

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



August 17, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of June 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
10213 AUG 20 01
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 14, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFF ECOMONY	Pensacola, Fl	S	CRIST	06/01	FO2	0.45	138500	1754.48	34.770
2	SCHOLZ	BP OIL	Bainbridge, GA	S	SCHOLZ	06/01	FO2	0.45	138500	177.21	35.743
3	SMITH	BP OIL	Freeport, Fl	S	SMITH	06/01	FO2	0.45	138500	1245.81	35.300
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECOMONY	CRIST	06/01	FO2	1754.48	34.770	61,003.95	-	61,003.95	34.770	-	34.770	-	-	-	34.770
2	SCHOLZ	BP OIL	SCHOLZ	06/01	FO2	177.21	35.743	6,333.99	-	6,333.99	35.743	-	35.743	-	-	-	35.743
3	SMITH	BP OIL	SMITH	06/01	FO2	1245.81	35.300	43,976.92	-	43,976.92	35.300	-	35.300	-	-	-	35.300
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*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	29,366.12	35.358	2.27	37.628	1.03	12,021	6.34	12.17
2	AMERICAN COAL	10	IL 165	S	RB	10,527.09	33.844	2.27	36.114	1.56	12,263	6.68	10.13
3	EMERALD INTERNATIONAL	10	IL 165	S	RB	5,621.50	35.435	2.27	37.705	1.26	12,031	6.58	11.74
4	PEABODY COALSALES	10	IL 165	S	RB	9,914.00	29.095	8.49	37.585	1.05	12,056	6.40	11.83
5	CONSOLIDATION COAL	10	IL 81	S	RB	34,488.64	21.601	8.71	30.311	1.51	11,945	6.74	11.60
6	AMERICAN COAL	10	IL 165	S	RB	107,765.00	27.106	8.49	35.596	1.46	12,188	6.85	10.44
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: JUNE Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
(850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>August 14, 2001</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	29,366.12	33.360	-	33.360	-	33.360	0.058	35.358
2	AMERICAN COAL	10	IL 165	S	10,527.09	31.480	-	31.480	-	31.480	0.424	33.844
3	EMERALD INTERNATIONAL	10	IL 165	S	5,621.50	33.130	-	33.130	-	33.130	0.365	35.435
4	PEABODY COALSALES	10	IL 165	S	9,914.00	28.960	-	28.960	-	28.960	0.135	29.095
5	CONSOLIDATION COAL	10	IL 81	S	34,488.64	21.700	-	21.700	-	21.700	(0.099)	21.601
6	AMERICAN COAL	10	IL 165	S	107,765.00	26.910	-	26.910	-	26.910	0.196	27.106
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|---|---|---|
| 1. Reporting Month: JUNE | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>August 14, 2001</u> | |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10 IL	165 MCDUFFIE TERMINAL	RB	29,366.12	35.358	-	-	-	2.27	-	-	-	-	2.27	37.628
2	AMERICAN COAL	10 IL	165 MCDUFFIE TERMINAL	RB	10,527.09	33.844	-	-	-	2.27	-	-	-	-	2.27	36.114
3	EMERALD INTERNATIONAL	10 IL	165 MCDUFFIE TERMINAL	RB	5,621.50	35.435	-	-	-	2.27	-	-	-	-	2.27	37.705
4	PEABODY COALSALSALES	10 IL	165 COOK TERMINAL	RB	9,914.00	29.095	-	-	-	8.49	-	-	-	-	8.49	37.585
5	CONSOLIDATION COAL	10 IL	81 MOUND CITY	RB	34,488.64	21.601	-	-	-	8.71	-	-	-	-	8.71	30.311
6	AMERICAN COAL	10 IL	165 COOK TERMINAL	RB	107,765.00	27.106	-	-	-	8.49	-	-	-	-	8.49	35.596
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	7,346.00	35.358	3.21	38.568	1.03	12,021	6.34	12.17
2	AMERICAN COAL	10	IL	165	S	RB	4,024.00	33.844	3.21	37.054	1.56	12,263	6.68	10.13
3	GUASARE	50	IM	999	S	RB	32,883.70	37.090	3.29	40.380	0.72	12,678	7.02	7.32
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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| 1. Reporting Month: JUNE | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>August 14, 2001</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	7,346.00	33.360	-	33.360	-	33.360	0.058	35.358
2	AMERICAN COAL	10	IL	165	S	4,024.00	31.480	-	31.480	-	31.480	0.424	33.844
3	GUASARE	50	IM	999	S	32,883.70	34.610	-	34.610	-	34.610	(0.060)	37.090
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PBIDY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE TERMINAL	RB	7,346.00	35.358	-	-	-	3.21	-	-	-	-	3.21	38.568
2	AMERICAN COAL	10	IL 165	MCDUFFIE TERMINAL	RB	4,024.00	33.844	-	-	-	3.21	-	-	-	-	3.21	37.054
3	GUASARE	50	IM 999	ASD BULK HANDLING	RB	32,883.70	37.090	-	-	-	3.29	-	-	-	-	3.29	40.380
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN COAL	8 KY 95/133	C	UR	7,518.70	26.149	16.39	42.539	0.82	12,669	10.60	5.48
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: <u>JUNE</u> Year: <u>2001</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>August 14, 2001</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN COAL	8 KY 95/133	C	7,518.70	24.500	-	24.500	-	24.500	(0.251)	26.149
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| <p>1. Reporting Month: <u>JUNE</u> Year: <u>2001</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>August 14, 2001</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN COAL	8 KY 95/133 LYNCH, KY		UR	7,518.70	26.149	-	16.39	-	-	-	-	-	-	16.39	42.539
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Cyprus Twentymile	17	CO	107	S	UR	30,343.00	22.396	20.71	43.106	0.49	11,434	9.70	8.98
2	Arch Coal-West Elk	17	CO	51	C	UR	30,250.00	16.180	21.42	37.600	0.68	12,090	8.90	7.57
3	Cyprus Twentymile	17	CO	107	S	UR	24,210.00	18.777	20.71	39.487	0.44	11,406	10.30	8.75
4	Cyprus Twentymile	17	CO	107	S	UR	230.00	24.411	20.71	45.121	0.50	11,423	9.50	9.26
5	Interocean Coal	45	IM	999	S	RB	10,420.00	48.384	4.69	53.074	0.53	11,473	6.90	11.14
6	Glencore, LTD	?	IM	999	S	RB	5,350.00	45.807	7.19	52.997	0.32	11,612	11.60	8.70
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	Cyprus Twentymile	17	CO	107	S	30,343.00	19.000	-	19.000	-	19.000	0.141	22.396
2	Arch Coal-West Elk	17	CO	51	C	30,250.00	12.850	-	12.850	-	12.850	0.096	16.180
3	Cyprus Twentymile	17	CO	107	S	24,210.00	15.500	-	15.500	-	15.500	0.076	18.777
4	Cyprus Twentymile	17	CO	107	S	230.00	21.000	-	21.000	-	21.000	0.135	24.411
5	Interocean Coal	45	IM	999	S	10,420.00	44.350	-	44.350	-	44.350	0.679	48.384
6	Glencore, LTD	?	IM	999	S	5,350.00	42.400	-	42.400	-	42.400	0.044	45.807
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 14, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Cyprus Twentymile	17 CO	107 Foidel Creek Mine	UR	30,343.00	22.396	-	20.710	-	-	-	-	-	-	20.710	43.106
2	Arch Coal-West Elk	17 CO	51 West Elk	UR	30,250.00	16.180	-	21.420	-	-	-	-	-	-	21.420	37.600
3	Cyprus Twentymile	17 CO	107 Foidel Creek Mine	UR	24,210.00	18.777	-	20.710	-	-	-	-	-	-	20.710	39.487
4	Cyprus Twentymile	17 CO	107 Foidel Creek Mine	UR	230.00	24.411	-	20.710	-	-	-	-	-	-	20.710	45.121
5	Interocean Coal	45 IM	999 Mobile, AL - McDu	RB	10,420.00	48.384	-	4.690	-	-	-	-	-	-	4.690	53.074
6	Glencore, LTD	? IM	999 Mobile, AL - McDu	RB	5,350.00	45.807	-	7.190	-	-	-	-	-	-	7.190	52.997
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 14, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 14, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BP/AMOCO	UK	S	SCHERER	May-01	FO2	0.5	138500	166.98	35.84
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BP/AMOCO	SCHERER	May-01	FO2	166.98	35.84	5,963.82	-	-	35.84	-	35.84	-	-	-	35.84
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 14, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	NA	44.310	12.390	61.162	0.64	12,406	9.28	7.22
2	TRITON COAL SALES	19 WY 005	S	UR	NA	4.557	21.820	27.796	0.21	8,643	4.71	27.85
3	MASSEY COAL SALE	08 KY 195	C	UR	NA	23.764	13.040	39.234	0.73	12,575	8.82	7.25
4	ARCH COAL SALES	19 WY 005	S	UR	NA	4.582	21.850	28.232	0.34	8,784	5.67	26.89
5	KENNECOTT ENERG	19 WY 005	S	UR	NA	5.103	21.830	28.725	0.21	8,806	5.19	26.41
6	BLUEGRASS DEV.	08 WV 059	C	UR	NA	42.810	12.300	58.995	0.62	11,986	12.16	6.89
7	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.601	21.830	28.092	0.19	8,708	5.17	27.35
8	JACOBS RANCH	19 WY 005	S	UR	NA	4.256	21.840	27.943	0.37	8,787	5.17	27.38
9	ARCH COAL SALES	08 WV 059	C	UR	NA	26.492	12.230	41.560	0.66	12,859	9.63	6.24
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|-------------------|--|
| 1. Reporting Month: MAY | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>August 14, 2001</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	AEI COAL SALES	08	KY	159	C	NA	42.860	-	42.860	-	42.860	1.450	44.310
2	TRITON COAL SALES	19	WY	005	S	NA	4.640	-	4.640	-	4.640	-0.083	4.557
3	MASSEY COAL SALE	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.236	23.764
4	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.008	4.582
5	KENNECOTT ENERG	19	WY	005	S	NA	5.100	-	5.100	-	5.100	0.003	5.103
6	BLUEGRASS DEV.	08	WV	059	C	NA	42.860	-	42.860	-	42.860	-0.050	42.810
7	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	-0.049	4.601
8	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.006	4.256
9	ARCH COAL SALES	08	WV	059	C	NA	26.370	-	26.370	-	26.370	0.122	26.492
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | | |
|---|--|---|
| 1. Reporting Month: MAY | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332 |
| 2. Reporting Company: Gulf Power Company | | |
| 3. Plant Name: Scherer Electric Generating Plant | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: August 14, 2001 | |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY	159 Pontiki, KY	UR	NA	44.310	-	12.390	-	-	-	-	-	-	12.390	61.162	
2	TRITON COAL SALES	19	WY	005 Triton, WY	UR	NA	4.557	-	21.820	-	-	-	-	-	-	21.820	27.796	
3	MASSEY COAL SALES	08	KY	195 Pike, Co. KY	UR	NA	23.764	-	13.040	-	-	-	-	-	-	13.040	39.234	
4	ARCH COAL SALES	19	WY	005 Campbell, Co. KY	UR	NA	4.582	-	21.850	-	-	-	-	-	-	21.850	28.232	
5	KENNECOTT ENERGY	19	WY	005 Converse, Co. WY	UR	NA	5.103	-	21.830	-	-	-	-	-	-	21.830	28.725	
6	BLUEGRASS DEV.	08	WV	059 Marrowbone, WV	UR	NA	42.810	-	12.300	-	-	-	-	-	-	12.300	58.995	
7	KENNECOTT ENERGY	19	WY	005 Converse, Co. WY	UR	NA	4.601	-	21.830	-	-	-	-	-	-	21.830	28.092	
8	JACOBS RANCH	19	WY	005 Jacobs Junction, WY	UR	NA	4.256	-	21.840	-	-	-	-	-	-	21.840	27.943	
9	ARCH COAL SALES	08	WV	059 Timbar, WV	UR	NA	26.492	-	12.230	-	-	-	-	-	-	12.230	41.560	
10						NA												
11						NA												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)