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From: Webb, Linda C. [LCWEBB@southernco.com]
Sent: Thursday, July 19, 2001 3:53 PM
To: 'filings@psc.state.fl.us'
Subject: Docket No. 010001-EI, June 2001 Monthly Fuel Filing

ORIGINAL



June 01 letter, etc.pdf



June 01.pdf

Attached is the official filing of Gulf Power Company's June 2001 Monthly Fuel Filing in Docket No. 010001-EI. The Word document consists of three pages, and the Excel document consists of 14 pages. A true and certified hard copy will be mailed to the Division of the Commission Clerk and Administrative Services. Gulf looks forward to receiving your acknowledgement that this filing has been received.

<<June 01 letter, etc.pdf>>

<<June 01.pdf>>

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



July 19, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of June 2001 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

The original physically signed version of this document is being retained by Gulf Power Company in accordance with the Electronic Filing Requirements of the Florida Public Service Commission

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NO. DATE

08818-01 07/19/2001
FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of July 2001 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

Vicki G. Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

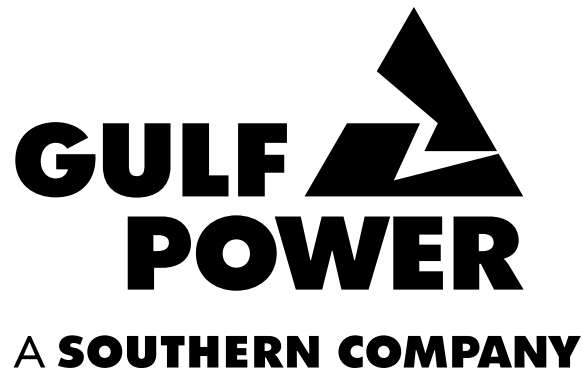
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JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
JUNE 2001**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2001
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	19,757,723	19,308,988	448,735	2.32	1,156,234,000	1,234,730,000	(78,496,000)	(6.36)	1.7088	1.5638	0.15	9.27
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	19,757,723	19,308,988	448,735	2.32	1,156,234,000	1,234,730,000	(78,496,000)	(6.36)	1.7088	1.5638	0.15	9.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	6,894,978	5,557,000	1,337,978	24.08	173,939,198	153,158,000	20,781,198	13.57	3.9640	3.6283	0.34	9.25
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	155,670	15,385	140,285	2.52	4,834,345	630,000	4,204,345	667.36	3.2201	2.4421	0.78	31.86
12 TOTAL COST OF PURCHASED POWER	7,050,648	5,572,385	1,478,263	26.53	178,773,543	153,788,000	24,985,543	16.25	3.9439	3.6234	0.32	8.85
13 Total Available MWH (Line 5 + Line 12)	26,808,371	24,881,373	1,926,998	7.74	1,335,007,543	1,388,518,000	(53,510,457)	(3.85)				
14 Fuel Cost of Economy Sales (A6)	(512,189)	(388,000)	(124,189)	32.01	(20,985,755)	(14,529,000)	(6,456,755)	(44.44)	(2.4407)	(2.6705)	0.23	8.61
15 Gain on Economy Sales (A6)	(401,220)	(209,000)	(192,220)	91.97	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(1,997,664)	(2,208,000)	210,336	(9.53)	(108,568,987)	(109,735,000)	1,166,013	1.06	(1.8400)	(2.0121)	0.17	8.55
17 Fuel Cost of Other Power Sales (A6)	(1,745,077)	(3,830,000)	2,084,923	(54.44)	(112,754,293)	(143,167,000)	30,412,707	21.24	(1.5477)	(2.6752)	1.13	42.15
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,656,150)	(6,635,000)	1,978,850	29.82	(242,309,035)	(267,431,000)	25,121,965	9.39	(1.9216)	(2.4810)	0.56	22.55
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	22,152,221	18,246,373	3,905,848	21.41	1,092,698,508	1,121,087,000	(28,388,492)	(2.53)	2.0273	1.6276	0.40	24.56
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	43,118	31,917	11,200	35.09	2,126,855	1,961,000	165,855	(8.46)	2.0273	1.6276	0.40	24.56
23 T & D Losses *	1,515,540	1,232,256	283,284	22.99	74,756,566	75,710,000	(953,434)	1.26	2.0273	1.6276	0.40	24.56
24 TERRITORIAL KWH SALES	22,152,221	18,246,373	3,905,848	21.41	1,015,815,087	1,043,416,000	(27,600,913)	2.65	2.1807	1.7487	0.43	24.70
25 Wholesale KWH Sales	692,279	584,486	107,793	18.44	31,745,515	33,424,000	(1,678,485)	5.02	2.1807	1.7487	0.43	24.70
26 Jurisdictional KWH Sales	21,459,942	17,661,887	3,798,055	21.50	984,069,572	1,009,992,000	(25,922,428)	(2.57)	2.1807	1.7487	0.43	24.70
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	21,489,986	17,686,614	0	0.00	984,069,572	1,009,992,000	(25,922,428)	2.57	2.1838	1.7511	0.43	24.71
28 TRUE-UP	387,728	387,728	0	0.00	984,069,572	1,009,992,000	(25,922,428)	2.57	0.0394	0.0384	0.00	2.60
29 TOTAL JURISDICTIONAL FUEL COST	21,877,714	18,074,342	3,803,372	21.04	984,069,572	1,009,992,000	(25,922,428)	(2.57)	2.2232	1.7895	0.43	24.24
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.2587	1.8181	0.44	24.23
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	984,069,572	1,009,992,000	(25,922,428)	(2.57)	0.0016	0.0015	0.00	6.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2603	1.8196	0.44	24.22
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.260	1.820		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
JUNE 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$19,757,723
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	6,894,978
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	155,670
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(4,656,150)</u>
9	Total Fuel and Net Power Transactions		<u>\$22,152,221</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2001
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	100,553,827	91,264,866	9,288,961	10.18	5,870,364,000	5,805,290,000	65,074,000	1.12	1.7129	1.5721	0.14	8.96
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	100,553,827	91,264,866	9,288,961	10.18	5,870,364,000	5,805,290,000	65,074,000	1.12	1.7129	1.5721	0.14	8.96
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	28,456,425	25,137,000	3,319,425	13.21	1,021,902,941	897,011,000	124,891,941	13.92	2.7847	2.8023	(0.02)	(0.63)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,201,130	78,056	1,123,074	1,438.81	25,018,551	3,470,000	21,548,551	621.00	4.8010	2.2495	2.55	113.43
12 TOTAL COST OF PURCHASED POWER	29,657,555	25,215,056	4,442,499	17.62	1,046,921,492	900,481,000	146,440,492	16.26	2.8328	2.8002	0.03	1.16
13 Total Available MWH (Line 5 + Line 12)	130,211,382	116,479,922	13,731,460	11.79	6,917,285,492	6,705,771,000	211,514,492	3.15				
14 Fuel Cost of Economy Sales (A6)	(2,714,210)	(1,329,000)	(1,385,210)	104.23	(92,098,507)	(54,420,000)	(37,678,507)	(69.24)	(2.9471)	(2.4421)	(0.51)	(20.68)
15 Gain on Economy Sales (A6)	(1,065,076)	(330,000)	(735,076)	222.75	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(14,329,375)	(10,354,000)	(3,975,375)	38.39	(744,359,918)	(498,511,000)	(245,848,918)	(49.32)	(1.9251)	(2.0770)	0.15	7.31
17 Fuel Cost of Other Power Sales (A6)	(12,817,111)	(20,829,000)	8,011,889	(38.47)	(693,830,375)	(822,455,000)	128,624,625	15.64	(1.8473)	(2.5325)	0.69	27.06
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(30,925,772)	(32,842,000)	1,916,228	5.83	(1,530,288,800)	(1,375,386,000)	(154,902,800)	(11.26)	(2.0209)	(2.3878)	0.37	15.37
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	99,285,610	83,637,922	15,647,688	18.71	5,386,996,692	5,330,385,000	56,611,692	1.06	1.8431	1.5691	0.27	17.46
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	218,102	169,871	48,232	28.39	11,833,448	10,826,000	1,007,448	(9.31)	1.8431	1.5691	0.27	17.46
23 T & D Losses *	5,412,359	4,601,339	811,020	17.63	293,655,198	293,247,000	408,198	(0.14)	1.8431	1.5691	0.27	17.46
24 TERRITORIAL KWH SALES	99,285,611	83,637,922	15,647,689	18.71	5,081,508,046	5,026,312,000	55,196,046	(1.10)	1.9539	1.6640	0.29	17.42
25 Wholesale KWH Sales	3,245,520	2,816,588	428,932	15.23	165,959,831	169,484,000	(3,524,169)	2.08	1.9556	1.6619	0.29	17.67
26 Jurisdictional KWH Sales	96,040,091	80,821,334	15,218,757	18.83	4,915,548,215	4,856,828,000	58,720,215	1.21	1.9538	1.6641	0.29	17.41
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	96,174,547	80,934,484	15,240,063	18.83	4,915,548,215	4,856,828,000	58,720,215	(1.21)	1.9565	1.6664	0.29	17.41
28 TRUE-UP	2,326,366	2,326,366	0	0.00	4,915,548,215	4,856,828,000	58,720,215	(1.21)	0.0473	0.0479	(0.00)	(1.25)
29 TOTAL JURISDICTIONAL FUEL COST	98,500,913	83,260,850	15,240,063	18.30	4,915,548,215	4,856,828,000	58,720,215	1.21	2.0038	1.7143	0.29	16.89
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.0358	1.7417	0.29	16.89
32 GPIF Reward / (Penalty) **	91,920	91,920	0	0.00	4,915,548,215	4,856,828,000	58,720,215	1.21	0.0019	0.0019	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0377	1.7436	0.29	16.87
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.038	1.744		

* Include for Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<i>A. Fuel Cost & Net Power Transactions</i>									
1 Fuel Cost of System Net Generation	19,652,728.07	19,161,554	491,174.07	2.56	100,329,172.00	90,374,658	9,954,514.00	11.01	
1a Other Generation	104,995.51	147,434	(42,438.49)	(28.78)	224,655.88	890,208	(665,552.12)	(74.76)	
2 Fuel Cost of Power Sold	(4,656,149.50)	(6,635,000)	1,978,850.50	(29.82)	(30,925,770.86)	(32,842,000)	1,916,229.14	(5.83)	
3 Fuel Cost - Purchased Power	6,894,977.20	5,557,000	1,337,977.20	24.08	28,456,423.40	25,137,000	3,319,423.40	13.21	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	155,670.00	15,385	140,285.00	911.83	1,201,130.00	78,056	1,123,074.00	1,438.81	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	22,152,221.28	18,246,373	3,905,848.28	21.41	99,285,610.42	83,637,922	15,647,688.42	18.71	
6 AdjustmentsTo Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	22,152,221.28	18,246,373	3,905,848.28	21.41	99,285,610.42	83,637,922	15,647,688.42	18.71	
<i>B. KWH Sales</i>									
1 Jurisdictional Sales	984,069,572	1,009,992,000	(25,922,428)	(2.57)	4,915,548,215	4,856,828,000	58,720,215	1.21	
2 Non-Jurisdictional Sales	31,745,515	33,424,000	(1,678,485)	(5.02)	165,959,831	169,484,000	(3,524,169)	(2.08)	
3 Total Territorial Sales	1,015,815,087	1,043,416,000	(27,600,913)	(2.65)	5,081,508,046	5,026,312,000	55,196,046	1.10	
4 Juris. Sales as % of Total Terr. Sales	96.8749	96.7967	0.0782	0.08	96.7340	96.6281	0.1059	0.11	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	17,632,644.48	18,095,893	(463,248.49)	(2.56)	87,932,712.68	87,019,162	913,550.41	1.05
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(2,326,365.00)	(2,326,364)	(1.00)	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(90,475.98)	(90,476)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	17,229,837.65	17,693,088	(463,250.35)	(2.62)	85,515,871.70	84,602,322	913,549.70	1.08
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	22,152,221.28	18,246,373	3,905,848.28	21.41	99,285,610.42	83,637,922	15,647,688.42	18.71
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8749	96.7967	0.0782	0.08	96.7340	96.6281	0.1059	0.11
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	21,489,986.13	17,686,614	3,803,372.13	21.50	96,174,546.87	80,934,476	15,240,070.87	18.83
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(4,260,148.48)	6,474	(4,266,622.48)	(65,903.96)	(10,658,675.17)	3,667,846	(14,326,521.17)	(390.60)
8 Interest Provision for the Month	(12,724.32)	17,499	(30,223.32)	(172.71)	(39,322.09)	57,133	(96,455.09)	(168.83)
9 Beginning True-Up & Interest Provision	(2,009,315.63)	5,228,804	(7,238,119.63)	(138.43)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	387,727.50	387,728	0.00	0.00	2,326,365.00	2,326,365	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(5,894,460.93)	5,640,505	(11,534,965.93)	(204.50)	(6,116,442.79)	5,640,505	(11,756,947.79)	(208.44)
12 2000 Revenue Sharing Refund True-Up			0.00	#N/A	221,981.86		221,981.86	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	(5,894,460.93)	5,640,505	(11,534,965.93)	(204.50)	(5,894,460.93)	5,640,505	(11,534,965.93)	(204.50)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(2,009,315.63)	5,228,804.00	(7,238,119.63)	(138.43)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(5,881,736.61)	5,623,006.00	(11,504,742.61)	(204.60)
3	Total of Beginning & Ending True-Up Amts.	(7,891,052.24)	10,851,810.00	(18,742,862.24)	(172.72)
4	Average True-Up Amount	(3,945,526.12)	5,425,905	(9,371,431.12)	(172.72)
5	Interest Rate -				
	1st Day of Reporting Business Month	3.94	3.94	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.80	3.80	0.0000	
7	Total (D5+D6)	7.74	7.74	0.0000	
8	Annual Average Interest Rate	3.87	3.87	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3225	0.3225	0.0000	
10	Interest Provision (D4*D9)	(12,724.32)	17,499.00	(30,223.32)	(172.71)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
JUNE 2001

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	21,515	52,040	(30,525)	(58.66)	258,668	293,809	(35,141)	(11.96)
3 COAL excluding Scherer	17,486,616	17,042,532	444,084	2.61	84,777,416	78,622,451	6,154,965	7.83
3a COAL at Scherer	1,971,271	1,755,897	215,374	12.27	13,665,330	9,568,248	4,097,082	42.82
4 GAS	124,770	90,485	34,285	37.89	834,767	616,884	217,883	35.32
4a GAS (B.L.)	33,487	43,802	(10,315)	(23.55)	380,486	279,202	101,284	36.28
6 OTHER - C.T.	15,068	176,798	(161,730)	(91.48)	412,501	994,059	(581,558)	(58.50)
6a OTHER GENERATION	104,996	147,434	(42,438)	(28.78)	224,659	890,213	(665,554)	(74.76)
7 TOTAL (\$)	<u>19,757,723</u>	<u>19,308,988</u>	<u>448,735</u>	<u>2.32</u>	<u>100,553,827</u>	<u>91,264,866</u>	<u>9,288,961</u>	<u>10.18</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	1,149,566	1,222,690	(73,124)	(5.98)	5,845,511	5,733,520	111,991	1.95
11 GAS	795	1,280	(485)	(37.89)	7,755	7,870	(115)	(1.46)
13 OTHER - C.T.	141	2,340	(2,199)	(93.97)	4,532	13,060	(8,528)	(65.30)
13a OTHER GENERATION	5,732	8,420	(2,688)	(31.92)	12,566	50,840	(38,274)	(75.28)
14 TOTAL (MWH)	<u>1,156,234</u>	<u>1,234,730</u>	<u>(78,496)</u>	<u>(6.36)</u>	<u>5,870,364</u>	<u>5,805,290</u>	<u>65,074</u>	<u>1.12</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	740	1,690	(950)	(56.21)	6,732	9,646	(2,915)	(30.22)
17 COAL (TON) (1)	456,431	472,502	(16,071)	(3.40)	2,224,753	2,182,570	42,183	1.93
18 GAS (MCF)	31,944	27,870	4,074	14.62	223,364	174,674	48,690	27.87
20 OTHER - C.T. (BBL)	401	5,581	(5,180)	(92.81)	10,651	31,254	(20,603)	(65.92)
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	11,865,904	12,465,899	(599,995)	(4.81)	59,934,356	58,424,716	1,509,640	2.58
24 GAS	26,342	20,165	6,177	30.63	161,980	130,818	31,162	23.82
26 OTHER - C.T.	2,332	32,943	(30,611)	(93)	61,959	184,121	(122,162)	(66.35)
27 TOTAL (MMBTU)	<u>11,894,578</u>	<u>12,519,007</u>	<u>(624,429)</u>	<u>(4.99)</u>	<u>60,158,295</u>	<u>58,739,655</u>	<u>1,418,640</u>	<u>2.42</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.42	99.03	0.39	0.39	99.58	98.76	0.82	0.83
31 GAS	0.07	0.10	(0.03)	(30.00)	0.13	0.14	(0.01)	(7.14)
33 OTHER - C.T.	0.01	0.19	(0.18)	(94.74)	0.08	0.22	(0.14)	(63.64)
33a OTHER GENERATION	0.50	0.68	(0.18)	(26.47)	0.21	0.88	(0.67)	(76.14)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$) / UNIT								
36 LIGHTER OIL (\$/BBL)	29.08	30.79	(1.71)	(5.55)	38.43	30.46	7.97	26.17
37 COAL (\$/TON) (1)	38.31	36.07	2.24	6.21	38.11	36.02	2.09	5.80
38 GAS (ALL) (\$/MCF)	4.95	4.82	0.13	2.70	5.44	5.13	0.31	6.04
40 OTHER - C.T. (\$/BBL)	37.59	31.68	5.91	18.66	38.73	31.81	6.92	21.75
FUEL COST (\$) / MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.64	1.51	0.13	8.61	1.65	1.51	0.14	9.27
44 GAS - Generation	4.74	4.49	0.25	5.57	5.15	4.72	0.43	9.11
46 OTHER - C.T.	6.46	5.37	1.09	20	7	5.40	1	23
47 TOTAL (\$/MMBTU)	<u>1.66</u>	<u>1.54</u>	<u>0.12</u>	<u>7.79</u>	<u>1.67</u>	<u>1.56</u>	<u>0.11</u>	<u>7.05</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,322	10,195	127	1.25	10,253	10,190	63	0.62
51 GAS - Generation	33,135	15,754	17,381	110.33	20,887	16,622	4,265	25.66
53 OTHER - C.T.	16,539	14,078	2,461	17	13,671	14,098	(427)	(3)
54 TOTAL (BTU/KWH)	<u>10,339</u>	<u>10,139</u>	<u>200.00</u>	<u>1.97</u>	<u>10,270</u>	<u>10,118</u>	<u>152</u>	<u>1.50</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.70	1.55	0.15	9.68	1.70	1.55	0.15	9.68
58 GAS	15.69	7.07	8.62	121.92	10.76	7.84	2.92	37.24
60 OTHER - C.T.	10.69	7.56	3.13	41.40	9.10	7.61	1.49	19.58
60a OTHER GENERATION	1.83	1.75	0.08	4.57	1.79	1.75	0.04	2.29
61 TOTAL (¢ / KWH)	<u>1.71</u>	<u>1.56</u>	<u>0.15</u>	<u>9.62</u>	<u>1.71</u>	<u>1.57</u>	<u>0.14</u>	<u>8.92</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	215	1.2	100.0	1.2	38,228	Gas-G	7,858	1,046	8,219	38,931	18.11	4.95
2								Oil-G						
3			0					Gas-S	358	1,046	374	1,772		4.95
4	Crist 2	24.0	122	0.7	98.7	0.7	53,566	Gas-G	6,248	1,046	6,535	30,955	25.37	4.95
5								Oil-G						
6								Gas-S	559	1,046	585	2,770		4.96
7	Crist 3	35.0	449	1.8	99.2	1.8	25,590	Gas-G	10,985	1,046	11,490	54,425	12.12	4.95
8								Oil-G						
9								Gas-S	371	1,046	388	1,836		4.95
10	Crist 4	78.0	43,209	77.0	100.0	77.0	10,627	Coal	19,376	11,849	459,181	709,213	1.64	36.60
11			9					Gas-G	93	1,046	97	459	5.10	4.94
12								Gas-S	0	1,046	0	0		#N/A
13								Oil-S	48	138,342	277	1,647		34.52
14	Crist 5	80.0	34,006	59.0	87.3	67.6	10,466	Coal	14,993	11,869	355,896	548,762	1.61	36.60
15			0					Gas-G	0	1,046	0	0	#N/A	#N/A
16								Gas-S	4,108	1,046	4,297	20,352		4.95
17								Oil-S	129	138,342	752	4,468		34.52
18	Crist 6	302.0	147,124	67.7	93.9	72.1	10,407	Coal	64,933	11,790	1,531,122	2,376,681	1.62	36.60
19			0					Gas-G	0	1,046	0	0	#N/A	#N/A
20								Gas-S	1,364	1,046	1,427	6,758		4.95
21								Oil-S	275	138,342	1,596	9,448		34.40
22	Crist 7	477.0	292,779	85.2	100.0	85.2	10,359	Coal	127,815	11,864	3,032,795	4,678,271	1.60	36.60
23								Gas-G		1,046	0	0	#N/A	#N/A
24								Gas-S	0	1,046	0	0		#N/A
25								Oil-S	0	138,342	0	0		#N/A
26	Scherer 3 (2)	210.3	104,181	68.8	99.8	69.0	10,061	Coal	0	11,327	1,048,167	1,971,271	1.89	#N/A
27								Oil-S	0	138,000	0	24		#N/A
28	Scholz 1	46.0	15,433	46.6	100.0	46.6	12,907	Coal	7,915	12,583	199,196	324,764	2.10	41.03
29								Oil-S	14	138,500	84	520		36.03
30	2	46.0	12,482	37.7	100.0	37.7	12,659	Coal	6,286	12,568	158,005	257,915	2.07	41.03
31								Oil-S	21	138,500	124	769		36.04
32	Smith 1	162.0	105,315	90.3	99.8	90.5	10,198	Coal	43,533	12,336	1,074,045	1,632,936	1.55	37.51
33								Oil-S	55	138,500	317	954		17.43
34	2	189.0	115,186	84.6	96.2	88.0	10,078	Coal	47,168	12,306	1,160,888	1,769,274	1.54	37.51
35								Oil-S	184	138,500	1,071	3,209		17.43
36	A	32.0	141	0.6	100.0	0.6	16,539	Oil	401	138,500	2,332	15,068	10.69	37.59
37	Other Generation	0.0	5,732		0.0				0	0		104,996	1.83	#N/A
38	Daniel 1 (1)	253.5	139,180	76.3	100.0	76.3	10,034	Coal	61,302	11,391	1,396,582	2,564,080	1.84	41.83
39								Oil-S	1	137,950	5	28		34.09
40	Daniel 2 (1)	255.0	140,671	76.6	99.9	76.7	10,227	Coal	63,110	11,398	1,438,656	2,639,682	1.88	41.83
41								Oil-S	13	137,950	75	447		34.67
42	Total	2,213.8	1,156,234	72.5	98.3	73.8	10,339				11,894,578	19,772,685	1.71	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
Smith A uses light oil; Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter.

Crist Oil Inventory Adjustment
Daniel Coal Inventory Adjustment
Smith Oil Inventory Adjustment
Scherer Coal Inventory Adjustment
Daniel Railcar Lease Premium (8,350)
Daniel Railcar Track Deprec. (6,612)
Recoverable Fuel 19,757,723 1.71

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	3,030	1,683	1,347	80.04	5,995	9,593	(3,598)	(37.51)
16	UNIT COST (\$/BBL)	35.05	31.72	3.33	10.50	38.45	31.73	6.72	21.18
17	AMOUNT (\$)	106,210	53,388	52,822	98.94	230,493	304,380	(73,887)	(24.27)
18	<i>BURNED :</i>								
19	UNITS (BBL)	874	1,690	(816)	(48.28)	7,866	9,646	(1,780)	(18.45)
20	UNIT COST (\$/BBL)	28.52	30.79	(2.27)	(7.37)	39.75	30.46	9.29	30.50
21	AMOUNT (\$)	24,926	52,040	(27,114)	(52.10)	312,699	293,809	18,890	6.43
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	6,526	8,497	(1,971)	(23.20)	6,526	8,497	(1,971)	(23.20)
24	UNIT COST (\$/BBL)	34.24	30.17	4.07	13.49	34.24	30.17	4.07	13.49
26	AMOUNT (\$)	223,437	256,326	(32,889)	(12.83)	223,437	256,326	(32,889)	(12.83)
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	350,258	430,502	(80,244)	(18.64)	2,710,060	2,195,682	514,378	23.43
29	UNIT COST (\$/TON)	38.22	35.97	2.25	6.26	38.73	36.20	2.53	6.99
30	AMOUNT (\$)	13,385,660	15,485,451	(2,099,791)	(13.56)	104,952,613	79,489,930	25,462,683	32.03
31	<i>BURNED :</i>								
32	UNITS (TONS)	456,431	472,502	(16,071)	(3.40)	2,224,753	2,182,570	42,183	1.93
33	UNIT COST (\$/TON)	38.34	36.07	2.27	6.29	38.15	36.02	2.13	5.91
34	AMOUNT (\$)	17,501,578	17,042,532	459,046	2.69	84,867,186	78,622,451	6,244,735	7.94
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	767,819	670,005	97,814	14.60	767,819	670,005	97,814	14.60
37	UNIT COST (\$/TON)	38.72	36.17	2.55	7.05	38.72	36.17	2.55	7.05
38	AMOUNT (\$)	29,728,292	24,234,152	5,494,140	22.67	29,728,292	24,234,152	5,494,140	22.67
39	DAYS SUPPLY	40	35	5	14.29	34	35	(1)	(2.86)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	1,240,207	698,377	541,830	77.58	9,483,880	3,667,550	5,816,330	158.59
42	UNIT COST (\$/MMBTU)	1.95	1.62	0.33	20.37	1.89	1.62	0.27	16.67
43	AMOUNT (\$)	2,412,773	1,128,118	1,284,655	113.88	17,968,459	5,924,342	12,044,117	203.30
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,048,167	1,089,402	(41,235)	(3.79)	7,190,299	5,939,351	1,250,948	21.06
46	UNIT COST (\$/MMBTU)	1.88	1.61	0.27	16.77	1.90	1.61	0.29	18.01
47	AMOUNT (\$)	1,971,271	1,755,897	215,374	12.27	13,665,330	9,568,248	4,097,082	42.82
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	2,548,318	8,945,911	(6,397,593)	(71.51)	2,548,318	8,945,911	(6,397,593)	(71.51)
50	UNIT COST (\$/MMBTU)	1.88	1.61	0.27	16.77	1.88	1.61	0.27	16.77
51	AMOUNT (\$)	4,792,580	14,419,308	(9,626,728)	(66.76)	4,792,580	14,419,308	(9,626,728)	(66.76)
52	DAYS SUPPLY	58	174	(116)	(66.67)	58	174	(116)	(66.67)
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	31,944	27,870	4,074	23,796	223,364	174,674	48,690	125,984
61	UNIT COST (\$/MCF)	4.21	4.82	(0.61)	5.43	5.39	5.13	0.26	4.87
62	AMOUNT (\$)	134,595	134,287	308	133,979	1,203,869	896,091	307,778	588,313
63	<i>BURNED :</i>								
64	UNITS (MCF)	31,944	27,870	4,074	14.62	223,364	174,674	48,690	27.87
65	UNIT COST (\$/MCF)	4.95	4.82	0.13	2.70	5.44	5.13	0.31	6.04
66	AMOUNT (\$)	158,257	134,287	23,970	17.85	1,215,256	896,091	319,165	35.62
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	4.95	#N/A	#N/A	#N/A	4.95	#N/A	#N/A	#N/A
70	AMOUNT (\$)	435,857	0	435,857	#N/A	435,857	0	435,857	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	354	5,581	(5,227)	(93.66)	18,678	31,256	(12,578)	(40.24)
73	UNIT COST (\$/BBL)	35.35	31.63	3.72	11.76	37.37	31.63	6.00	18.97
74	AMOUNT (\$)	12,507	176,543	(164,036)	(92.92)	698,044	988,748	(290,704)	(29.40)
75	<i>BURNED :</i>								
76	UNITS (BBL)	401	5,581	(5,180)	(92.81)	10,651	31,254	(20,603)	(65.92)
77	UNIT COST (\$/BBL)	37.59	31.68	5.91	18.66	38.73	31.81	6.92	21.75
78	AMOUNT (\$)	15,068	176,798	(161,730)	(91.48)	412,500	994,059	(581,559)	(58.50)
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)*	13,149	8,574	4,575	53.36	13,149	8,574	4,575	53.36
81	UNIT COST (\$/BBL)	37.60	31.68	5.92	18.69	37.60	31.68	5.92	18.69
82	AMOUNT (\$)*	494,404	271,584	222,820	82.04	494,404	271,584	222,820	82.04
83	DAYS SUPPLY	164	107	57	1				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	142,106,000	0	142,106,000	2.68	3.03	3,802,000	4,304,000
2	Various Unit Power Sales	109,735,000	0	109,735,000	2.01	2.23	2,208,000	2,447,000
3	Various Economy Sales	14,529,000	0	14,529,000	2.67	2.87	388,000	417,000
4	Gain on Econ. Sales		0	0	N/A	N/A	209,000	209,000
5	Various Other Sales	1,061,000	0	1,061,000	2.64	2.64	28,000	28,000
6	TOTAL ESTIMATED SALES	267,431,000	0	267,431,000	2.48	2.77	6,635,000	7,405,000
<i>ACTUAL</i>								
7	Southern Company Interchange	94,131,648	0	94,131,648	2.51	2.82	2,359,315	2,651,740
8	A.E.C. Economy	2,036,459	0	2,036,459	2.27	2.99	46,273	60,812
9	AEP External	830,642	0	830,642	2.71	5.04	22,518	41,836
10	ALLEGHEN External	117,728	0	117,728	2.49	4.37	2,928	5,150
11	AMEREN External	51,942	0	51,942	2.12	3.79	1,100	1,970
12	AQUILA External	110,727	0	110,727	2.31	3.86	2,560	4,278
13	AXIA External	647,585	0	647,585	2.35	3.72	15,245	24,065
14	CARGILE External	796,396	0	796,396	2.60	3.22	20,728	25,625
15	CINERGY External	15,156	0	15,156	2.32	3.60	352	546
16	CMS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	89,023	0	89,023	2.27	4.12	2,021	3,667
18	CORAL External	247,344	0	247,344	2.45	3.95	6,060	9,762
19	CPL External	194,821	0	194,821	2.15	3.85	4,198	7,499
20	DETM External	529,370	0	529,370	2.84	4.53	15,048	23,981
21	DUKE Economy	0	0	0	#N/A	#N/A	0	0
22	DYNEGY External	1,226,963	0	1,226,963	2.39	3.86	29,371	47,367
23	ELPASO External	454,480	0	454,480	2.58	5.78	11,743	26,280
24	ENRON External	965,867	0	965,867	2.40	4.09	23,212	39,540
25	ENTERGY Economy/Other	2,469,179	0	2,469,179	2.34	3.66	57,833	90,330
26	EPMC External	0	0	0	#N/A	#N/A	0	0
27	FPC UPS, Economy	26,390,116	0	26,390,116	1.87	2.14	494,427	564,767
28	FPL UPS, External	67,741,591	0	67,741,591	1.86	2.12	1,260,536	1,436,835
29	JEA UPS, Economy	14,412,932	0	14,412,932	1.86	2.12	268,798	306,071
30	KOCH External	0	0	0	#N/A	#N/A	0	0
31	LG&E External	64,450	0	64,450	2.19	3.61	1,409	2,324
32	LPM External	828,824	0	828,824	2.50	3.69	20,700	30,559
	MIRANT External	213,512	0	213,512	2.16	3.67	4,615	7,833
33	MORGAN External	1,289,836	0	1,289,836	2.05	3.00	26,447	38,694
34	NRG Economy, External	672,469	0	672,469	2.24	3.42	15,033	23,025
35	OGE External	0	0	0	#N/A	#N/A	0	0
36	OPC Economy	686,074	0	686,074	2.35	3.63	16,105	24,872
37	ORLANDO External	0	0	0	#N/A	#N/A	0	0
38	PGET External	9,417	0	9,417	2.26	2.90	213	273
39	RELIANT External	197,760	0	197,760	2.15	3.63	4,252	7,186
40	SCE&G Economy, External	1,112,569	0	1,112,569	2.39	3.91	26,572	43,506
41	SEMPRA External	83,948	0	83,948	2.29	3.89	1,922	3,262
	SEPA External	326,670	0	326,670	1.30	1.50	4,256	4,900
42	TAL Economy	24,348	0	24,348	4.88	7.04	1,188	1,714
43	TEA External	3,052,937	0	3,052,937	2.86	4.99	87,237	152,429
44	TECO External	0	0	0	#N/A	#N/A	0	0
45	TVA External	1,387,629	0	1,387,629	N/A	N/A	35,566	57,012
46	TXU External	89,246	0	89,246	N/A	N/A	2,198	3,305
47	WILLIAMS External	186,732	0	186,732	2.40	3.75	4,474	7,000
48	Less: Flow-Thru Energy	(28,919,540)	0	(28,919,540)	2.20	2.20	(637,599)	(637,599)
49	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
50	AEC/BRMC	93,356	0	93,356	1.93	1.93	1,806	1,806
51	SEPA	1,059,960	1,059,960	0	0.00	0.00	0	0
52	U.P.S. Adjustment	0	0	0	N/A	N/A	(27,285)	(27,285)
53	Economy Energy Sales Gain	0	0	0	N/A	N/A	401,220	401,220
55	Other transactions including adj.	46,388,869	37,145,961	9,242,908	0.05	0.05	21,555	21,555
56	TOTAL ACTUAL SALES	242,309,035	38,205,921	204,103,114	1.92	2.29	4,656,150	5,539,712
57	Difference in Amount	(25,121,965)	38,205,921	(63,327,886)	(0.56)	(0.48)	(1,978,850)	(1,865,288)
58	Difference in Percent	(9.39)	#N/A	(23.68)	(22.58)	(17.33)	(29.82)	(25.19)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	798,572,000	0	798,572,000	2.54	2.90	20,279,000	23,167,000
2	Various	498,511,000	0	498,511,000	2.08	2.30	10,354,000	11,458,000
3	Various	54,420,000	0	54,420,000	2.44	2.63	1,329,000	1,431,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	330,000	330,000
5	Various	23,883,000	0	23,883,000	2.30	2.45	550,000	585,000
6	TOTAL ESTIMATED SALES	1,375,386,000	0	1,375,386,000	2.39	2.69	32,842,000	36,971,000
<i>ACTUAL</i>								
7	Southern Company Interchange	575,704,145	0	575,704,145	2.87	3.89	16,513,155	22,389,548
8	A.E.C.	4,541,473	0	4,541,473	2.50	3.38	113,752	153,465
9	AEP	8,936,611	0	8,936,611	3.24	4.46	289,759	398,569
10	ALLEGHEN	132,884	0	132,884	2.45	4.38	3,258	5,817
11	AMEREN	67,098	0	67,098	2.17	3.95	1,454	2,652
12	AQUILA	866,782	0	866,782	3.50	5.24	30,307	45,425
13	AXIA	2,278,225	0	2,278,225	2.65	3.67	60,274	83,529
14	CARGILE	2,144,139	0	2,144,139	3.39	3.71	72,792	79,483
15	CINERGY	81,672	0	81,672	3.94	4.59	3,219	3,751
16	CMS	45,468	0	45,468	2.22	3.38	1,011	1,538
17	CONSTELL	96,380	0	96,380	2.25	4.01	2,169	3,866
18	CORAL	373,817	0	373,817	2.41	3.82	9,018	14,284
19	CPL	428,345	0	428,345	2.61	4.34	11,185	18,574
20	DETM	2,100,098	0	2,100,098	2.77	4.25	58,147	89,190
21	DUKE	654,521	0	654,521	3.17	5.02	20,727	32,857
22	DYNEGY	1,265,882	0	1,265,882	2.46	3.97	31,194	50,283
23	ELPASO	771,661	0	771,661	2.60	5.23	20,068	40,376
24	ENRON	2,444,961	0	2,444,961	3.21	4.49	78,480	109,747
25	ENTERGY	20,377,982	0	20,377,982	2.55	3.76	519,413	765,497
26	EPMC	473,082	0	473,082	3.87	8.80	18,329	41,622
27	FPC	171,892,586	0	171,892,586	1.93	2.19	3,311,886	3,770,048
28	FPL	473,150,460	0	473,150,460	1.90	2.16	8,984,799	10,214,070
29	JEA	98,903,104	0	98,903,104	1.90	2.15	1,875,642	2,129,620
30	KOCH	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
31	LG&E	249,782	0	249,782	2.43	3.78	6,073	9,451
32	LPM	4,361,358	0	4,361,358	2.79	4.18	121,867	182,485
	MIRANT	213,512	0	213,512	2.16	3.67	4,615	7,833
33	MORGAN	2,063,024	0	2,063,024	2.26	3.36	46,544	69,287
34	NRG	1,212,420	0	1,212,420	2.50	3.77	30,262	45,728
35	OGE	18,982	0	18,982	2.63	4.50	500	854
36	OPC	4,558,717	0	4,558,717	2.78	4.15	126,785	189,237
37	ORLANDO	78,430	0	78,430	2.96	4.14	2,320	3,246
38	PGET	188,057	0	188,057	3.06	4.40	5,756	8,274
39	RELIANT	1,303,055	0	1,303,055	2.97	4.26	38,749	55,487
40	SCE&G	6,660,301	0	6,660,301	4.19	5.59	279,100	372,409
41	SEMPRA	304,523	0	304,523	2.33	3.49	7,092	10,616
	SEPA	326,670	0	326,670	1.30	1.50	4,256	4,900
42	TAL	413,768	0	413,768	3.18	4.71	13,151	19,505
43	TEA	10,732,615	0	10,732,615	3.20	4.86	343,121	521,751
44	TECO	69,309	0	69,309	2.51	8.86	1,743	6,141
45	TVA	9,376,771	0	9,376,771	2.61	3.98	245,170	373,603
46	TXU	204,170	0	204,170	2.94	4.11	6,008	8,392
47	WILLIAMS	754,977	0	754,977	2.78	4.08	20,954	30,826
48	Less: Flow-Thru Energy	(167,901,210)	0	(167,901,210)	2.44	2.44	(4,090,057)	(4,090,057)
49	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
50	AEC/BRMC	1,013,790	0	1,013,790	2.05	2.05	20,812	20,812
51	SEPA	6,226,176	6,226,176	0	0.00	0.00	0	0
52	U.P.S. Adjustment	0	0	0	N/A	N/A	143,897	143,897
53	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,065,076	1,065,076
55	Other transactions including adj.	278,787,474	220,898,202	57,889,272	0.13	0.13	373,201	373,199
56	TOTAL ACTUAL SALES	1,530,288,800	227,124,378	1,303,164,422	2.02	2.61	30,925,772	39,986,110
57	Difference in Amount	154,902,800	227,124,378	(72,221,578)	(0.37)	(0.08)	(1,916,228)	3,015,110
58	Difference in Percent	11.26	#N/A	(5.25)	(15.48)	(2.97)	(5.83)	8.16

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JUNE 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
<u>PURCHASED FROM</u>	<u>TYPE & SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001**

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	630,000			630,000	2.442	2.442	15,385
<i>ACTUAL</i>								
2	Montenay Bay, LLC	202,345				2.96	2.96	5,999
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	4,628,000				3.23	3.23	149,590
5	International Paper	4,000				2.03	2.03	81
6	TOTAL	4,834,345				3.22	3.22	155,670

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	3,470,000	0	0	3,470,000	2.25	2.25	78,056
<i>ACTUAL</i>								
2	Montenay Bay, LLC	1,004,551	0	0	0	3.16	3.16	31,707
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	23,989,000	0	0	0	4.87	4.87	1,168,215
5	International Paper	25,000	0	0	0	4.83	4.83	1,208
6	TOTAL	25,018,551				4.80	4.80	1,201,130

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2001**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	73,626,000	2.15	1,585,000	566,401,000	1.95	11,039,000
2	Unit Power Sales	2,698,000	2.45	66,000	9,798,000	2.77	271,000
3	Economy Energy	5,495,000	3.40	187,000	21,244,000	3.26	693,000
4	Other Purchases	<u>71,339,000</u>	5.21	<u>3,719,000</u>	<u>299,568,000</u>	4.38	<u>13,134,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>153,158,000</u>	<u>3.63</u>	<u>5,557,000</u>	<u>897,011,000</u>	<u>2.80</u>	<u>25,137,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	98,279,911	2.25	2,211,693	645,288,563	3.07	19,829,554
7	Non-Associated Companies	97,611,385	5.53	5,394,751	460,267,779	2.62	12,081,827
8	Alabama Electric Co-op	141,000	1.81	2,558	3,376,000	3.24	109,463
9	Other Wheeled Energy	6,654,011	N/A	N/A	40,854,239	N/A	N/A
10	Other Transactions	37,617,431	N/A	1,254	226,560,570	N/A	974,255
11	Less: Flow-Thru Energy	<u>(66,364,540)</u>	1.08	<u>(715,278)</u>	<u>(354,444,210)</u>	1.28	<u>(4,538,674)</u>
12	TOTAL ACTUAL PURCHASES	<u>173,939,198</u>	<u>3.96</u>	<u>6,894,978</u>	<u>1,021,902,941</u>	<u>2.78</u>	<u>28,456,425</u>
13	Difference in Amount	20,781,198	0.33	1,337,978	124,891,941	(0.02)	3,319,425
15	Difference in Percent	13.57	9.09	24.08	13.92	(0.71)	13.21