

ORIGINAL

July 31, 2001

Ms. Blanca S. Bayó, Director
Division of Public Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

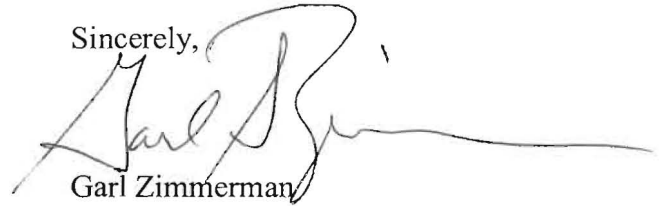
Dear Ms. Bayó:

Attached please find 25 copies of revised pages 42 & 43 for Seminole Electric Cooperative, Inc. 2001 Ten Year Site Plan.

The pages as originally submitted did not reflect Seminole's expansion plan thru out the ten year horizon. The data on these pages was shifted one year by mistake.

If you have any questions, please feel free to call me at (813) 739-1259.

Sincerely,



Garl Zimmerman
Manager of System Planning

QT
encl

cc: R. Midulla
J. Duren
J. Welborn

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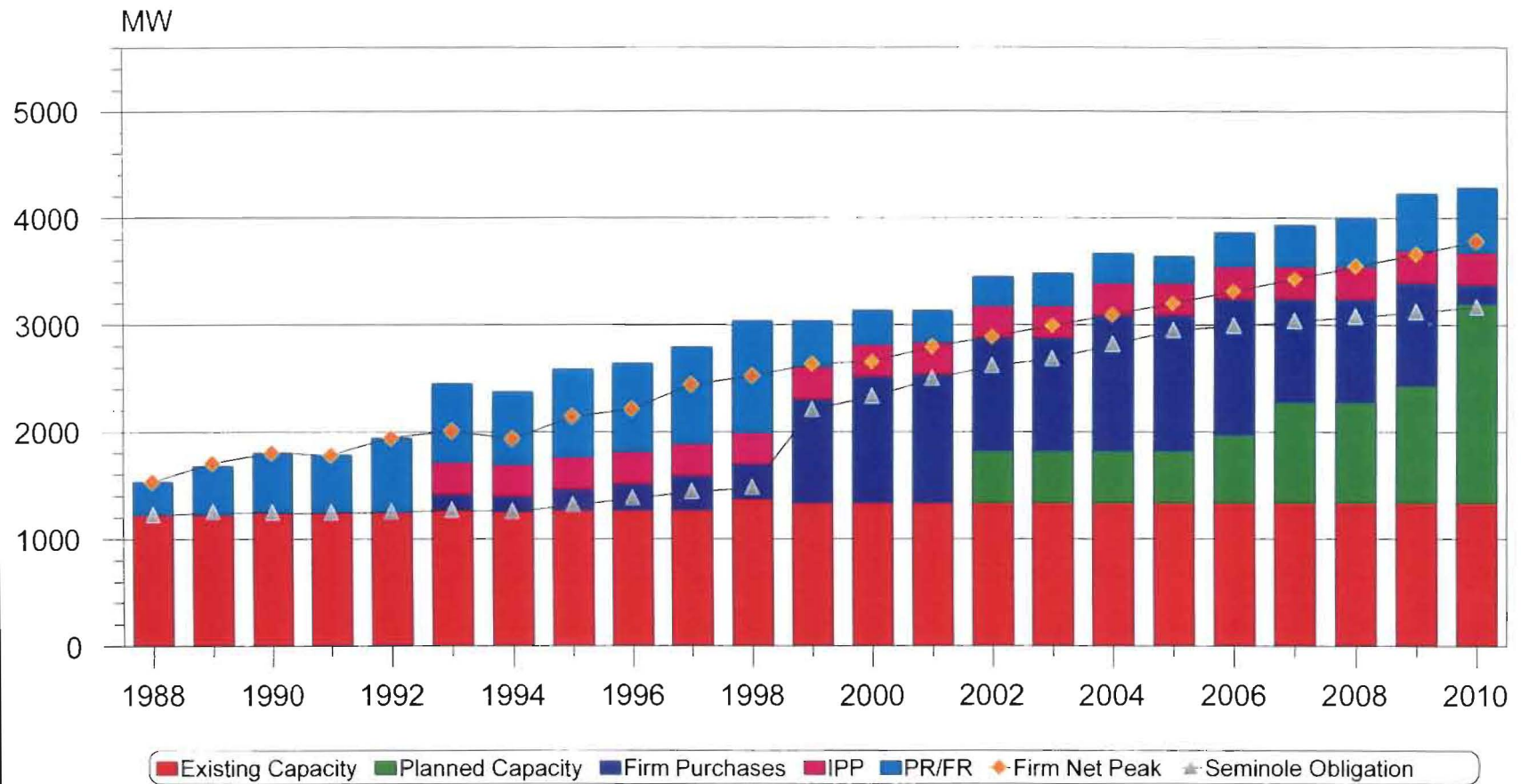
Schedule 7.1														
Forecast of Capacity, Demand and Scheduled Maintenance at Time of Summer Peak														
	Total Installed	Firm Import (Less PR/FR) ₁	Firm Import	Firm Export	QF ₂	Total	Total Less PR/FR	System Firm Summer Peak Demand	System Firm Summer Obligation	Reserve Margin Before Maintenance ₄		Main-tenance	Reserve Margin After Maintenance ₄	
2001	1,331	1,207	299	0	298	3,135	2,836	2,790	2,491	345	18.3%	0	345	18.3%
2002	1,819	1,058	277	0	298	3,452	3,175	2,888	2,611	564	26.1%	0	564	26.1%
2003	1,819	1,057	313	0	298	3,487	3,174	2,993	2,680	494	19.5%	0	494	19.5%
2004	1,819	1,270	284	0	298	3,671	3,387	3,096	2,812	575	21.6%	0	575	21.6%
2005	1,819	1,270	257	0	298	3,644	3,387	3,202	2,945	442	15.8%	0	442	15.8%
2006	1,972	1,270	325	0	298	3,865	3,540	3,312	2,987	553	19.5%	0	553	19.5%
2007	2,278	964	395	0	298	3,935	3,540	3,425	3,030	510	17.7%	0	510	17.7%
2008	2,278	964	466	0	298	4,006	3,540	3,540	3,074	466	15.9%	0	466	15.9%
2009	2,431	964	539	0	298	4,232	3,693	3,657	3,118	575	19.4%	0	575	19.4%
2010	3,196	180	613	0	298	4,287	3,674	3,777	3,164	510	16.9%	0	510	16.9%

- 1 Firm capacity includes partial requirements (PR) and full requirements (FR) purchases and purchases from other supplier.
- 2 The capacity shown under QF represents a contract with TECO Power Services for first-call capacity from the Hardee Power Station to backup 1240 MW of generation from Seminole Units 1 and 2 and CR#3.
- 3 Seminole's firm obligation demand does not include PR and FR purchases.
- 4 Percent reserves are calculated on Seminole's obligation since Seminole is not responsible for supplying reserves for FR and PR purchases. Seminole's reserve capacity does not include FPC peaking and intermediate purchases.

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Figure 1: Forecast And History Of Total Resources And Peak Demand
Summer



Note: Seminole Obligation is the load which Seminole is responsible for serving with Existing and Planned Capacity, Firm Purchases, and QFs. Reserves for Seminole Obligation for the period before 1993 were met through Schedule G purchases. Seminole is not responsible for supplying reserves for PR/FR purchases.