&M								
(1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]			
AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]			
TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CROSS CHECKS					0	0	0	0.00

16
17
18
19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
20 (2) NOT APPLICABLE

PAYMENT DATE 03/01/00
50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA
PAYMENT DATE 03/16/00
50% of [REDACTED] = [REDACTED]

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

(A) [REDACTED] actual 1/00
(B) [REDACTED] estimated 1/00
true-up on records to be true-up in Feb. 00.



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3-1
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ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 159

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 02/00	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 02/00	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 04/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]		\$ [REDACTED]			
2 UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]			
3 UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]			
4 (1) UNITS 7 - 9	[REDACTED]		[REDACTED]		[REDACTED]			
5 SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]			
6 TOTAL FIXED	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]			
9 **AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]			
10 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

47-1
3-2 P2

47-1

47-1

CROSS CHECKS

0

0

0.00

PAYMENT DATE 04/03/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 04/17/00

50% of 920,068.09 = [REDACTED]

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

47-1
3
21
22
3/15/02 3:08 PM 23

[REDACTED]

... for ...

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 160

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
DESCRIPTION	ACTUAL FOR MONTH ENDING 03/00	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 03/00	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 05/00	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
TOT FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]		\$ [REDACTED]			
2 UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]			
3 UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]			
4 (1) UNITS 7-9	[REDACTED]		[REDACTED]		[REDACTED]			
5 SUBTOTAL	(7) [REDACTED]		[REDACTED]		[REDACTED]			
6 [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]
7 TOTAL FIXED					(47-1)		(47-1)	
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]		[REDACTED]	
9 **AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]		[REDACTED]	
10 [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
					CROSS CHECKS	0	0	0.00

16
17
18
19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
20 (2) PER J.O.A. SECTION B.21.1.5. INTEREST TO FPL = [REDACTED]
21

PAYMENT DATE 05/01/00
50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA
PAYMENT DATE 05/16/00
50% of [REDACTED] = [REDACTED]

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

Index (7) placed to the "Cost of Operations monthly Actual Billing #160" schedule. example of this

47-1
2
45
01300228 PM

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERATIONS
BILLING NO. 161

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
DESCRIPTION	ACTUAL FOR MONTH ENDING 04/00	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 04/00	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 06/00	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]			\$ [REDACTED]		
2 UNIT 1	[REDACTED]		[REDACTED]			[REDACTED]		
3 UNIT 2	[REDACTED]		[REDACTED]			[REDACTED]		
4 (1) UNITS 7-9	[REDACTED]		[REDACTED]			[REDACTED]		
5 SUBTOTAL	(N) [REDACTED]		[REDACTED]			[REDACTED]		
6 TOTAL FIXED	x [REDACTED]	x [REDACTED]	x [REDACTED]	x [REDACTED]	(47.1)	x [REDACTED]	(47.1)	[REDACTED]
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]			[REDACTED]		
9 AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]			[REDACTED]		
10 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

2 = 601,123.92
6245.62

CROSS CHECKS

PAYMENT DATE 06/01/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 06/16/00

50% of [REDACTED] = [REDACTED]

16
17
18
19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)

(2) NOT APPLICABLE

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

43-1
21
90

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 162

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
DESCRIPTION	ACTUAL FOR MONTH ENDING 05/00	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 05/00	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 07/00	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING	
1 TOT FIXED COSTS O&M									
2 ALL UNITS	\$ [REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
3 UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
4 UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
5 (1) UNITS 7-9	(7) [REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
6 SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
7 TOTAL FIXED	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	(47-1)	[REDACTED]	(47-1)	[REDACTED]	
TOT. VARIABLE COSTS O&M									
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
9 AVERAGE OF	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
10 UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]	[REDACTED]		[REDACTED]	
11 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
12 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
13 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
14 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
15 TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0.00	

CROSS CHECKS

PAYMENT DATE 07/03/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 07/17/00

50% of [REDACTED] = [REDACTED]

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

47-1
2
P2

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERATIONS
BILLING NO. 163

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 06/00	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 06/00	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 08/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]			\$ [REDACTED]		
2 UNIT 1	[REDACTED]		[REDACTED]			[REDACTED]		
3 UNIT 2	[REDACTED]		[REDACTED]			[REDACTED]		
4 (1) UNITS 7-9	[REDACTED]		[REDACTED]			[REDACTED]		
5 SUBTOTAL	(N) [REDACTED]		[REDACTED]			[REDACTED]		
6 [REDACTED]	X [REDACTED]		X [REDACTED]			X [REDACTED]		
7 TOTAL FIXED		[REDACTED]	[REDACTED]	[REDACTED]	(47-1)	[REDACTED]	(47-1)	[REDACTED]
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]			[REDACTED]		
9 AVERAGE OF	[REDACTED]		[REDACTED]			[REDACTED]		
10 UNIT 1 & 2	[REDACTED]		[REDACTED]			[REDACTED]		
11 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

CROSS CHECKS

0

0 0.00

PAYMENT DATE 08/01/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 08/16/00

50% of [REDACTED] = [REDACTED]

- 16
- 17
- 18
- 19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
- (2) NOT APPLICABLE

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

88 47-1

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERATIONS
BILLING NO. 164

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 07/00	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 07/00	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 09/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]			\$ [REDACTED]		
2 UNIT 1	[REDACTED]		[REDACTED]			[REDACTED]		
3 UNIT 2	[REDACTED]		[REDACTED]			[REDACTED]		
4 (1) UNITS 7-9	[REDACTED]		[REDACTED]			[REDACTED]		
5 SUBTOTAL	(A) [REDACTED]		[REDACTED]			[REDACTED]		
6 [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]
7 TOTAL FIXED					(47-1)		(47-1)	
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]			[REDACTED]		
9 **AVERAGE OF	[REDACTED]		[REDACTED]			[REDACTED]		
10 UNIT 1 & 2	[REDACTED]		[REDACTED]			[REDACTED]		
11 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

CROSS CHECKS

PAYMENT DATE 09/01/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 09/18/00

50% of [REDACTED] = [REDACTED]

- 16
- 17
- 18
- 19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
- (2) NOT APPLICABLE

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

47-1
2
8

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERATIONS
BILLING NO. 165

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 08/00	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 08/00	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 10/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]			\$ [REDACTED]		
2 UNIT 1								
3 UNIT 2								
4 (1) UNITS 7-9	(4) [REDACTED]		[REDACTED]			[REDACTED]		
5 SUBTOTAL								
6 TOTAL FIXED	X [REDACTED]	X [REDACTED]	X [REDACTED]	X [REDACTED]	(47-1) [REDACTED]	X [REDACTED]	(47-1) [REDACTED]	[REDACTED]
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]			[REDACTED]		
9 **AVERAGE OF								
10 UNIT 1 & 2								
11 TOTAL COMMON		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

CROSS CHECKS 0 0 0.00

PAYMENT DATE 10/02/00

50% of (2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 10/16/00

50% of

16
17
18
19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
(2) NOT APPLICABLE

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

Handwritten initials: J-T-LH

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERATIONS
BILLING NO. 166

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
DESCRIPTION	ACTUAL FOR MONTH ENDING 09/00	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 09/00	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING 11/00	FPL SALEBACK PORTION	TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]		\$ [REDACTED]			
2 UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]			
3 UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]			
4 (1) UNITS 7-9	(4) [REDACTED]		[REDACTED]		[REDACTED]			
5 SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]			
6 [REDACTED]	X [REDACTED]		X [REDACTED]		X [REDACTED]			
7 TOTAL FIXED	[REDACTED]		[REDACTED]		[REDACTED]			[REDACTED]
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]			
9 **AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]			
10 [REDACTED]	[REDACTED]		[REDACTED]		[REDACTED]			
11 TOTAL COMMON	[REDACTED]		[REDACTED]		[REDACTED]			[REDACTED]
12 TOTAL VARIABLE	[REDACTED]		[REDACTED]		[REDACTED]			[REDACTED]
13 TOTAL F & V	[REDACTED]		[REDACTED]		[REDACTED]			[REDACTED]
14 INTEREST	[REDACTED]		[REDACTED]		[REDACTED]			[REDACTED]
15 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

(47-1) (47-1)

CROSS CHECKS 0 0 0.00

PAYMENT DATE 11/01/00

50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA

PAYMENT DATE 11/16/00

50% of [REDACTED] = [REDACTED]

16
17
18
19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
(2) NOT APPLICABLE

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

47-1/3

P 11

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 167

(A) DESCRIPTION	(B) ACTUAL FOR MONTH ENDING 10/00	(C) FPL SALEBACK PORTION	(D) ESTIMATE FOR MONTH ENDING 10/00	(E) FPL SALEBACK PORTION	(F) TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	(G) ESTIMATE FOR MONTH ENDING 12/00	(H) FPL SALEBACK PORTION	(I) TOTAL DUE THIS BILLING
TOT. FIXED COSTS O&M								
1 ALL UNITS	\$ [REDACTED]		[REDACTED]		\$ [REDACTED]			
2 UNIT 1	[REDACTED]		[REDACTED]		[REDACTED]			
3 UNIT 2	[REDACTED]		[REDACTED]		[REDACTED]			
4 (1) UNITS 7-9	[REDACTED]		[REDACTED]		[REDACTED]			
5 SUBTOTAL	[REDACTED]		[REDACTED]		[REDACTED]			
6 TOTAL FIXED	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOT. VARIABLE COSTS O&M								
8 (1) UNITS 1-9	[REDACTED]		[REDACTED]		[REDACTED]			
9 AVERAGE OF UNIT 1 & 2	[REDACTED]		[REDACTED]		[REDACTED]			
10 TOTAL COMMON	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 TOTAL VARIABLE	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 TOTAL F & V	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 INTEREST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
					CROSS CHECKS	0	0	0.00

16
17
18
19 (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)
20 (2) PER J.O.A. SECTION B.21.1.5. INTEREST TO FPL = [REDACTED]
21

PAYMENT DATE 12/01/00
50% of [REDACTED] = [REDACTED]
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA
PAYMENT DATE 12/18/00
50% of [REDACTED] = [REDACTED]

PAGE CHECK \$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

47-1
R
12

(PBC)

(A)

(B)

(C)

(D)

S-J.R.P.P.
COST OF OPERATIONS
01/00 ACTUALS BILLING # 158

AC-000215-02

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7-9	TOTAL
POWER PRODUCTION COSTS:					
1	500 GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	501 FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	502 STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	505 ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	506 MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	507 RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	510 MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	511 MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	512 MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	513 MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	514 MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	556 SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13	174/82032 INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	999 EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FUEL EXPENSE:					
16	501201 COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
17	501202 OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
18	501203 PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
19	999 EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
20	502202 LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
21	501201 COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
22	501202 PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
23	502203 OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
24	502202 L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
25	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
26	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	\$0.00
27		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE COSTS OF OPERATIONS:					
28	501245 ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29	501249 ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30	501244 REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31	501248 REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32	501271 FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33	501275 FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34	501208 FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35	502261 LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36	502241 GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37	502206,40 REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
39	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
40	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
41	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42	OTHER FIXED OPER. EXP.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43	570AFT TOTAL TRANSMISSION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
44	936AFT TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
45	93021&2 BOND RESOLUTION EXP.	N/A	N/A	[REDACTED]	[REDACTED]
46	(FERCS 93021(2)(4)(6))	N/A	N/A	[REDACTED]	[REDACTED]
47	42841 CIVIC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
48	999 EXTRA	N/A	N/A	[REDACTED]	[REDACTED]
49	TOTAL	0.00	0.00	[REDACTED]	[REDACTED]
50	TOTAL FIXED COSTS O & I 01/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
51	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GENERATED ENERGY PERCENTAGES					
54	FPL GENERATED ENERGY ACCOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
55	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
56	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST INCOME					
57	419201 OPERATIONS ACCOUNT(41901)	01/00 ACTUAL	03/00 ESTIMATE	[REDACTED]	[REDACTED]
58	31920210 PM INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CROSS CK (A)

CROSS CK (B)

CROSS CK (C)

CROSS CK

CROSS CK (B)

CROSS CK

CROSS CK (C)

CROSS CK

CROSS CK

CROSS CK

CROSS CK

CROSS CK

47-1 / 3-1 P2

47-1 / 3-1 P3

47-1 / 3

(A) - (B) = (C)

47-1 / 3-1 P1

(A) (B) (C) (D)

S J R P P
COST OF OPERATIONS
02/00 ACTUALS BILLING # 169

AC-000313-02

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7-9	TOTAL
POWER PRODUCTION COSTS:					
600	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
601	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
602	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
606	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
606	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
607	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
610	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
611	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
612	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
613	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
614	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
658	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
174/82032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	TOTAL POWER PRODUCTION				CROSS CK 0
FUEL EXPENSE:					
		UNIT 1	UNIT 2	UNIT 9	TOTAL
16	501201	[REDACTED]	[REDACTED]	0.00	[REDACTED]
17	501202	[REDACTED]	[REDACTED]	N/A	[REDACTED]
18	501203	[REDACTED]	[REDACTED]	N/A	[REDACTED]
19	999	[REDACTED]	[REDACTED]	N/A	[REDACTED]
20	502202	[REDACTED]	[REDACTED]	N/A	[REDACTED]
21	501201	[REDACTED]	[REDACTED]	N/A	[REDACTED]
22	501202	[REDACTED]	[REDACTED]	N/A	[REDACTED]
23	502203	[REDACTED]	[REDACTED]	N/A	[REDACTED]
24	502202	[REDACTED]	[REDACTED]	N/A	[REDACTED]
25		TOTAL		\$0.00	\$0.00
26		DEDUCT CONTRACT BUYOUT		\$0.00	\$0.00
27				\$0.00	
VARIABLE COSTS OF OPERATIONS:					
28	501246	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29	501249	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30	501244	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31	501246	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32	501271	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33	501276	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34	501208	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35	502261	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36	502241	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37	502205,40	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38		TOTAL VARIABLE COSTS OF OPER.			CROSS CK 0
39		TOTAL VARIABLE POWER PRODUCTION EXPENSES			CROSS CK 0.00
40		TOTAL FIXED POWER PRODUCTION EXPENSES			CROSS CK 0.00
41		DEDUCT CONTRACT BUYOUT			
42					
43	670AFT	0.00	0.00		
44	836AFT	N/A	N/A		
45	83021&2	N/A	N/A		
46		N/A	N/A		
47	42641	N/A	N/A		
48	999	N/A	N/A		
49		TOTAL	0.00	0.00	CROSS CK 0
50		TOTAL FIXED COSTS O & M 02/00			CROSS CK 0
51		02/00 UNIT 1	02/00 UNIT 2	02/00 COMMON	
52		[REDACTED]	[REDACTED]	[REDACTED]	CROSS CK 0
53		[REDACTED]	[REDACTED]	[REDACTED]	
54		02/00 UNIT 1	02/00 UNIT 2	02/00 COMMON(AVG.)	
55		[REDACTED]	[REDACTED]	[REDACTED]	
56		[REDACTED]	[REDACTED]	[REDACTED]	
57	419201	02/00 ACTUAL	04/00 ESTIMATE		
58	34920207 PM	[REDACTED]	[REDACTED]		

47-1 P4
3-1
1

47-1
3

(A) (B) (C) (D)

AC-000413-02

COST OF OPERATIONS
03/00 ACTUALS BILLING # 160

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7-9	TOTAL
POWER PRODUCTION COSTS:					
1	500 GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	501 FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	502 STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	506 ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	506 MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	507 RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	510 MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	511 MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	512 MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	513 MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	514 MAINT. OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	556 SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13	174/2032 INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	999 EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
FUEL EXPENSE:					
16	501201 COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
17	501202 OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
18	501203 PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
19	999 EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
20	502202 LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
21	501201 COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
22	501202 PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
23	502203 OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
24	502202 L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
25	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED] CROSS CK \$0.00
26	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
27		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE COSTS OF OPERATIONS:					
28	501245 ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29	501249 ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30	501244 REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31	501248 REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32	501271 FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33	501275 FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34	501208 FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35	502261 LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36	502241 GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37	502205,40 REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
39	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
40	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
41	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
43	670AFT TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]
44	936AFT TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
45	93021&2 BOND RESOLUTION EXP.	N/A	N/A	[REDACTED]	[REDACTED]
46	(FERCS 93021(2)(4)(8))	N/A	N/A	[REDACTED]	[REDACTED]
47	42841 CRVC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
48	999 EXTRA	N/A	N/A	[REDACTED]	[REDACTED]
49	TOTAL	0.00	0.00	[REDACTED]	[REDACTED] CROSS CK 0
50	TOTAL FIXED COSTS O & M 03/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
51	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
52	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GENERATED ENERGY PERCENTAGES					
54	FPL GENERATED ENERGY ACCOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
55	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
56	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST INCOME					
57	419201 OPERATIONS ACCOUNT(41901)	03/00 ACTUAL	05/00 ESTIMATE	[REDACTED]	[REDACTED]
58	419202 INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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... to next table's fuel cost analysis schedule 3

(A) (B) (C) (D)

COST OF OPERATIONS
04/00 ACTUALS BILLING # 161

AC-000511-02

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7-9	TOTAL	
POWER PRODUCTION COSTS:						
500	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
502	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
805	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
506	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
507	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
510	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
511	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
512	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
513	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
514	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
556	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
174/82032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	CROSS CK 0
	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0
FUEL EXPENSE:						
		UNIT 1	UNIT 2	UNIT 9	TOTAL	
501201	COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]	*
501202	OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
501203	PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
999	EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
502202	LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
501201	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
501202	PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
502203	OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
502202	L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]	
	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]	CROSS CK \$0.00
	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]	\$0.00
		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]	
VARIABLE COSTS OF OPERATIONS:						
501245	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501249	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501244	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501248	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501271	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501275	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
501208	FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
502261	LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
502241	GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
502205,40	REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	CROSS CK 0
	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0
	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	CROSS CK 0.00
	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	CROSS CK 0.00
	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	OTHER FIXED OPER. EXP.					
570AFT	TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]	
935AFT	TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]	
93021&2	BOND RESOLUTION EXP.	N/A	N/A	[REDACTED]	[REDACTED]	
	(FERCS 93021(2)(4)(5))	N/A	N/A	[REDACTED]	[REDACTED]	
42641	CIVIC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]	
999	EXTRA	N/A	N/A	[REDACTED]	[REDACTED]	CROSS CK 0
	TOTAL	0.00	0.00	[REDACTED]	[REDACTED]	0
	TOTAL FIXED COSTS O & M 04/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	CROSS CK 0
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0
	VARIABLE NON-FUEL L/S COSTS OF OPER.	04/00 UNIT 1	04/00 UNIT 2	04/00 COMMON	[REDACTED]	CROSS CK 0
	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
	GENERATED ENERGY PERCENTAGES	04/00 UNIT 1	04/00 UNIT 2	04/00 COMMON(AVG.)		
	FPL GENERATED ENERGY ACCOUNT	[REDACTED]	[REDACTED]	[REDACTED]		
	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]		
	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]		
		04/00 ACTUAL	06/00 ESTIMATE			
419201	OPERATIONS ACCOUNT(41901)	[REDACTED]	[REDACTED]			
419202	INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]			

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(A) (B) (C) (D)

AC-000614-02

COST OF OPERATIONS
05/00 ACTUALS BILLING # 162

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7 - 9	TOTAL
POWER PRODUCTION COSTS:					
1 500	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 501	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 502	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4 505	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 506	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 507	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 510	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 511	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 512	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 513	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 514	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 556	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 174/82032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK
15	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 0
FUEL EXPENSE:					
16 501201	COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
17 501202	OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
18 501203	PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
19 999	EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
20 502202	LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
21 501201	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
22 501202	PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
23 502203	OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
24 502202	LS SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED] CROSS CK
25	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED] \$0.00
26	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
27		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE COSTS OF OPERATIONS:					
28 501245	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29 501249	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30 501244	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31 501248	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32 501271	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33 501275	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34 501208	FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35 502261	LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36 502241	GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37 502205,40	REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK
38	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 0
39	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
40	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
41	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OTHER FIXED OPER. EXP.					
43 570AFT	TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]
44 935AFT	TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
45 93021&2	BOND RESOLUTION EXP. (FERCS 93021(2)(4)(5))	N/A	N/A	[REDACTED]	[REDACTED]
46	CIVIC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
47 4742641	EXTRA	N/A	N/A	[REDACTED]	[REDACTED] CROSS CK
48 999		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
49	TOTAL	0.00	0.00	[REDACTED]	[REDACTED] CROSS CK 0
50	TOTAL FIXED COSTS O & M 05/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
NON-FUEL L/S COSTS OF OPER.					
51	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
GENERATED ENERGY PERCENTAGES					
54	FPL GENERATED ENERGY ACCOUNT	05/00 UNIT 1	05/00 UNIT 2	05/00 COMMON(AVG.)	[REDACTED]
55	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
56	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST INCOME					
57 419201	OPERATIONS ACCOUNT(41901)	05/00 ACTUAL	07/00 ESTIMATE	[REDACTED]	[REDACTED]
58 419202	INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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(A) (B) (C) (D)

AC-000712-02

COST OF OPERATIONS
06/00 ACTUALS BILLING # 163

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7 - 9	TOTAL
POWER PRODUCTION COSTS:					
1	500				
2	501				
3	502				
4	505				
5	506				
6	507				
7	510				
8	511				
9	512				
10	513				
11	514				
12	558				
13	174/82032				
14	999				
15					CROSS CK 0
	TOTAL POWER PRODUCTION				0
FUEL EXPENSE:					
		UNIT 1	UNIT 2	UNIT 9	TOTAL
16	501201			0.00	
17	501202			N/A	
18	501203			N/A	
19	999			N/A	
20	502202			N/A	
21	501201			N/A	
22	501202			N/A	
23	502203			N/A	
24	502202			N/A	
25					CROSS CK \$0.00
26				\$0.00	
27				\$0.00	
	TOTAL			\$0.00	\$0.00
	DEDUCT CONTRACT BUYOUT			\$0.00	
VARIABLE COSTS OF OPERATIONS:					
28	501245				
29	501249				
30	501244				
31	501248				
32	501271				
33	501275				
34	501208				
35	502281				
36	502241				
37	502205,40				
38					CROSS CK 0
	TOTAL VARIABLE COSTS OF OPER.				0
39					CROSS CK 0.00
	TOTAL VARIABLE POWER PRODUCTION EXPENSES				0.00
40					CROSS CK 0.00
41					
42					
	TOTAL FIXED POWER PRODUCTION EXPENSES				0.00
	DEDUCT CONTRACT BUYOUT				
	OTHER FIXED OPER. EXP.				
43	570AFT	0.00	0.00		
44	935AFT	N/A	N/A		
45	93021&2	N/A	N/A		
46		N/A	N/A		
47	42641	N/A	N/A		
48	999	N/A	N/A		
49					CROSS CK 0
50		0.00	0.00		CROSS CK 0
	TOTAL FIXED COSTS O & M 06/00				0
		06/00 UNIT 1	06/00 UNIT 2	06/00 COMMON	
51					CROSS CK 0
52					
53					
	VARIABLE NON-FUEL L/S COSTS OF OPER.				0
	FIXED NON-FUEL L/S COSTS OF OPER.				
	TOTAL NON-FUEL L/S COSTS OF OPER.				0
	GENERATED ENERGY PERCENTAGES	06/00 UNIT 1	06/00 UNIT 2	06/00 COMMON(AVG.)	
54					
55					
56					
	FPL GENERATED ENERGY ACCOUNT				
	FPL OWNERSHIP PERCENT				
	FPL SALEBACK PERCENT				
	INTEREST INCOME	06/00 ACTUAL	08/00 ESTIMATE		
57	419201				
58	419202				
	OPERATIONS ACCOUNT(41901)				
	INVENTORY ACCOUNT(41902)				

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(A) (B) (C) (D)

AC-000811-02

COST OF OPERATIONS
07/00 ACTUALS BILLING # 163

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7 - 9	TOTAL
POWER PRODUCTION COSTS:					
1 500	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 501	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 502	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4 505	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 506	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 507	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 510	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 511	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 512	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 513	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 514	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 556	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 174/82032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
FUEL EXPENSE:					
16 501201	COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
17 501202	OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
18 501203	PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
19 999	EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
20 502202	LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
21 501201	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
22 501202	PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
23 502203	OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
24 502202	L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
25	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED] CROSS CK \$0.00
26	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED] \$0.00
27		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE COSTS OF OPERATIONS:					
28 501245	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29 501249	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30 501244	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31 501248	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32 501271	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33 501275	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34 501208	FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35 502261	LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36 502241	GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37 502205,40	REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
39	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
40	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
41	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OTHER FIXED OPER. EXP.					
43 570AFT	TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]
44 935AFT	TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
45 93021&2	BOND RESOLUTION EXP.	N/A	N/A	[REDACTED]	[REDACTED]
46	(FERCS 93021(2)(4)(5))	N/A	N/A	[REDACTED]	[REDACTED]
47 42641	CIVIC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
48 999	EXTRA	N/A	N/A	[REDACTED]	[REDACTED]
49	TOTAL	0.00	0.00	[REDACTED]	[REDACTED] CROSS CK 0
50	TOTAL FIXED COSTS O & M 07/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
NON-FUEL L/S COSTS OF OPER.					
51	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
GENERATED ENERGY PERCENTAGES					
54	FPL GENERATED ENERGY ACCOUNT	07/00 UNIT 1	07/00 UNIT 2	07/00 COMMON(AVG.)	[REDACTED]
55	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
56	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST INCOME					
57 419201	OPERATIONS ACCOUNT(41901)	07/00 ACTUAL	09/00 ESTIMATE	[REDACTED]	[REDACTED]
58 419202	INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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COST OF OPERATIONS
08/00 ACTUALS BILLING # 164

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7 - 9	TOTAL
POWER PRODUCTION COSTS:					
500	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
505	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
506	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
507	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
510	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
511	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
512	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
513	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
514	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
556	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
174/82032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
FUEL EXPENSE:					
501201	COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
501202	OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
501203	PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
999	EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
502202	LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
501201	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
501202	PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
502203	OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
502202	L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED] CROSS CK \$0.00
	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE COSTS OF OPERATIONS:					
501245	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501249	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501244	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501248	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501271	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501275	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501208	FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502261	LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502241	GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502205,40	REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	OTHER FIXED OPER. EXP.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
570AFT	TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]
935AFT	TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
93021&2	BOND RESOLUTION EXP. (FERCS 93021(2)(4)(5))	N/A	N/A	[REDACTED]	[REDACTED]
42641	CIVIC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
999	EXTRA	N/A	N/A	[REDACTED]	[REDACTED]
	TOTAL	0.00	0.00	[REDACTED]	[REDACTED] CROSS CK 0
	TOTAL FIXED COSTS O & M 08/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 0
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 0
		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] 0
	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GENERATED ENERGY PERCENTAGES					
	FPL GENERATED ENERGY ACCOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	INTEREST INCOME	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
419201	OPERATIONS ACCOUNT(41901)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
419202	INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

(A) (B) (C) (D)

COST OF OPERATIONS
09/00 ACTUALS BILLING # 165

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7 - 9	TOTAL
POWER PRODUCTION COSTS:					
500	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
505	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
506	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
507	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
510	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
511	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
512	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
513	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
514	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
556	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17482032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL POWER PRODUCTION					CROSS CK 0
FUEL EXPENSE:					
		UNIT 1	UNIT 2	UNIT 9	TOTAL
501201	COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
501202	OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
501203	PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
999	EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
502202	LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
501201	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
501202	PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
502203	OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
502202	L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
TOTAL					CROSS CK \$0.00
DEDUCT CONTRACT BUYOUT					\$0.00
					\$0.00
VARIABLE COSTS OF OPERATIONS:					
501245	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501249	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501244	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501248	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501271	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501275	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
501208	FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502261	LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502241	GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
502205,40	REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL VARIABLE COSTS OF OPER.					CROSS CK 0
TOTAL VARIABLE POWER PRODUCTION EXPENSES					CROSS CK 0.00
TOTAL FIXED POWER PRODUCTION EXPENSES					CROSS CK 0.00
DEDUCT CONTRACT BUYOUT					
OTHER FIXED OPER. EXP.					
570AFT	TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]
935AFT	TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
93021&2	BOND RESOLUTION EXP.	N/A	N/A	[REDACTED]	[REDACTED]
	(FERCS 93021(2)(4)(5))	N/A	N/A	[REDACTED]	[REDACTED]
42641	CIVIC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
999	EXTRA	N/A	N/A	[REDACTED]	[REDACTED]
TOTAL					CROSS CK 0
TOTAL FIXED COSTS O & M 09/00					CROSS CK 0
09/00 ACTUALS					
		09/00 UNIT 1	09/00 UNIT 2	09/00 COMMON	TOTAL
51	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GENERATED ENERGY PERCENTAGES					
		09/00 UNIT 1	09/00 UNIT 2	09/00 COMMON(AVG.)	TOTAL
54	FPL GENERATED ENERGY ACCOUNT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
55	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
56	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST INCOME					
		09/00 ACTUAL	11/00 ESTIMATE		
419201	OPERATIONS ACCOUNT(41901)	[REDACTED]	[REDACTED]		
419202	INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]		

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(A) (B) (C) (D)

COST OF OPERATIONS
10/00 ACTUALS BILLING # 167

FERC#	DESCRIPTION	UNIT 1	UNIT 2	UNITS 7-9	TOTAL
POWER PRODUCTION COSTS:					
1 500	GENERAL SUPERVISION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2 501	FUELS AND HANDLING COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3 502	STEAM, LIMESTONE & GYPSUM	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4 505	ELECTRIC EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5 506	MISC. STEAM POWER	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6 507	RENTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7 510	MAINT. SUP & ENG	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8 511	MAINT. OF STRUCTURES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9 512	MAINT. OF BOILER PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10 513	MAINT. OF ELECTRIC PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11 514	MAINT OF MISC. STEAM PLANT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12 556	SYSTEM CONTROL & LOAD DISPATCH	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13 174782032	INSURANCE CLAIM - CT CONVEYOR	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14 999	EXTRA	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	TOTAL POWER PRODUCTION	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
FUEL EXPENSE:					
16 501201	COAL	[REDACTED]	[REDACTED]	0.00	[REDACTED]
17 501202	OIL #2	[REDACTED]	[REDACTED]	N/A	[REDACTED]
18 501203	PET.COKE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
19 999	EXTRA	[REDACTED]	[REDACTED]	N/A	[REDACTED]
20 502202	LIMESTONE	[REDACTED]	[REDACTED]	N/A	[REDACTED]
21 501201	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
22 501202	PETCOKE SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
23 502203	OIL #2 ADJUSTMENT	[REDACTED]	[REDACTED]	N/A	[REDACTED]
24 502202	L/S SURVEY ADJ.	[REDACTED]	[REDACTED]	N/A	[REDACTED]
25	TOTAL	[REDACTED]	[REDACTED]	\$0.00	[REDACTED] CROSS CK \$0.00
26	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
27		[REDACTED]	[REDACTED]	\$0.00	[REDACTED]
VARIABLE COSTS OF OPERATIONS:					
28 501245	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29 501249	ASH DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30 501244	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31 501248	REVENUE-ASH SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32 501271	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33 501275	FUEL HANDLING - OPERATIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
34 501208	FUEL PROCUREMENT - FUELS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
35 502261	LIMESTONE HANDLING	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
36 502241	GYPSUM DISPOSAL COSTS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
37 502205.40	REVENUE-GYPSUM SALES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
38	TOTAL VARIABLE COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
39	TOTAL VARIABLE POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
40	TOTAL FIXED POWER PRODUCTION EXPENSES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0.00
41	DEDUCT CONTRACT BUYOUT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
42		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
OTHER FIXED OPER. EXP.					
43 570AFT	TOTAL TRANSMISSION EXPENSES	0.00	0.00	[REDACTED]	[REDACTED]
44 935AFT	TOTAL ADMIN. & GEN. EXP.	N/A	N/A	[REDACTED]	[REDACTED]
45 93021&2	BOND RESOLUTION EXP.	N/A	N/A	[REDACTED]	[REDACTED]
46	(FERCS 93021(2)(4)(5))	N/A	N/A	[REDACTED]	[REDACTED]
47 42641	CMVC & POLITICAL ACTIVITIES	N/A	N/A	[REDACTED]	[REDACTED]
48 999	EXTRA	N/A	N/A	[REDACTED]	[REDACTED]
49	TOTAL	0.00	0.00	[REDACTED]	[REDACTED] CROSS CK 0
50	TOTAL FIXED COSTS O & M 10/00	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
NON-FUEL L/S COSTS OF OPER.					
51	VARIABLE NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
52	FIXED NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
53	TOTAL NON-FUEL L/S COSTS OF OPER.	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] CROSS CK 0
GENERATED ENERGY PERCENTAGES					
54	FPL GENERATED ENERGY ACCOUNT	10/00 UNIT 1	10/00 UNIT 2	10/00 COMMON	[REDACTED]
55	FPL OWNERSHIP PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
56	FPL SALEBACK PERCENT	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
INTEREST INCOME					
57	OPERATIONS ACCOUNT(41901)	10/00 ACTUAL	12/00 ESTIMATE	[REDACTED]	[REDACTED]
419201	INVENTORY ACCOUNT(41902)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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Florida Power & Light
SJR PP
TYE 12/3/00

11/27/01
5/27/01
4/27/01

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Traced to "SJRPP's Reimbursement of Non-fuel
Costs of Operations"

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(PBC)

ST. JOHNS RIVER POWER PARK
FUEL INVENTORY ANALYSIS - PETROLEUM COKE

Jan-00

(A)	(B)	(C)	(D)
	AMOUNT	TONS QUANTITY	AVG. COST PER TON
1 BEGINNING INVENTORY			
2 PURCHASES:			
3 RECEIVED			
4 IN TRANSIT			
5 ADJUSTMENT *			
6 TOTAL ADJ. PURCHASES			
7 PURCHASES JEA 80%			
8 PURCHASES FPL 20%			
9 WEIGHTED AVG TOTAL			
10 01/00 UNIT 1 CONSUMPTION			
11 12/99 TRUE-UP			
12 TOTAL UNIT 1 CONSUMPTION			
13 UNIT 1 CONSUMP. JEA 80%			
14 UNIT 1 CONSUMP. FPL 20%			
15 01/00 UNIT 2 CONSUMPTION			
16 12/99 TRUE-UP			
17 TOTAL UNIT 2 CONSUMPTION			
18 UNIT 2 CONSUMP. JEA 80%			
19 UNIT 2 CONSUMP. FPL 20%			
20 TOTAL UNIT 1&2 CONSUMPTION			
21 SEMIANNUAL SURVEY ADJ.			#DIV/0!
22 ENDING PETCOKE INVENTORY			
23 ENDING INV. JEA 80%			
24 ENDING INV. FPL 20%			
25 * PETROLEUM COKE ADJUSTMENTS:			
26 DRAFT SURVEY FEES		0.00	
27 INVOICE ADJUSTMENT			
28 QUALITY ADJUSTMENTS ESTIMATES			
		\$0.00	0.00

47-1 P
3-1 P

These schedule are prepared by St. Johns River Power Park.

P.

ST. JOHNS RIVER POWER PARK
 FUEL INVENTORY ANALYSIS - OIL
 Jan-00

(A)	(B)	(C)	(D)
	AMOUNT	TONS GALLONS	AVG. COST PER GALLO
1 BEGINNING INVENTORY			
2 PURCHASES:			
3 RECEIVED			
4 IN TRANSIT			
5 ADJUSTMENT *			
TOTAL ADJ. PURCHASES			
6 PURCHASES JEA 80 %			
7 PURCHASES FPL 20 %			
8 WEIGHTED AVG TOTAL			
9 01/00 UNIT 1 CONSUMPTION			
10 12/99 TRUE-UP			
11 TOTAL UNIT 1 CONSUMPTION			
12 UNIT 1 CONSUMP. JEA 80 %			
13 UNIT 1 CONSUMP. FPL 20 %			
14 01/00 UNIT 2 CONSUMPTION			
15 12/99 TRUE-UP			
16 TOTAL UNIT 2 CONSUMPTION			
17 UNIT 2 CONSUMP. JEA 80 %			
18 UNIT 2 CONSUMP. FPL 20 %			
SEMIANNUAL SURVEY ADJ.	$\frac{47-1}{3-1} P_1$		
20 ENDING OIL INVENTORY			
21 ENDING INV. JEA 80 %			
22 ENDING INV. FPL 20 %			
23 * OIL ADJUSTMENTS:			
24 INVOICE ADJUSTMENT			
25 TEMP ADJUSTMENTS			
26		\$0.00	0.00

DISTRIBUTION: ROB JOHNS - SJRPP FUELS (PLAZA 11)
 JIM JACKSON - SJRPP OPERATIONS (SVC BLDG)
 SCOTT BROWN - (SJRPP SVC BLDG)
 ELENA CARRENO - ACP/GO
 OZZIE LOM - FPL WSM/GO

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**ST. JOHNS RIVER POWER PARK
FUEL INVENTORY ANALYSIS - LIMESTONE
Jan-00**

(A)	(B) AMOUNT	(C) TONS QUANTITY	(D) AVG. COST PER TON
1	\$ [REDACTED]	[REDACTED]	\$ [REDACTED]
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3			
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5			
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DISTRIBUTION: ROB JOHNS - SJRPP FUELS (PLAZA 11)
 JIM JACKSON - SJRPP OPERATIONS (SVC BLDG)
 SCOTT BROWN - (SJRPP SVC BLDG)
 ELENA CARRENO - ACP/GO
 OZZIE LOM - FPL WSM/GO

Florida Power & Light

STKPP

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51.20

4/27/01

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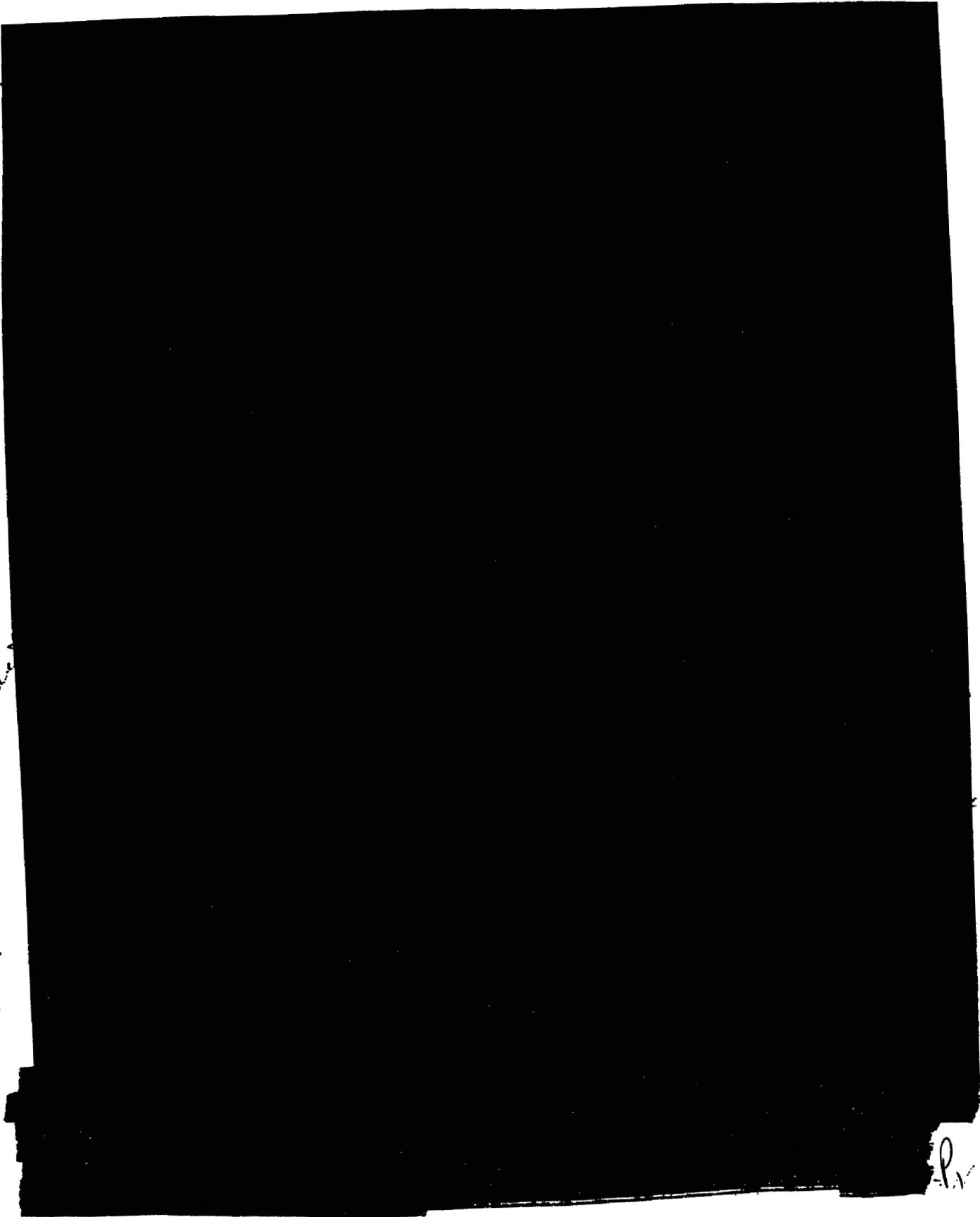


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SECTION EIGHT

SALE OF ELECTRIC CAPABILITY TO FPL

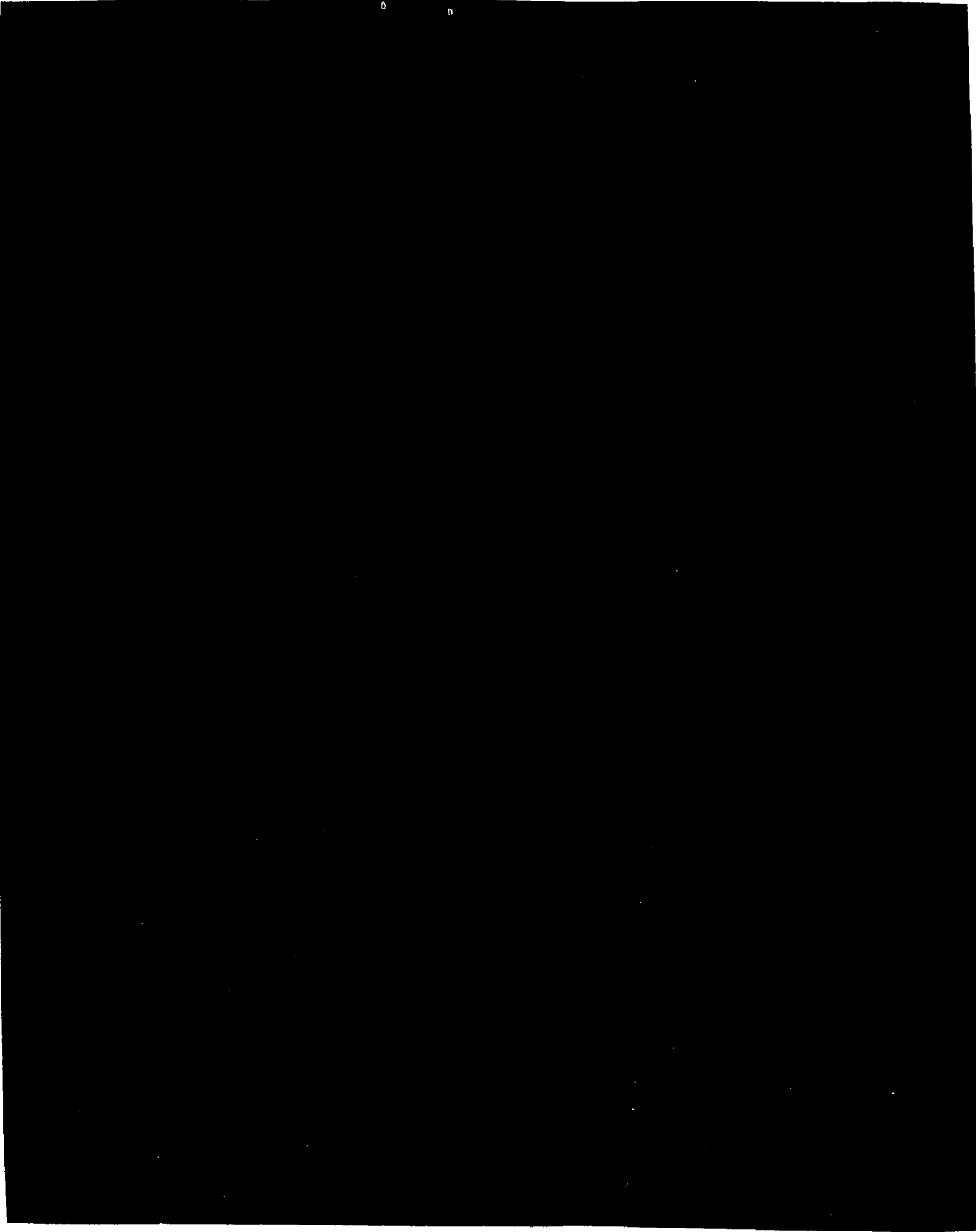
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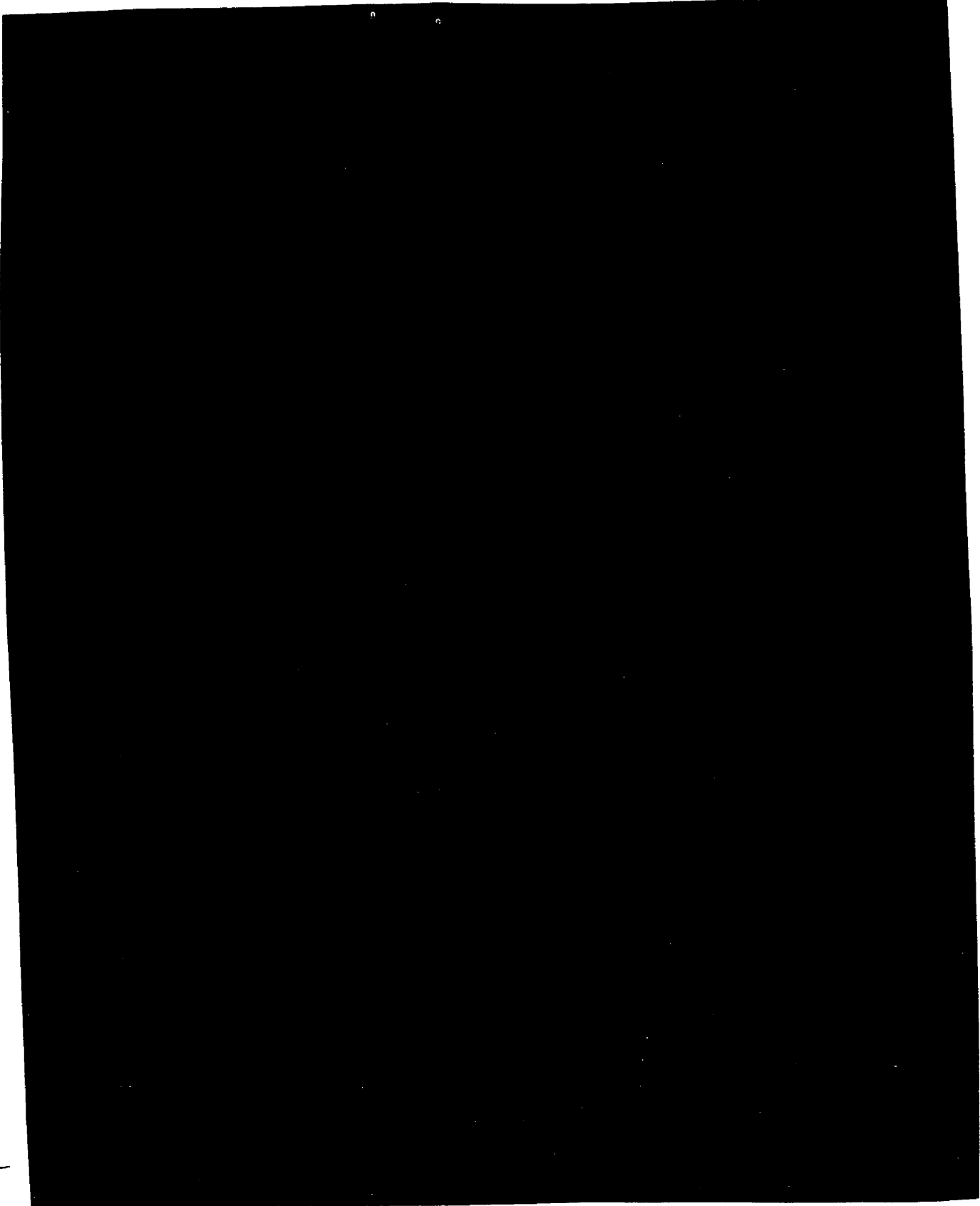
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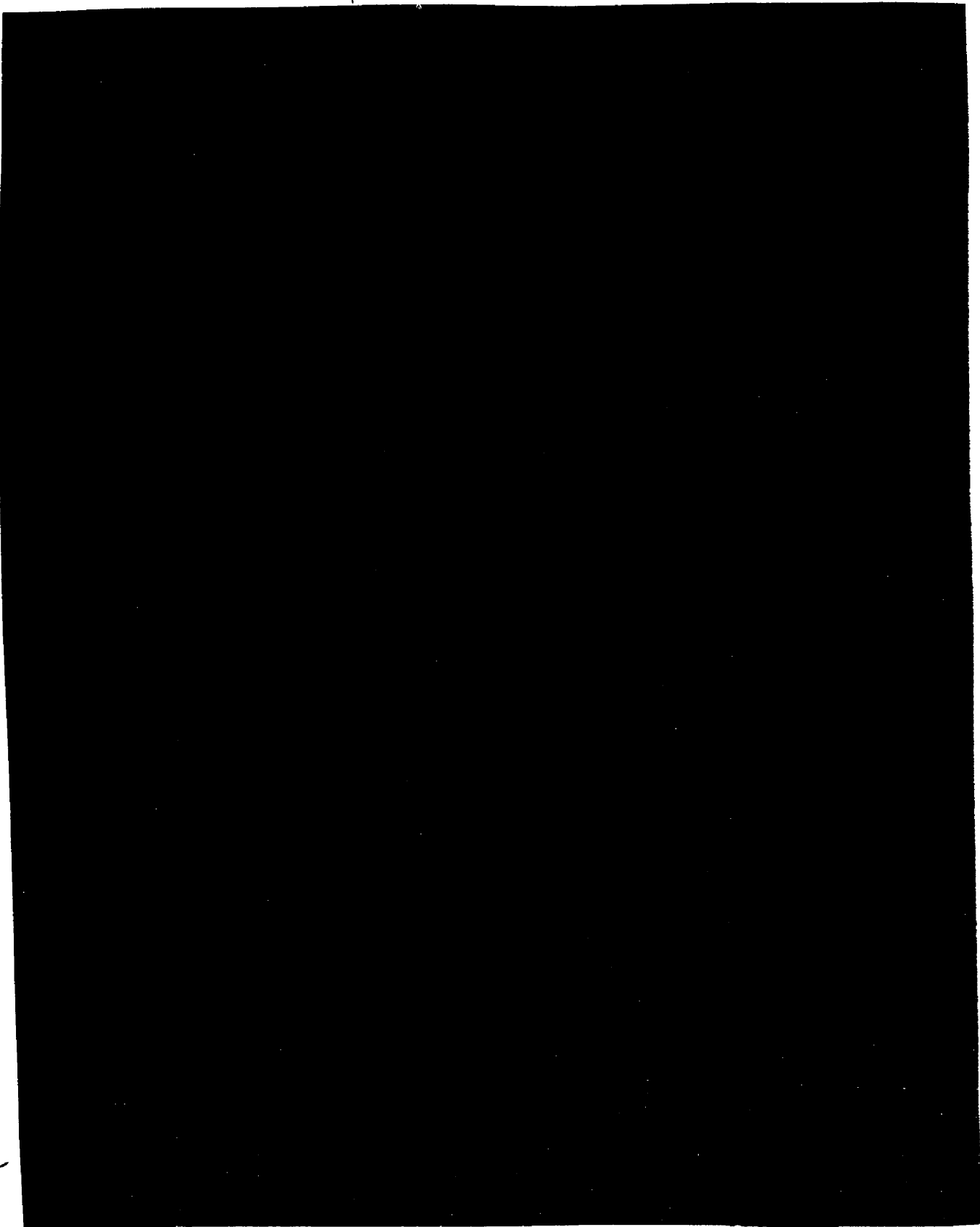
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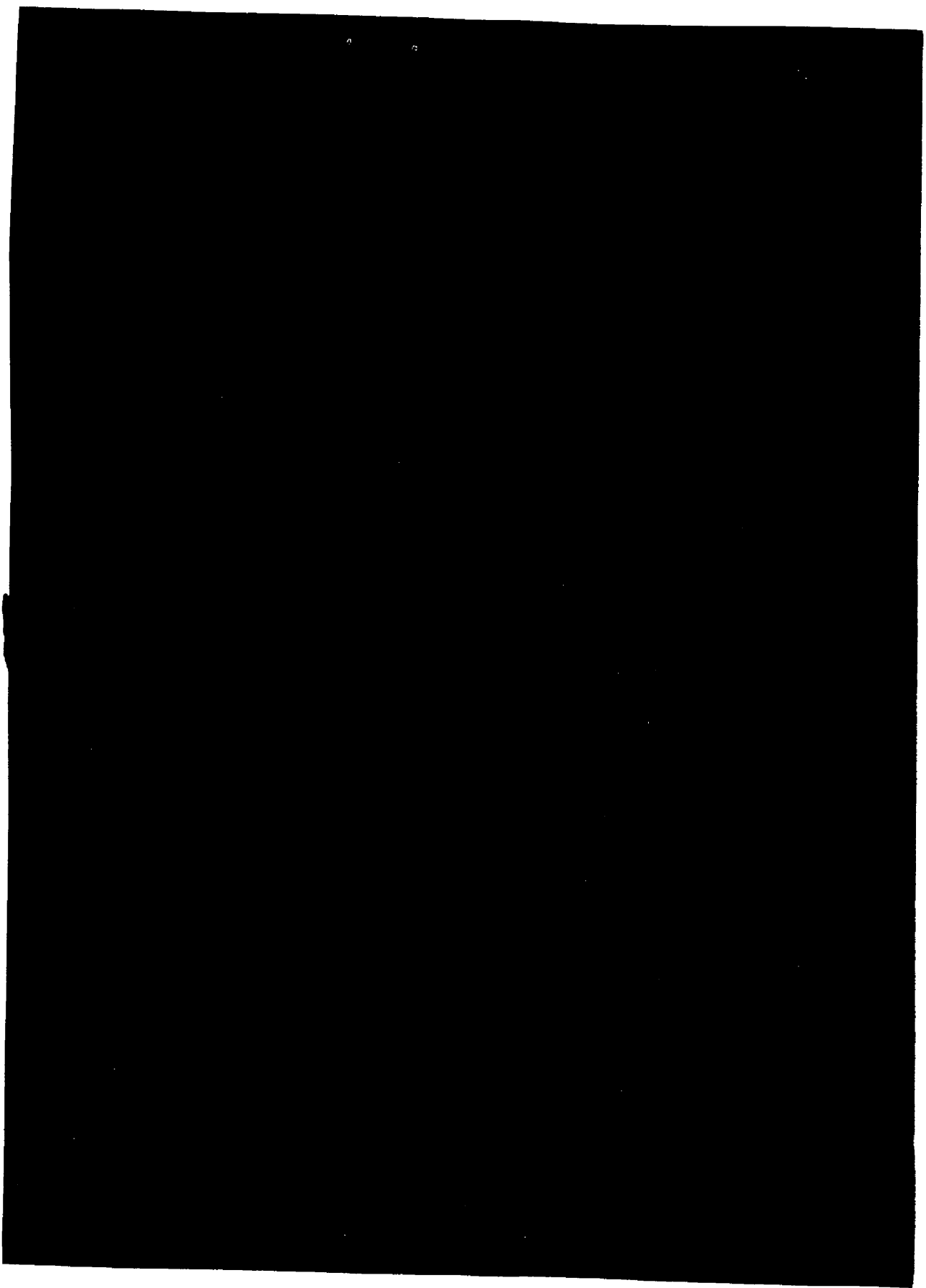
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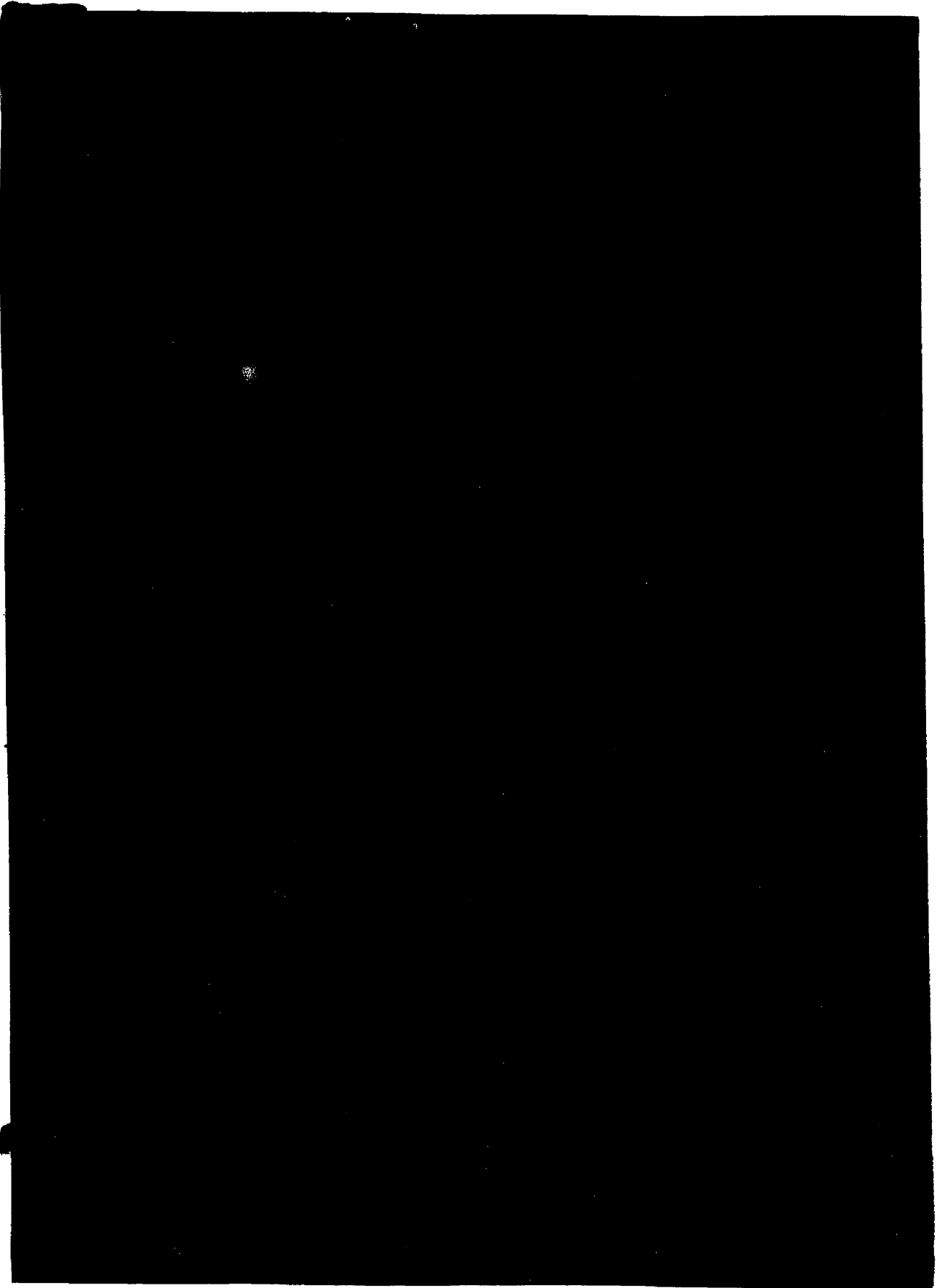
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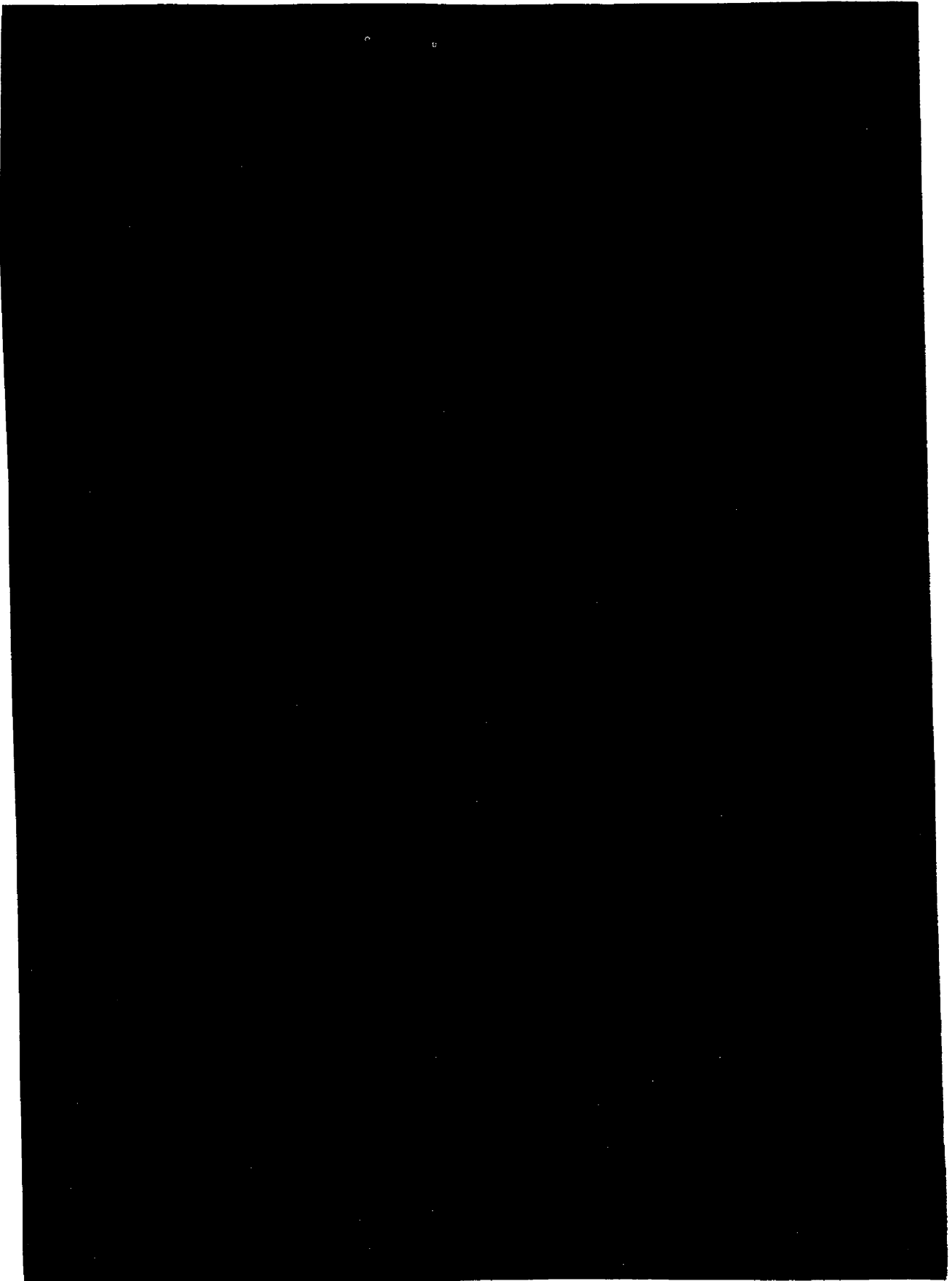
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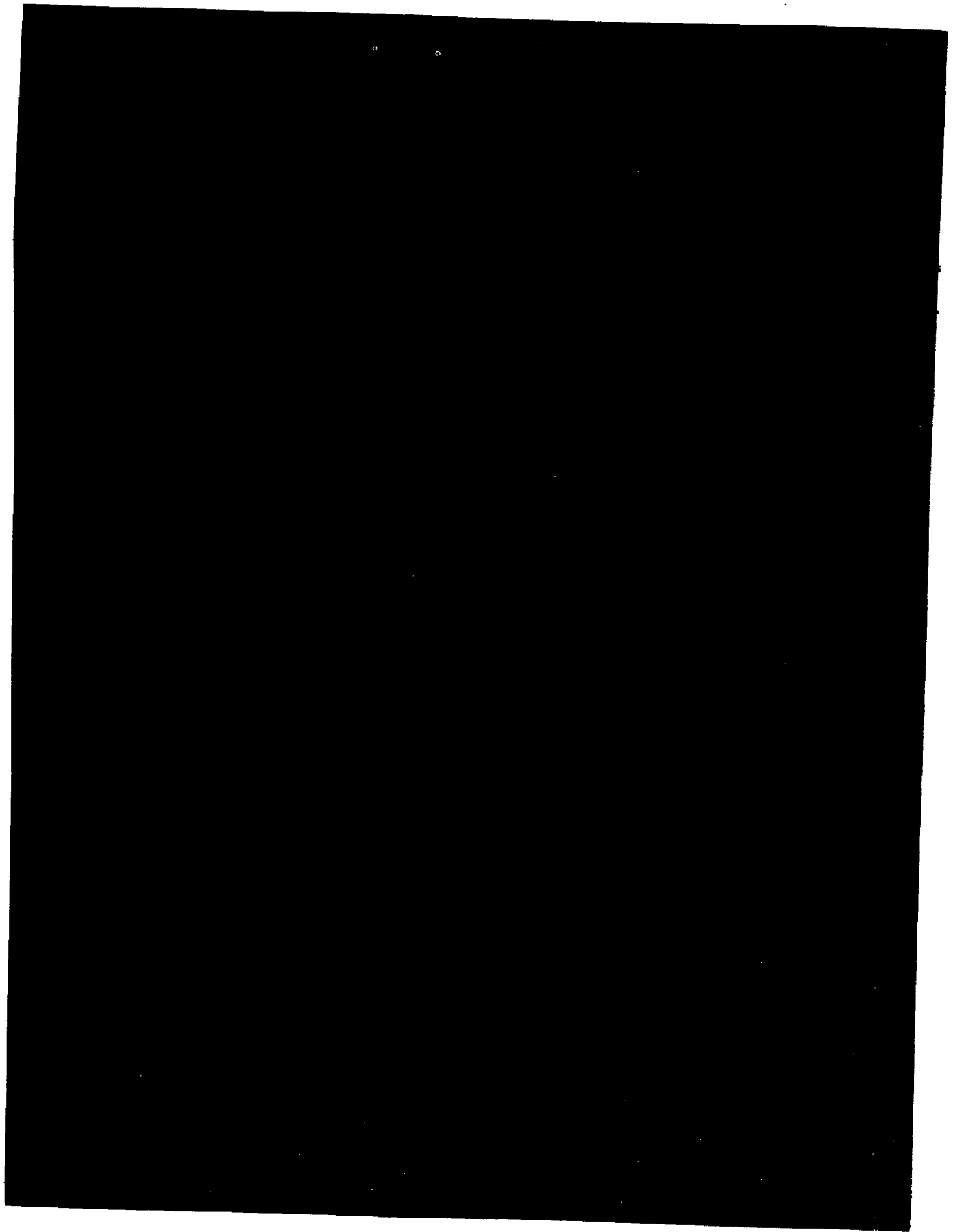


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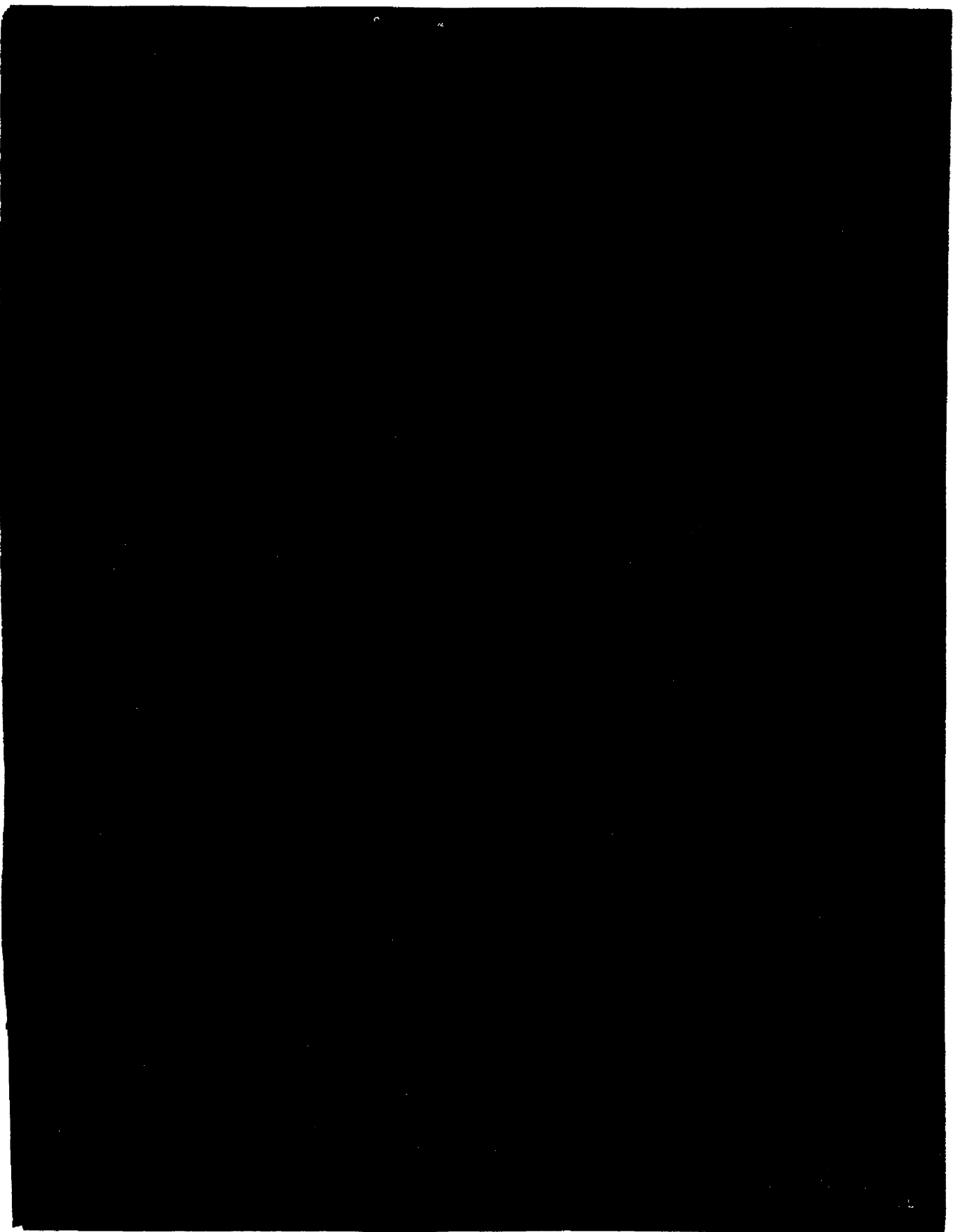
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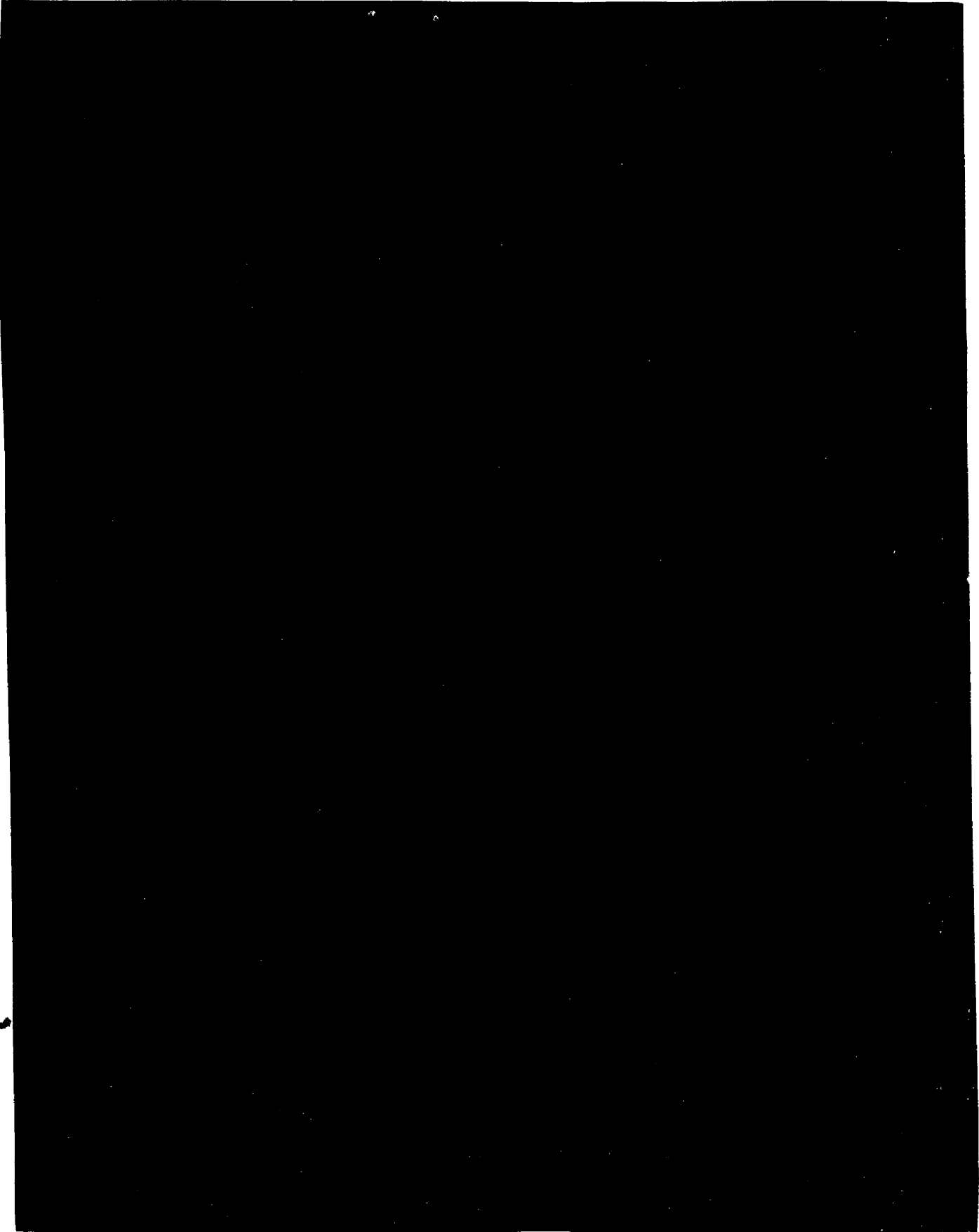
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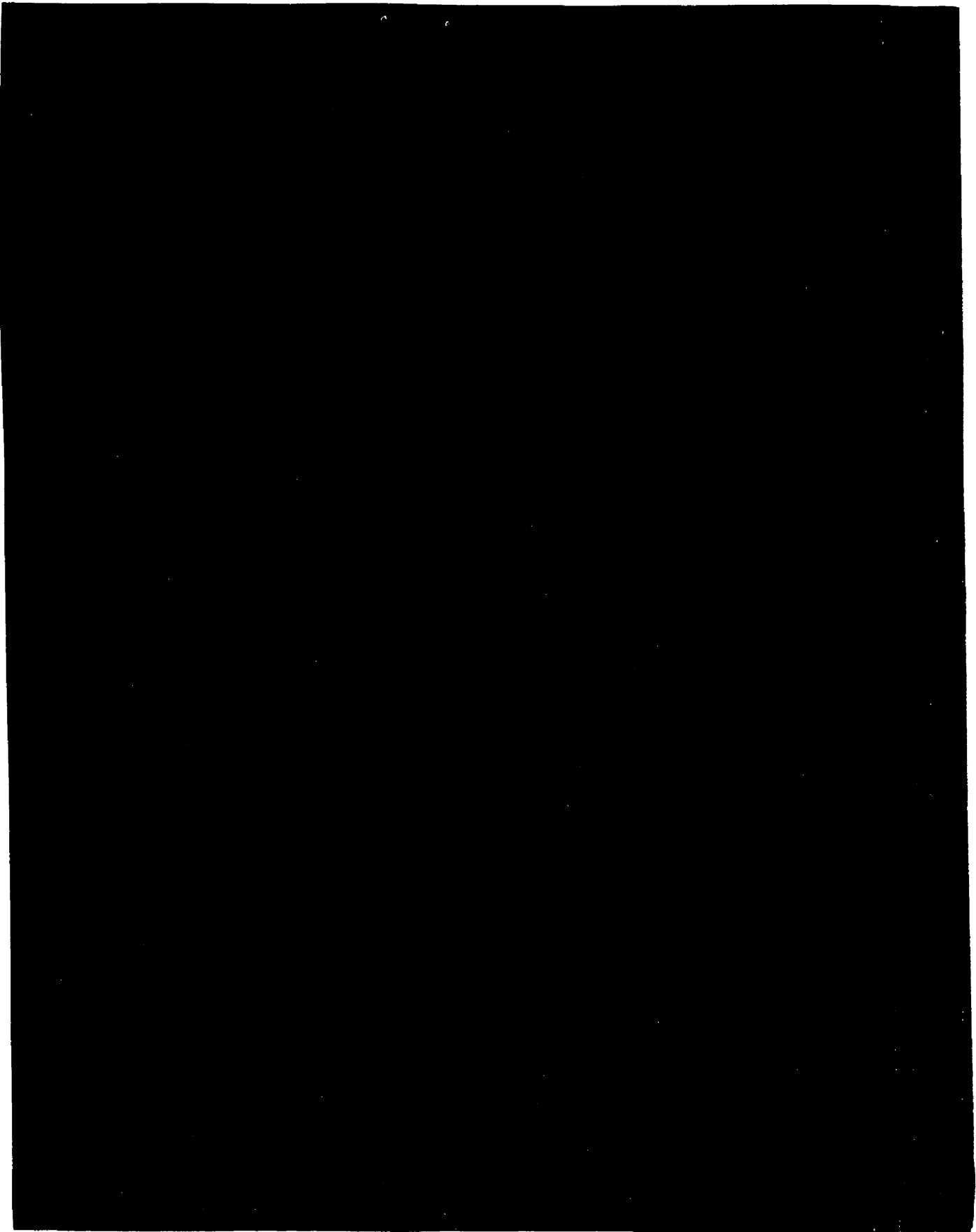


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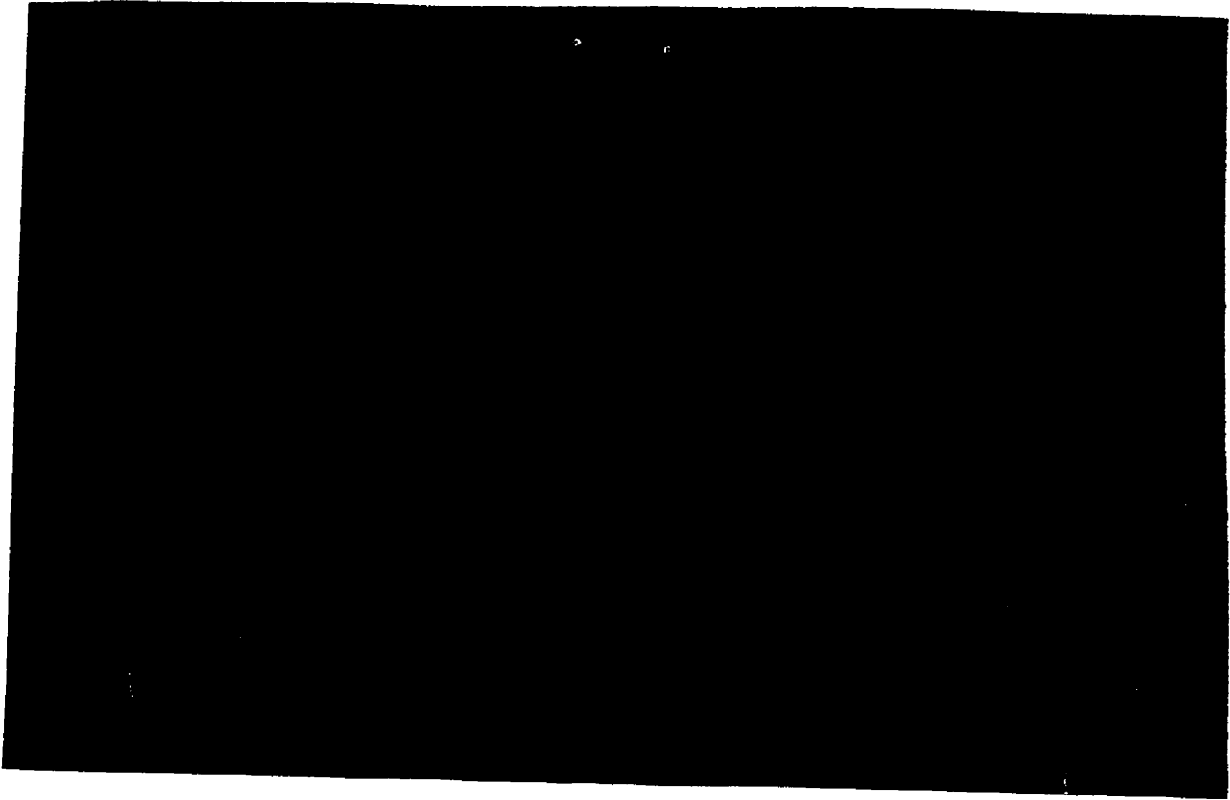
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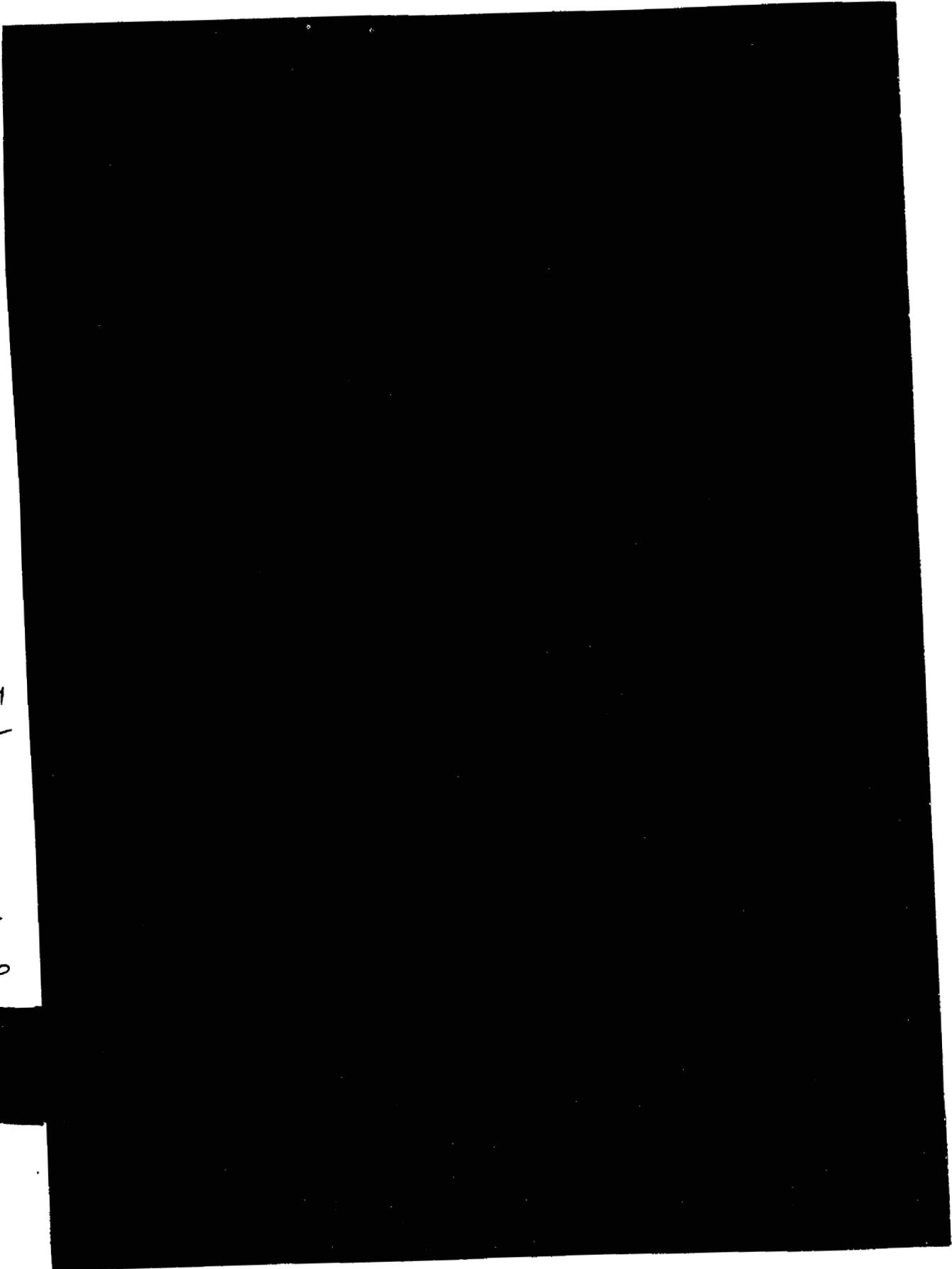


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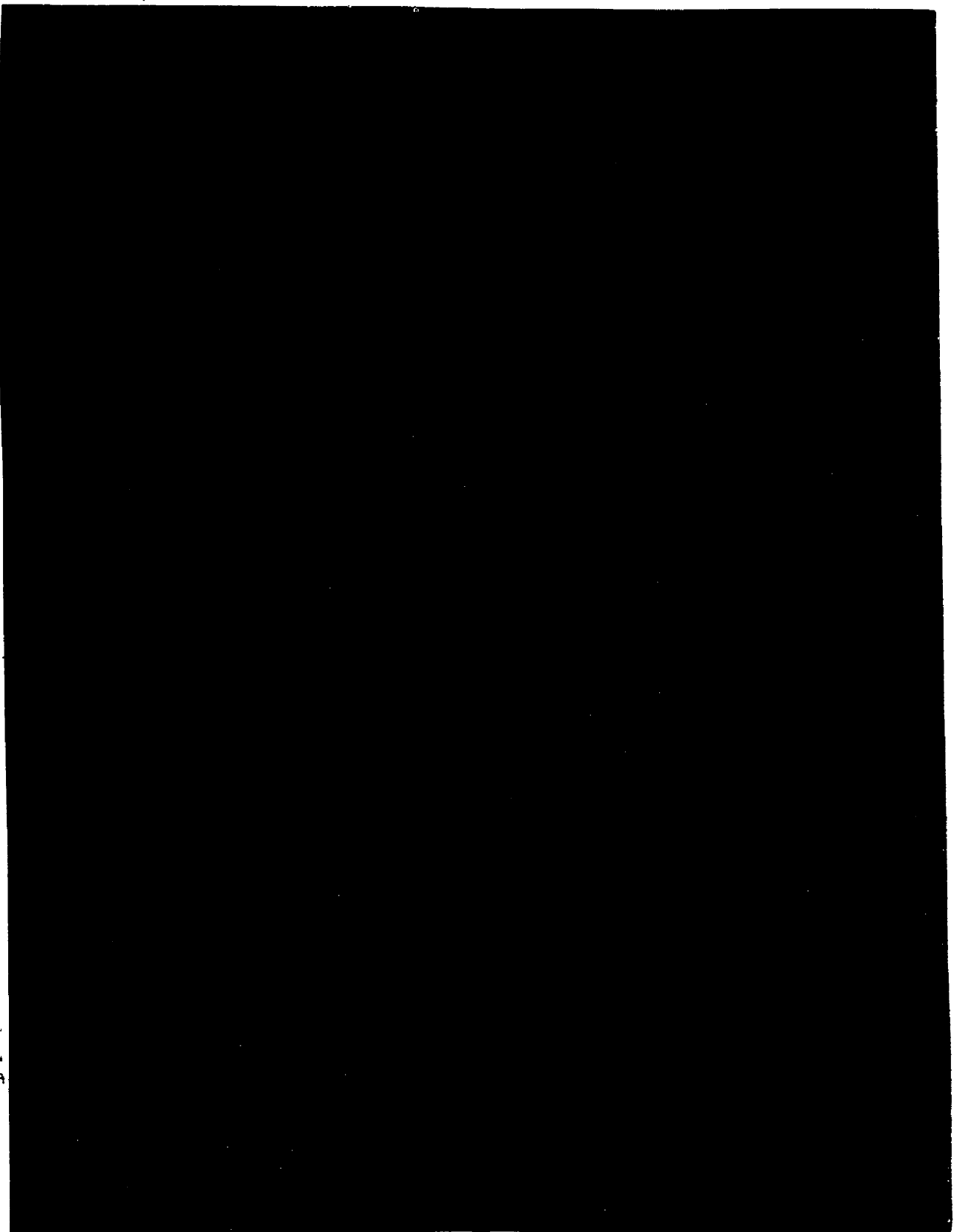


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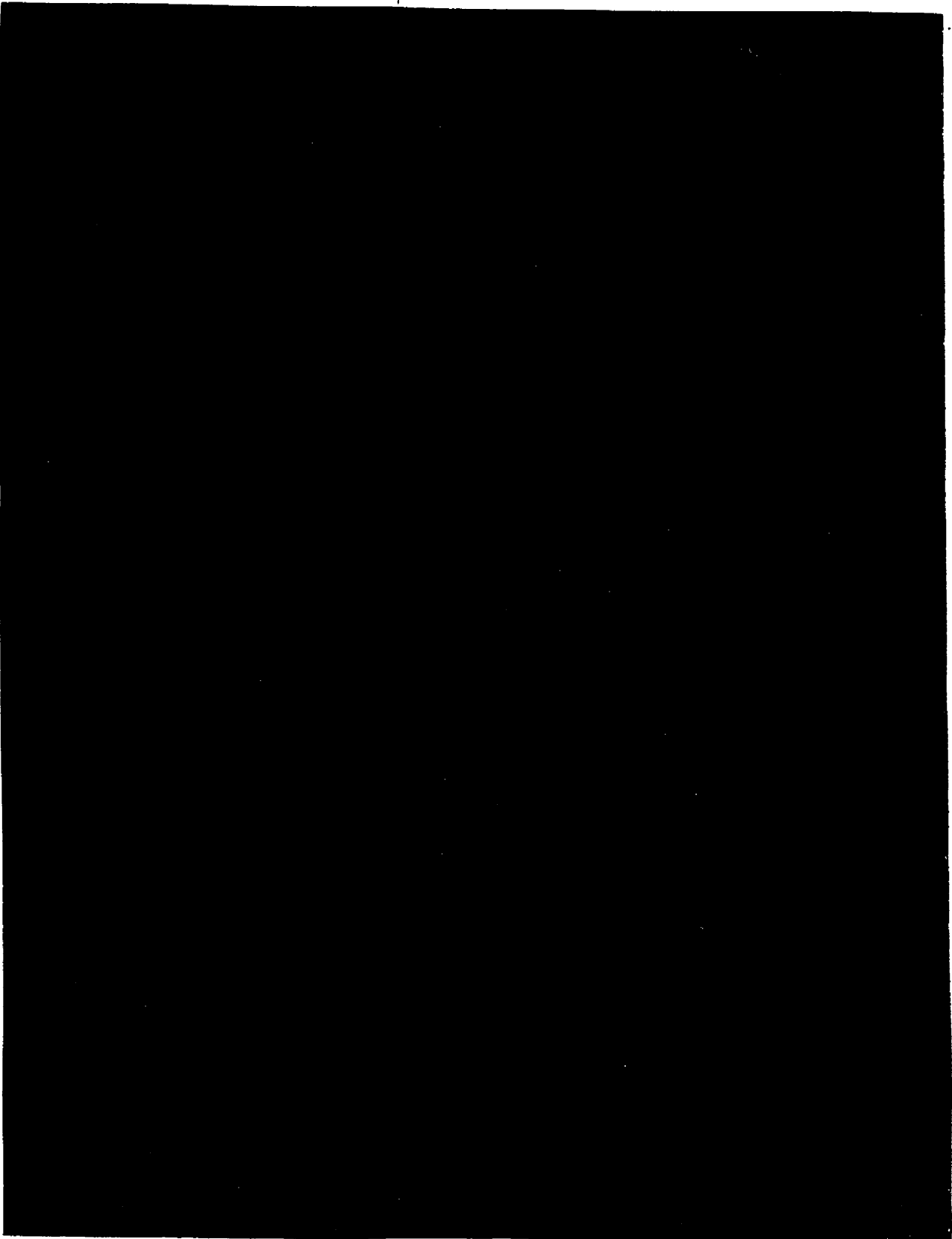
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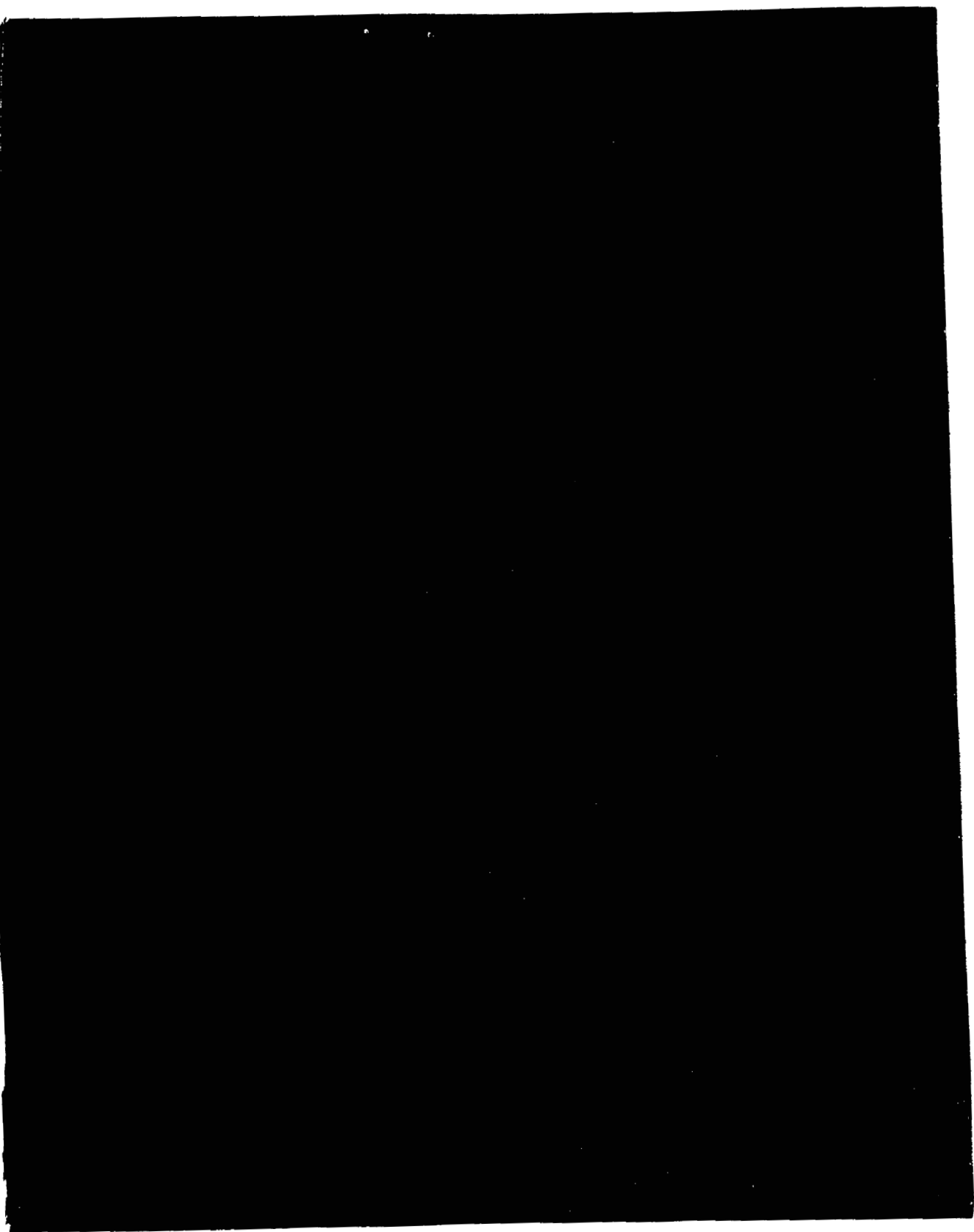
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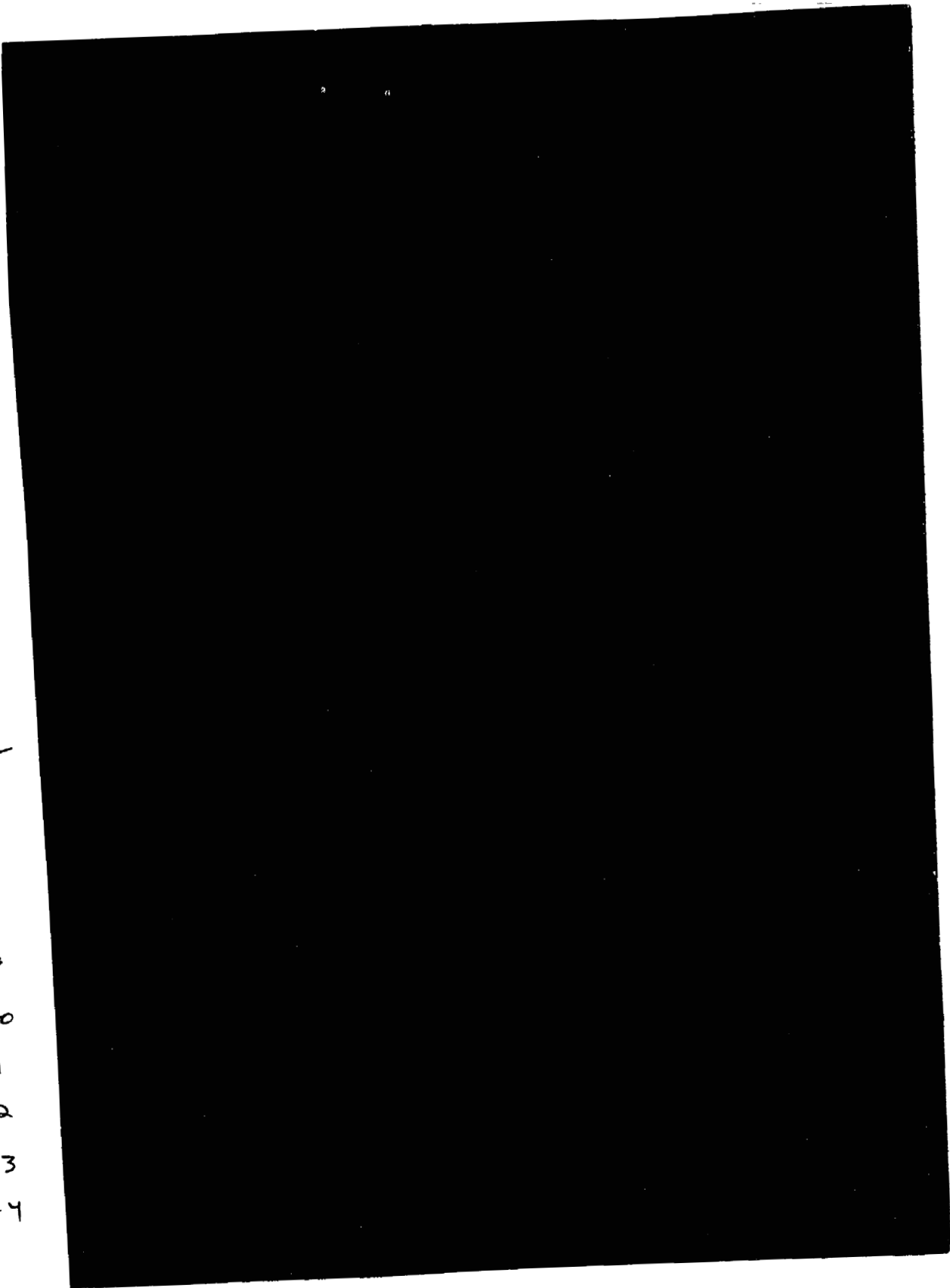
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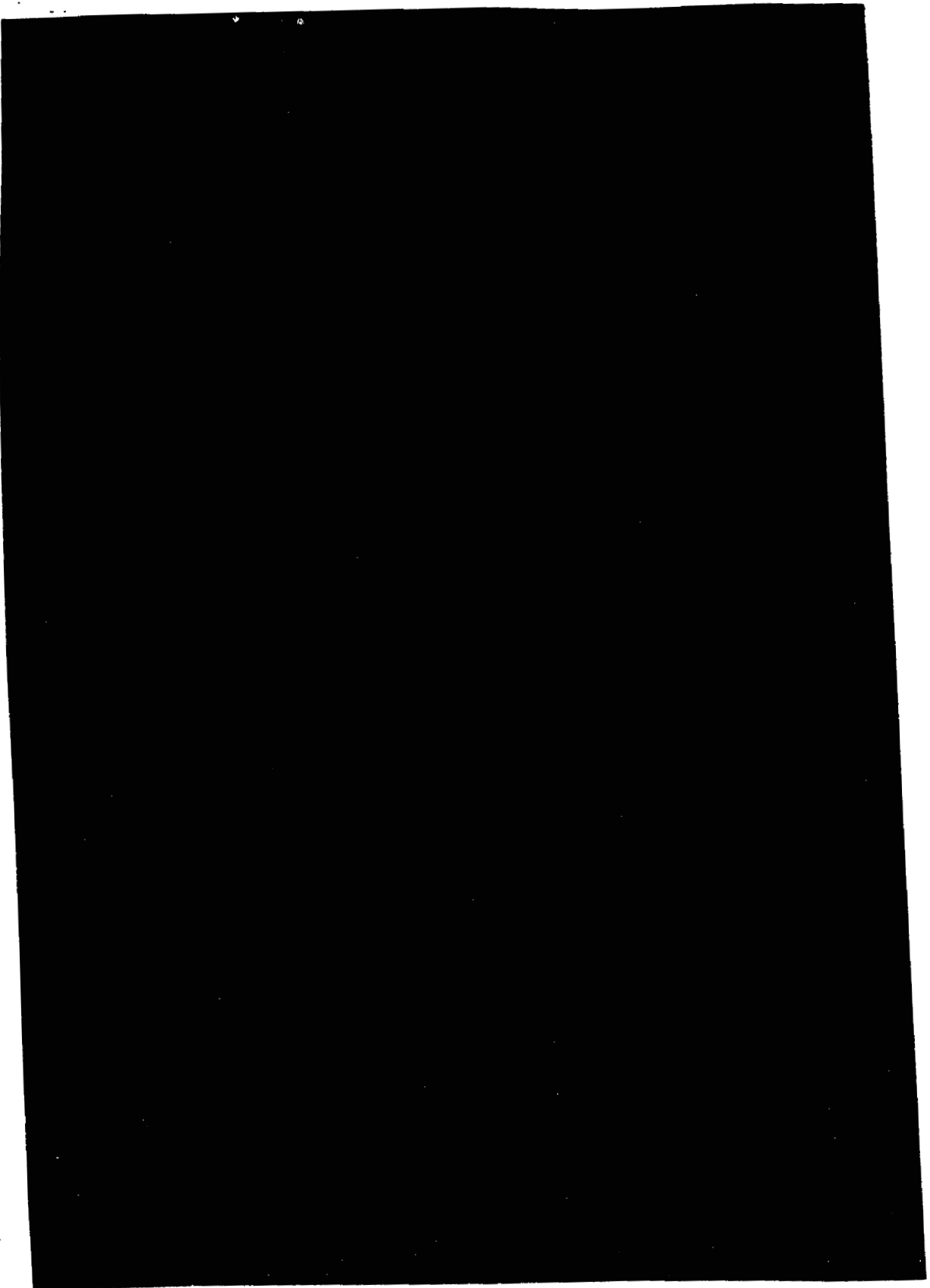
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FPL
Agreement (between) FPL & JSA
TYE 12/31/00

1/11/01
5/1/01
5/21/01

1/77-3

[Redacted] DCR#4

FLORIDA POWER & LIGHT
CAPACITY CLAUSE QUESTION # 4

8/31/00

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	(A) Date	(B)
1	INV # [Redacted]	[Redacted]
2	[Redacted]	48-1/1-1/1 P1
3	441414	XX
4	441416	XX
5	15211	XX
6	[Redacted]	[Redacted]
7	[Redacted]	48-1/1-2 P2
8	TPO-06200-235	traced to
9	[Redacted]	[Redacted]
10	[Redacted]	48-1/1-3 P2
11	[Redacted]	[Redacted]
12	[Redacted]	48-1/1-3 P1
13	[Redacted]	[Redacted]
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15	[Redacted]	[Redacted]
16	15078	48-1/1-4 P.6
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22	14986	48-1/1-5
23	[Redacted]	48-1/1-5
24	[Redacted]	48-1/1-5
25	[Redacted]	48-1/1-6
26	[Redacted]	48-1/1-6/1
27	[Redacted]	[Redacted]
28	15063	[Redacted]
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32	[Redacted]	[Redacted]
33	[Redacted]	[Redacted]
34	[Redacted]	[Redacted]

"Southern Co. Transmission Service Reservation Detailed Report"

line 8 of the filing

Index

- XX Traced to Invoice
- XXX to the Transmission Services Reservation Detailed Report
- DD "Traced to the monthly Power Deal Tie-Out Report"

Florida Power & Light
Revenues from Capacity Sales - acct 447.120
TYE 12/31/00

VW 2/21/01
3/5/01

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09/07/00 THU 11:47 FAX

001

See highlighted items

Invoice

Southern Company Services, Inc.
Treasury Department
270 Peachtree Street
Atlanta, Georgia 30303



[Redacted]

Current Month

FLORIDA POWER & LIGHT COMPANY
ATTN: MS. JUDITH STEFFEN
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408

FAX: 561-625-7197
PHONE: 561-625-7027

(A)

(B)

September 07, 2000

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge your account as follows for transmission service reserved during the month of August 2000

Description	Cost
Firm Daily Transmission Service Reserved [Redacted]	[Redacted]
Firm Monthly Transmission Service Reserved [Redacted]	[Redacted]
Non-Firm Daily Transmission Service Reserved [Redacted]	[Redacted]

NET DUE SOUTHERN TRANSMISSION:

48-1
1-1
1 P.2

Transmission payment due 20 days after receipt of invoice.

Remit via wire transfer (Including INVOICE NO. TPO-082000-775)

Financial Institution: [Redacted]
ABA Number: [Redacted]
For Credit to: [Redacted]
Account Number: [Redacted]

For questions regarding this invoice, please contact Dana G. Vines at (205) 257-7480.

4400000207

SERVICE		ACCOUNT DISTRIBUTION				AMOUNT	EAC
EMPLOYEE	MATERIAL ONLY	EXEMPT	VEHICLE WORK ORDER	BLK ER	Account No. or Component Section U C	LOC'N CODE	
					242 130 611	[Redacted]	790
PREPARED BY: [Redacted]						TOTAL OF CHECK	[Redacted]
PAID BY: [Redacted]						9/25 1900	PAID BY CHECK NO.
TRANSACTION #						5105008296	14

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09/05/00 TUE 10:49 FAX

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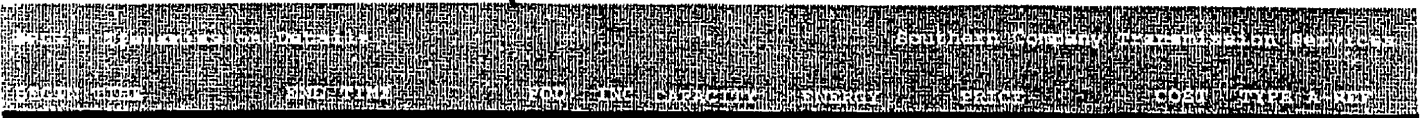
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1	08/09/2000 00:00	08/10/2000 00:00	GTC	1	[REDACTED]	PTP	182075
2	08/09/2000 00:00	08/10/2000 00:00	GTC	1	[REDACTED]	RV	182077
3	08/09/2000 00:00	08/10/2000 00:00	GTC	1	[REDACTED]	SC	182076
4	08/10/2000 00:00	08/11/2000 00:00	GTC	1	[REDACTED]	PTP	182342
5	08/10/2000 00:00	08/11/2000 00:00	GTC	1	[REDACTED]	RV	182376
6	08/10/2000 00:00	08/11/2000 00:00	GTC	1	[REDACTED]	SC	182375
7	08/10/2000 00:00	08/11/2000 00:00	EES	1	[REDACTED]	PTP	182351
8	08/10/2000 00:00	08/11/2000 00:00	EES	1	[REDACTED]	RV	182409 (2)
9	08/10/2000 00:00	08/11/2000 00:00	EES	1	[REDACTED]	SC	182408
10	08/11/2000 00:00	08/12/2000 00:00	EES	1	[REDACTED]	PTP	182612
11	08/11/2000 00:00	08/12/2000 00:00	EES	1	[REDACTED]	RV	182650
12	08/11/2000 00:00	08/12/2000 00:00	EES	1	[REDACTED]	SC	182649 (4)
13	08/14/2000 00:00	08/15/2000 00:00	EES	1	[REDACTED]	PTP	182866
14	08/14/2000 00:00	08/15/2000 00:00	EES	1	[REDACTED]	RV	182884
15	08/14/2000 00:00	08/15/2000 00:00	EES	1	[REDACTED]	SC	182883 (5)
16	08/15/2000 00:00	08/16/2000 00:00	EES	1	[REDACTED]	PTP	183518
17	08/15/2000 00:00	08/16/2000 00:00	EES	1	[REDACTED]	RV	183594
18	08/15/2000 00:00	08/16/2000 00:00	EES	1	[REDACTED]	SC	183593 (7)
19	08/18/2000 00:00	08/19/2000 00:00	EES	1	[REDACTED]	PTP	184230
20	08/18/2000 00:00	08/19/2000 00:00	EES	1	[REDACTED]	RV	184257
21	08/18/2000 00:00	08/19/2000 00:00	EES	1	[REDACTED]	SC	184256 (8)
22	08/22/2000 00:00	08/23/2000 00:00	GTC	1	[REDACTED]	PTP	184854
23	08/22/2000 00:00	08/23/2000 00:00	GTC	1	[REDACTED]	RV	184900
24	08/22/2000 00:00	08/23/2000 00:00	GTC	1	[REDACTED]	SC	184899
25	08/23/2000 00:00	08/24/2000 00:00	GTC	1	[REDACTED]	PTP	185261
26	08/23/2000 00:00	08/24/2000 00:00	GTC	1	[REDACTED]	RV	185275
27	08/23/2000 00:00	08/24/2000 00:00	GTC	1	[REDACTED]	SC	185274
28	08/24/2000 00:00	08/25/2000 00:00	GTC	1	[REDACTED]	PTP	185531
29	08/24/2000 00:00	08/25/2000 00:00	GTC	1	[REDACTED]	RV	185551
30	08/24/2000 00:00	08/25/2000 00:00	GTC	1	[REDACTED]	SC	185550

08/01/2000 - 09/01/2000

09/04/00 04:22 PM

GMT Page 57 of 97

36

Σ(A) = [REDACTED]

This schedule originates in EMT (EPI)

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1	08/29/2000 00:00	08/30/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PTP	186827
2	08/29/2000 00:00	08/30/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	RV	186923
3	08/29/2000 00:00	08/30/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SC	186922

4

5 **FPLM - Firm - Daily** **Energy:** **Cost:**

6	08/01/2000 00:00	09/01/2000 00:00	GTC	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PTP	159837
7	08/01/2000 00:00	09/01/2000 00:00	GTC	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	RV	163764
8	08/01/2000 00:00	09/01/2000 00:00	GTC	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SC	163763

9 **FPLM - Firm - Monthly** **Energy:** **Cost:**

10	08/08/2000 00:00	08/09/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PTP	181800
11	08/08/2000 00:00	08/09/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	RV	181807
12	08/08/2000 00:00	08/09/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SC	181806
13										
14	08/11/2000 00:00	08/12/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PTP	182633
15	08/11/2000 00:00	08/12/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	RV	182727
16	08/11/2000 00:00	08/12/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SC	182726
17										
18	08/14/2000 00:00	08/15/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PTP	182885
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20	08/14/2000 00:00	08/15/2000 00:00	EES	1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SC	182963

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22 **FPLM - Non-Firm - Daily** **Energy:** **Cost:**

23 **FPLM TOTALS: ANCILLARY: \$13,557.20 TRANSMISSION: [REDACTED] COST: [REDACTED]**

48-1
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Judith Hoff

P2

Florida Power & Light
Capacity Sales
TX 12/31/00

KW 5/22/01

ML
3/5/01

In the future this schedule can be traced to an
OASIS Reservation Schedule - which shows reserve
capacity and then to the actual invoices from
Southern Companies.

48-1
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Prior Month



VIRGINIA POWER

Resale Accounting
Payment Coupon

Bill Period
June 2000

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Pay

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Florida Power & Light Company
W.C. Locke
9250 W. Flagler Street
Miami, FL 33174

Attn: Manager - Transmission

Account Number

Remit funds through ACH or by
Wire Transfer to:

Billing Inquiries:
Karen Reynolds
(804) 273-4232

Read Start 06/01/2000 Read End 06/30/2000 Days 30

Transmission Service

- 12 Short-term Firm Point-to-Point
- 13 Non-firm Point-to-Point

Ancillary Service

- 14 Scheduling, System Control & Dispatch
- 15 Reactive Supply and Voltage Control

TOTAL COST TO CUSTOMER
TOTAL PAYMENT DUE VA POWER

PARIS INVOICE ENTRY

18 Contract #: [REDACTED] Order#: 76766

19 Transaction #: [REDACTED] Entered Date: 7/21/00

20 Entered By: [Signature] Phone: 625-7646

21 Requires Approval Account Distribution: 242-140-611-790

22 Approved By: [Signature] Approved Date: 07/25/00

48-1
1-2 P2

Important Customer Information

23 Account Number: [REDACTED]
 24 MAIL DATE: July 5, 2000
 25 DUE DATE: July 25, 2000
 26
 27
 28

Please Remit Checks:

[REDACTED]
Attn: Karen Reynolds

Cashier: Credit
1130040

P1

7/3/2000

Transmission Settlement System
Point-to-Point Detail Report

Florida Power & Light Co. [REDACTED]
For the Period 06/01/2000 through 06/30/2000

(A) (B) (C) (D) (E) (F) (G) (H) (I)

JUL-05-2000 14:31 FROM SYSTEM CUSTOMER ACCTG

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Sales								Revenues			Total	MO		
REQ	SEG	TYP	CAP	TRANS	Anc 1	Anc 2	BEGIN	END	PATH	Reservation	Anc 1	Anc 2	Total	MO
123527	137039	DF					06/10/2000 00:00:00	08/11/2000 00:00:00	CPL VAP:VAP PJM					
124727	138316	DN					06/21/2000 00:00:00	06/22/2000 00:00:00	PJM VAP:VAP CPL					
124917	138504	DF					06/23/2000 00:00:00	06/24/2000 00:00:00	PJM VAP:VAP CPL					
Totals:														

48-1
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Adjustments

REQ	SEG	Year	Month	Service	Adjustment Description	Amount
Total:						\$0.

Grand Total: [REDACTED]

48-1
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Legend for Invoice Detail Notes:
'' indicates Capping
'a' indicates Unauthorized Use
'cr' indicates Curtailment

TO

815616257197 P.03

TOTAL P.03

P2

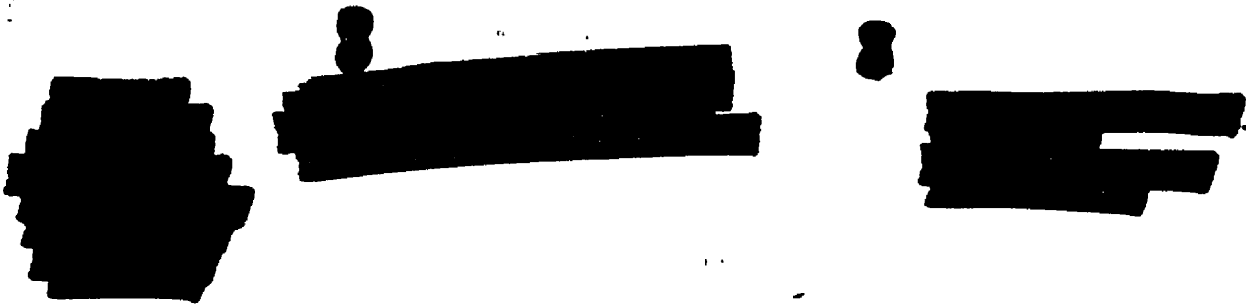
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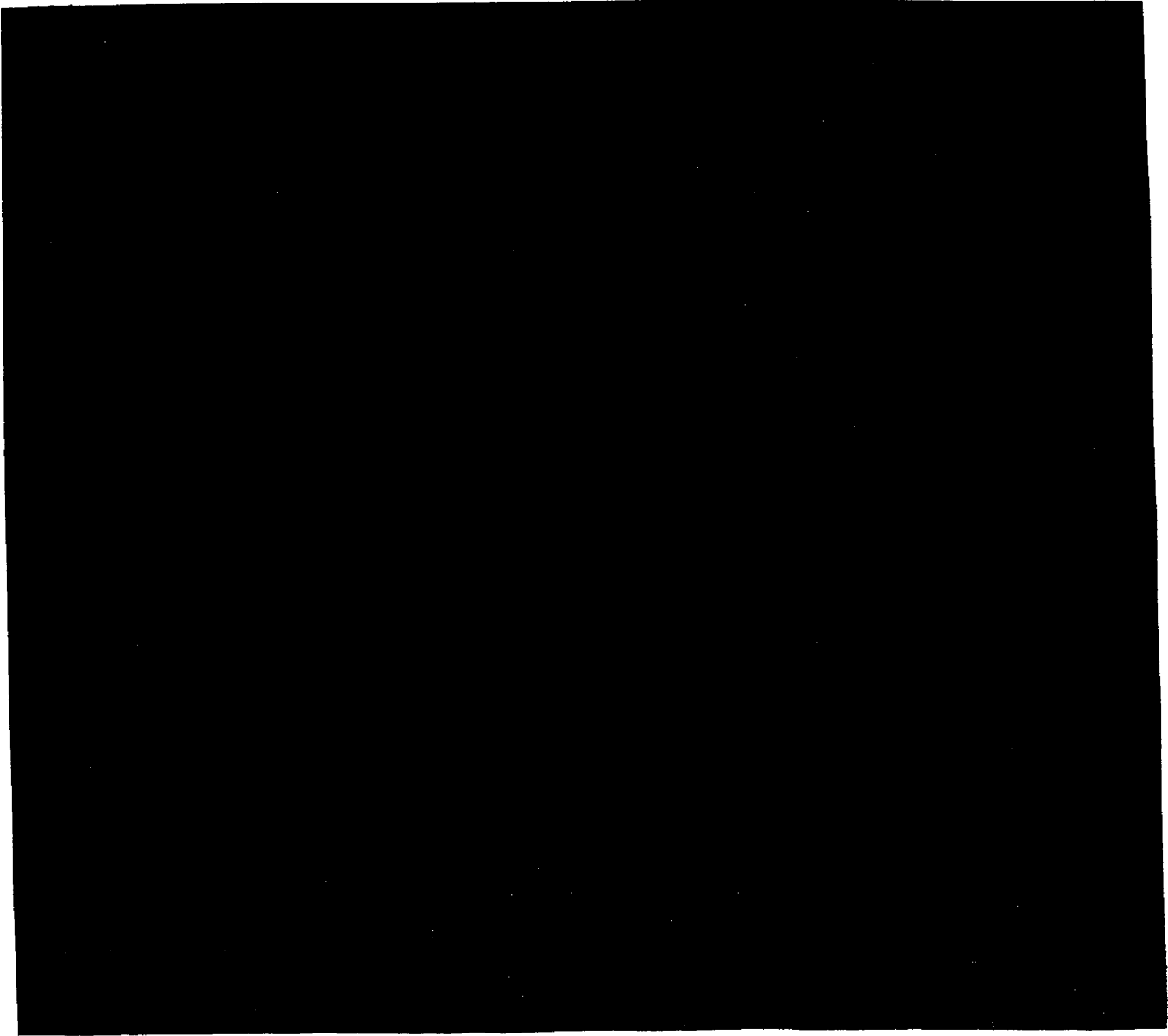


February 13, 1998

Mr. Joseph P. Stepenovich
Florida Power & Light Company
11770 US Highway 1
West Palm Beach, Florida 33408
FAX: (561) 625-7604

CONFIRMATION AGREEMENT

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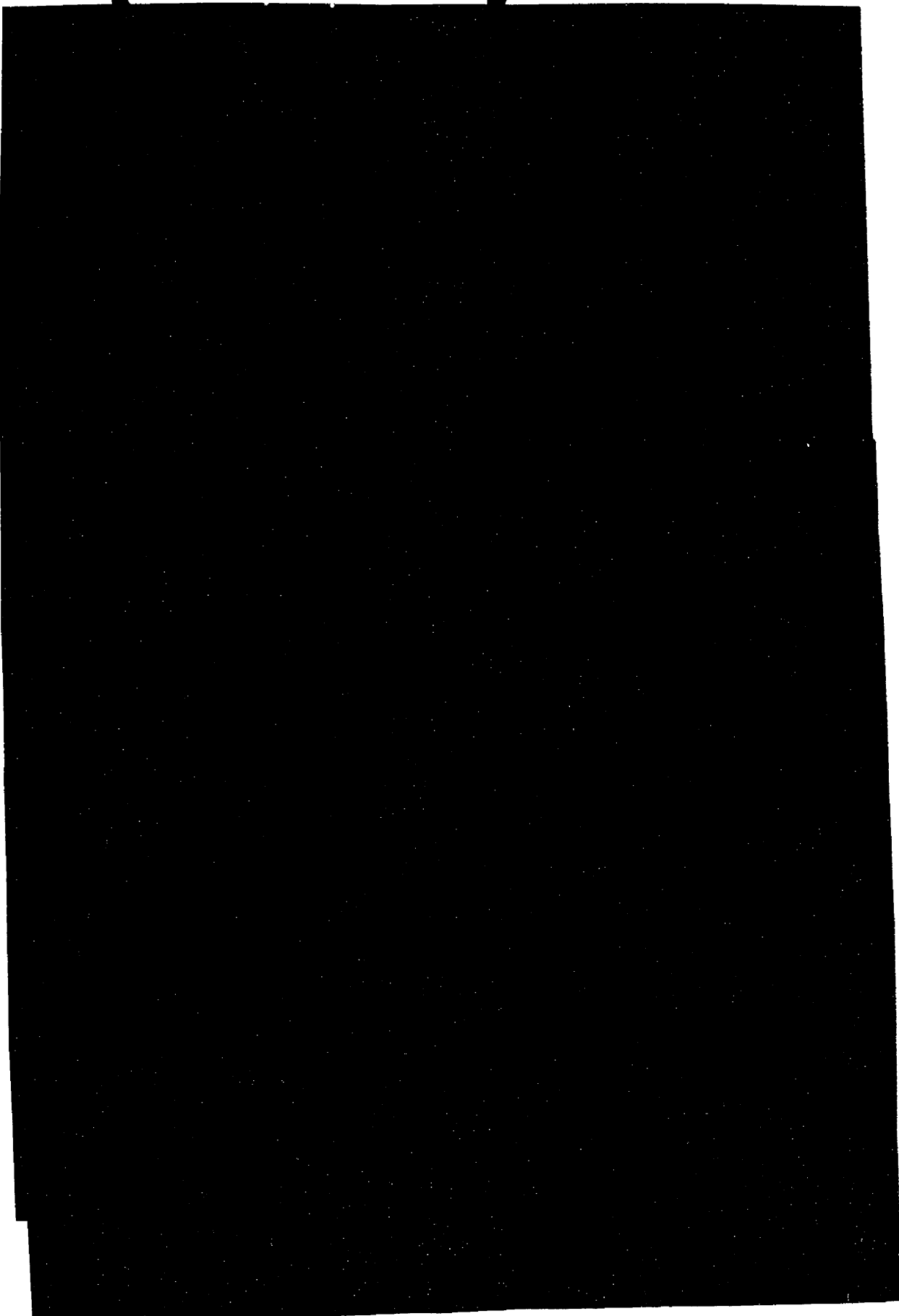
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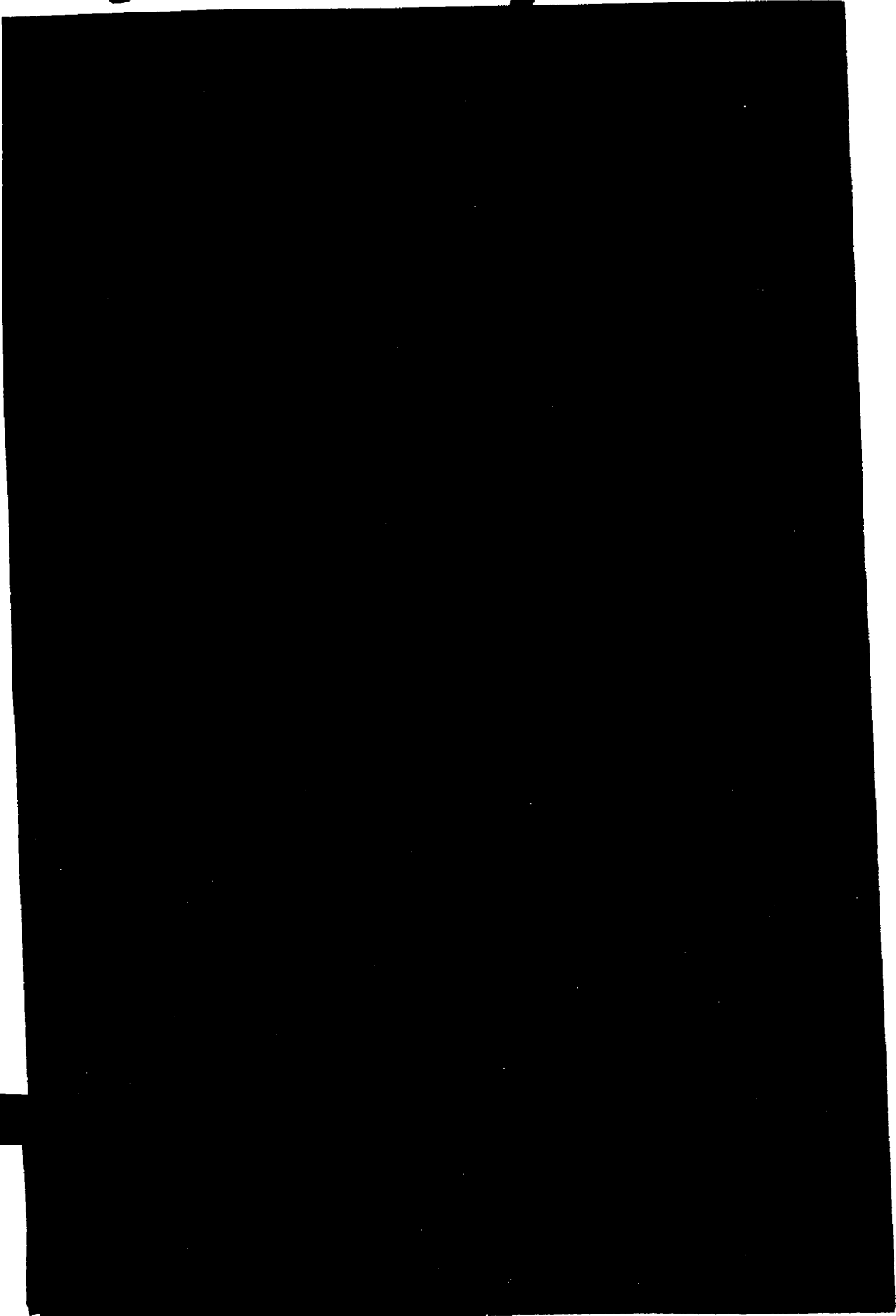
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Attachment A

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Attachment B

[REDACTED]

(A)

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Generation Resource	Estimated Capacity
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
TOTAL	[REDACTED]

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See Highlighted Items

(A)

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(C)

(D)

INVOICE Brokered Power Sales

Invoice Number: 15078

Invoice Month: 08/2000

Invoice Date: September 08, 2000

Invoice Due Date: September 23, 2000

Invoice Amount

Invoice For:

Billing Inquires/Mail To:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-0001 US

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
37708	POWER SYSTEM HOURLY Power Sale # 37708 From 31-AUG-00 Through 01-SEP-00. REF:FPL Sales					
37663	POWER SYSTEM HOURLY Power Sale # 37663 From 31-AUG-00 Through 31-AUG-00. REF:FPL Sales					
37644	POWER SYSTEM HOURLY Power Sale # 37644 From 31-AUG-00 Through 31-AUG-00. REF:FPL Sales					
37616	POWER SYSTEM HOURLY Power Sale # 37616 From 30-AUG-00 Through 31-AUG-00. REF:FPL Sales					
37608	POWER SYSTEM HOURLY Power Sale # 37608 From 30-AUG-00 Through 30-AUG-00. REF:FPL Sales					
37594	POWER SYSTEM HOURLY Power Sale # 37594 From 30-AUG-00 Through 30-AUG-00. REF:FPL Sales					
37562	POWER SYSTEM HOURLY Power Sale # 37562 From 30-AUG-00 Through 30-AUG-00. REF:FPL Sales					
37508	POWER SYSTEM HOURLY Power Sale # 37508 From 29-AUG-00 Through 29-AUG-00. REF:FPL Sales					
37544	POWER SYSTEM HOURLY Power Sale # 37544 From 29-AUG-00 Through 30-AUG-00. REF:FPL Sales					
37502	POWER SYSTEM HOURLY Power Sale # 37502 From 29-AUG-00 Through 29-AUG-00. REF:FPL Sales					
37482	POWER SYSTEM HOURLY Power Sale # 37482 From 28-AUG-00 Through 28-AUG-00. REF:FPL Sales					
37462	POWER SYSTEM HOURLY Power Sale # 37462 From 28-AUG-00 Through 28-AUG-00. REF:FPL Sales					



INVOICE

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1 Invoice Number: 15078 Invoice Month: 08/2000

2 Invoice Date: September 08, 2000

3 Invoice Amount [REDACTED]

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37434	POWER	SYSTEM HOURLY Power Sale # 37434 From 28-AUG-00 Through 28-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37432	POWER	SYSTEM HOURLY Power Sale # 37432 From 28-AUG-00 Through 28-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37418	POWER	SYSTEM HOURLY Power Sale # 37418 From 27-AUG-00 Through 28-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37416	POWER	SYSTEM HOURLY Power Sale # 37416 From 27-AUG-00 Through 27-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37414	POWER	SYSTEM HOURLY Power Sale # 37414 From 27-AUG-00 Through 27-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37392	POWER	SYSTEM HOURLY Power Sale # 37392 From 26-AUG-00 Through 26-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37380	POWER	SYSTEM HOURLY Power Sale # 37380 From 26-AUG-00 Through 26-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37323	POWER	SYSTEM HOURLY Power Sale # 37323 From 25-AUG-00 Through 25-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37297	POWER	SYSTEM HOURLY Power Sale # 37297 From 25-AUG-00 Through 25-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37271	POWER	SYSTEM HOURLY Power Sale # 37271 From 24-AUG-00 Through 25-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37267	POWER	SYSTEM HOURLY Power Sale # 37267 From 24-AUG-00 Through 24-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37229	POWER	SYSTEM HOURLY Power Sale # 37229 From 24-AUG-00 Through 24-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37136	POWER	SYSTEM HOURLY Power Sale # 37136 From 22-AUG-00 Through 23-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37103	POWER	SYSTEM HOURLY Power Sale # 37103 From 22-AUG-00 Through 22-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
37059	POWER	SYSTEM HOURLY Power Sale # 37059 From 21-AUG-00 Through 22-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]



INVOICE

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1 **Invoice Number:** 15078
 2 **Invoice Date:** September 08, 2000
 3 **Invoice Amount** [REDACTED]

Invoice Month: 08/2000

	37059	POWER			
4	37000	POWER	SYSTEM HOURLY Power Sale # 37000 From 21-AUG-00 Through 21-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
5	36966	POWER	SYSTEM HOURLY Power Sale # 36966 From 20-AUG-00 Through 20-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
6	36956	POWER	SYSTEM HOURLY Power Sale # 36956 From 20-AUG-00 Through 20-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
7	36928	POWER	SYSTEM HOURLY Power Sale # 36928 From 20-AUG-00 Through 20-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
8	36892	POWER	SYSTEM HOURLY Power Sale # 36892 From 19-AUG-00 Through 20-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
9	36870	POWER	SYSTEM HOURLY Power Sale # 36870 From 19-AUG-00 Through 19-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
10	36850	POWER	SYSTEM HOURLY Power Sale # 36850 From 18-AUG-00 Through 19-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
11	36777	POWER	SYSTEM HOURLY Power Sale # 36777 From 17-AUG-00 Through 18-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
12	36719	POWER	SYSTEM DAILY Power Sale # 36719 From 18-AUG-00 Through 18-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
13	36753	POWER	SYSTEM HOURLY Power Sale # 36753 From 17-AUG-00 Through 17-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
14	36646	POWER	SYSTEM HOURLY Power Sale # 36646 From 16-AUG-00 Through 16-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
15	36626	POWER	SYSTEM HOURLY Power Sale # 36626 From 16-AUG-00 Through 16-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
16	36578	POWER	SYSTEM HOURLY Power Sale # 36578 From 15-AUG-00 Through 16-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
17	36538	POWER	SYSTEM HOURLY Power Sale # 36538 From 15-AUG-00 Through 15-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]



INVOICE

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1 **Invoice Number:** 15078 **Invoice Month:** 08/ 2000
 2 **Invoice Date:** September 08, 2000
 3 **Invoice Amount** [REDACTED]

4	36530	POWER	SYSTEM HOURLY Power Sale # 36530 From 15-AUG-00 Through 15-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
5	36526	POWER	SYSTEM HOURLY Power Sale # 36526 From 14-AUG-00 Through 15-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
6	36506	POWER	SYSTEM HOURLY Power Sale # 36506 From 14-AUG-00 Through 15-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
7	36450	POWER	SYSTEM HOURLY Power Sale # 36450 From 13-AUG-00 Through 13-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
8	36456	POWER	SYSTEM HOURLY Power Sale # 36456 From 14-AUG-00 Through 14-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
9	36426	POWER	SYSTEM HOURLY Power Sale # 36426 From 13-AUG-00 Through 13-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
10	36418	POWER	SYSTEM HOURLY Power Sale # 36418 From 13-AUG-00 Through 13-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
11	36370	POWER	SYSTEM HOURLY Power Sale # 36370 From 12-AUG-00 Through 12-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
12	36352	POWER	SYSTEM HOURLY Power Sale # 36352 From 11-AUG-00 Through 12-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
13	36316	POWER	SYSTEM HOURLY Power Sale # 36316 From 11-AUG-00 Through 11-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
14	36404	POWER	SYSTEM HOURLY Power Sale # 36404 From 12-AUG-00 Through 12-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
15	36151	POWER	SYSTEM HOURLY Power Sale # 36151 From 08-AUG-00 Through 09-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
16	36141	POWER	SYSTEM HOURLY Power Sale # 36141 From 08-AUG-00 Through 08-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
17	36129	POWER	SYSTEM HOURLY Power Sale # 36129 From 08-AUG-00 Through 08-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]
18	36119	POWER	SYSTEM HOURLY Power Sale # 36119 From 08-AUG-00 Through 08-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]	[REDACTED]



INVOICE

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Invoice Number: 15078

Invoice Month: 08/2000

Invoice Date: September 08, 2000

Invoice Amount [REDACTED]

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36119	POWER			
36055	POWER	SYSTEM HOURLY Power Sale # 36055 From 07-AUG-00 Through 08-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
36047	POWER	SYSTEM HOURLY Power Sale # 36047 From 07-AUG-00 Through 07-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
36031	POWER	SYSTEM HOURLY Power Sale # 36031 From 07-AUG-00 Through 07-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
36016	POWER	SYSTEM HOURLY Power Sale # 36016 From 07-AUG-00 Through 07-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35976	POWER	SYSTEM HOURLY Power Sale # 35976 From 07-AUG-00 Through 07-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35928	POWER	SYSTEM HOURLY Power Sale # 35928 From 06-AUG-00 Through 07-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35894	POWER	SYSTEM HOURLY Power Sale # 35894 From 06-AUG-00 Through 06-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35814	POWER	SYSTEM HOURLY Power Sale # 35814 From 05-AUG-00 Through 05-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35725	POWER	SYSTEM HOURLY Power Sale # 35725 From 04-AUG-00 Through 04-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35616	POWER	SYSTEM HOURLY Power Sale # 35616 From 02-AUG-00 Through 02-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35581	POWER	SYSTEM HOURLY Power Sale # 35581 From 01-AUG-00 Through 02-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35579	POWER	SYSTEM HOURLY Power Sale # 35579 From 01-AUG-00 Through 01-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35543	POWER	SYSTEM HOURLY Power Sale # 35543 From 01-AUG-00 Through 01-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]
35525	POWER	SYSTEM HOURLY Power Sale # 35525 From 01-AUG-00 Through 01-AUG-00. REF:FPL Sales	[REDACTED]	[REDACTED]



INVOICE

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1 **Invoice Number:** 15078 **Invoice Month:** 08/2000
 2 **Invoice Date:** September 08, 2000
 3 **Invoice Amount** [REDACTED]

4	36888	POWER	SYSTEM HOURLY Power Sale # 36888 From 19-AUG-00 Through 19-AUG-00. REF:FEPA Off-System	[REDACTED]	[REDACTED]	[REDACTED]
5	36033	POWER	SYSTEM HOURLY Power Sale # 36033 From 07-AUG-00 Through 07-AUG-00. REF:FEPA Off-System	[REDACTED]	[REDACTED]	[REDACTED]
6	36886	POWER	SYSTEM HOURLY Power Sale # 36886 From 19-AUG-00 Through 19-AUG-00. REF:FRCC, On-System	[REDACTED]	[REDACTED]	[REDACTED]
7 (6)	37248	POWER	SYSTEM DAILY Power Sale # 37248 From 25-AUG-00 Through 25-AUG-00. REF:Summer2000 In-State	[REDACTED]	[REDACTED]	(A) [REDACTED]
8 (5)	36720	POWER	SYSTEM DAILY Power Sale # 36720 From 18-AUG-00 Through 18-AUG-00. REF:Summer2000 In-State	[REDACTED]	[REDACTED]	(A) [REDACTED]
9 (4)	36562	POWER	SYSTEM DAILY Power Sale # 36562 From 16-AUG-00 Through 16-AUG-00. REF:Summer2000 In-State	[REDACTED]	[REDACTED]	(A) [REDACTED]
10 (3)	36485	POWER	SYSTEM DAILY Power Sale # 36485 From 15-AUG-00 Through 15-AUG-00. REF:Summer2000 In-State	[REDACTED]	[REDACTED]	(A) [REDACTED]

11 (POWER) SUB TOTAL: [REDACTED] [REDACTED]
 12 TOTAL Volume: [REDACTED] TOTAL: [REDACTED]

Wiring Information:

13	Wire Bank:	[REDACTED]	Wire City/State:	[REDACTED]
14	ABA Number:	[REDACTED]	Account Name:	[REDACTED]
15	Account Number:	[REDACTED]		

Comments:

16 (A) - [REDACTED]
 (48-1)
 1

Florida Power & Light
Invoice - Broker Power Sales
TLE 12/30/00

W/27/01
4/10/01

Next time capacity credit is performed the credits
should ask if the wire transfer from Tampa
Electric.

48-1
1-6

Other Electricity Activity

GL Month August 2000

(A) [Redacted] (B) (C) (D) (E) (F) (G) (H) (I)

S or B	Deal #	Date	Counter Party	Sale MWh	Purch. MWh	Sales Revenue	Cost of Generation	Line Losses	FPL Trans.	3rd Party Trans	Margin
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34522

1	S	34522	7/16/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	B	34521	7/16/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3				Deal Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

34524

4	S	34524	7/16/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
5	B	34521	7/16/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6				Deal Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7				FRCC, On-System Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Sum 2000 - Out of State

33633

8	B	31674 * C	7/11/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
9				Deal Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

34585

10	B	18033	7/18/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
11	B	31674 * C	7/18/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
12				Deal Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

34591

13	B	18033	7/18/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	B	31674 * C	7/18/00	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
15				Deal Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
16				Sum 2000 - Out of Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

17				Delivery Month Total	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
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18 Delivery Month August 2000

19 Capacity - Option Premium

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21 1/9/01 9:34 AM

2(C) [Redacted] (E) [Redacted]
 (48-1/D) [Redacted] (48-1/I) [Redacted]
 (48-1/I)

15000 D = [Redacted]
 E = [Redacted]
 F = [Redacted]
 (Adjustment from July Est)

(48-1/I)
 F [Redacted]

(D)
 (E)

(D)
 (E)

Florida Power & Sales
Brokered Power Subs
TYE 12/31/00

11/10/01
4/10/01

CARMS - system a miscellaneous accounts receivable system - include FPL bills for sales of electricity to subscribers and other miscellaneous items

See the CARMS bill next time the capacity clause is updated. Also request the initial bill to Southern Company



(A)

(B)

(C)

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PURCHASE STATEMENT

1 Invoice Number: 15212
 2 Invoice Date: September 12, 2000
 3 Invoice Amount [REDACTED]

Invoice Month: 08/ 2000
Invoice Due Date: September 27, 2000

4 Invoice For:
 5 [REDACTED]
 6 [REDACTED]
 7 [REDACTED]

Billing Inquires/Mail To:
 Florida Power & Light Company

 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-0001 US

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
31690	POWER SYSTEM HOURLY Power Purchase # 31690 From 01-AUG-00 Through 31-AUG-00. REF:Summer2000 Capacity Plan	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	(POWER) SUB TOTAL:	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
				TOTAL:	[REDACTED]	[REDACTED]

14
16

Wire Bank:	Wire City/State:
ABA Number:	Account Name: [REDACTED]
Account Number:	

48-1
176
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48-1
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(B)

Power Deal Tie-Out Report

RMS Process Date: 09/01/2000-Run Date: 09/01/2000 11:16:19 AM

Business Unit: EMT, a division of FPL

08/01/2000 - 08/31/2000

(G)

(H)

(I)

Portfolio: 0
Region: %
Company: TAL
Direction: PURCHASE
Point Code %

PURCHASE

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Company	Long Name	Date	Deal No.	Point	TZ	Start HE	End HE	MWH	Price	Amount
[REDACTED]	[REDACTED]	08/03/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/03/2000			(H)	[REDACTED]
		08/08/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/08/2000			(A)	[REDACTED]
		08/09/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/09/2000				[REDACTED]
		08/10/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/10/2000				[REDACTED]
		08/12/2000	36335	[REDACTED]	EPT	0100	0700	[REDACTED]	\$13	[REDACTED]
					EPT	0300	0400	[REDACTED]	\$13	[REDACTED]
						08/12/2000				[REDACTED]
		08/13/2000	36335	[REDACTED]	EPT	0100	0700	[REDACTED]	\$13	[REDACTED]
						08/13/2000				[REDACTED]
		08/14/2000	36335	[REDACTED]	EPT	0100	0700	[REDACTED]	\$13	[REDACTED]
						08/14/2000				[REDACTED]
		08/15/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
			36492	[REDACTED]	EPT	0200	0600	[REDACTED]	\$13.5	[REDACTED]
						08/15/2000				[REDACTED]
		08/16/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/16/2000			(A)	[REDACTED]
		08/17/2000	31690	[REDACTED]	EPT	1400	1500	[REDACTED]	\$100	[REDACTED]
					EPT	1600	2100	[REDACTED]	\$100	[REDACTED]
						08/17/2000				[REDACTED]
		08/18/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/18/2000			(A)	[REDACTED]
		08/21/2000	36971	[REDACTED]	EPT	0200	0300	[REDACTED]	\$20	[REDACTED]
					EPT	0400	0700	[REDACTED]	\$17	[REDACTED]
					EPT	0500	0600	[REDACTED]	\$17	[REDACTED]
			36987	[REDACTED]	EPT	0800	0800	[REDACTED]	\$17	[REDACTED]
						08/21/2000				[REDACTED]
		08/22/2000	37117	[REDACTED]	EDT	1700	1900	[REDACTED]	\$65	[REDACTED]
						08/22/2000				[REDACTED]
		08/25/2000	31690	[REDACTED]	EPT	1400	2100	[REDACTED]	\$100	[REDACTED]
						08/25/2000			(A)	[REDACTED]
					TAL			[REDACTED]		[REDACTED]
					PURCHASE			[REDACTED]		[REDACTED]
					Grand Totals			[REDACTED]		[REDACTED]

units

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Florida Power & Light
Power Deal Tie-Out Report
TUE 12/31/00

1144
4/10/01

48-1
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1-5

DRR # 14

(A)

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(D)

(E)

(F)

(G)

(H)

ACTUAL TRANSMISSION SERVICE BILLING SUMMARY

CALENDAR MONTH OF AUGUST, 2000

Transmission
447.124

Scheduling
447.125

Reactive Non Fuel
447.126

Transmission
Contra
447.123

ACTUAL

ESTIMATED

ADJUSTMENT

Schedule OS Sales Acc't 143.129-611
Transmission Service (Incharge for Others) -
- BUCS W.O. 4096-92-122.000-611-955

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	ACTUAL	ESTIMATED	ADJUSTMENT	Transmission 447.124	Scheduling 447.125	Reactive Non Fuel 447.126	Transmission Contra 447.123
2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

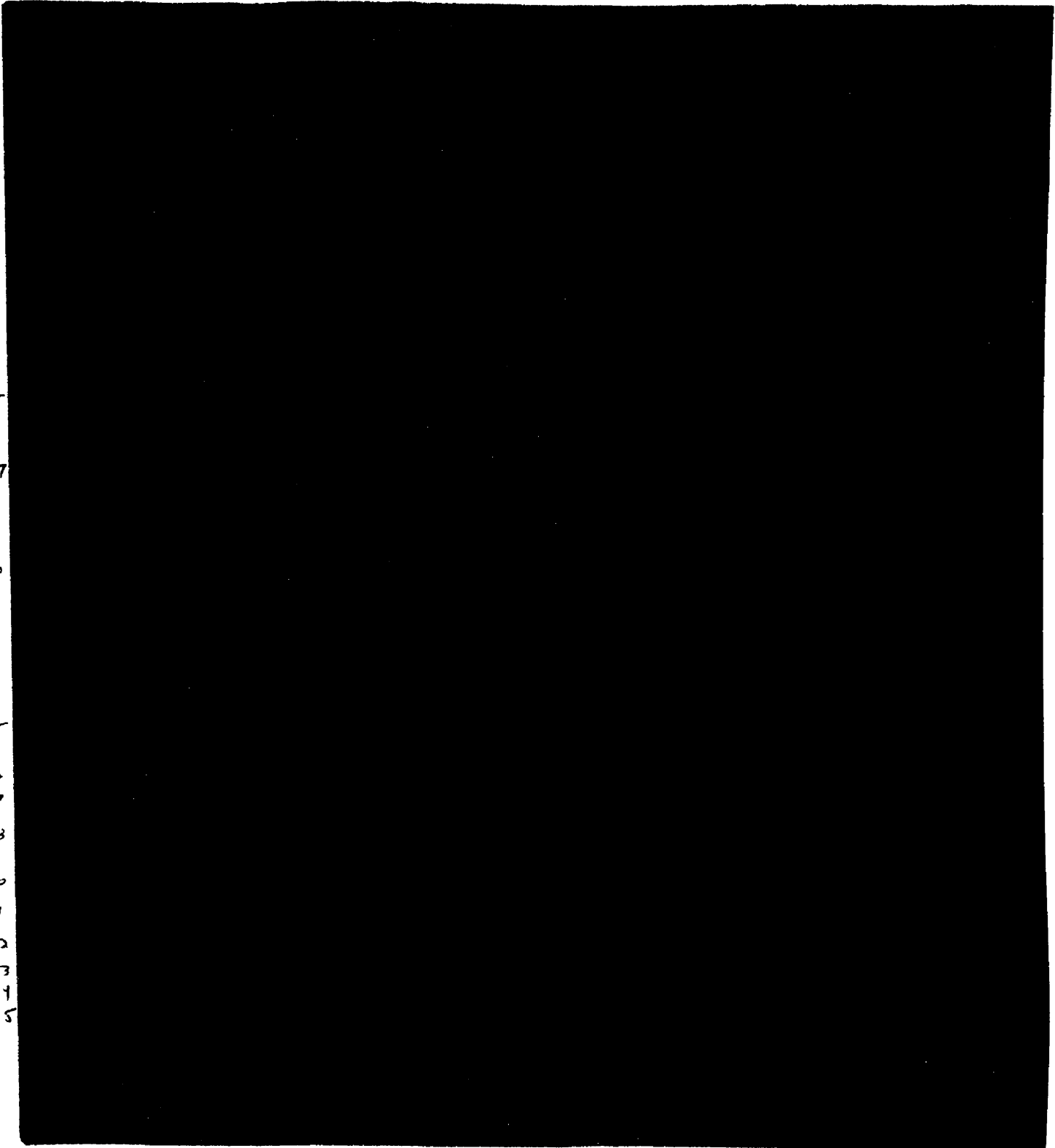
PREPARED BY:

J. B. Smith

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(48-)
1

COMPANY: FLORIDA POWER AND LIGHT
TITLE: QUALIFYING FACILITIES SUMMARY
PERIOD: TYE 12/31/01
DATE: MAY 8, 2001
AUDITOR: GABRIELA LEON
WORKPAPER #: 49 PAGE 1

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COMPANY TITLE FLORIDA POWER AND LIGHT
 PERIOD TYE 12/31/00
 DATE APRIL 30, 2001
 AUDITOR GABRIELA LEON

SOURCE Actual
 INVOICES OF ALL QF VENDORS

POWER VENDORS	JANUARY 2000			FEBRUARY 2000			MARCH 2000		
	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
[REDACTED]									
			(49-1)			(49-1)			(49-1)

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COMPANY TITLE FLORIDA POWER AND LIGHT
 PERIOD TYE 12/31/00
 DATE APRIL 30, 2001
 AUDITOR GABRIELA LEON

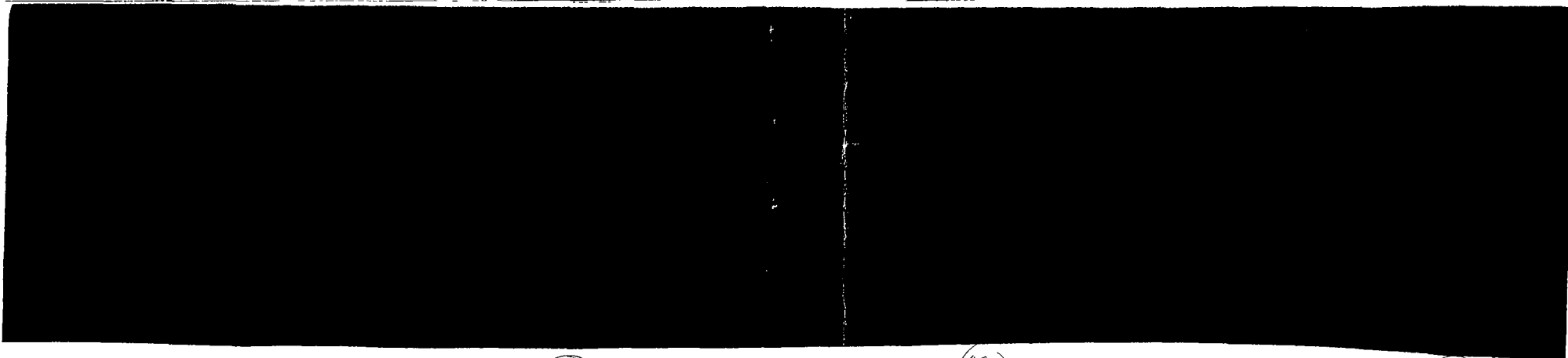
SOURCE INVOICES OF ALL QF VENDORS

	(A) APRIL 2000	(B)	(C)	(D)	(E) MAY 2000	(F)	(G)	(H) JUNE 2000	(I)	(J)
	POWER VENDORS	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL
1	[REDACTED]									
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			(49-1)				(49-1)			(49-1)

COMPANY
TITLE
PERIOD
DATE
AUDITOR

FLORIDA POWER AND LIGHT
QUALIFYING FACILITIES CHARGES
TYE 12/31/00
APRIL 30, 2001
GABRIELA LEON

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
SOURCE INVOICES OF ALL QF VENDORS JULY 2000		AUGUST 2000				SEPTEMBER 2000				
POWER VENDORS	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	



(49-1)

(49-1)

(49-1)

COMPANY
TITLE
PERIOD
DATE
AUDITOR

FLORIDA POWER AND LIGHT
QUALIFYING FACILITIES CHARGES
TYE 12/31/00
APRIL 30, 2001
GABRIELA LEON

SOURCE	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	INVOICES OF ALL QF VENDORS OCTOBER 2000			NOVEMBER 2000				DECEMBER 2000		
POWER VENDORS	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	Monthly Capacity Payment	Nondeductible Capacity Payment	TOTAL	
[REDACTED DATA]										
			(49-1)			(49-1)				

"Billing Summary for QF Charges :
for the period 1/00 - 12/00

QF BILLING CHARGES SUMMARY

YEAR: 2000

CAPACITY COST RECOVERY CLAUSE AUDIT

REQUEST NO. 8; QUESTION 1

(A)

Ledger Accounts: 555.420 AND .469

(B)

COMPANY NAME

CAPACITY \$

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16

17 **TOTAL :**
18 **LEDGER ACCOUNT 555.420 & 555.469 TOTAL:**
DIFFERENCE:

\$ [REDACTED]
\$ [REDACTED]
\$

419-2

1

Florida Power & Light

QFS
TYE 12/31/00

49/12/01

YL
2/12/01

49-2 p.

PRELIMINARY

Trial Balance Inquiry

TRB / FIGSTRBD

**** F & O TRIAL BALANCE ****

NEXT POINT ACCOUNT : 555469

ENDING POINT ACCOUNT : 555999

~~MONTHS ELAPSED~~

YEAR : 2000

TYPE (M, Y, A, Q) : M

MORE DATA AVAILABLE

(A)

(B)

(C)

(D)

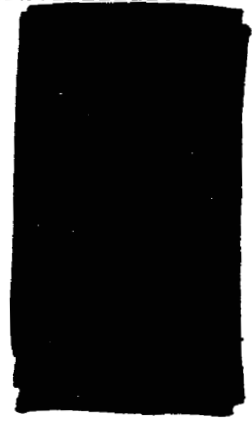
ACCOUNT NUMBER

ACCOUNT TITLE

BALANCE THIS MONTH

NET CHANGE THIS MONTH

1	555110	RECOV INTRCHG PWR
2	555140	UNT PWR PUR-S CO-EGY
3	555142	PURCH PWR-SJRPP ENGY
4	555160	RECOV PURC PWR-QUALF
5	555169	INTCHG RCV-CYPRESS
6	555225	COST/EMT 3 PARTY SAL
7	555250	NOT CCR-'90 RATE RED
8	555410	UPS CAPCTY CHRGS-CCR
9	555420	QF CAPCTY CHRGS-CCR
10	555429	SJRPP CAP ACCEL RCVY
11	555430	SJRPP CAP CHGS-CCR
12	555431	CCR-'90 RATE REDUCTN
13	555432	SJRPP DEF INT PM-CCR
14	555440	SHT TERM CAP PUR-CCR



Next transaction TRB Security

Status: WARNING

SC / FIS

0.*

0.*

49-1P

15
16
17

#555420.

#555469.

002

(P1)
(P3)

0.*

Trial Balance Inquiry

TRB / FIGSTRBD

PRELIMINARY

**** F & O TRIAL BALANCE ****

NEXT POINT ACCOUNT : 555469

ENDING POINT ACCOUNT : 555999

MONTH : 12

YEAR : 2000

TYPE (M,Y,A,Q) : M

NO MORE DATA AVAIL

(A)

(B)

ACCOUNT

BALANCE
THIS MONTH

NET CHANGE
THIS MONTH

NUMBER

ACCOUNT TITLE

555469 CAP CHG-CYPRESS-CCR

[REDACTED]

pc

[REDACTED]

Next transaction

TRB

Security

Status: WARNING

SC / FIS

FPL
QF
TVE 12/31/00

WJ 2/14/01
51
92
2/14/01

49-2P3

Florida Power & Light

State Energy Support Program

TRE 1-1-2000

11/2/01

5100

1/16/01

For the month of July 2001

For the month of July 2001

(A)

(B)

1 State Income Tax Rate

[REDACTED]

2 Percent of State Income

3 Sales Tax

[REDACTED]

4 Net State Income Tax

[REDACTED]

5 Federal Tax Rate

[REDACTED]

6

[REDACTED]

7

8

[REDACTED]

9

[REDACTED]

(53-1)

Recalculation of SRPP Suspension Accruals

(A)	(B) January 2000	(C) Feb. 2000	(D) March 2000	(E) April 2000	(F) May 2000	(G) June 2000	(H) July 2000
1	Average Suspension Payments	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2	Equity Component	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
3	Monthly Equity Component	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	Equity component (line 1 * line 3)	[REDACTED] (53-1)	[REDACTED] (53-1)	[REDACTED] (53-1)	[REDACTED] (53-1 P ₁)	[REDACTED] (53-1 P ₁)	[REDACTED] (53-1 P ₂)
5	Stat Gross-Up	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	Equity Comp. Grossed up for taxes	[REDACTED] (53-1)	[REDACTED] (53-1)	[REDACTED] (53-1)	[REDACTED] (53-1 P ₁)	[REDACTED] (53-1 P ₁)	[REDACTED] (53-1 P ₂)
7	Debt Component	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	Monthly Debt Component	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
9	Debt Component (line 8 * line 1)	[REDACTED] (53-1)	[REDACTED] (53-1)	[REDACTED] (53-1)	[REDACTED] (53-1 P ₁)	[REDACTED] (53-1 P ₁)	[REDACTED] (53-1 P ₂)

Staff recalculated the months of January 2000 to July 2000, since no errors were found staff did not recalculate others.

Florida Power & Light
SRPP Suspension Paym
TYS 12/31/00

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4/16/01

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AUDIT CONTROL NO. 01-037-4-1

Exhibit C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
9	Internal Audit List	4	Y	p.1, col. C, line 1-4 p.2, col. C, line 1-51 p.3, col. C, line 1-51 p.4, col. C, line 1-22	(b)	R. Del Cueto
9-1	Review of Cogen Payments	14	Y	p.1, line 1-18 p.2, line 1-21 p.3, line 1-24 p.4, line 1-21 p.5, line 1-22 p.6, line 1-22 p.7, line 1-21 p.8, line 1-21 p.9, line 1-20 p.10, line 1-23 p.11, line 1-21 p.12, line 1-23 p.13, line 1-21 p.14, line 1-11	(b)	R. Del Cueto
9-2	Vendor Selection Process	1	Y	p.1, line 1-6	(b)	R. Del Cueto
9-3	Access to Payroll Reports	3	Y	p.1, line 1-23 p.2, line 1-22 p.3, line 1-8	(b)	R. Del Cueto
44-1/1	FPL Transfer Pymt 12/31/00 Invoice	2	Y	p.1, line 1, 14-17 p.1, col. G, line 5-7,11 p.2, col. B, line 1-12; col. C, line 1-13; col. D, line 1-23	(d) (e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
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AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
44-1/2	FPL Transfer Pymt 4/12/00 Invoice	2	Y	p.1, line 1, 13-17 p.1, col. G, line 5-7,9 p.2, col. B, line 1-12; col. C, line 1-13; col. D, line 1-23	(d) (e)	O. Lom
44-1/3	FPL Transfer Pymt 2/15/00 Invoice	2	Y	p.1, line 1, 13-15 p.1, col. G, line 5-7,9 p.2, col. B, line 1-12; col. C, line 1-13; col. D, line 1-23	(d) (e)	O. Lom
44-1/3-1	Invoice	2	Y	p.2, col. B, line 1-14; col. C, line 1-12; col. D, line 1-13	(d) (e)	O. Lom
44-1/3-1/1	Excel Worksheet	14	Y	p.1-6, col. A-D, line 1-40; col. E-L, line 1,2 p.7, col. A-L, line1,2; col. B&D, line 3-5 p.8-13, col. A-L, line 1-40 p.14, col. A-L, line 1,2; col. B,D,F,H,J,L, line 3-5	(d) (e)	O. Lom
44-1/3-1/1-1	Unit Power Sales Agreement Work Papers	22	Y	p.1, col. A-D, line 1-16 p.2, col. A-D, line 1-25 p.3, col. A-D, line 1-22 p.4, col. A-D, line 1-15 p.5, col. A-E, line 1-32 p.6, col. A-D, line 1-14 p.7, col. A, line 1-13; col. B, line 1-11; col. C, line 1-4	(d) (e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
44-1/3-1/1-1	Unit Power Sales Agreement Work Papers	22	Y	p.8, col. A, line 1-13; col. B, line 1-11; col. C, line 1-4 p.9, col. A, line 1-16 p.10, col. A, line 1-19 p.11, col. A, line 1-22 p.12, col. A, line 1-15 p.13, col. A&B, line 1-32 p.14, col. A, line 1-14 p.15, col. A, line 1-13; col. B, line 1-11; col. C, line 1-4 p.16, col. A, line 1-16 p.17, col. A, line 1-19 p.18, col. A, line 1-22 p.19, col. A, line 1-15 p.20, col. A&B, line 1-32 p.21, col. A, line 1-14 p.22, col. A, line 1-13; col. B, line 1-11; col. C, line 1-4	(d) (e)	O. Lom
44-1/4	Unit Power Sales Electric Capacity Billing Adjustment	2	Y	p.1, col. A-G, line 1-41 p.2, col. A-G, line 1-38	(d) (e)	O. Lom
44-1/4-1	Unit Power Sales Trans. True-up	4	Y	p.1, col. A-C, line 1-41; col. D,E,F, line 19,20,27-29 p.2, col. A-C, line 1-39 p.3-4, col. A, line 1-17; col. B, line 1-16; col. C, line 1-14	(d) (e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
44-1/5	Summary of Prev. Month Adjust.	10	Y	p.1, col. A, line 1-4 p.2, col. A-C, line 1-39 p.3, col. A-G, line 1-39, 40-42 p.4, col. A-G, line 1-43 p.5, col. A, line 1-17; col. B, line 1-16; col. C&D, line 1-14 p.6, col. A&B, line 1-29 p.7, col. A, line 1-17; col. B, line 1-16; col. C&D, line 1-14 p.8, col. A&B, line 1-29 p.9, col. A, line 1-17; col. B, line 1-16; col. C&D, line 1-14 p.10, col. A&B, line 1-29	(d) (e)	O. Lom
44-2	Amendment to UPS Agreement	9	Y	p.1, line 1-14 p.2, line 1-23 p.3, line 1-27 p.4, line 1-23 p.5, line 1-17 p.6, line 1-35 p.7, line 1-33 p.8, line 1-37 p.9, line 1-27	(d) (e)	O. Lom
47-1/1	Purchased Power Accruals	12	Y	p.1-12, col. B, line 1-14	(e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
47-1/1-1	Debt Service	2	Y	p.1, col. A, line 1-2,16-18; col. B, line 3-22; col. C, line 1-2,18-19,23-26 p.2, col. A&C, line 1-2, col. B, line 3-15	(e)	O. Lom
47-1/1-1/1	Semi-Annual Debt Service	2	Y	p.1, col. A-C, line 1-5,15-19; col. D, line 6-24 p.2, col. A-C, line 1-5,15-19; col. D, line 6-24	(d) (e)	O. Lom
47-1/1-2	Trans. Capability	3	Y	p.1, col. A, line 1,17-19; col. B, line 2-14; col. C, line 1,15-17 p.2, col. A-C, line 1-5,16-18; col. D, line 5-15 p.3, col. A-C, line 1-5,19-21; col. D, line 5-18	(d) (e)	O. Lom
47-1/1-3	CCRA Payment Schedule	4	Y	p.1, col. A, line 1,9,17; col. B, line 2-16; col. C, line 1,9 p.2, col. A&C, line 1,9; col. B, line 2-16 p.3, col. C, line 23; col. E, line 1-23 p.4, col. A, line 24; col. E, line 1-24	(e)	O. Lom
47-1/1-4	Property Taxes	2	Y	p.1, line 32-36; col. B&C, line 1-31 p.2, line 2	(e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
47-1/1-5	Deferred Interest	1	Y	p.1, col. A, line 1,6-11; col. B, line 9-11	(e)	O. Lom
47-1/1-6	Deferred Interest Amortization	2	Y	p.1, col. A, line 12-14; col. B, line 1,6-11; col. C, line 9-11 p.2, col. A, line 1,16-17, 19-20	(e)	O. Lom
47-1/1-7	Deferred Interest Payments	1	Y	p.1, col. A, line 2,39; col. B, C,D, line 2-39; col. D, line 40; col. E, line 2-8	(e)	O. Lom
47-1/1-8	Deferred Interest	2	Y	p.1, col. A, line 1-3; col. B, line 1,9-22; col. C, line 24-26; col. D, line 1-3, 9-16,26; col. E, line 26 p.2, col. A-M, line 4-26, col. N-S, line 1-25	(d) (e)	O. Lom
47-1/2	Invoices	12	Y	p.1-12, col. B, line 1-2; col. C, line 4-12; col. D, line 4-11	(e)	O. Lom
47-1/2-1	Wire Transfer	1	Y	p.1, col. C, line 1; col. G, line 3-6,15	(e)	O. Lom
47-1/2-2	Carrying Cost of Inventory	1	Y	p.1, col. B, line 24; col. C, D,E,F, line 1-22; col. F, line 23	(d) (e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
47-1/2-3	Wire Transfer	5	Y	p.1, col. C, line 1; col. G, line 5-9,18 p.2, col. A,B,C, line 1-5, 15-19; col. D, line 6-24 p.3, col. A, line 4; col. F, line 4; col. H, line 1-3 p.4, col. A, line 4; col. A,B, C,E,J,K,L,M, line 5-29; col. F&G, line 12,14-20, 22,29; col. H&I, line 5-22, 29 p.5, col. A-P, line 1-25	(d) (e)	O. Lom
47-1/3	Reimbursement for Cost of Ops.	12	Y	p.1-4, col. A, line 6,21-23; col. B&D, line 1-6,8-10, 12-15; col. C,E,F, line 7, 11-15; col. G, line 1-6, 8-16,20; col. H, line 7, 11-15,21-22; col. I, line 7, 11-20 p.5-12, col. A, line 6; col. B, D,G, line 1-6,8-15; col. G, line 16,21; col. C,E,H,I, line 7,11-15; col. I, line 16-19,21 p.5&12, col. B, line 20	(d) (e)	O. Lom
47-1/3-1	Cost of Operations	10	Y	p.1-10, col. A&B, line 1-58; col. C, line 1-56; col. D, line 1-53	(e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
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AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
47-1/3-1/1	Fuel Inventory Analysis	3	Y	p.1-2, col. B&C, line 1-22; col. D, line 1,5,8,19,20 p.3, col. B&C, line 1-26; col. D, line 1,4,7,18,19	(e)	O. Lom
47-3	Agreement	19	Y	p.1, line 1-31 p.2-4, line 1-25 p.5-6, line 1-26 p.7-8, line 1-27 p.9, line 1-24 p.10-11, line 1-25 p.12, line 1-10 p.13-14, line 1-23 p.15, line 1-24 p.16, line 1-22 p.17, line 1-25 p.18, line 1-24 p.19, line 1-25	(d) (e)	O. Lom
48-1/1	Revenues from Capacity Sales	1	Y	col. A, line 1-33; col. B, line 1-34	(e)	J. Stepenovitch
48-1/1-1	Invoice	1	Y	col. A, line 2-4,6-9; col. B, line 1-5,10-11	(e)	J. Stepenovitch
48-1/1-1/1	Capacity Sales	2	Y	p.1, col. E,F,G,H, line 1-35; col. B, line 36 p.2, col. E,F,G,H, line 1-20; col. F, line 22-23; col. H, line 21-23; col. C, line 23	(d) (e)	J. Stepenovitch

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
48-1/1-2	Invoice	2	Y	p.1, col. A, line 10,18,19,23; col. B, line 1,5-7,12-17, 24-27 p. 2, col. A,B,C,D, line 3-5; col. E, line 7; col. F,G,H, I, line 3-6; col. I, line 7; col. F-I, line 8	(d) (e)	J. Stepenovitch
48-1/1-3	Confirmation Agmt.	7	Y	p.1, line 1-39 p.2, line 1-55 p.3, line 1-56 p.4, line 1-55 p.5, line 1-8 p.6, line 2; col. B,C,D,E, line 6-42 p. 7, line 2-3; col. A, line 4-9; col. B, line 4-10	(d) (e)	J. Stepenovitch
48-1/1-4	Invoice	6	Y	p.1, col. A, line 4,6-9; col. B, line 1; col. B,C,D, line 10-21 p.2, col. A, line 3; col. B,C, D, line 4-18 p.3, col. A, line 3; col. B,C, D, line 4-17 p.4, col. A, line 3; col. B,C, D, line 4-18 p.5, col. A, line 3; col. B,C, D, line 4-17 p.6, col. A, line 3,13-16; col. B,C,D, line 4-10; col. B&D, line 11-12; col. C, line 13-14	(d) (e)	J. Stepenovitch

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
48-1/1-5	Brokered Power Sales	1	Y	col. A, line 1-2,4-5,8,10-11, 13-14 col. B-I, line 1-17 col. B, line 20-21 col. E, line 20 col. I, line 18-20	(d) (e)	J. Stepenovitch
48-1/1-6	Purchase Stmt.	1	Y	col. A, line 3,5,7 col. B, line 8,11-13 col. C, line 8,15 col. D, line 8,11-13	(d) (e)	J. Stepenovitch
48-1/1-6/1	Power Deal Tie-out Report	1	Y	col. A, line 6 col. B, line 6,42 col. E, line 6-38 col. G&I, line 6-42 col. H, line 3,6-38	(d) (e)	J. Stepenovitch
48-1/7	Transmission Svc. Billing Summary	1	Y	col. A-H, line 1-18	(e)	J. Stepenovitch
49 p2	QF Summary	1	Y	line 1-35	(b)	R. Del Cueto
49-1/1	QF Charges Invoice Summary	4	Y	p.1-4, col. A-J, line 1-9	(d) (e)	O. Lom
49-2	Billing Summary	3	Y	p.1, col. A, line 1-16; col. B, line 1-18 p.2, col. B-C, line 1-14; col. D, line 15-17 p.3, col. A-B, line 1	(e)	O. Lom

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: Capacity Cost Recovery Clause
PERIOD ENDING: December 31, 2000
AUDIT CONTROL NO: 01-037-4-1

Workpaper No.	Description	No. of Pages	Confidential Yes / No	Line No. / Col. No.	Florida Statute 366.093(3) Subsection	Affiant
53	Suspension Pymts.	1	Y	col. B, line 1-9	(d) (e)	O. Lom
53-1/1	Suspension Pymts.	1	Y	col. B-H, line 1-9	(d) (e)	O. Lom

AUDIT CONTROL NO. 01-037-4-1

Exhibit D

AFFIDAVITS

EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 01-037-4-1)

Docket No. _____

Filed July 6, 2001

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF JOSEPH P. STEPENOVITCH

BEFORE ME, the undersigned authority, personally appeared Joseph P. Stepenovitch, who, being first duly sworn, deposes and says:

1. My name is Joseph P. Stepenovitch. I am currently employed by Florida Power & Light Company (FPL), Energy Marketing and Trading (EMT) Division, as Director of Wholesale Operations. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information relating to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. In addition, some of the data included in Exhibit A constitute vendor-specific or customer-specific information including contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and its ability to contract on favorable terms.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.

Joseph P. Stepenovitch
Joseph P. Stepenovitch

SWORN TO AND SUBSCRIBED before me this 2nd day of July, 2001, by Joseph P. Stepenovitch, who is personally known to me or who has produced _____ (type of identification) as identification.

Virginia MCFather
Notary Public, State of Florida

My Commission Expires:

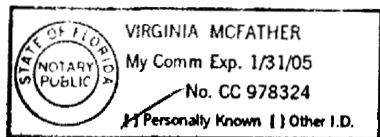


EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 01-037-4-1)

Docket No. _____

Filed July 6, 2001

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF OSVALDO LOM


BEFORE ME, the undersigned authority, personally appeared Osvaldo Lom, who, being first duly sworn, deposes and says:

1. My name is Osvaldo Lom. I am currently employed by Florida Power & Light Company (FPL) as Supervisor of Purchased Power Contracts. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information relating to competitive interests, the disclosure of which may impair the competitive business of the provider of the information. In addition, some of the data included in Exhibit A constitute vendor-specific information including contract prices and other contract-related information. Disclosure of this information may impair FPL's competitive business interests and ability to contract on favorable terms.

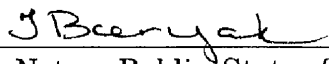
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.



Osvaldo Lom

SWORN TO AND SUBSCRIBED before me this 2 day of July, 2001, by Osvaldo Lom, who is personally known to me or who has produced _____ (type of identification) as identification.



Notary Public, State of Florida

My Commission Expires: JUNE 16, 2004

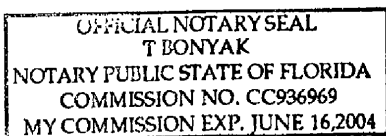


EXHIBIT D

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's)
Request for Confidential Classification)
Of Material Provided pursuant to)
Audit Control No. 01-037-4-1)

Docket No. _____

Filed July 6, 2001

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF RICK DEL CUETO

BEFORE ME, the undersigned authority, personally appeared Rick Del Cueto, who, being first duly sworn, deposes and says:

1. My name is Rick Del Cueto. I am currently employed by Florida Power & Light Company (FPL) as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.


2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls and reports of internal auditors or information relating to same. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidentiality of these documents.

4. Affiant says nothing further.


Rick Del Cueto

SWORN TO AND SUBSCRIBED before me this 27 day of June, 2001, by Rick Del Cueto, who is personally known to me or who has produced _____ (type of identification) as identification.


Notary Public, State of Florida

My Commission Expires:

