

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

SCANNED



July 20, 2001

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*  
Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

APP  
CAF  
CMP  
COM  
CTR  
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St Joe Natural Gas Co., Inc.  
Docket No. 010003-GU  
July 20, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through				DECEMBER 01			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$106 80	\$106 80	\$0 00	0 00	\$106 80	\$106 80	\$0.00	0 00
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
3	SWING SERVICE	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
4	COMMODITY (Other)	\$30,121 54	\$31,380 00	\$1,258 46	4 01	\$551,263.75	\$518,492 00	(\$32,771.75)	-6.32
5	DEMAND	\$4,457.40	\$4,454.40	(\$3 00)	-0 07	\$118,998.80	\$120,450.64	\$1,451.84	1.21
6	OTHER - Usage FGT -May 2001	\$110 36	(\$7,342.15)	(\$7,452 51)	101 50	(\$12,937.41)	(\$12,272.58)	\$664.83	-5.42
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
9		\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,796 10	\$28,599 05	(\$6,197.05)	-21.67	\$657,431 94	\$626,776.86	(\$30,655 08)	-4 89
12	NET UNBILLED	\$0 00	\$0 00	\$0 00	ERR	\$0 00	\$0 00	\$0 00	ERR
13	COMPANY USE	\$26 23	\$0 00	(\$26 23)	ERR	\$437 41	\$295.00	(\$142.41)	-48 27
14	TOTAL THERM SALES	\$34,028.99	\$28,599 05	(\$5,429 94)	-18 99	\$723,057 43	\$626,481.86	(\$96,575 57)	-15 42
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	60,000	48,113	(11,887)	-24.71	60,000	337,602	277,602	82.23
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	56,703	60,000	3,297	5 50	723,818	681,888	(41,930)	-6.15
19	DEMAND	60,000	60,000	0	0 00	122,000	122,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	60,000	48,113	(11,887)	-24 71	60,000	337,602	277,602	82.23
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	43	0	(43)	ERR	437	255	(182)	-71.18
27	TOTAL THERM SALES	55,291	48,113	(7,178)	-14 92	868,378	707,235	(161,143)	-22.78
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0 00178	0 00222	0 00044	19 81	0 00178	0 00032	-0.00146	-462.67
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.53122	0.52300	-0 00822	-1 57	0.76161	0 76038	-0.00123	-0 16
32	DEMAND (5/19)	0.07429	0.07424	-0.00005	-0 07	0.97540	0 98730	0.01190	1.21
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0 57994	0.59441	0.01448	2.44	0 75708	0.88624	0.12916	14 57
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0 61565	ERR	ERR	ERR	1.00208	1.15686	0.15478	13.38
40	TOTAL THERM SALES (11/27)	0 62932	0 59441	-0 03491	-5.87	0 75708	0.88624	0.12916	14 57
41	TRUE-UP (E-2)	0 02124	0.02124	0 00000	0 00000	0 02124	0.02124	0 00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.65056	0 61565	-0 03491	-5 67	0.77832	0.90748	0.12916	14.23
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1 03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 67068	0 63470	-0 03599	-5.67	0.80239	0.93554	0 13315	14 23
45	PGA FACTOR ROUNDED TO NEAREST 001		0 635	-0.0360	-5.67	0 802	0.936	0 1340	14.32

DOCUMENT NUMBER - 047 p 671

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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 01		THROUGH:		DECEMBER 01
CURRENT MONTH: JUNE		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	60,000	\$106.80	0.00178	
2 Commodity Pipeline - Scheduled FTS-2- May 2001			ERR	
3 No Notice Commodity Adjustment			ERR	
4 Penalty - FGT overage alert day adjustment prior mth			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	60,000	\$106.80	0.00178	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	61,500	\$32,164.50	0.52300	
18 Commodity Other - Scheduled City Gate			ERR	
19 Imbalance Cashout - FGT			ERR	
20 Imbalance Bookout - Other Shippers	(6,920)	(\$2,961.76)	0.42800	
21 Imbalance Cashout - Transporting Customers	279	\$111.05	0.39803	
22 Imbalance Cashout - Transporting Customers	724	\$361.99	0.49999	
23 Imbalance Cashout - Transporting Customers	1,120	\$445.76	0.39800	
24 TOTAL COMMODITY OTHER	56,703	\$30,121.54	0.53122	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,457.40	0.07429	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Other			ERR	
31 Other			ERR	
32 TOTAL DEMAND	60,000	\$4,457.40	0.07429	
<b>OTHER</b>				
33 Revenue Sharing - FGT			ERR	
34 Peak Shaving			ERR	
35 Commodity Pipeline - Scheduled FTS-2- May 2001		\$110.36	ERR	
36 Overage Alert Day Charge - FGT			ERR	
37 Overage Alert Day Charge - GCI			ERR	
38 Overage Alert Day Charge - AC			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$110.36	ERR	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		CURRENT MONTH:		JUNE		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$30,122	\$31,380	1,258	0.04	\$551,264	\$518,492	(32,772)	-0.06
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$4,675	(\$2,781)	(7,456)	2.68	\$106,168	\$108,285	2,117	0.02
3	TOTAL		\$34,796	\$28,599	(6,197)	-0.22	\$657,432	\$626,777	(30,655)	-0.05
4	FUEL REVENUES		\$34,029	\$28,599	(5,430)	-0.19	\$723,057	\$626,482	(96,576)	-0.15
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$12,810)	(\$12,810)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$31,894	\$26,464	(5,430)	-0.21	\$710,248	\$613,672	(96,576)	-0.16
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(\$2,902)	(\$2,135)	767	-0.36	\$52,816	(\$13,105)	(65,920)	5.03
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$161)	\$347	508	1.47	(\$2,595)	\$2,588	5,183	2.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$49,660)	\$107,605	157,265	1.46	(\$113,619)	\$105,659	219,278	2.08
10	TRUE-UP COLLECTED OR (REFUNDED)		\$2,135	\$2,135	0	0.00	\$12,810	\$12,810	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$50,588)	\$107,952	158,540	1.47	(\$50,588)	\$107,952	158,540	1.47
	(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(49,660)	107,605	157,265	1.46	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(50,427)	107,605	158,032	1.47				
14	TOTAL (12+13)		(100,087)	215,210	315,297	1.47				
15	AVERAGE (50% OF 14)		(50,043)	107,605	157,648	1.47				
16	INTEREST RATE - FIRST DAY OF MONTH		3.94	3.94	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		3.80	3.80	0.00	0.00				
18	TOTAL (16+17)		7.74	7.74	0.00	0.00				
19	AVERAGE (50% OF 18)		3.87	3.87	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.32	0.32	0.00	0.00				
21	INTEREST PROVISION (15x20)		(161)	347	508	1.47				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 (REVISED 8/19/93)			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JUNE				Through DECEMBER 2001			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN	FGT	SJNG	FT	0		0		\$85.20	\$4,457.40	\$21.60	ERR
2 "	PRIOR	SJNG	FT	61,500		61,500	\$32,164.50				52.30
3 "	GCI	SJNG	CO	279		279	\$111.05				39.80
4 "	GCI	SJNG	CO	724		724	\$361.99				50.00
5 "	ARIZONA	SJNG	CO	1,120		1,120	\$445.76				39.80
6 "	SJNG	FL PUBLIC	BO	(6,920)		(6,920)	(\$2,961.76)				42.80
7 MAY	FGT	SJNG	FT	0		0		\$88.04		\$22.32	ERR
8						0					ERR
9						0					ERR
10						0					ERR
11						0					ERR
12						0					ERR
13						0					ERR
14						0					ERR
15						0					ERR
16						0					ERR
17						0					ERR
18						0					ERR
19						0					ERR
20						0					ERR
21						0					ERR
22						0					ERR
23						0					ERR
24						0					ERR
25						0					ERR
26						0					ERR
27						0					ERR
28						0					ERR
29						0					ERR
30						0					ERR
TOTAL				56,703	0	56,703	\$30,121.54	\$173.24	\$4,457.40	\$43.92	61.37

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	STAT #1	205	200	6,150	6,006	5.23	5.36
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	205	200	6,150	6,006		
27.					WEIGHTED AVERAGE	5.23	5.36

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: JUNE			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	32,387	44,467	12,080	0.37	640,752	562,957	(77,795)	-0.12	
COMMERCIAL	2,979	4,284	1,305	0.44	72,753	54,241	(18,512)	-0.25	
COMMERCIAL LARGE VOL. 1	12,415	11,133	(1,282)	-0.10	132,769	140,948	8,179	0.06	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>47,781</b>	<b>59,884</b>	<b>12,103</b>	<b>0.25</b>	<b>846,274</b>	<b>758,146</b>	<b>(88,128)</b>	<b>-0.10</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	758,458	828,582	70,124	0.09	4,905,282	4,971,492	66,210	0.01	
INTERRUPTIBLE	0	56	56	ERR	8,910	336	(8,574)	-0.96	
LARGE INTERRUPTIBLE	7,510	0	(7,510)	-1.00	13,194	0	(13,194)	-1.00	
TOTAL INTERRUPTIBLE	765,968	828,638	62,670	0.08	4,927,386	4,971,828	44,442	0.01	
<b>TOTAL THERM SALES</b>	<b>813,749</b>	<b>888,522</b>	<b>74,773</b>	<b>0.09</b>	<b>5,773,660</b>	<b>5,729,974</b>	<b>(43,686)</b>	<b>-0.01</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,089	3,213	124	0.04	3,151	3,213	62	0.02	
COMMERCIAL	214	220	6	0.03	219	220	1	0.00	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,345</b>	<b>3,471</b>	<b>126</b>	<b>0.04</b>	<b>3,410</b>	<b>3,471</b>	<b>61</b>	<b>0.02</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
<b>TOTAL CUSTOMERS</b>	<b>3,349</b>	<b>3,475</b>	<b>126</b>	<b>0.04</b>	<b>3,414</b>	<b>3,475</b>	<b>61</b>	<b>0.02</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	10	14	3	0.32	203	175	(28)	-0.14	
COMMERCIAL	14	19	6	0.40	332	247	(86)	-0.26	
COMMERCIAL LARGE VOL. 1	296	293	(3)	-0.01	3,319	3,709	390	0.12	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	189,615	207,146	17,531	0.09	1,226,321	1,242,873	16,553	0.01	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2001 through DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.059087	1.042076	1.055472	1.052972	1.05178	1.047423						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077062	1.059762	1.073385	1.070843	1.069631	1.065201	0	0	0	0	0	0



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmissi  
P.O. Box 1188  
Houston, TX 77251-11:

Billable Party: ST. JOE NATURAL GAS COMPANY  
ATTN: PARKER DONNA  
POST OFFICE BOX 549  
  
PORT ST JOE FL 32456-0549

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42412

Invoice Total Amount: \$4,457.40

Please reference this invoice on your remitt  
Payee: FLORIDA GAS TRANSM  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas

Account #  
**REDACTED**

Bill Pty Duns: 008803884

Svc Req K: 3635      Svc Req: ST. JOE NATURAL      Acct No: 4133 4000002553      Beg Date: 06/01/2001      Contact Name: Maric  
Svc Code: FT      Svc Req ID: 008803884      Prev Inv ID:      End Date: 06/30/2001      Contact Phone:(713)

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount R Due P
				Base	Surc	Disc	Net		
		RD1		0.7618	0.0030	0.0219	0.7429	6,000	4,457.40
Total for Contract 3635:								6,000	\$4,457.40

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

*Pd 7/10/01  
Acct #232*

Late Payment Charges are assessed on past due balances paid

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or proj any, to which such amounts are applicable. For specific informa funding and projects please contact GRI at (773) 399-8100.

Amount      Project (s)      Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusiv the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI
1998	0.0085	51.00
1999	0.0076	45.60
2000	0.0066	39.60
2001	0.003	18.00

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-850-229-8392

Invoice Number: 22177  
Invoice Date: July 10, 2001  
Due Date: Net 10

*Acct #232*

TOTAL P. 01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
06 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	6,150	\$ 5.23000	\$32,164.50	\$0.00	\$0.00	\$32,164.50
	Invoice Total:	6,150		\$32,164.50	\$0.00	\$0.00	\$32,164.50
<b>NET DUE:</b>							<b>\$32,164.50</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
**ABA:**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT**

**REDACTED**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**

P.01/01  
TO 18502298392  
TD 18502298392  
FROM PRIOR ENERGY  
JUL 10 2001 11:30

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER  
ENRON CAPITAL & TRADING RESOURCES  
POST OFFICE BOX 1188  
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
Fax: (713) 646-8420

DATE: **June 1, 2001**

DELINQUENT: **June 20, 2001**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
Fax: (850) 229-8392

INVOICE NO.: **37048**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 6/22/01*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	May 2001	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.05692			\$0.05692	18,508	\$1,053.48	
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.3980	-1.51%	<i>Acct #801</i>	\$0.39800	(279)	<del>(\$111.04)</del> <i>&lt;111.057</i>	
Pre-Paid Gas	May 2001			SA/FTS, Article VI, Section 6.2(iv)			\$563.19	
Late Charge	April 2001	No Pmt To Date					\$34.30	
Late Charge	March 2001	Rec. Pmt 5/22/01					\$31.67	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	<b>TOTAL AMOUNT DUE THIS INVOICE</b>						<u>\$2,571.59</u>
E	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE						\$38.57	

*2682.64*

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

~~RECEIVED~~

Customer Name : **MAX DONER**  
**ENRON CAPITAL & TRADING RESOURCES**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639  
 Fax: (713) 646-8420

DATE: **May 2, 2001**  
 DELINQUENT: **May 22, 2001**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: **37017**  
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Rec 6/4/01*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2001	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.05692			\$0.05692	21,742	\$1,237.55
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.5000	-3.33%	<i>Acot #801</i>	\$0.50000	(724)	<del>(\$362.00)</del>
System Gas		\$0.8539			\$0.8283		\$0.00
Pre-Paid Gas	April 2001			SA/FTS, Article VI, Section 6.2(iv)			\$379.11
Late Charge	March 2001						\$31.67

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

**TOTAL AMOUNT DUE THIS INVOICE**

\$2,286.34

2648.33

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$34.30

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY  
c/o INTERNATIONAL PAPER  
ENERGY PROCUREMENT DEPARTMENT  
6400 POPULAR AVENUE  
MEMPHIS, TENNESSEE 38197**

Brian Tinson  
Phone: (901) 763-6952  
Fax: (901) 763-7273

DATE: **June 1, 2001**  
DELINQUENT: **June 20, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL  
Account No. 33459  
Route No. 263286263  
FAX NOTICE UPON RECEIPT**

INVOICE NO.: **37045**  
CONTRACT NO.: **CTS-003**  
DATED: **FEBRUARY 28, 1998**

*Rec 6/18/01*

For Further Information Call: **Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	TRF	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	May 2001	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	800,160	\$32,566.51
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	May 2001	\$0.3980		<i>Acct #801</i>	\$0.3980	(1,120)	(\$445.76)

Gas Service at: **Arizona Chemical  
Kenny Mill Rd  
Port St Joe, FL**

**TOTAL AMOUNT DUE THIS INVOICE**

\$35,145.75

*35591.51*

**B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$527.19**



**ST. JOE NATURAL GAS COMPANY, INC.**

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

6122001

FLORIDA PUBLIC UTILITIES COMPANY  
P.O.BOX 3395  
WEST PALM BEACH, FL. 33402

DATE: 12-JUNE-2001

CONTRACT NO:  
CONTRACT DATE:

ATTN: CHRIS SYNDER

PHONE: 561-838-1723

FAX: 561-838-1713

INVOICE FOR BOOK-OUT FOR MONTH OF:

MAY 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 2001	BOOK-OUT MARKET DELIVERIES	692	\$4.2800	\$2,961.76

TOTAL THIS STATEMENT

\$2,961.76

*Rec 6/21/01  
Acct #801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-JUNE-2001

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	07/10/01	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA
DUE	07/20/01		REDACTED
INVOICE NO.	42573		
TOTAL AMOUNT DUE	\$106.80		

CONTRACT: 3635	SHIPPER: ST. JOE NATURAL GAS COMPANY	SAP CUSTOMER NO: 4000002553	PLEASE CONTACT MARION COLLINS
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4133	AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 008803884	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT	
	ORN No.	ORN No.	POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			56657	68141	06/01	A	COM	0.0142	0.0036		0.0178	6,000	\$106.80
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/01.													
												6,000	\$106.80

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$10.80	\$117.60
1999	0.0075	\$3.00	\$109.80
2000	0.0072	\$1.20	\$108.00
2001	0.0070	\$0.00	\$106.80

\*\*\* END OF INVOICE 42573 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An EPRON/BI Paso Energy Affiliate

DATE	06/10/01	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PCRT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	06/20/01		
INVOICE NO.	41983		
TOTAL AMOUNT DUE	\$118.36		

**REDACTED**

CONTRACT:	3635	SHIPPER:	ST. JOE NATURAL GAS COMPANY	SAP CUSTOMER NO.:	4800002553	PLEASE CONTACT MARCO WELTENS
				LEGAL ENTITY NO.:	4133	AT (713)453-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE:	FIRM TRANSPORTATION	DUNS NO.:	898803984	OR CODE LIST

RECEIPTS FOI NO.	DRM NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT	
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC	PWT	DTM	DRY		
Usage Charge		56657	68141	05/01	A	CON	0.0142	0.0036			0.0176	6,200		\$110.36
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/01.												6,200	\$110.36	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1996	0.0088	\$11.36	\$121.62
1999	0.0025	\$7.10	\$128.72
2000	0.0672	\$1.24	\$130.00
2001	0.0070	\$0.00	\$130.36

\*\*\* END OF INVOICE 41983 \*\*\*

*Pd 6/28/01  
 Acct #232*

\*\* TOTAL PAGE.02 \*\*

JUN 20 2001 10:40 AM FRET & S 713 646 8000 TO 918502298392 P.02