One Energy Place Pensacola, Florida 32520

Tel 850.444.6111



August 17, 2001

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of June 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

lusan D. Ritinau

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

> DOCUMENT NUMBER-DATE 10213 AUG 20 a FPSC-COMMISSION CLERK

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2001	З.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: <u>August 14, 2001</u>

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	<u>(Bbl</u> s)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(I)
1	CRIST	RADCLIFF ECOMONY	Pensacola, Fl	S	CRIST	06/01	FO2	0.45	138500	1754.48	34.770
2	SCHOLZ	BP OIL	Bainbridge, GA	S	SCHOLZ	06/01	FO2	0.45	138500	177.21	35.743
3	SMITH	BP OIL	Freeport, Fl	S	SMITH	06/01	FO2	0.45	138500	1245.81	35.300
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*Gulf's 50% ownership of Daniel where applicable.

1.	Reporting Month:	JUNE	Year: 2001	Name, Title, & Telephone Num	ber of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fueis Analyst
2.	Reporting Company	: Gulf Power C	<u>отралу</u>	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 14, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	(\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	ω	(K)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFF ECOMONY	CRIST	06/01	FO2	1754.48	34.770	61,003.95	-	61,003.95	34.770	-	34.770	-	-	-	34.770
2	SCHOLZ	BP OIL	SCHOLZ	06/01	FO2	177.21	35.743	6,333.99	-	6,333.99	35.743	-	35.743	-	-	-	35.743
з	SMITH	BP OIL	SMITH	06/01	FÖ2	1245.81	35.300	43,976.92	-	43,976.92	35.300	•	35.300	•	-	-	35.300
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	JUNE Gulf Power Co	Year: 2001 ompany	3	3. Name, Title Data Subm (850)- 444-	itted on this		of Contact P <u>Ms. J.P. Pet</u> e		-		
				ź	I. Signature o	of Official S	ubmitting Re	eport: Jocelyn	P. Peters			
				ξ	5. Date Comp	leted:	August 14.	2001				
Line No.	Month & Year Reported	<u>Form Pla</u>	ant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	-	c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 2	No adjustments for th	ne month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2001	4	Name, Title, & Telephone Nun	ber of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting	Report: Jocelyn P. Peters
				6	. Date Completed:	August 14, 2001

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	RB	29,366.12	35.358	2.27	37.628	1.03	12,021	6.34	12.17
2	AMERICAN COAL	10	IL.	165	S	RB	10,527.09	33.844	2.27	36.114	1.56	12,263	6.68	10.13
3	EMERALD INTERNATIONAL	10	۱L	165	S	RB	5,621.50	35.435	2.27	37.705	1.26	12,031	6.58	11.74
4	PEABODY COALSALES	10	۱L	165	S	RB	9,914.00	29.095	8.49	37.585	1.05	12,056	6.40	11.83
5	CONSOLIDATION COAL	10	۱L	81	S	RB	34,488.64	21.601	8.71	30.311	1.51	11,945	6.74	11.60
6	AMERICAN COAL	10	IL.	165	S	RB	107,765.00	27.106	8.49	35.596	1.46	12,188	6.85	10.44
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1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332
3.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: <u>August 14, 2001</u>

Line <u>No.</u> (a)		Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	29,366.12	33.360	-	33.360	-	33.360	0.058	35.358
2	AMERICAN COAL	10	۱L	165	S	10,527.09	31.480	-	31.480	-	31.480	0.424	33.844
3	EMERALD INTERNATIONAL	10	۱L	165	S	5,621.50	33.130	-	33.130	-	33.130	0.365	35.435
4	PEABODY COALSALES	10	۱L	165	S	9,914.00	28.960	-	28.960	-	28.960	0.135	29.095
5	CONSOLIDATION COAL	10	IL	81	S	34,488.64	21.700	-	21.700	-	21.700	(0.099)	21.601
6	AMERICAN COAL	10	IL	165	S	107,765.00	26.910	-	26.910	-	26.910	0.196	27.106
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1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Guif Power Co</u>	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 14, 2001

										Rail Cl	narges		Vaterborne	Charges				
Line						Transport		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Totat Transpor- tation charges	FOB Plant Price
No.	Supplier Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(1)	(i)	(K)	(1)	(m)	(n)	(o)	(P)	(q)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	MCDUFFIE TERMINAL	RB	29,366.12	35 358			-	2.27	-	-		-	2.27	37.628
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	ЯB	10,527.09	33.844	-	-	•	2.27	-	-	-	-	2 27	36.114
3	EMERALD INTERNATIONAL	10	IL	165	MCDUFFIE TERMINAL	RB	5,621.50	35.435	-	-	•	2.27	-	-	-	-	2.27	37.705
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	9,914.00	29.095	-	-	-	8.49	-	-	-	-	8 49	37.585
5	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	34,488.64	21.601	-	-	-	8.71	-	-	-	-	8.71	30.311
6	AMERICAN COAL	10	IL.	165	COOK TERMINAL	RΒ	107,765.00	27.106	-	-	-	8.49	-	-	-	-	8.4 9	35.596
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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(a)	(b)	(0)	(0)	(3)	(1)	(9)	N N	N ¹	47		(1)	()
		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
			Intended		Original	Old						
			5.	Dale Comp	ieleu.	Auguar 14	2001					
			5	Date Comp	leted:	August 14	2001					
			4.	Signature o	f Official Su	bmitting Re	port: Jocelyn	P. Peters				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>	<u>6332</u>							
				Data Subm	itted on this	Form:	Ms. J.P. Pet	ers, Fuels An	<u>alyst</u>			
1.	Reporting Month:	JUNE Year: 2001	Э.	Name, Hue	, a reicpilo		oroonaorr	erson Concer	ning			

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Number of Contact F	Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
З.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyr	n P. Peters
				6.	Date Completed: <u>August 14, 20</u>	<u>201</u>

Line <u>No.</u> (a)		Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (K)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	RB	7,346.00	35.358	3.21	38.568	1.03	12,021	6.34	12.17
2	AMERICAN COAL	10	١L	165	S	RB	4,024.00	33.844	3.21	37.054	1.56	12,263	6.68	10.13
3	GUASARE	50	IM	999	S	RB	32,883.70	37.090	3.29	40.380	0.72	12,678	7.02	7.32
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1.	Reporting Month:	JUNE	Year:	2001	4.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitting R	eport: Jocelyn P. Peters
					6.	Date Completed: Aug	<u>ust 14, 2001</u>

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Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) {i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	7,346.00	33.360	-	33.360	-	33.360	0.058	35.358
2	AMERICAN COAL	10	IL.	165	S	4,024.00	31.480	-	31.480	-	31.480	0.424	33.844
3	GUASARE	50	IM	999	S	32,883.70	34.610	-	34.610	-	34.610	(0.060)	37.090
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1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332	

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 14, 2001

										Rail C	harges	V	Vaterborne	Charges		_		
Line <u>N</u> o.	Supplier Name	Mine	Location		Shipping Point	Transport	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	-	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEDY COAL SALES-MCDUFF2	10	IL	165	MCDUFFIE TERMINAL	RB	7,346.00	35.358	-	-	-	3.21	-	-	-	-	3.21	38.568
2	AMERICAN COAL	10	IL	165	MCDUFFIE TERMINAL	RB	4,024.00	33.844		-	-	3.21	-	-	-	-	3.21	37.054
3	GUASARE	50	IM	999	ASD BULK HANDLING	RB	32,883.70	37.090	-	-	-	3.29	-	-	-	-	3.29	40.380
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month:	JUNE Year: 2001			itted on this			erson Concer ers, Fuels Ana				
			4.	Signature o	f Official Su	bmitting Re	oort: Jocelyn	P. Peters				
			5.	Date Comp	leted:	August 14.	<u>2001</u>					
Line No.		Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 2	No adjustments for th	ne month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2001	4	Name, Title, & Telephone f	Number of Cont	act Person Concerning
					Data Submitted on this For	m:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>		
3.	Plant Name:	Scholz Electr	ic Generating Plant	5	. Signature of Official Submi	tting Report: Jo	celyn P. Peters
				ß	Date Completed:	August_14, 2	001
				ь	, Date Completed:	August_14, 2	<u>001</u>

Line <u>No.</u> (a)		Min	<u>e Location</u> (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (I)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MOUNTAIN COAL	8	KY 95/13	3 C	UR	7,518.70	26.149	16.39	42.539	0.82	12,669	10.60	5.48
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1.	Reporting Month:	JUNE	Year: 20	2001 4.		Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332	
3.	Plant Name:	Scholz Electri	ic Generati	ing Plant 5.	j.	Signature of Official Submitting R	eport: Jocelyn P. Peters
				6	3 .	Date Completed: Augu	<u>st 14, 2001</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Min	<u>e Location</u> (c)	_	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (1)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	BLACK MOUNTAIN COAL	8	KY	95/133	С	7,518.70	24.500	-	24.500	-	24.500	(0.251)	26.149
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1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
З.	Plant Name:	Scholz Electric	: Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: August 14, 2001

										Vaterborne	Charges						
Line No.	Supplier Name	<u>Mine Lo</u>	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(C))	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 E 2	BLACK MOUNTAIN COAL	8	KY 95/133	3LYNCH, KY	UR	7,518.70	26.149	-	16.39	-	-	-		-	-	16.39	42.539
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	Reporting Month: JUNE Year: 2001 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst Reporting Company: Gulf Power Company (850)- 444-6332 4. Signature of Official Submitting Report: Jocelyn P. Peters													
			4.	Signature o	of Official Su	bmitting Re	port: Jocelyn	P. Peters							
	5. Date Completed: <u>August 14, 2001</u>														
Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)			
1 2 3 4 5 6 7 8 9	No adjustments for th	ie month.													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year:	2001	4.	Name, Title, & Telephone Number of	f Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electri	c Genera	ating Plant	5.	Signature of Official Submitting Rep	ort: Jocelyn P. Peters
					6.	Date Completed: <u>August</u>	<u>14, 2001</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	Cyprus Twentymile	17	со	107	S	UR	30,343.00	22.396	20.71	43.106	0.49	11,434	9.70	8.98
2	Arch Coal-West Elk	17	со	51 [¯]	С	UR	30,250.00	16.180	21.42	37.600	0.68	12,090	8.90	7.57
3	Cyprus Twentymile	17	со	107	S	UR	24,210.00	18.777	20.71	39.487	0.44	11,406	10.30	8.75
4	Cyprus Twentymile	17	со	107	s	UR	230.00	24.411	20.71	45.121	0.50	11,423	9.50	9.26
5	Interocean Coal	45	IM	999	S	RB	10,420.00	48.384	4.69	53.074	0.53	11,473	6.90	11.14
6	Glencore, LTD	?	IM	999	S	RB	5,350.00	45.807	7.19	52.997	0.32	11,612	11.60	8.70
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1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting R	eport: Jocelyn P. Peters
				6.	Date Completed: Aug	<u>ust 14, 2001</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 C	Cyprus Twentymile	17	со	107	S	30,343.00	19.000	-	19.000	-	19.000	0.141	22.396
2 A	Irch Coal-West Elk	17	со	51	С	30,250.00	12.850	-	12.850	-	12.850	0.096	16.180
3 C	Syprus Twentymile	17	со	107	S	24,210.00	15.500	-	15.500	-	15.500	0.076	18.777
4 C	yprus Twentymile	17	со	107	S	230.00	21.000	-	21.000	-	21.000	0.135	24.411
5 in	nterocean Coal	45	IM	999	S	10,420.00	44.350	-	44.350	-	44.350	0.679	48.384
6 G	ilencore, LTD	?	IM	999	S	5,350.00	42.400	-	42.400	-	42.400	0.044	45.807

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1.	Reporting Month:	JUNE	Year: 20	001 4.	 Name, Title, & Telephone Number of Contact Person Concerning 							
					Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels A</u>							
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332							
3.	Plant Name:	Daniel Electric	Generatin	ng Plant 5.	Signature of Official Submitting Report	t: Jocelyn P. Peters						

6. Date Completed: August 14, 2001

										Rail C	harges		Vaterborne	Charges	_			
Line No.		Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Cyprus Twentymile	17	со	107	Foidel Creek Mine	UR	30,343.00	22.396	-	20.710	-	-	-	-	-	-	20.710	43.106
2	Arch Coal-West Elk	17	co	51	West Elk	UR	30,250.00	16.180	•	21.420	-	-	-	-	-	-	21.420	37.600
3	Cyprus Twentymile	17	co	107	Foidel Creek Mine	UR	24,210.00	18.777	•	20.710	•	-	-	-	-	-	20.710	39.487
4	Cyprus Twentymile	17	co	107	Foidel Creek Mine	UR	230.00	24.411	•	20.710	-	-	-	-	-	-	20.710	45.121
5	Interocean Coal	45	IM	999	Mobile, AL - McDu	RB	10,420.00	48.384	-	4.690	-	-	-	-	-	-	4.690	53.074
6	Glencore, LTD	?	IM	999	Mobile, AL - McDu	RB	5,350.00	45.807	•	7.190	-	-	-	-	-	-	7.190	52.997
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>													
					Signature o Date Comp		bmitting Re	-	P. Peters						
Line No.		<u>Form P</u>	lant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision		
(a)		—	(c)	(d)	(e)	(f)	(g)	(h)	(î)	()	(k)	(I)	(m)		
1	No adjustments for the	e month.													
2															
3															
4															
5															
6															
7															
8															
9															

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. 2.	Reporting Month: Reporting Company:	MAY Year: 2001	3.		nitted on this	ne Number of Con Form:		n Concerni Peters, Fue	-			
2.	neponing company.	<u>duir rower company</u>	Д			bmitting Report: Jo	ocelvn P. P	eters				
			5. Date Completed: <u>August 14, 2001</u>									
Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type		Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1 2 3 4 5 6 7	SCHERER	BP/AMOCO	UK	S	SCHERER	May-01	FO2	0.5	138500	166.98	35.84	
8 9												

*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	MAY	Year: 2001	3.	. Name, Title, & Telephone Number of Contact Person Concerning								
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>								

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 14, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbi) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (9)	Delivered Price (\$/Bbl) (r)
1 5	CHERER	BP/AMOCO	SCHERER	May-01	FO2	166.98	35.84	5,983.82	-	-	35.84	-	35.84	-	-	•	35.84
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY	Year:	2001	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>						
2.	Reporting Company:	Gulf_Power_Co	mpany			<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: August 14, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Mine Lo</u> (c)			Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (I)	Sulfur Content (%) (j)	Btu content (Btu/ib) (k)	Ash Content (%) (i)	Moisture Content (%) (m)
1	AEI COAL SALES	08	KΥ	159	с	UR	NA	44.310	12.390	61.162	0.64	12,406	9.28	7.22
2	TRITON COAL SALES	19	WY	005	S	UR	NA	4.557	21.820	27.796	0.21	8,643	4.71	27.85
3	MASSEY COAL SALE	08	KΥ	195	С	UR	NA	23.764	13.040	39.234	0.73	12,575	8.82	7.25
4	ARCH COAL SALES	19	WY	005	S	UR	NA	4.582	21.850	28.232	0.34	8,784	5.67	26.89
5	KENNECOTT ENERG	19	WY	005	S	UR	NA	5.103	21.830	28.725	0.21	8,806	5.19	26.41
6	BLUEGRASS DEV.	08	WV	05 9	С	UR	NA	42.810	12.300	58.995	0.62	11,986	12.16	6.89
7	KENNECOTT ENERG	19	WY	005	S	UR	NA	4.601	21.830	28.092	0.19	8,708	5.17	27.35
8	JACOBS RANCH	19	WY	005	S	UR	NA	4.256	21.840	27.943	0.37	8,787	5.17	27.38
9	ARCH COAL SALES	08	WV	059	С	UR	NA	26.492	12.230	41.560	0.66	12,859	9.63	6.24
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	MAY	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concern						
					Data Submitted	on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>				
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electr	ric Generating F	<u>Plant</u> 5.	Signature of Off	icial Submitting Re	port: <u>Jocelyn P. Peters</u>				
				6.	Date Completed	l: <u>August</u>	<u>14, 2001</u>				

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	80	KY	159	С	NA	42.860	-	42.860	-	42.860	1.450	44.310
2	TRITON COAL SALES	19	WY 005		S	NA	4.640	-	4.640	- 4.640		-0.083	4.557
3	MASSEY COAL SALE	08	KY 195		С	NA	24.000	00 - 24.000		- 24.000		-0.236	23.764
4	ARCH COAL SALES	19	WY 005		S	NA	4.590	-	4.590	-	4.590	-0.008	4.582
5	KENNECOTT ENERG	19	WY	005	S	NA	5.100	-	5.100	-	5.100	0.003	5.103
6	BLUEGRASS DEV.	08	WV	059	С	NA	42.860	-	42.860	-	42.860	-0.050	42.810
7	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	-0.04 9	4.601
8	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.006	4.256
9	ARCH COAL SALES	08	WV	059	С	NA	26.370	-	26.370	-	26.370	0.122	26.492
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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1.	Reporting Month:	MAY	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	: Gulf Power Company			<u>(850)- 444-6332</u>						

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 14, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)		Location (c)		<u>Shipping Point</u> (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	•	Rail C Rail Rates (\$/Ton) (i)	harges Other Rail Charges (\$/Ton) (j)	- Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(-,	(-)		(-)		(-)	/	(7	(3)	.,	.,	u/	()		()		(-)	177	(4)
1	AEI COAL SALES	08	KΥ	159	Pontiki, KY	UR	NA	44.310	-	12.390	-	-	-	-	-	-	12.390	61.162
2	TRITON COAL SALES	19	WY	005	Triton, WY	ŲΒ	NA	4.557	-	21.620	-	-	-	-	-	-	21.820	27.796
3	MASSEY COAL SALES	08	KY	195	Pike, Co. KY	UR	NA	23.764	-	13.040	-	-	-	-	-	-	13.040	39.234
4	ARCH COAL SALES	19	WY	005	Campbell, Co. KY	UR	NA	4.582	-	21.850	•	-	-	-	-	-	21.850	28.232
5	KENNECOTT ENERGI	19	WY	005	Converse, Co. WY	UR	NA	5.103	-	21.830	-	-	-	-	-	-	21.830	28.725
6	BLUEGRASS DEV.	08	wv	059	Marrowbone, WV	UR	NA	42.810	-	12.300	-	-	-	-	-	-	12.300	58.995
7	KENNECOTT ENERG)	19	WY	005	Converse, Co. WY	UR	NA	4.601	-	21.830	-	-	-	-	-	-	21.830	28.092
8	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	4.256	-	21.840	-	-	-	-	-	-	21.840	27.943
9	ARCH COAL SALES	08	wv	059	Timbar, WV	UR	NA	26.492	-	12.230	-	-	-	-	-	-	12.230	41.560
10							NA											
11							NA											

*Gulf's 25% ownership of Scherer where applicable.