



July 17, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 010001-EI

Attached are the Actual Unit Performance Data Schedules and the Actual Unit
Outage Data Schedules for June 2001, Retail Cost Recovery Charges for Plant
Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate
from the monthly filing.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

APP _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ENR _____
LEG 1 _____
OPC _____
PAJ _____
RGO _____
SEC 1 _____
SER _____
OTH _____

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

CRIST 6	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1. EAF (%)	90.6	80.0	97.0	0.0	39.3	93.9							
2. PH	744.0	672.0	744.0	719.0	744.0	720.0							
3. SH	674.4	542.9	721.7	0.0	329.5	720.0							
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5. UH	69.6	129.1	22.3	719.0	414.5	0.0							
6. POH	0.0	0.0	22.3	719.0	223.8	0.0							
7. FOH	13.1	56.3	0.0	0.0	33.2	0.0							
8. MOH	56.5	72.8	0.0	0.0	157.5	0.0							
9. PFOH	0.0	8.5	0.0	0.0	82.5	8.2							
10. LR pf (MW)	0.0	190.9	0.0	0.0	137.0	137.0							
11. PMOH	0.0	0.0	0.0	0.0	0.0	89.1							
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	137.0							
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0							
14. Oper MBtu	1656995.0	1580171.0	2089087.0	0.0	649866.0	1629328.0							
15. Net Gen (MWH)	155293.0	149440.0	192126.0	0.0	57719.0	147124.0							
16. ANOHR (Btu/KWH)	10670.0	10574.0	10874.0	0.0	11259.0	11075.0							
17. NOF %	76.2	91.1	88.2	0.0	58.0	67.7							
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0							
19. ANOHR Equation	$10^6 / AKW * [-180.36 - 38.44 * APR + 70.63 * JUL + 47.99 * AUG]$ $+ 13.880 - 0.01011 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	CRIST 7	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	85.2	18.0	19.1	80.8	88.6	100.0							
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0							
3.	SH	637.4	121.4	141.8	623.0	659.3	720.0							
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5.	UH	106.6	550.6	602.2	96.0	84.7	0.0							
6.	POH	0.0	501.1	571.2	0.0	0.0	0.0							
7.	FOH	106.6	49.5	31.0	28.2	56.3	0.0							
8.	MOH	0.0	0.0	0.0	67.8	28.4	0.0							
9.	PFOH	30.0	13.3	0.0	7.9	0.0	0.0							
10.	LR pf (MW)	52.5	22.0	0.0	254.8	0.0	0.0							
11.	PMOH	0.0	0.0	0.0	168.9	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	105.9	0.0	0.0							
13.	NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0							
14.	Oper MBtu	2454405.0	449441.0	623212.0	2653131.0	2738139.0	3019978.0							
15.	Net Gen (MWH)	235749.0	42998.0	60653.0	256843.0	267753.0	292779.0							
16.	ANOHR (Btu/KWH)	10411.0	10453.0	10275.0	10330.0	10226.0	10315.0							
17.	NOF %	77.5	74.3	89.7	86.4	85.1	85.2							
18.	NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0							
19.	ANOHR Equation	$10^6 / AKW * [246.18 + 73.74 * JUL + 42.35 * AUG + 49.08 * SEP] + 9,603$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	SMITH 1	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	99.5	99.9	100.0	66.2	67.9	99.8							
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0							
3.	SH	744.0	672.0	744.0	476.5	506.7	720.0							
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5.	UH	0.0	0.0	0.0	242.5	237.3	0.0							
6.	POH	0.0	0.0	0.0	242.5	237.3	0.0							
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0							
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0							
9.	PFOH	2.7	0.5	2.5	0.7	1.5	3.5							
10.	LR pf (MW)	128.4	157.0	10.9	99.8	157.0	66.9							
11.	PMOH	2.9	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	92.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0							
14.	Oper MBtu	951686.0	949871.0	1186724.0	759927.0	710498.0	1074352.0							
15.	Net Gen (MWH)	95207.0	95868.0	117886.0	75681.0	70127.0	105315.0							
16.	ANOHR (Btu/KWH)	9996.0	9908.0	10067.0	10041.0	10132.0	10201.0							
17.	NOF %	79.0	88.1	97.8	98.0	85.4	90.3							
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0							
19.	ANOHR Equation	$10^6 / AKW * [-17.71 - 11.75 * MAY + 12.64 * JUL - 14.08 * NOV]$ $+ 11.750 - 0.00985 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	SMITH 2	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	100.0	96.2	48.2	79.2	93.5	96.2							
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0							
3.	SH	744.0	646.7	358.5	569.5	696.1	692.8							
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5.	UH	0.0	25.3	385.5	149.5	47.9	27.2							
6.	POH	0.0	0.0	362.4	149.5	0.0	0.0							
7.	FOH	0.0	0.0	23.1	0.0	0.0	0.0							
8.	MOH	0.0	25.3	0.0	0.0	47.9	27.2							
9.	PFOH	0.0	0.0	0.0	0.5	2.8	0.0							
10.	LR pf (MW)	0.0	0.0	0.0	31.0	11.0	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0							
14.	Oper MBtu	1103243.0	1044947.0	639022.0	1029512.0	1143175.0	1162005.0							
15.	Net Gen (MWH)	108434.0	105298.0	65116.0	103846.0	114353.0	115294.0							
16.	ANOHR (Btu/KWH)	10174.0	9924.0	9814.0	9914.0	9997.0	10079.0							
17.	NOF %	77.1	86.2	96.1	96.5	86.9	88.1							
18.	NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0							
19.	ANOHR Equation	$10^6 / AKW * [433.88 - 17.01 * MAR + 30.00 * MAY + 24.79 * JUN + 24.28 * JUL + 16.15 * AUG + 12.95 * NOV]$ $+ 3,803 + 0.02064 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	DANIEL 1	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	58.0	0.0	91.9	99.7	99.7	100.0							
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0							
3.	SH	432.3	0.0	689.1	719.0	744.0	720.0							
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5.	UH	311.7	672.0	54.9	0.0	0.0	0.0							
6.	POH	311.7	672.0	26.2	0.0	0.0	0.0							
7.	FOH	0.0	0.0	28.7	0.0	0.0	0.0							
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0							
9.	PFOH	3.0	0.0	20.7	4.2	3.4	0.0							
10.	LR pf (MW)	60.0	0.0	123.2	234.6	372.3	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	425.0	507.0	507.0	507.0	507.0	507.0							
14.	Oper MBtu	1962473.0	0.0	2989140.0	2712884.0	2323960.0	2787387.0							
15.	Net Gen (MWH)	192826.0	0.0	293748.0	271308.0	223881.0	278360.0							
16.	ANOHR (Btu/KWH)	10177.0	0.0	10176.0	9999.0	10380.0	10014.0							
17.	NOF %	105.0	0.0	84.1	74.4	59.4	76.3							
18.	NPC (MW)	425.0	507.0	507.0	507.0	507.0	507.0							
19.	ANOHR Equation	$10^{-6} / \text{AKW} * [587.42 - 74.65 * \text{JAN} - 99.94 * \text{FEB} - 97.63 * \text{JUN}]$ $+ 10,811 + 10^{-6} / \text{AKW} * [-0.0225 * \text{BTU/LB}] - 0.00302 * \text{LSRF} / \text{AKW}$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2001 - December 2001

	DANIEL 2	Jan '01	Feb '01	Mar '01	Apr '01	May '01	Jun '01	Jul '01	Aug '01	Sep '01	Oct '01	Nov '01	Dec '01	Total
1.	EAF (%)	99.8	99.9	99.8	77.4	67.6	99.9							
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0							
3.	SH	744.0	672.0	744.0	558.8	503.2	720.0							
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5.	UH	0.0	0.0	0.0	160.2	240.8	0.0							
6.	POH	0.0	0.0	0.0	73.1	118.9	0.0							
7.	FOH	0.0	0.0	0.0	87.1	34.0	0.0							
8.	MOH	0.0	0.0	0.0	0.0	87.9	0.0							
9.	PFOH	8.1	2.6	13.9	5.8	0.5	3.5							
10.	LR pf (MW)	85.9	94.2	59.9	199.0	320.0	123.7							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0							
14.	Oper MBtu	3375554.0	2707658.0	3430649.0	2626585.0	1800393.0	2867520.0							
15.	Net Gen (MWH)	342857.0	271927.0	346269.0	267191.0	169830.0	281342.0							
16.	ANOHR (Btu/KWH)	9845.0	9957.0	9907.0	9830.0	10601.0	10192.0							
17.	NOF %	90.4	79.3	91.3	93.8	66.2	76.6							
18.	NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0							
19.	ANOHR Equation	$10^6 / AKW * [382.08 + 55.34 * JUN + 123.15 * AUG + 59.45 * SEP]$ $+ 11.976 + 10^6 / AKW * [-0.0390 * BTU/LB] - 0.00428 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

**GULF POWER COMPANY
 June, 2001
 Crist 6**

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
06/01	PFO	8.2	137.0	Boiler Feed Pump Problem
06/01	PMO	89.1	137.0	Boiler Feed Pump Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2001

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events This Month

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2001

Smith 2

DATE	OUTAGE TYPE *	HOURS	AFFECTED		DESCRIPTION
			(MW)		
06/29	FMO	27.2	189.0		Boiler Tube Leak

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2001

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events This Month

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2001

Daniel 2

DATE	OUTAGE TYPE *	(MW)		DESCRIPTION
		HOURS	AFFECTED	
06/05	PFO	1.0	140.0	Generator Problem
06/06	PFO	0.7	206.0	Feedwater Pump Controls Problem
06/06	PFO	0.3	102.0	Pulverizer Problem
06/14	PFO	1.0	78.0	Pulverizer Problem
06/14	PFO	0.5	78.0	Pulverizer Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage