### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Review of Florida Power & Light Company's proposed merger with Entergy Corporation, the formation of a Florida transmission company ("Florida transco"), and their effect on FPL's retail rates.

DOCKET NO. 001148-EI
ORDER NO. PSC-01-1535-PCO-EI
ISSUED: July 24, 2001

### ORDER REGARDING CONTENT AND TIMING OF MFRS

Pursuant to the Commission's direction at its May 15, 2001, Agenda Conference, as set forth in Order No. PSC-01-1346-PCO-EI, issued June 20, 2001, Commission staff, Florida Power & Light Company ("FPL"), and other interested persons met several times to discuss the content and timing of the Minimum Filing Requirements ("MFRs") to be filed in this docket. As a result of these discussions, the specific MFR schedules and filing dates set forth in Attachment A (incorporated herein by reference) were proposed. Upon consideration, the specific MFR schedules and filing dates set. forth in Attachment A are acceptable and should provide the basis for the Commission to make a reasoned decision in this docket.

Based on the foregoing, it is

ORDERED by Commissioner Braulio L. Baez, as Prehearing Officer, that Florida Power & Light Company shall file the MFRs listed on Attachment A to this Order, in accordance with the schedule set forth therein.

By ORDER of Commissioner Braulio L. Baez, as Prehearing Officer, this 24th day of Jul%, 2001.

BRAULIO L. BAEZ

Commissioner and Prehearing Officer

(SEAL)

BLB/DDH/WCK

DOCUMENT NUMBER - DATE

09003 JUL 24 a

FPSC-COMMISSION CLERK

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### NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural, or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code, if issued by a Prehearing Officer; (2)\* reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or (3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of the Commission Clerk and Administrative Services, in the prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

# ORDER NO. DOCKET NO PAGE

## FLORIDA PUBLIC SERVICE COMMISSION MINIMUM FILING REQUIREMENTS **EXECUTIVE SUMMARY SCHEDULES**

### 06/22/2001 COUEDING

	SCHEDULE	FPL*
A-12	FULL REVENUE REQUIREMENTS INCREASE REQUESTED	10/15 IF RELEVANT
A-1b	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	WAIVE
A-2	SUMMARY OF RATE CASE	10/15 IF RELEVANT
A-3	REASONS FOR REQUESTED RATE INCREASE	10/15 IF RELEVANT
A-4a	FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL	
1 Burnet	MONTHLY BILLS	10/15 IF RELEVANT
A-4b	INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	MONTHLY BILLS	WAIVE
A-5	SUMMARY OF TARIFFS	10/15 IF RELEVANT
A-6	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	WAIVE
A7	STATISTICAL INFORMATION	19/15
A-8	FIVE YEAR ANALYSIS-CHANGE IN COST	10/15
A. A. A. S.	SUMMARY OF JURISDICTIONAL RATE BASE	10/15
A-10	SUMMARY OF JURISDICTIONAL NET OPERATING INCOME	10/15
A-11	SUMMARY OF ADJUSTMENTS NOT MADE	WAIVE
A-12a	SUMMARY OF JURISDICTIONAL CAPITAL STRUCTURE	10/15 DEL COL 6
A-12b	SUMMARY OF JURISDICTIONAL CAPITAL COST RATES	10/15 DEL COL 5
A-12c	SUMMARY OF FINANCIAL INTEGRITY INDICATORS	10/15
A-13	AFFILIATED COMPANY RELATIONSHIPS	<b> </b>
A-14	FINANCIAL AND STATISTICAL REPORT	WAIVE

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

# FLORIDA PUBLIC SERVICE COMMISSION REQUIREMENTS RATE BASE SCHEDULES

06/22/2001

**SCHEDULE** FPI \* BALANCE SHEET-JURISDICTIONAL BOX CTRL ACCTS ONLY B-1 9/30 CTRL ACCTS ONLY B-2a BALANCE SHEET-JURISDICTIONAL ASSETS CALCULATION BALANCE SHEET, JURISDICTIONAL LIABILITIES CALCULATION 9/30 CTRL ACCTS ONLY B-2b B-3 ADJUSTED RATE BASE RATE BASE ADJUSTMENTS 9/30 INCL. 85, 86 INFO B-4 WAIVE 8-5 COMMISSION RATE BASE ADJUSTMENTS WAIVE COMPANY RATE BASE ADJUSTMENTS B.6 9/30 (AS AGREED W/CO) JURISDICTIONAL SEPARATION FACTORS-RATE BASE **B-7** PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT B 84 DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT B-8b MONTHLY PLANT BALANCES TEST YEAR-13 MONTHS WAIYE B-9a **MONTHLY RESERVE BALANCES TEST YEAR-13 MONTHS** B-9b CAPITAL ADDITIONS AND RETIREMENTS 9/30 - MAJ PROJ > \$10MIL 8-10 CAPITAL ADDITIONS AND RETIREMENTS-PROPERTY MERGED OR B-11 **ACQUIRED FROM OTHER COMPANIES** 9/30 AGGREGATE > \$250,000 PROPERTY HELD FOR FUTURE USE-13 MONTH AVERAGE B-124 PROPERTY HELD FOR FUTURE USE-MONTHLY BALANCES WAIVE B-12b WAIVE The state of the s PROPERTY HELD FOR FUTURE USE-DETAILS B-12c 9/30 - IF NA. SO NOTE PROPERTY HELD FOR FUTURE USE-COLD STANDBY UNITS B-12d CONSTRUCTION WORK IN PROGRESS 13 MONTH AVERAGE BALANCE B-13a CONSTRUCTION WORK IN PROGRESS-OTHER DETAILS B-13b CONSTRUCTION WORK IN PROGRESS APUBC 9/30 B-13c WORKING CAPITAL-13 MONTH AVERAGE 9/30 - USE B-15 FOR 13 MO. AVG B-14 WORKING CAPITAL MONTHLY BALANCES B-15. B-16 **NUCLEAR FUEL BALANCES** SYSTEM FUEL INVENTORY 9/30 B-17a. **FUEL INVENTORY BY PLANT** B-17b B-18 WAIVE B-19 ACCOUNTS PAYABLE-FUEL PLANT MATERIALS AND OPERATING SUPPLIES 8-20 OTHER DEFERRED CREDITS B-21 MISCELLANEOUS DEFERRED DEBITS 9/30 B-22 **INVESTMENT TAX CREDITS-ANNUAL ANALYSIS** B-23a INVESTMENT TAX CREDITS ANNUAL ANALYSIS BY TYPE WAIVE B-23b TOTAL ACCUMULATED DEFERRED INCOME TAXES 9/30 INCL. FED/ST SCHEDS. B-24a STATE ACCUMULATED DEFERRED INCOME TAXES B-24b WAIVE WAIVE B-24c FEDERAL ACCUMULATED DEFERRED INCOME TAXES WAIVE ADDITIONAL RATE BASE COMPONENTS B-25 man dods streaming to the first of B-26 **ACCOUNTING POLICY CHANGES AFFECTING RATE BASE** 

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

# NO.

## **REQUIREMENTS** RATE BASE SCHEDULES

FLORIDA PUBLIC SERVICE COMMISSION

	SCHEDULE	FPL"
B-27	DETAIL OF CHANGES IN RATE BASE	9/30 \$5MIL AND 10%
B-28a	LEASING ARRANGEMENTS	9/30
B-28b	LEASING ARRANGEMENTS (ERTA 1981)	9/30
B-29	10 YEAR HISTORICAL BALANCE SHEET	9/30 5 YEARS ONLY
B-30	NET PRODUCTION PLANT ADDITIONS	9/30

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

# FLORIDA PUBLIC SERVICE COMMISSION REQUIREMENTS NET OPERATING INCOME SCHEDULES

	SCHEDULE	FPL*
C-1	JURISDICTIONAL NET OPERATING INCOME	9/30
C-2	ADJUSTED JURISDICTIONAL NET OPERATING INCOME	9/30
	JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS	9/30 - INCL. C-4,C-5
C-4	COMMISSION NET OPERATING INCOME ADJUSTMENTS	WAIVE
C-5	COMPANY NET OPERATING INCOME ADJUSTMENTS:	. WAIVE
C-6	OUT OF PERIOD ADJUSTMENTS TO REVENUES AND EXPENSES	9/30 ELIM ACCT. NO
<b>94</b>	EXTRAORDINARY REVENUES AND EXPENSES	30 ELIM ACCT NO. ADD TITLE
C-8	REPORT OF OPERATION COMPARED TO FORECAST-REVENUES	, , , , , , , , , , , , , , , , , , , ,
	AND EXPENSES	9/30 USE FERC FUNC CODES
C-9	JURISDICTIONAL SEPARATION FACTORS NET OPERATING INCOME	9/30 (AS AGREED W/CD)
C-10	OPERATING REVENUES DETAIL	WAIVE
5-11	UNBILLED REVENUES	9/30
C-12	BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES	9/30 5 YRS ONLY
<b>#19</b>	MONTHLY FUEL REVENUES AND EXPENSES	YANO JAUNIKA DE18
C-14	MONTHLY FUEL EXPENSES	9/30 - ANNUAL ONLY
C-15	FUEL REVENUES AND EXPENSES RECONCILIATION	9/30 · · · · · · · · · · · · · · · · · · ·
C-16	CONSERVATION GOALS AND PROGRESS	WAIVE
G-17	CONSERVATION REVENUES AND EXPENSES	WAIVE
C-18	CONSERVATION REVENUES AND EXPENSES	WAIVE
C-19	OPERATION AND MAINTENANCE EXPENSES TEST YEAR	
C-20	OPERATION AND MAINTENANCE EXPENSES-PRIOR YEAR DETAIL OF CHANGES IN EXPENSES	10/15 USE FERC FUNC/ANN
C-21		1915 USE FERC FUNC
C-22	MAINTENANCE ON CUSTOMER FACILITIES, INSTALLATIONS	
	ON CUSTOMER PREMISES AND LEASED PROPERTY ON CUSTOMER PREMISES	9/30 MOST CUR YR ONLY
C-23	DETAIL OF RATE CASE EXPENSES FOR OUTSIDE CONSULTANTS	9/30 MOST CON TR ONE!
C-24	TOTAL RATE CASE EXPENSES AND COMPARISONS	9/30 CUR EXPENSES ONLY
C-25	The state of the s	9/30
C-26	ADVERTISING EXPENSES	9/30 IF INCL IN COS
C-27	DIDUSTRY ASSOCIATION DUES	NO IF INCL IN COS
C-28	ACCUMULATED PROVISION ACCOUNTS-228.1, 228.2 AND 228.4	9/30 ANNUAL BASIS
C-29	LOSBYING AND OTHER POLITICAL EXPENSES	s/30 IF INCL.IN COS
C-30	CIVIC AND CHARITABLE CONTRIBUTIONS	9/30 IF INCL IN COS
C-31		9/30
C-32	MISCELLANEOUS GENERAL EXPENSES	9/30
C-33	PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI	9/30 YRS 99-01 + 92
C-34	DEPRECIATION EXPENSE COMPUTED ON PLANT BALANCES TEST	ar a
	YEAR-12 MONTHS	9/30 ANNUAL
C-35	AMORTIZATION/RECOVERY SCHEDULE-12 MONTHS	9/30 ANNUAL

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

# FLORIDA PUBLIC SERVICE COMMISSION REQUIREMENTS NET OPERATING INCOME SCHEDULES

	SCHEDULE	FPL*
C-36	CURRENT DEPRECIATION RATES	9/30
C-37	PROPOSED DEPRECIATION RATES	9/30
C-38a	TAXES OTHER THAN INCOME TAXES	9/30
C-38b	REVENUE TAXES	9/30
C-39	STATE DEFERRED INCOME TAXES	9/30
C-40	FEDERAL DEFERRED INCOME TAXES	9/30
C-41	DEFERRED TAX ADJUSTMENT	9/30 MOD FORMAT
C-42	STATE AND FEDERAL INCOME TAXES	9/30
C-43	RECONCILIATION OF TAX EXPENSE	9/30
944	INTEREST IN TAX EXPENSE CALCULATION	9/30
C-45	CONSOLIDATED RETURN	AVAIL FOR REVIEW
C-46	NICOME TAX RETURNS	AVAIL FOR REVIEW
C-47	PARENT(S) DEBT INFORMATION	9/30
. <b>\$48</b> . 8	RECONCILIATION OF TOTAL INCOME TAX PROVISION	9/30
C-49	MISCELLANEOUS TAX INFORMATION	9/30
C-50	REACCOURED ROMDS	75 - 1 <b>930</b> - 1735 - 1851
C-51		0 - NOTE IF INCL ON C-35
C-52	HON FUEL OPERATION AND MAINTENANCE EXPENSE COMPARED TO CH	9/30 YRS 99-01 + 02
C-53	O & M BENCHMARK COMPARISON BY FUNCTION	9/30
C-54	O & M ADJUSTMENTS BY FUNCTION	9/30
C-55	BENCHMARK YEAR RECOVERABLE O & M EXPENSES BY FUNCTION	9/30
C-56	O'S M COMPOUND MULTIPLIER CALCULATION	
C-57	O & M BENCHMARK VARIANCE BY FUNCTION	10/15
C-58	REVENUE EXPANSION FACTOR	9/30
C-59	ATTRITION ALLOWANCE	9/30
C-80	e e en el marchite de la consideration mandicamentar de mandicament de la marchite de la compacta de la compact	ATT 2000 RPT, 2002 DATA
C-61	PERFORMANCE INDICES	9/30
G-62	HON-UTILITY OPERATIONS UTILIZING UTILITY ASSETS	
C-63	STATEMENT OF CASH FLOWS	9/30
C-64	EARNINGS TEST	9/30
C-65	OUTSIDE PROFESSIONAL SERVICES	9/30 MOD >\$100,000
C-66	PENSION COST	9/30/2007

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

## FLORIDA PUBLIC SERVICE COMMISSION REQUIREMENTS COST OF CAPITAL SCHEDULES

	SCHEDULE	FPL*
₽-1 D-2	COST OF CAPITAL-43 MONTH AVERAGE COST OF CAPITAL-10 YEAR HISTORY	<b>9/30</b> WAIVE
D-3a D-3b	SHORT-TERM FINANCING POLICY	9/30
D-4a	LONG TERM DEBT CUTSTANDING  DEBT OUTSTANDING - CALL PROVISIONS AND SPECIAL RESTRICTIONS	9/30 WAIVE
D-4b D-5	COMMON STOCK ISSUES-ANNUAL DATA	WAIVE
D-6		30 DEVIATIONS OF 10% OR >
D-8	PREFERRED STOCK OUTSTANDING CUSTOMER DEPOSITS	9/30 9/30 DEL COL 10
D-10a	COMMON STOCK DATA FINANCING PLANS-STOCK AND BOND ISSUES	9/30 5 YRG ONLY 9/30
D-10b D-11a	EINANCIAL INDICATORS-SUMMARY 9/3	9/30 0 PLUS % OF INT FUNDS (11D)
D-11b	FINANCIAL INDICATORS CALCULATIONS OF INTEREST AND PREFERRED BIVIDEND COVERAGE RATIOS	WANE
D-11c	FINANCIAL INDICATORS-CALCULATIONS AS A PERCENTAGE OF INCOME AVAILABLE FOR COMMON	WAIVE
D-11d	FINANCIAL INDICATORS-CALCULATION OF THE PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY	WAIVE IF DATA ON 11A
D-12a	RECONCILIATION OF JURISDICTIONAL RATE BASE AND CAPITAL STRUCTURE	9/30
D-12b	SCHEDULE OF PRO-RATA ADJUSTMENTS	No. of the 9430 of the second

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

# FLORIDA PUBLIC SERVICE COMMISSION REQUIREMENTS

## COST OF SERVICE AND RATE DESIGN SCHEDULES

	06/22/2001	
	SCHEDULE	FPL*
E-1	COST OF SERVICE STUDIES	10/15
E-2	EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY	
	APPROVED IN COMPANY'S LAST RATE CASE	E-1 OR SEPARATE SCH
E-3a	COST OF SERVICE STUDY-RATES OF RETURN BY RATE SCHEDULE	
	(PRESENT RATES)	E-1 OR SEPARATE SCH
E-3b	COST OF SERVICE STUDY PLATES OF RETURN BY RATE SCHEDULE	
W	(PROPOSED RATES)	IF RELEVANT
E-4	RECONCILIATION OF CLASS RATE OR RETURN INDICES BETWEEN	11 14 mars (1 1 4 m
	THE LAST RATE CASE TEST YEAR TO THE CURRENT CASE	WAIVE
<b>尼·</b> 斯	COST OF SERVICE STUDY-ALLOCATION OF RATE BASE COMPONENTS	· ·
	TO RATE SCHEDULE	E-1 OR SEPARATE SCH
E-5b	COST OF SERVICE STUDY-ALLOCATION OF EXPENSE COMPONENTS	
	TO RATE SCHEDULE	E-1 OR SEPARATE SCH
E-6a	COST OF SERVICE STUDY-FUNCTIONALIZATION AND	
1.00	CLASSIFICATION OF RATE BASE	E-1 OR SEPARATE SCH
E-6b	COST OF SERVICE STUDY-FUNCTIONALIZATION AND	and the second s
	CLASSIFICATION OF EXPENSES	E-1 OR SEPARATE SCH
E-7	SOURCE AND AMOUNT OF REVENUES AT PRESENT AND	
	PROPOSED RATES	IF RELEVANT
E-8a	COST OF SERVICE STUDY-UNIT COSTS, PRESENT RATES	E-1 OR SEPARATE SCH
E-86	COST OF SERVICE STUDY-UNIT COSTS, PROPOSED RATES	E-1 OR SEPARATE SCH
E-9	DETAILED BREAKDOWN OF CUSTOMER UNIT COSTS	E-1 OR SEPARATE SCH
E-10	DEVELOPMENT OF SERVICE CHARGES	10/15
E-11	COMPANY-PROPOSED ALLOCATION OF THE RATE INCREASE BY	
	RATE CLASS	IF RELEVANT
E-12	COST OF SERVICE-LOAD DATA	10/15
E-13		15 EXPLANATION, 10/15 SCH
左44	DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS	
-73	FOR COST STUDY	10/15
E-15	ADJUSTMENT TO TEST YEAR UNBILLED REVENUE	10/15
E-16a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE 10/15	WICHRENT RECOVERY CLS
E-16b	REVENUES BY RATE SCHEDULE-SERVICE CHARGES (ACCOUNT 451)	10/15
E-16c	BASE REVENUE BY RATE SCHEDULE-CALCULATIONS	10/15
È-16d	REVENUE BY RATE SCHEDULE-LIGHTING SCHEDULE CALCULATION	10/15
E-17	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES	16/15
E-18a	BILLING DETERMINANTS-NUMBER OF BILLS	10/15
E-18b	BILLING DETERMINANTS KW DEMAND	19/15
E-18c	BILLING DETERMINANTS-MWH SALES	10/15
E-16d	PROJECTED BILLING DETERMINANTS DERIVATION	10/15
E-19	CUSTOMERS BY VOLTAGE LEVEL	WAIVE
E-20	LOAD RESEARCH DATA	. 10/15

<sup>\*</sup> Delayed filing dates contingent on letter protecting ratepayers after April 15, 2002

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# ATTACHMENT

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# FLORIDA PUBLIC SERVICE COMMISSION MINIMUM FILING REQUIREMENTS

COST OF SERVICE AND RATE DESIGN SCHEDULES

06/22/2001

**SCHEDULE** FPL\* E-21a **CORRELATIONS BETWEEN CONTRIBUTIONS TO THE 12 MONTHLY** SYSTEM PEAKS AND BILLING KW. KWH. MAXIMUM ON-PEAK DEMAND, AND ON-PEAK KWH FOR ALL DEMAND CLASSES WAIVE E-21b CORRELATIONS BETWEEN CONTRIBUTIONS TO THE CLASS NONCOIN-CIDENT PEAK AND BILLING KW. KWH. MAXIMUM ON PEAK DEMAND AND ON PEAK KWH FOR ALL DEMAND CLASSES WAIVE LOAD DURATION CURVES E-22 WAIVE E-23 SYSTEM LOAD SHAPES WAIVE MONTHLY RESERVE MARGINS AND RELIABILITY INDEXES WAIVE DAYS WITHIN 10% OF MONTHLY PEAKS E-25a WAIVE HOURS WITHIN 10% OF MONTHLY PEAKS E-25b WAIVE MONTHLY PEAKS E-26 10/15 FULL FIVE YEARS E-27a **DEMAND AND ENERGY LOSSES** EHERGY LOSSES E-27b. 10/15 E-27c DEMAND LOSSES 10/15 INTERRUPTIBLE RATES POLICY E-28a 10/15 E-28b **CURTAILABLE RATES POLICY** 10/15

Delayed filling dates contingent on letter protecting ratepayers after April 15, 2002

# ATTACHMENT A

# FLORIDA PUBLIC SERVICE COMMISSION REQUIREMENTS

## MISCELLANEOUS SCHEDULES '

	SCHEDULE	FPL*
F-1	ANNUAL AND QUARTERLY REPORT TO SHAREHOLDERS	9/15 1 COPY + ELEC.CITE
F-2	FINANCIAL STATEMENTS OPINIONS OF INDEPENDENT CERTIFIED	
in the state of	PUBLIC ACCOUNTANTS	8/15 1 COPY + ELEC.CITE
F-3	SEC REPORTS	9/15 1 COPY + ELEC.CITE
F-4	FERC AUDIT	9/15 1 COPY + ELEC CITE
F-5	COMPANY DIRECTORS	9/15 1 COPY + ELEC.CITE
F-6	OFFICERS OF AFFILIATED COMPANIES OR SUBSIDIARIES	9/15 1 COPY + ELEC.CITE
F-7	BUSINESS CONTRACTS WITH OFFICERS OR DIRECTORS	9/15 1 COPY + ELEC.CITE
F-B	HIRC SAFETY CITATIONS	9/16-1 COPY + ELEC.CITE
F-9	FORECASTING MODELS	9/15 1 COPY + ELEC.CITE
F-19	FORECASTING MODELS-SENSITIVITY OF OUTPUT TO CHANGES IN	
	HPUT DATA	<b>915</b>
F-11	FORECASTING MODELS-HISTORICAL DATA	9/15
茅糕点	HEATING DEGREE DAYS	9/15 5 YRS
F-13	COOLING DEGREE DAYS	9/15 5 YRS
<b>斯林</b>	TEMPERATURE AT TIME OF MONTHLY PEAKS	
F-15	FORECASTING MODELS-CONSISTENCY OF DATA	WAIVE
F-16		WAIVE
F-17	ASSUMPTIONS	9/15
F·镍	NUCLEAR PLANTS-DECOMMISSIONS	WAIVE
F-19	NUCLEAR PLANTS-SPENT FUEL AND WASTE STORAGE	WAIVE
F-20	NUCLEAR PLANTS STORAGE FACILITIES	WAIVE
F-21	PUBLIC NOTICE	WAIVE
7/27	THE STATE OF THE S	and the first term of the second

<sup>\*</sup> Delayed filling dates contingent on letter protecting ratepayers after April 15, 2002