

ORIGINAL

CENTRAL FLORIDA

July 19, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850


RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our June 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,



James A. Williams
Finance Manager

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Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	1,248	852	396	46.48	21,472	27,405	(5,933)	-21.65
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	15,934	15,934	0	0.00
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00
4 COMMODITY (Other)	116,277	223,233	(106,956)	-47.91	5,208,265	7,292,159	(2,083,894)	-28.58
5 DEMAND	101,934	93,519	8,415	9.00	1,002,773	1,289,000	(286,227)	-22.21
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	221,229	319,374	(98,145)	-30.73	6,468,118	8,624,498	(2,156,382)	-25.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	435,950	454,575	(18,625)	-4.10	6,135,628	10,170,124	(4,034,496)	-39.67
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	718,100	1,222,800	(504,700)	-41.27	8,473,230	9,948,192	(1,474,962)	-14.83
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,700,620	2,700,620	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00
18 COMMODITY (Other) COMMODITY	295,239	478,500	(183,261)	-38.30	7,510,655	9,203,892	(1,693,237)	-18.40
19 DEMAND BILLING DETERMINANTS ONLY	1,510,500	1,222,800	287,700	23.53	16,074,240	18,954,436	(2,880,196)	-15.20
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	295,239	478,500	(183,261)	-38.30	7,637,095	9,203,892	(1,566,797)	-17.02
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	461,201	478,500	(17,299)	-3.62	6,037,773	9,203,892	(3,166,119)	-34.40
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.174	0.070	0.104	149.43	0.253	0.275	-0.022	-8.01
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00
31 COMMODITY (Other) (4/18)	39.384	46.653	-7.269	-15.58	69.345	79.229	-9.884	-12.48
32 DEMAND (5/19)	6.748	7.648	-0.900	-11.76	6.238	6.801	-0.562	-8.27
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	74.932	66.745	8.187	12.27	84.693	93.705	-9.011	-9.62
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	47.968	66.745	-18.777	-28.13	107.128	93.705	13.423	14.32
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	52.771	71.548	-18.777	-26.24	111.931	98.508	13.423	13.63
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	53.036	71.908	-18.871	-26.24	112.494	99.003	13.490	13.63
45 PGA FACTOR ROUNDED TO NEAREST .001	53.036	71.908	-18.872	-26.24	112.494	99.003	13.491	13.63

DOCUMENT NUMBER-DATE

09162 JUL 27 6

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	1,248	852	396	46.48	21,472	21,307	165	0.77	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	15,934	12,569	3,365	26.77	
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	116,277	223,233	(106,956)	-47.91	5,208,265	5,686,686	(478,421)	-8.41	
5 DEMAND	101,934	93,519	8,415	9.00	1,002,773	1,167,150	(164,377)	-14.08	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	221,229	319,374	(98,145)	-30.73	6,468,116	6,887,712	(419,596)	-6.09	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	439,950	454,575	(14,625)	-3.22	6,139,628	8,148,437	(2,008,809)	-24.65	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	718,100	1,222,800	(504,700)	-41.27	8,473,230	8,054,470	418,760	5.20	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,700,620	1,842,627	857,993	46.56	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	295,239	478,500	(183,261)	-38.30	7,510,655	7,310,170	200,485	2.74	
19 DEMAND BILLING DETERMINANTS ONLY	1,510,500	1,222,800	287,700	23.53	16,074,240	14,984,583	1,089,657	7.27	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	295,239	478,500	(183,261)	-38.30	7,637,095	7,310,170	326,925	4.47	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	461,201	478,500	(17,299)	-3.62	6,037,773	7,310,170	(1,272,397)	-17.41	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.174	0.070	0.104	149.43	0.253	0.265	-0.011	-4.21	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.682	-0.092	-13.50	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	39.384	46.653	-7.269	-15.58	69.345	77.791	-8.446	-10.86	
32 DEMAND (5/19)	6.748	7.648	-0.900	-11.76	6.238	7.789	-1.551	-19.91	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	74.932	66.745	8.187	12.27	84.693	94.221	-9.528	-10.11	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	47.968	66.745	-18.777	-28.13	107.128	94.221	12.907	13.70	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	52.771	71.548	-18.777	-26.24	111.931	99.024	12.907	13.03	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	53.036	71.908	-18.871	-26.24	112.494	99.522	12.971	13.03	
45 PGA FACTOR ROUNDED TO NEAREST .001	53.036	71.908	-18.872	-26.24	112.494	99.522	12.972	13.03	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,098	(6,098)	-100.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,365	(3,365)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	0	0	0.00	0	1,605,473	(1,605,473)	-100.00
5 DEMAND	0	0	0	0.00	0	121,850	(121,850)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,736,786	(1,736,786)	-100.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	(4,000)		(4,000)		(4,000)	2,021,687	(2,025,687)	-100.20
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	857,993	(857,993)	-100.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	3,969,853	(3,969,853)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,893,722	(1,893,722)	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0		0		0	1,893,722	(1,893,722)	-100.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.322	-0.322	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.392	-0.392	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.779	-84.779	-100.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.069	-3.069	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.713	-91.713	-100.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.713	-91.713	-100.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.516	-91.713	-95.02
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	97.001	-92.174	-95.02
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	97.001	-92.174	-95.02

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
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COMMODITY (Pipeline)			
Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	736,340	1,311	0.00178
2 No Notice Commodity Adjustment	(18,240)	(63)	0.00345
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	718,100	1,248	0.00174
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

SWING SERVICE			
Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	0	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

COMMODITY (Other)			
Schedule A-1			
17 Commodity Other-Scheduled	738,500	332,837	0.45069
18 Misc cashout - FGT	(7,500)	(2,824)	0.37653
19 Imbalance Cashout-Other Shippers	(265,430)	(103,163)	0.38866
20 Imbalance Cashout-Transporting Customers	(170,331)	(109,166)	0.64091
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	0	(1,407)	0.00000
24 TOTAL COMMODITY (Other)	295,239	116,277	0.39384
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

DEMAND			
Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,905,300	352,307	0.04457
26 Less Relinquished to Others	(6,394,800)	(250,373)	0.03915
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,510,500	101,934	0.06748
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

OTHER			
Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	116,277	223,233	106,956	47.912%	5,429,337	7,292,159	1,862,822	25.546%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	104,952	96,141	(8,811)	-9.165%	1,038,779	1,332,339	293,560	22.033%
3 TOTAL	221,229	319,374	98,145	30.730%	6,468,116	8,624,498	2,156,382	25.003%
4 FUEL REVENUES (NET OF REVENUE TAX)	435,950	454,575	18,625	4.097%	6,135,628	10,170,124	4,034,496	39.670%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(458,838)	(458,838)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	359,477	378,102	18,625	4.926%	5,676,790	9,711,286	4,034,496	41.544%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	138,248	58,728	(79,520)	-135.40%	(791,326)	1,086,788	1,878,114	172.813%
8 INTEREST PROVISION-THIS PERIOD (21)	(7,274)	4,702	11,976	254.687%	(70,841)	11,882	82,723	696.204%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,362,748)	1,390,433	3,753,181	269.929%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	458,838	458,838	0	0.000%
10a Adjustment	110,266	0	(110,266)	0.000%	593,513	0	(593,513)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,045,035)	1,530,336	3,575,371	233.633%	(2,045,034)	1,530,335	3,575,369	233.633%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,362,748)	1,390,433	3,753,181	269.929%	Add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(2,148,027)	1,525,634	3,673,661	240.796%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(4,510,775)	2,916,067	7,426,842	254.687%				
15 AVERAGE (50% OF 14)	(2,255,388)	1,458,034	3,713,421	254.687%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.940%	3.940%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.800%	3.800%	0.000	0.000%				
18 TOTAL (16+17)	7.740%	7.740%	0	0.000%				
19 AVERAGE (50% OF 18)	3.870%	3.870%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.323%	0.323%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(7,274)	4,702	11,976	254.687%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH: JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 JUNE	DUKE		FTS-2	369,900	0	369,900	\$136,808	\$658	\$28,290		44.811
3 JUNE	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 JUNE	DYNEGY		FTS-2	266,370	0	266,370	\$103,154	\$474	\$20,372		46.552
5 JUNE			FTS-1		0	0	\$0	\$0	\$0		0.000
6 JUNE	PRIOR		FTS-2	120,000	0	120,000	\$59,760	\$214	\$9,178		57.626
7											
8											
9											
10											
11											
12 TOTAL				756,270	0	756,270	\$299,722	\$1,346	\$57,840	0 0	47.458

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	DYNEGY	ZONE 2 POOL	198	192	6,141	5,957	3.70	3.81
2	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	3.70	3.81
3	DYNEGY	ZONE 2 POOL	1	1	26	25	3.75	3.90
4	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	3.84	3.95
5	DYNEGY	ZONE 2 POOL	198	192	6,141	5,957	3.89	4.01
6	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	3.93	4.05
7	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	3.96	4.08
8	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	3.97	4.09
9	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	4.03	4.15
10	DYNEGY	ZONE 2 POOL	66	64	2,047	1,986	4.18	4.31
11			0	0	0	0	0.00	0.00
12			0	0	0	0	0.00	0.00
13			0	0	0	0	0.00	0.00
14			0	0	0	0	0.00	0.00
15			0	0	0	0	0.00	0.00
16			0	0	0	0	0.00	0.00
17			0	0	0	0	0.00	0.00
18			0	0	0	0	0.00	0.00
19			0	0	0	0	0.00	0.00
20			0	0	0	0	0.00	0.00
21			0	0	0	0	0.00	0.00
22	DUKE	ZONE 1 POOL	287	279	8,910	8,643	3.72	3.83
23	DUKE	ZONE 2 POOL	212	206	6,570	6,373	3.73	3.85
24	DUKE	Mobile Bay	694	673	21,510	20,865	3.68	3.79
25			0	0	0	0	0.00	0.00
26	PRIOR	CS #8	387	375	12,000	11,640	4.98	5.14
27			0	0	0	0	0.00	0.00
28			0	0	0	0	0.00	0.00
29			0	0	0	0	0.00	0.00
30			0	0	0	0	0.00	0.00
31			0	0	0	0	0.00	0.00
32			0	0	0	0	0.00	0.00
33			0	0	0	0	0.00	0.00
34			0	0	0	0	0.00	0.00
35			0	0	0	0	0.00	0.00
35			0	0	0	0	0.00	0.00
36			0	0	0	0	0.00	0.00
37		TOTAL	2,439	2,366	75,627	73,362	3.96	4.09

COMPANY: FL DIV CUC		THERM SALES AND CUSTOMER DATA			SCHEDULE A-5 EXHIBIT NO _____ DOCKET NO. 010003-GU CHESAPEAKE UTILITIES CORP JAW-1 PAGE ____ OF ____				
FOR THE PERIOD OF: JAN 01		Through DEC 01							
		CURRENT MONTH: JUNE			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES									
RESIDENTIAL		118,681	135,703	17,022	14.34%	1,681,229	1,585,786	(95,443)	-5.68%
COMMERCIAL		224,906	434,980	210,074	93.41%	2,372,110	2,848,155	476,045	20.07%
COMMERCIAL LARGE VOLUME		43,400	83,006	39,606	91.26%	498,336	696,842	198,506	39.83%
INDUSTRIAL		74,214	1,900,526	1,826,312	2460.87%	1,486,098	15,256,468	13,770,370	926.61%
INTERRUPTIBLE		0	600,388	600,388	0.00%	0	3,698,664	3,698,664	0.00%
				0	0.00%	0	0	0	0.00%
TOTAL FIRM		461,201	3,154,603	2,693,402	584.00%	6,037,773	24,085,915	18,048,142	298.92%
THERM SALES - TRANSPORTATION									
FIRM TRANSPORTATION		8,898,662	0	(8,298,274)	-93.25%	50,950,662	0	(50,950,662)	-100.00%
LARGE VOLUME CONTRACT TRANSP		0	4,417,540	4,417,540	0.00%	0	29,008,450	29,008,450	0.00%
SPECIAL CONTRACT TRANSP		0	1,645,023	1,645,023	0.00%	0	6,969,901	6,969,901	0.00%
OFF SYSTEM SALES		3,500	0	(3,500)	-100.00%	1,536,840	0	(1,536,840)	-100.00%
TOTAL TRANSPORTATION		8,902,162	6,062,563	(2,839,599)	-31.90%	52,487,502	35,978,351	(16,509,151)	-31.45%
TOTAL THERMS		9,363,363	9,217,166	(146,197)	-1.56%	58,525,275	60,064,266	1,538,991	2.63%
NUMBER OF CUSTOMERS					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL		9,152	9,693	541	5.91%	57,049	58,395	1,346	2.36%
COMMERCIAL		714	910	196	27.45%	4,910	5,380	470	9.57%
COMMERCIAL LARGE VOLUME		9	20	11	122.22%	84	120	36	42.86%
INDUSTRIAL		5	20	15	300.00%	77	120	43	55.84%
INTERRUPTIBLE		0	5	5	0.00%	0	30	30	0.00%
				0	0.00%	0	0	0	0.00%
TOTAL FIRM		9,880	10,648	768	7.77%	62,120	64,045	1,925	3.10%
NUMBER OF CUSTOMERS - TRANSPORTATION					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FIRM TRANSPORTATION		222	0	(222)	-100.00%	678	0	(678)	-100.00%
LARGE VOLUME CONTRACT TRANSP			2	2	0.00%	0	12	12	0.00%
SPECIAL CONTRACT TRANSP			2	2	0.00%	0	8	8	0.00%
OFF SYSTEM SALES		1	0	(1)	-100.00%	5	0	(5)	-100.00%
TOTAL TRANSPORTATION		223	4	(219)	-98.21%	683	20	(663)	-97.07%
TOTAL CUSTOMERS		10,103	10,652	549	5.43%	62,803	64,065	1,262	2.01%
THERM USE PER CUSTOMER									
RESIDENTIAL		13	14	1	7.96%	29	27	(2)	-7.85%
COMMERCIAL		315	478	163	51.75%	483	529	46	9.58%
COMMERCIAL LARGE VOLUME		4,822	4,150	(672)	-13.93%	5,933	5,807	(126)	-2.12%
INDUSTRIAL		14,843	95,026	80,184	540.22%	19,300	127,137	107,837	558.74%
FIRM TRANSPORTATION		40,084	0	(40,084)	-100.00%	75,148	0	(75,148)	-100.00%
LARGE VOLUME CONTRACT TRANSP		0	120,078	120,078	0.00%	0	123,289	123,289	0.00%
SPECIAL CONTRACT TRANSP		0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE		0	2,208,770	2,208,770	0.00%	0	2,417,371	2,417,371	0.00%
OFF SYSTEM SALES		3,500	0	(3,500)	-100.00%	307,368	0	(307,368)	-100.00%

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Jun-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Jun-01
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	287,700	0.03717		10,693.79	10,693.79		80450	10,693.79
RESERVATION CHARGE-FTS-2 (3606)	1,222,800	0.07462		91,240.04	91,240.04		80450	91,240.04
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		0.00	0.00		4894	0.00
NO NOTICE RESERVATION CHARGE	300,000	0.00590		1,770.00	1,770.00		80430	1,770.00
NO NOTICE USAGE CHARGES	(18,240)	0.00348		(63.48)	(63.48)		80440	(63.48)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	0	0.00000		0.00	0.00		80440	0.00
USAGE CHARGE-FTS-2	736,340	0.00178		1,310.68	1,310.68		80440	1,310.68
USAGE ADJUSTMENTS - 9/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		0.00	0.00		4894	0.00
CITY-GATE COG - CUC SCHEDULE (1)	738,500	0.45069		332,837.36	332,837.36		80415	332,837.36
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMCD	0	0.00000		(1,407.00)	(1,407.00)		4894	(1,407.00)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(7,500)	0.37650		(2,823.75)	(2,823.75)		80435	(2,823.75)
IMBALANCE CASHOUT ADJ - OTHER					0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	356,330	0.25726		91,668.27	91,668.27		80435	91,668.27
IMBALANCE CASHOUT/CUC SALES	(526,861)	0.38133		(200,833.93)	(200,833.93)		4894	(200,833.93)
RESERVATION ADJUSTMENT 11/97		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(265,430)	0.38866		(103,163.25)	(103,163.25)		80435	(103,163.25)
REVENUE SHARING - PIPELINE INTEREST					0.00		80490	0.00
					0.00		431	0.00
SUBTOTAL FTS SERVICE				221,228.73	221,228.73	0.00	SUBTOTAL FTS-1	221,228.73
ITS - 1 SERVICE								
USAGE CHARGE		0.00000		0.00		0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80418	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				221,228.73	221,228.73	0.00	TOTAL GAS COSTS	221,228.73
FIRM TRANSPORTATION PURCHASES	295,239			0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH				0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	295,239							
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	9,643,764			0.74932				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	9,939,003							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	736,340 *							
NO NOTICE ALLOCATED	(18,240) input - FGT Sheet							
ALERT DAY ACCT ALLOCATED	0 Does not require adj. in column F, in reconciliation							
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	9,683,780 *			(33,300) MISC ADJUST-N. FL. Reception Center Trenton/Appalachee Prison				
INC/DEC IN OPERATOR ACCT	(265,430) input - FGT Sheet			(8,720) MISC ADJUST				
TOTAL MEASURED THERMS PER FGT BILL	10,135,450 Ties to FGT Measured			266,430 FGT OPERATOR ACCT				
				18,240 NNTS				
				0 Delivered Gas Sale for PESCO				
				2,164 MISC ADJUST				
DIFFERENCE	(196,447)			(170,331) IMBALANCE CASHOUT WITH CUSTOMERS				
				(7,500) IMBALANCE CASHOUT WITH FGT				
				(265,430) IMBALANCE CASHOUT WITH OTHERS				

* Total Scheduled per FGT - Split between CFG & Transportation
(1) Total Gas Purchased From Suppliers

(196,447) TOTAL VARIANCE

(A) SANDY RECORDS
(B) SANDY RECORDS - Reverse Monthly

REVISED
2001THERM.XLS

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF JUNE 2001

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS		2001	2000
	2001	2000	2001	2000		
GS RESIDENTIAL	118,681	135,727	9,152	8,931	13	15
RES ANNUAL CONTRACT SVC	-	248	-	14	-	18
GS COMMERCIAL	224,906	384,142	714	801	315	480
GS COMMERCIAL LG VOLUME	43,400	128,774	9	25	4,822	5,151
GS INDUSTRIAL	74,214	365,114	5	19	14,843	19,217
INDUSTRIAL INTERRUPTIBLE	-	1,264,312	-	10	-	126,431
OFF SYSTEM SALES	3,500	-	1	-	3,500	0
SUBTOTAL SALES	464,701	2,278,317	9,881	9,800	23,493	151,311
FIRM TRANSPORTATION	8,898,662	911,530	222	21	40,084	43,406
INTER TRANSPORTATION	-	305,680	-	4	-	76,420
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	3,048,540	-	3	-	1,016,180
SPECIAL CONTRACT	-	2,095,080	-	3	-	698,360
SUBTOTAL TRANSPORTATION	8,898,662	6,360,830	222	31	40,084	1,834,366
TOTAL DELIVERIES	9,363,363	8,639,147	10,103	9,831	927	879

	YEAR TO DATE					
	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	1,681,229	1,469,310	9,508	9,105	177	161
RES ANNUAL CONTRACT SVC	0	2,809	0	14	0	201
GS COMMERCIAL	2,372,110	2,591,065	818	812	2,900	3,191
GS COMMERCIAL LG VOLUME	498,336	771,932	14	25	35,595	30,877
GS INDUSTRIAL	1,486,098	2,272,878	13	20	114,315	113,644
INDUSTRIAL INTERRUPTIBLE	0	4,922,921	0	9	0	546,991
OFF SYSTEM SALES	1,536,840	5,800	1	0	1,536,840	0
SUBTOTAL SALES	7,574,613	12,036,715	10,354	9,985	1,689,827	695,065
FIRM TRANSPORTATION	50,950,662	8,681,911	114	23	446,936	377,474
INTER TRANSPORTATION	0	2,631,040	0	5	0	526,208
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	27,046,450	0	3	0	9,015,483
SPECIAL CONTRACT	0	12,725,650	0	3	0	4,241,883
SUBTOTAL TRANSPORTATION	50,950,662	51,085,051	114	34	446,936	14,161,049
TOTAL DELIVERIES	58,525,275	63,121,766	10,468	10,019	5,591	6,300

	12 MOS. ENDED					
	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,583,225	2,296,692	9,246	8,895	279	258
RES ANNUAL CONTRACT SVC	1,022	4,781	5	15	204	319
GS COMMERCIAL	4,536,433	4,783,948	813	804	5,580	5,925
GS COMMERCIAL LG VOLUME	1,125,112	1,490,023	18	24	62,506	62,084
GS INDUSTRIAL	4,165,597	4,755,337	18	22	231,422	216,152
INDUSTRIAL INTERRUPTIBLE	2,414,987	9,022,011	4	10	603,747	902,201
OFF SYSTEM SALES	2,636,330	852,410	1	0	2,636,330	0
SUBTOTAL SALES	17,462,706	23,185,202	10,105	9,770	3,540,069	1,186,939
FIRM TRANSPORTATION	64,949,352	14,724,211	69	21	941,295	701,153
INTER TRANSPORTATION	1,963,600	4,475,096	2	3	981,800	1,491,699
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	20,694,620	53,462,550	1	3	20,694,620	17,820,850
SPECIAL CONTRACT	9,200,830	24,002,270	1	3	9,200,830	8,000,757
SUBTOTAL TRANSPORTATION	96,808,402	96,664,127	73	30	31,818,545	28,014,458
TOTAL DELIVERIES	114,271,108	119,849,329	10,178	9,800	11,227	12,230



Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 7/12/2001
Peninsula Energy Services P O Box 960 Winter Haven, FI 33882-0960	Due Date 07/27/2001
Attention: Barry Porter	

Production Month of: Mar-01

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
Junel	CFGC	Delivered - Box USA	350	\$ 4.0200	\$ 1,407.00

Total			350	\$	1,407.00

Please Remit To:	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING
	ACCOUNT: REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

Chesapeake Utilities Corporation

June-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

Sales

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9663	(25,424)	\$3.892	(\$98,950.21)
2974	Peninsula Energy Services Co	Market	9714	512	\$3.892	\$1,992.70
11687	Duke Energy Trading & Market	Market	9673	9,502	\$3.892	\$36,981.78
11420	NUI Corporation	Market	9705	5,247	\$3.892	\$20,421.32
3974	Reliant Energy Services Inc	Market	9726	10,163	\$3.892	\$39,554.40

\$0.00

\$0.00

No Notice/Receipts

Sales 0

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9664	(1,869)	\$3.765	(\$7,036.79)
2974	Peninsula Energy Services Co	No Notice	9715	1,119	\$3.765	\$4,213.04
		0				\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

(750)

(\$2,823.75)

	<u>Therms VOLUMES</u>	<u>Dollars</u>
<i>Sold</i>	254240	98,950.21
	18690	7036.79
	<u>272,930</u> ✓	<u>105,987.00</u> ✓
<i>PESCO</i>	16,310	6205.74
<i>FGT</i>	7,500	2823.75
<i>OTHER</i>	249,120	96,957.51
	<u>272,930</u>	<u>105,987.00</u>



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42605

Invoice Total Amount: -\$63.48

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: OB Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
NO NOTICE		COT		0.0312	0.0036		0.0348	-1,824	-63.48		

Total for Contract 5131: -1,824 -\$63.48

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-63.48
1999	0.0075	0.00	-63.48
2000	0.0072	0.00	-63.48
2001	0.007	0.00	-63.48
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42564
Invoice Total Amount: \$1,310.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA# **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0036		0.0178	3,000	53.40	
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0036		0.0178	3,000	53.40	
	28809 CUC-HAINES CITY	COT		0.0142	0.0036		0.0178	5,094	90.67	
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0036		0.0178	3,000	53.40	
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0036		0.0178	3,000	53.40	
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0036		0.0178	3,000	53.40	
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0036		0.0178	29,000	516.20	
	3199 CUC-LAKE WALES	COT		0.0142	0.0036		0.0178	3,000	53.40	
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0036		0.0178	3,000	53.40	
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0036		0.0178	15,000	267.00	
	255520 CUC-WEST	COT		0.0142	0.0036		0.0178	1,290	22.96	
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0036		0.0178	2,250	40.05	



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42564

Invoice Total Amount: \$1,310.68

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3609:								73,634	\$1,310.68		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	132.54	1443.22
1999	0.0075	36.82	1347.50
2000	0.0072	14.72	1325.40
2001	0.007	0.00	1310.68
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2001
Net Due Date: July 20, 2001
Invoice Identifier: 42592
Invoice Total Amount: \$64,430.48

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6087 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-1,680	-624.46	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6110 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-4,770	-1,773.01	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6157 ACQ POI 60923		COT		0.3687	0.0030		0.3717	-166,890	-62,033.01	611767658	VRA



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42592

Invoice Total Amount: \$64,430.48

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5057:										-173,340	-64,430.48

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	520.02	-63910.46
1999	0.0075	520.02	-63910.46
2000	0.0072	520.02	-63910.46
2001	0.007	520.02	-63910.46
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2001

Not Due Date: July 01, 2001

Invoice Identifier: 42411

Invoice Total Amount: \$91,240.04

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 3609:									122,280	\$91,240.04		

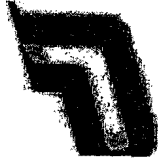
Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1131.54	92371.58
1999	0.0076	1021.49	92261.53
2000	0.0066	899.21	92139.25
2001	0.003	459.00	91699.04
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42411

Invoice Total Amount: \$91,240.04

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0149	0.7499	153,000	114,734.70		
		RD1		0.7618	0.0030		0.7648	-30,000	-22,944.00	101093706	RC2
		RD1		0.7618	0.0030		0.7648	-720	-550.66	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-1,530	-1,170.14	017128898	RC2
		RD1		0.7618	0.0030		0.7648	1,530	1,170.14	017128898	R3A



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42339

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank: Dallas TX

ABA **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	2,310	858.63		
		RD1		0.3687	0.0030		0.3717	-2,310	-858.63	041952581	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

Total for Contract 5837:

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42247

Invoice Total Amount: \$76,894.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: National Bank, Dallas TX
Account ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	633,690	235,542.57		
		RDM		0.0590			0.0590	30,000	1,770.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-750	-278.78	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187									
		RD1		0.3687	0.0030		0.3717	-1,050	-390.29	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187									
		RD1		0.3687	0.0030		0.3717	-6,000	-2,230.20	809396955	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991									
		RD1		0.3687	0.0030		0.3717	-60,000	-22,302.00	101093706	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923									
		RD1		0.3687	0.0030		0.3717	-5,070	-1,884.52	602323214	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192									
		RD1		0.3687	0.0030		0.3717	-2,850	-1,059.35	785086869	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5611 AT POI 16199									
		RD1		0.3687	0.0030		0.3717	-1,890	-702.51	876279654	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5733 AT POI 16199									
		RD1		0.3687	0.0030		0.3717	-900	-334.53	183186113	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5401 AT POI 16199									
		RD1		0.3687	0.0030		0.3717	-6,420	-2,386.31	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192									
		RD1		0.3687	0.0030		0.3717	-900	-334.53	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16199									
		RD1		0.3687	0.0030		0.3717	-9,990	-3,713.28	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188									
		RD1		0.3687	0.0030		0.3717	-20,670	-7,683.04	968786749	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42247

Invoice Total Amount: \$76,894.97

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299 AT POI 16187		RD1		0.3687	0.0030		0.3717	-13,500	-5,017.95	083804914	RC2
			<i>Sun Pac</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		RD1		0.3687	0.0030		0.3717	-1,260	-468.34	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16192		RD1		0.3687	0.0030		0.3717	-3,360	-1,248.91	005212048	RC2
			<i>Rotonics</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185		RD1		0.3687	0.0030		0.3717	-2,430	-903.23	602323214	RC2
			<i>Quincy</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184		RD1		0.3687	0.0030		0.3717	-1,590	-591.00	073196867	RC2
			<i>Head of FL</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186		RD1		0.3687	0.0030		0.3717	-7,020	-2,609.33	001316561	RC2
			<i>International Paper</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16183		RD1		0.3687	0.0030		0.3717	-30,000	-11,151.00	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16186		RD1		0.3687	0.0030		0.3717	-30,000	-11,151.00	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		0.3717	-15,990	-5,943.48	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189		RD1		0.3687	0.0030		0.3717	-30,000	-11,151.00	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3687	0.0030		0.3717	-15,000	-5,575.50	041952581	RC2
			<i>Pasco</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-7,050	-2,620.49	004106928	RC2
			<i>FL Brick</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16192		RD1		0.3687	0.0030		0.3717	-11,550	-4,293.14	049552797	RC2
			<i>Martin Containers</i>								
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-3,780	-1,405.03	197177678	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: July 01, 2001

Net Due Date: July 11, 2001

Invoice Identifier: 42247

Invoice Total Amount: \$76,894.27

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Acco: **REDACTED**
ABA: **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-29,760	-11,061.79	057830952	RC2
		RD1		0.3687	0.0030		0.3717	-10,080	-3,746.74	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16176		RD1		0.3687	0.0030		0.3717	-5,880	-2,185.60	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16184		RD1		0.3687	0.0030		0.3717	-72,600	-26,985.42	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16199		RD1		0.3687	0.0030		0.3717	-24,240	-9,010.01	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

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ABA #:
REDACTED

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Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 06/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:										232,110	\$76,894.27

(431,580) (160,418.30)
✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1366.61	78260.88
1999	0.0076	1157.71	78051.98
2000	0.0066	925.60	77819.87
2001	0.003	90.00	76984.27
0	0	0.00	0.00



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: SR01060687
 Customer No: 202882-01
 Customer Fax: (863) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # **REDACTED**

Invoice Date: July 9, 2001
 Payment Terms: Due July 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	8,910	3.7200	33,145.20
6/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	6,570	3.7300	24,506.10
6/01	5430 - ZONE 1	255278	Mobile Bay Partner Process Interco	21,510	3.6800	79,156.80
** Invoice Totals				36,990		\$136,808.10

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.



DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 206216-00

INVOICE DATE: 07-10-01

CONTRACT NO.: 1143

CLIENT CONTACT: FWM

TERMS: Net Due On or Before
 07-20-01

Volumes: MMBTUs
 Prices : US Dollars

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O

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	6,141	3.695000	22,691.00
ZONE 2 POOL	2,047	3.700000	7,573.90
ZONE 2 POOL	26	3.750000	97.50
ZONE 2 POOL	2,047	3.835000	7,850.25
ZONE 2 POOL	6,141	3.890000	23,888.49
ZONE 2 POOL	2,047	3.925000	8,034.48
ZONE 2 POOL	2,047	3.955000	8,095.89
ZONE 2 POOL	2,047	3.965000	8,116.36
ZONE 2 POOL	2,047	4.030000	8,249.41
ZONE 2 POOL	2,047	4.180000	8,556.46
Wire To: BANK ONE, NA Chicago, IL ABA # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	26,637 MMBTUs		103,153.74

REDACTED



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 205924-00
 INVOICE DATE: 07-10-01
 CONTRACT NO.: 3286
 CLIENT CONTACT: DAB
 TERMS: Net Due On or Before
 07-20-01
 Volumes: MMBTUs
 Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY KEEP WHOLE	3,311,552	.010000	33,115.52
Wire To: BANK ONE, NA Chicago, IL ABA CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508	REDACTED		
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	MMBTUs		33,115.52

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Central Florida Gas Company
 1015 Sixth Street, NW
 Winter Haven, FL 33882-0960
 Attn: Jim Williams
 FAX: 863.294.3895

Invoice Number: 22158
 Invoice Date: July 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
06 / 01	Pipeline: Florida Gas Transmission						
	CS #8 ZACHARY 7995	12,000	\$ 4.98000	\$59,760.00	\$0.00	\$0.00	\$59,760.00
	Invoice Total:	12,000		\$59,760.00	\$0.00	\$0.00	\$59,760.00
					NET DUE:		\$59,760.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA **REDACTED**
 ACCT. OF. PRIOR ENERGY CORPORATION
 ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...