

ORIGINAL



PEOPLES GAS

August 17, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2001 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

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(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: JULY 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$139,274	\$118,897	(\$19,377)	(16.30)	\$997,686	\$944,294	(\$53,392)	(5.65)	
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$294,912	\$294,913	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$6,487,182	\$18,116,153	\$11,628,971	64.19	
4	COMMODITY (Other)	\$5,147,096	\$5,167,441	(\$2,979,655)	(57.66)	\$89,312,538	\$67,647,111	(\$21,665,427)	(32.03)	
5	DEMAND	\$2,356,244	\$2,359,834	\$3,590	0.15	\$19,803,184	\$19,055,201	(\$747,983)	(3.93)	
6	OTHER	\$76,631	\$64,000	(\$12,631)	(19.74)	\$514,423	\$512,000	(\$2,423)	(0.47)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$53,077	\$54,756	\$1,679	3.07	\$454,680	\$428,400	(\$26,280)	(6.13)	
8	DEMAND	\$571,468	\$584,855	\$13,387	2.29	\$3,773,968	\$3,636,880	(\$137,088)	(3.77)	
9	OTHER	\$128,354	\$124,000	(\$4,354)	(3.51)	\$901,673	\$979,628	\$77,955	7.96	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,004,670	\$6,985,885	(\$3,018,785)	(43.21)	\$112,279,603	\$101,524,765	(\$10,754,838)	(10.59)	
12	NET UNBILLED	(\$610,954)	\$0	\$610,954	0.00	(\$3,829,291)	\$0	\$3,829,291	0.00	
13	COMPANY USE	\$10,484	\$0	(\$10,484)	0.00	\$90,797	\$0	(\$90,797)	0.00	
14	TOTAL THERM SALES (11)	\$11,354,279	\$6,985,885	(\$4,368,394)	(62.53)	\$132,344,278	\$102,114,053	(\$30,230,225)	(29.60)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	41,870,012	27,961,754	(13,908,258)	(49.74)	268,799,615	218,966,137	(49,833,478)	(22.96)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	49,985,130	49,985,130	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	9,099,970	26,524,150	17,424,180	65.69	
18	COMMODITY (Other)	29,581,974	12,227,156	(17,354,818)	(141.94)	166,744,986	90,476,794	(76,268,192)	(84.30)	
19	DEMAND	51,788,340	48,782,876	(3,025,464)	(6.20)	456,862,864	421,999,698	(34,863,166)	(8.26)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,251,930	15,734,598	482,668	3.07	112,907,080	101,965,193	(10,941,887)	(10.73)	
22	DEMAND	15,374,440	15,734,598	360,158	2.29	115,019,870	101,965,193	(13,054,677)	(12.80)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	29,581,974	12,227,156	(17,354,818)	(141.94)	175,844,956	117,000,944	(58,844,012)	(50.29)	
25	NET UNBILLED	(535,550)	0	535,550	0.00	(5,887,361)	-	5,887,361	0.00	
26	COMPANY USE	18,893	0	(18,893)	0.00	110,623	-	(110,623)	0.00	
27	TOTAL THERM SALES (24)	26,402,006	12,227,156	(14,174,850)	(115.93)	175,528,138	117,000,944	(58,527,194)	(50.02)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00330	0.00425	0.00095	22.33	0.00371	0.00431	0.00060	13.93
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.71288	0.68301	(0.02987)	(4.37)
31	COMMODITY (Other)	(4/18)	0.27541	0.42262	0.14721	34.83	0.53562	0.74767	0.21205	28.36
32	DEMAND	(5/19)	0.04550	0.04839	0.00290	5.99	0.04335	0.04515	0.00181	4.01
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	(0.00000)	(0.00)	0.00403	0.00420	0.00017	4.15
35	DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03281	0.03567	0.00286	8.01
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.33820	0.57134	0.23314	40.81	0.63851	0.86773	0.22921	26.42
38	NET UNBILLED	(12/25)	1.14080	0.00000	(1.14080)	0.00	0.65043	0.00000	(0.65043)	0.00
39	COMPANY USE	(13/26)	0.55491	0.00000	(0.55491)	0.00	0.82078	0.00000	(0.82078)	0.00
40	TOTAL THERM SALES	(11/27)	0.37894	0.57134	0.19240	33.58	0.63967	0.86773	0.22806	26.28
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.40529	0.59769	0.19240	32.19	0.86602	0.89408	0.22808	25.51
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.40732	0.60070	0.19337	32.19	0.66937	0.89857	0.22921	25.51
45	PGA FACTOR ROUNDED TO NEAREST .001		40.732	60.070	19.33800	32.19	66.937	89.857	22.92000	25.51

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FDSP-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								Page 2 of 3
		CURRENT MONTH: JULY 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$35,357	\$39,129	\$3,772	9.64	\$324,871	\$343,913	\$19,042	5.54	
2	NO NOTICE SERVICE	\$16,378	\$16,378	\$0	0.00	\$129,903	\$129,903	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$2,403,943	\$6,893,830	\$4,489,887	65.13	
4	COMMODITY (Other)	\$2,083,213	\$1,700,605	(\$382,608)	(22.60)	\$30,078,990	\$24,407,683	(\$5,671,307)	(23.24)	
5	DEMAND	\$981,376	\$982,871	\$1,495	0.15	\$8,656,951	\$8,360,840	(\$296,111)	(3.54)	
6	OTHER	\$19,595	\$21,062	\$1,467	6.97	\$157,248	\$182,787	\$25,539	13.97	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$13,572	\$18,020	\$4,448	24.68	\$141,254	\$155,262	\$14,008	9.02	
8	DEMAND	\$238,016	\$243,592	\$5,576	2.29	\$1,640,982	\$1,574,006	(\$66,976)	(4.26)	
9	OTHER	\$32,820	\$40,808	\$7,988	0.00	\$273,885	\$273,769	(\$116)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,851,511	\$2,457,625	(\$393,886)	(16.03)	\$38,695,785	\$38,315,922	(\$1,379,863)	(3.60)	
12	NET UNBILLED	(\$149,907)	\$0	\$149,907	0.00	(\$1,415,279)	\$0	\$1,415,279	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,681,356	\$2,457,625	\$776,269	31.59	\$37,357,769	\$38,530,520	\$1,172,752	3.04	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,706,162	\$,202,213	(1,503,949)	(16.34)	82,881,543	79,534,748	(3,346,795)	(4.21)	
16	NO NOTICE SERVICE	2,775,973	2,775,973	0	0.00	22,017,686	22,017,686	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	3,247,808	10,266,761	7,018,953	68.37	
18	COMMODITY (Other)	7,564,111	4,023,957	(3,540,154)	(87.98)	51,538,054	32,744,557	(18,793,497)	(57.39)	
19	DEMAND	21,569,844	20,309,738	(1,260,106)	(6.20)	200,029,815	185,417,494	(14,612,321)	(7.88)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,899,919	5,178,256	1,278,337	24.69	34,240,886	36,523,427	2,282,541	6.25	
22	DEMAND	6,403,454	6,553,460	150,006	2.29	49,839,910	44,050,828	(5,789,082)	(13.14)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	7,564,111	4,023,957	(3,540,154)	(87.98)	54,785,862	43,011,316	(11,774,546)	(27.38)	
25	NET UNBILLED	(167,178)	0	167,178	0.00	(2,125,044)	-	2,125,044	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,874,372	4,023,957	1,149,585	28.57	43,308,788	43,011,316	(297,472)	(0.69)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00330	0.00425	0.00095	22.33	0.00392	0.00432	0.00040	9.35	
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.74017	0.67147	(0.06870)	(10.23)	
31	COMMODITY (Other) (4/18)	0.27541	0.42262	0.14721	34.83	0.58363	0.74540	0.16177	21.70	
32	DEMAND (5/19)	0.04550	0.04839	0.00290	5.99	0.04328	0.04509	0.00181	4.02	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00348	0.00348	(0.00000)	(0.00)	0.00413	0.00425	0.00013	2.96	
35	DEMAND (8/22)	0.03717	0.03717	0.00000	0.00	0.03293	0.03573	0.00281	7.85	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.37698	0.81075	0.23377	38.28	0.72456	0.89083	0.16627	18.66	
38	NET UNBILLED (12/25)	0.89669	0.00000	(0.89669)	0.00	0.66600	0.00000	(0.66600)	0.00	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	0.99205	0.81075	0.23377	38.28	0.91658	0.89083	(0.02574)	(2.89)	
41	TRUE-UP (E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.01840	0.63710	(0.38130)	(59.85)	0.94293	0.91718	(0.02574)	(2.81)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02352	0.64030	(0.38322)	(59.85)	0.94767	0.92180	(0.02587)	(2.81)	
45	PGA FACTOR ROUNDED TO NEAREST .001	102.352	64.030	(38.32161)	(59.85)	94.767	92.180	(2.58717)	(2.81)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: JULY 01				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$102,918	\$79,768	(\$23,150)	(29.02)	\$672,816	\$600,381	(\$72,435)	(12.06)	
2	NO NOTICE SERVICE	\$22,945	\$22,946	\$1	0.00	\$165,008	\$165,010	\$2	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$4,083,238	\$11,222,323	\$7,139,085	63.62	
4	COMMODITY (Other)	\$6,063,884	\$3,466,836	(\$2,597,048)	(74.91)	\$59,233,547	\$43,239,428	(\$15,994,119)	(36.99)	
5	DEMAND	\$1,374,868	\$1,376,963	\$2,095	0.15	\$11,146,234	\$10,694,361	(\$451,873)	(4.23)	
6	OTHER	\$57,036	\$42,938	(\$14,098)	(32.83)	\$357,174	\$329,214	(\$27,960)	(8.49)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$39,505	\$36,736	(\$2,769)	(7.54)	\$313,426	\$273,138	(\$40,288)	(14.75)	
8	DEMAND	\$333,452	\$341,263	\$7,811	2.29	\$2,132,986	\$2,062,873	(\$70,113)	(3.40)	
9	OTHER	\$95,534	\$83,192	(\$12,342)	0.00	\$627,789	\$520,841	(\$106,948)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,153,160	\$4,528,260	(\$2,624,900)	(57.97)	\$72,583,816	\$63,393,866	(\$9,189,950)	(14.50)	
12	NET UNBILLED	(\$461,047)	\$0	\$461,047	0.00	(\$2,414,012)	\$0	\$2,414,012	0.00	
13	COMPANY USE	\$10,484	\$0	(\$10,484)	0.00	\$90,797	\$0	(\$90,797)	0.00	
14	TOTAL THERM SALES (11)	\$9,672,923	\$4,528,260	(\$5,144,663)	(113.61)	\$94,986,509	\$63,768,554	(\$31,217,955)	(48.86)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	31,163,850	18,759,541	(12,404,309)	(66.12)	185,918,072	139,431,389	(46,486,683)	(33.34)	
16	NO NOTICE SERVICE	3,889,028	3,889,028	0	0.00	27,967,446	27,967,446	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	5,852,162	16,267,389	10,405,227	64.00	
18	COMMODITY (Other)	22,017,863	8,203,199	(13,814,664)	(168.41)	115,206,932	57,732,237	(57,474,695)	(99.55)	
19	DEMAND	30,218,496	28,453,138	(1,765,358)	(6.20)	256,833,049	236,582,204	(20,250,845)	(8.56)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	11,352,011	10,556,342	(795,669)	(7.54)	78,666,194	65,441,766	(13,224,428)	(20.21)	
22	DEMAND	8,970,986	9,181,138	210,152	2.29	65,179,960	57,914,365	(7,265,595)	(12.55)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,017,863	8,203,199	(13,814,664)	(168.41)	121,059,094	73,989,628	(47,069,466)	(63.62)	
25	NET UNBILLED	(368,372)	0	368,372	0.00	(3,762,317)	-	3,762,317	0.00	
26										
28	COMPANY USE	18,893	0	(18,893)	0.00	110,623	-	(110,623)	0.00	
27	TOTAL THERM SALES (24)	23,527,634	8,203,199	(15,324,435)	(186.81)	132,219,351	73,989,628	(58,229,723)	(78.70)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00330	0.00425	0.00095	22.33	0.00362	0.00431	0.00069	15.96
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.69773	0.69029	(0.00744)	(1.08)
31	COMMODITY (Other)	(4/18)	0.27541	0.42262	0.14721	34.83	0.51415	0.74897	0.23482	31.35
32	DEMAND	(5/19)	0.04550	0.04839	0.00290	5.99	0.04340	0.04520	0.00180	3.99
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	(0.00000)	(0.00)	0.00398	0.00417	0.00019	4.54
35	DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03272	0.03562	0.00289	8.13
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.32488	0.55201	0.22713	41.15	0.59957	0.85679	0.25722	30.02
38	NET UNBILLED	(12/25)	1.25158	0.00000	(1.25158)	0.00	0.64163	0.00000	(0.64163)	0.00
39	COMPANY USE	(13/26)	0.55491	0.00000	(0.55491)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.30403	0.55201	0.22713	41.15	0.54897	0.85679	0.30783	35.93
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.33038	0.57836	0.24798	42.88	0.57532	0.88314	0.30783	34.86
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33204	0.58127	0.24923	42.88	0.57821	0.88759	0.30938	34.86
45	PGA FACTOR ROUNDED TO NEAREST .001		33.204	58.127	24.92265	42.88	57.821	88.759	30.93772	34.86

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: JULY 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	33,343,690	\$96,081	\$0.00288
2 Commodity Pipeline (SNG/ISO GA)	8,141,840	\$42,612	\$0.00523
3 Commodity Pipeline (SNG/ISO GA)Prior Month Adj.	127,760	\$2,241	\$0.01754
4 Commodity Pipeline-(FGT)-June'01 Accrual Adj.	280,740	(\$2,577)	(\$0.00918)
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(24,018)	(\$84)	\$0.00348
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	41,870,012	\$138,274	\$0.00330
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	31,183,058	\$8,707,891	\$0.27925
20 City of Sunrise	14,109	\$11,385	\$0.80694
21 Purchases-3rd Party Suppliers-June'01 Accrual Adj.	(463,269)	(\$86,440)	\$0.14342
22 Cashouts-Peoples' Transportation Customers	135,256	\$49,238	\$0.36404
23 Okaloosa	235,320	\$34,006	\$0.14451
24 Imbalance Cashout (FGT)-May'01	(883,180)	(\$361,221)	\$0.40900
25 Purchases-3rd Party Suppliers-Prior Month Adj.	(639,320)	(\$221,464)	\$0.34641
26 Purchases-3rd Party Suppliers-Prior Period Adj.	0	(\$6,300)	#DIV/0!
27			
28 TOTAL COMMODITY (Other)	29,581,974	\$8,147,098	\$0.27541
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	74,554,380	\$3,427,392	\$0.04597
30 Demand (SNG/ISO GA)	11,067,000	\$484,518	\$0.04197
31 Temporary Relinquishment Credit-(FGT)	(35,079,840)	(\$1,552,337)	\$0.04314
32 Volumetric Relinquishment Credit-(FGT)	(192,200)	(\$7,144)	\$0.03717
33 Volumetric Relinquishment Credit-(FGT)-June'01 Accrual Adj.	(120)	(\$4)	\$0.03717
34 Capacity Discount-Transportation Customer	2,092,650	\$19,441	\$0.00929
35 Demand-Due 3rd Party Supplier-Prior Month Adj.	246,470	\$4,852	\$0.01969
36 Demand (FGT)-Prior Month Adj.	0	(\$471)	#DIV/0!
37			
38 TOTAL DEMAND	51,788,340	\$2,356,244	\$0.04550
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	41,738	\$0.00000
40 Legal Fees	0	3,671	\$0.00000
41 Transportation Trailer Charges	0	31,223	\$0.00000
42			
43			
44 TOTAL OTHER	0	\$76,631	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: JULY 01		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,008,258	\$5,043,441	(\$2,964,817)	(\$0.58786)	\$94,807,250	\$84,783,636	(\$10,023,614)	(\$0.11823)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,985,928	1,942,444	(43,484)	(0.02239)	\$17,381,556	\$16,741,128	(640,428)	(0.03825)	
3 TOTAL	9,994,186	6,985,885	(3,008,301)	(0.43063)	\$112,188,806	\$101,524,764	(10,664,042)	(0.10504)	
4 FUEL REVENUES (NET OF REVENUE TAX)	11,354,279	6,985,885	(4,368,394)	(0.62532)	\$132,344,278	\$102,114,053	(30,230,225)	(0.29604)	
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$2,220,120)	(\$2,220,120)	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,037,119	6,668,725	(4,368,394)	(0.65506)	\$130,124,158	\$99,893,933	(30,230,225)	(0.30262)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,042,932	(317,160)	(1,360,092)	4.28835	\$17,936,352	(\$1,630,831)	(19,566,183)	11.99768	
8 INTEREST PROVISION-THIS PERIOD (21)	5,339	8,688	3,349	0.38546	(\$305,654)	\$70,605	376,159	5.32766	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,017,051	2,761,590	1,744,539	0.63172	(\$17,467,435)	\$2,110,384	19,577,819	9.27690	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$2,220,120	\$2,220,120	0	0.00000	
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,382,483	2,770,278	387,795	0.13998	2,382,483	2,770,278	387,795	0.13998	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,382,483	2,770,278	387,795	0.13998	\$2,382,483	\$2,770,278	\$387,795	\$0.13998	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,017,051	2,761,590	1,744,539	0.63172	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,377,144	2,761,590	384,447	0.13921					
15 TOTAL (13+14)	3,394,195	5,523,181	2,128,986	0.38546					
16 AVERAGE (50% OF 15)	1,697,098	2,761,590	1,064,493	0.38546					
17 INTEREST RATE - FIRST DAY OF MONTH	3.80	3.80	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.75	3.75	0	0.00000					
19 TOTAL (17+18)	7.550	7.550	0	0.00000					
20 AVERAGE (50% OF 19)	3.775	3.775	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.315	0.315	0	0.00000					
22 INTEREST PROVISION (16x21)	\$5,339	\$8,688	\$3,349	\$0.38546					

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JULY'01	FGT	PGS	FTS-1 COMM. PIPELINE		21,605,360		\$75,186.65			\$0.35	
2	JULY'01	FGT	PGS	FTS-1 COMM. PIPELINE		15,251,930		53,076.71			\$0.35	
3	JULY'01	FGT	PGS	FTS-2 COMM. PIPELINE		11,738,330		20,894.23			\$0.18	
4	JULY'01	FGT	PGS	FTS-1 DEMAND		26,675,190			\$991,514.80		\$3.72	
5	JULY'01	FGT	PGS	FTS-1 DEMAND		15,374,440			571,467.98		\$3.72	
6	JULY'01	FGT	PGS	FTS-2 DEMAND		11,707,150			876,396.26		\$7.49	
7	JULY'01	FGT	PGS	NO NOTICE		6,665,000			39,323.50		\$0.59	
8	JULY'01	SONAT/SO GA	PGS	COMM. PIPELINE		8,141,840		42,612.43			\$0.52	
9	JULY'01	SONAT/SO GA	PGS	DEMAND		11,067,000			464,515.73		\$4.20	
9	JULY'01	ANADARKO	PGS	COMM. OTHER		408,100		122,839.50			\$30.10	
10	JULY'01	BALGAS	PGS	COMM. OTHER		704		783.05			\$111.23	
11	JULY'01	BP ENERGY	PGS	COMM. OTHER		5,523,670		1,744,126.99			\$31.58	
12	JULY'01	CORAL ENERGY	PGS	COMM. OTHER		191,970		59,642.37			\$31.07	
13	JULY'01	DUKE ENERGY	PGS	COMM. OTHER		1,472,720		447,977.76			\$30.42	
13	JULY'01	DYNEGY	PGS	COMM. OTHER		339,090		105,224.50			\$31.03	
14	JULY'01	EL PASO	PGS	COMM. OTHER		1,816,120		567,313.87			\$31.24	
15	JULY'01	ENRON	PGS	COMM. OTHER		153,690		45,850.85			\$29.83	
16	JULY'01	EXXON	PGS	COMM. OTHER		2,791,540		872,588.33			\$31.26	
17	JULY'01	MORGAN STANLEY	PGS	COMM. OTHER		0		169,143.75			#DIV/0!	
18	JULY'01	NOBLE	PGS	COMM. OTHER		1,234,180		386,146.10			\$31.29	
19	JULY'01	PRIOR ENERGY	PGS	COMM. OTHER		13,159,170		2,895,345.04			\$22.00	
20	JULY'01	RELIANT	PGS	COMM. OTHER		842,940		281,070.81			\$30.97	
21	JULY'01	SAWYER GAS & APPLIANCES	PGS	COMM. OTHER		8,954		6,960.84			\$77.74	
22	JULY'01	TEXACO	PGS	COMM. OTHER		742,410		228,291.10			\$30.75	
23	JULY'01	UNOCAL ENERGY	PGS	COMM. OTHER		2,477,800		788,266.54			\$31.81	
24	JULY'01	WESTERN	PGS	COMM. OTHER		20,000		6,320.00			\$31.60	
25	JULY'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,092,650			19,440.72		\$0.93	
26	JULY'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		135,256		49,238.28			\$36.40	
27	Totals	**This report excludes prior month/period adjustments, except C/O's.			131,010,834	30,826,370	161,637,204	\$8,757,128.68	\$191,770.02	\$2,962,658.99	\$0.00	\$7.37

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
				Page 1 of 6				
		FOR THE PERIOD OF:		January-01	Through	December-01		
		PRESENT MONTH:		July-01				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 7995	1,091	1,064	33,810	32,999	2.95000	3.02254
2	ANADARKO	DRN# 7995	226	220	7,000	6,832	3.30000	3.38115
3	BP ENERGY	DRN# 716	595	581	18,444	18,001	2.97500	3.04816
4	BP ENERGY	DRN# 716	170	166	5,270	5,144	3.09500	3.17111
5	BP ENERGY	DRN# 716	226	220	7,000	6,832	3.21500	3.29406
6	BP ENERGY	DRN# 716	364	355	11,270	11,000	3.20500	3.28381
7	BP ENERGY	DRN# 716	165	161	5,123	5,000	3.23500	3.31455
8	BP ENERGY	DRN# 716	137	134	4,246	4,144	3.27500	3.35553
9	BP ENERGY	DRN# 7995	331	323	10,248	10,000	3.16000	3.23770
10	BP ENERGY	DRN# 7995	189	185	5,869	5,728	3.32000	3.40164
11	BP ENERGY	DRN# 7995	8,915	8,677	307,359	299,982	3.20000	3.27869
12	BP ENERGY	DRN# 7995	160	156	4,951	4,832	3.11000	3.18648
13	BP ENERGY	DRN# 89510	4,840	4,724	150,049	146,448	3.11000	3.18648
14	BP ENERGY	DRN# 241390	727	710	22,540	21,999	2.94500	3.01742
15	CORAL	DRN# 716	355	348	11,000	10,736	3.03000	3.10451
16	CORAL	DRN# 716	264	258	8,197	8,000	3.21000	3.28893
17	DUKE	DRN# 6489	194	189	6,000	5,856	3.09000	3.16598
18	DUKE	DRN# 6489	1,091	1,064	33,810	32,999	3.11500	3.19160
19	DUKE	DRN# 6489	529	516	16,393	16,000	3.09500	3.17111
20	DUKE	DRN# 6489	161	157	5,000	4,880	3.15000	3.22746
21		SUBTOTAL	21,728	21,207	673,577	657,411	2.73683	2.80392

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,202,689 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,280,656 dth's moved on the Southern Natural Gas pipeline shown on lines 76 THRU 101

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-01	Through	December-01	Page 2 of 6		
		PRESENT MONTH:		July-01					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
22 DUKE	DRN# 6489	331	323	10,246	10,000	3.05000	3.12500		
23 DUKE	DRN# 6489	1,091	1,064	33,810	32,999	2.96500	3.03791		
24 DUKE	DRN# 6489	165	161	5,123	5,000	3.05500	3.13012		
25 DUKE	DRN# 6489	170	166	5,270	5,144	2.90000	2.97131		
26 DUKE	DRN# 6489	340	332	10,540	10,287	3.02000	3.09426		
27 DUKE	DRN# 6489	170	166	5,270	5,144	3.08500	3.16086		
28 DUKE	DRN# 6489	510	498	15,810	15,431	2.98000	3.05328		
29 DYNEGY	DRN# 716	331	323	10,246	10,000	3.16000	3.23770		
30 DYNEGY	DRN# 716	165	161	5,123	5,000	3.08500	3.16086		
31 DYNEGY	DRN# 716	132	129	4,098	4,000	3.03500	3.10963		
32 DYNEGY	DRN# 7995	95	93	2,956	2,885	3.11500	3.19160		
33 DYNEGY	DRN# 7995	191	186	5,912	5,770	2.97500	3.04816		
34 DYNEGY	DRN# 7995	99	97	3,074	3,000	3.13000	3.20697		
35 DYNEGY	DRN# 7995	81	79	2,500	2,440	3.27500	3.35553		
36 EL PASO	DRN# 6489	97	94	3,000	2,928	3.08000	3.15574		
37 EL PASO	DRN# 6489	161	157	5,000	4,880	3.12000	3.19672		
38 EL PASO	DRN# 6489	165	161	5,123	5,000	3.01500	3.08914		
39 EL PASO	DRN# 6489	170	166	5,270	5,144	3.06500	3.14037		
40	SUBTOTAL	4,464	4,356	138,371	135,050	2.73663	2.80392		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,202,689 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth. 33909

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,280,656 dth's moved on the Southern Natural Gas pipeline shown on lines 76 THRU 101

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
						Page 3 of 6		
FOR THE PERIOD OF:		January-01		Through		December-01		
PRESENT MONTH:		July-01						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
41	EL PASO	DRN# 6489	265	259	8,219	8,022	3.13000	3.20697
42	ENRON	DRN# 7995	165	161	5,123	5,000	2.85000	2.92008
43	ENRON	DRN# 7995	331	323	10,246	10,000	3.05000	3.12500
44	EXXON	DRN# 157740	5,005	4,885	155,154	151,430	3.12250	3.19928
45	NOBLE	DRN# 6489	391	382	12,119	11,828	3.07000	3.14549
46	NOBLE	DRN# 18450	165	161	5,123	5,000	3.10000	3.17823
47	NOBLE	DRN# 18450	169	165	5,246	5,120	3.12000	3.19872
48	NOBLE	DRN# 18450	364	355	11,270	11,000	3.01500	3.08914
49	NOBLE	DRN# 18450	194	189	6,000	5,856	3.06500	3.14037
50	NOBLE	DRN# 18450	138	134	4,270	4,168	3.15000	3.22746
51	NOBLE	DRN# 18450	2,561	2,500	79,390	77,485	3.16000	3.23770
52	PRIOR	DRN# 716	194	189	6,000	5,856	2.86000	2.93033
53	PRIOR	DRN# 716	387	378	12,000	11,712	3.03500	3.10963
54	PRIOR	DRN# 716	194	189	6,000	5,856	3.09500	3.17111
55	PRIOR	DRN# 716	581	567	18,000	17,568	2.94500	3.01742
56	PRIOR	DRN# 716	323	315	10,000	9,760	3.21500	3.28406
57	PRIOR	DRN# 716	97	94	3,000	2,928	3.07500	3.15061
58	PRIOR	DRN# 716	364	355	11,270	11,000	3.03500	3.10963
59	SUB TOTAL		11,885	11,600	368,430	359,588	2.73663	2.80392

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,202,689 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,280,656 dth's moved on the Southern Natural Gas pipeline shown on lines 76 THRU 101

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
July-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	PRIOR DRN# 25809	3,000	2,928	92,988	90,756	3.13750	3.21465
61	PRIOR DRN# 157740	3,643	3,555	112,925	110,215	3.14500	3.22234
62	PRIOR DRN# 157741	817	798	25,340	24,732	3.14500	3.22234
63	PRIOR DRN# 157742	540	527	16,738	16,336	3.14500	3.22234
64	RELIANT DRN# 716	70	68	2,161	2,109	3.02500	3.09939
65	RELIANT DRN# 7995	364	355	11,270	11,000	3.06000	3.13525
66	RELIANT DRN# 7995	364	355	11,270	11,000	3.23500	3.31455
67	RELIANT DRN# 7995	1,468	1,433	45,508	44,416	3.06500	3.14037
68	RELIANT DRN# 7995	194	189	6,000	5,856	3.27500	3.35553
69	RELIANT DRN# 241390	261	255	8,085	7,891	3.02500	3.09939
70	TEXACO DRN# 98522	758	738	23,433	22,871	3.07500	3.15061
71	TEXACO DRN# 179841	1,839	1,600	50,808	49,589	3.07500	3.15061
72	UNOCAL DRN# 716	496	484	15,369	15,000	3.13000	3.20697
73	UNOCAL DRN# 716	331	323	10,246	10,000	3.07000	3.14549
74	UNOCAL DRN# 7995	7,167	6,995	222,165	216,833	3.19000	3.26844
75	WESTERN DRN# 7995	65	63	2,000	1,952	3.16000	3.23770
76	EL PASO DRN# 18450	5,000	4,880	155,000	151,280	3.13000	3.20697
77	EXXON DRN# 18450	4,000	3,904	124,000	121,024	3.13000	3.20697
78	SUB TOTAL	30,171	29,447	935,306	912,859	2.73663	2.80392

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.
- (3) Included in the monthly gross volumes above are 1,202,689 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,280,656 dth's moved on the Southern Natural Gas pipeline shown on lines 76 THRU 101

FOR THE PERIOD OF:
PRESENT MONTH:January-01
July-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
78 PRIOR	DRN# 18300	14,468	14,121	448,508	437,744	3.13000	3.20697
80 PRIOR	DRN# 18450	34	33	1,044	1,019	2.90410	2.97551
81 PRIOR	DRN# 18450	202	197	6,262	6,112	2.98870	3.06014
82 PRIOR	DRN# 18450	67	66	2,088	2,038	2.92410	2.99600
83 PRIOR	DRN# 18450	219	214	6,784	6,621	3.04000	3.11475
84 PRIOR	DRN# 18450	606	591	18,786	18,335	2.95510	3.02777
85 PRIOR	DRN# 18450	168	164	5,218	5,093	3.11030	3.18678
86 PRIOR	DRN# 18450	202	197	6,262	6,112	3.18510	3.26342
87 PRIOR	DRN# 18450	84	82	2,609	2,546	3.28030	3.36096
88 PRIOR	DRN# 18450	135	131	4,176	4,076	3.12160	3.19836
89 PRIOR	DRN# 18450	168	164	5,219	5,094	3.15870	3.23637
90 PRIOR	DRN# 18450	303	298	9,393	9,168	3.15170	3.22920
91 PRIOR	DRN# 18450	337	329	10,437	10,187	3.05950	3.13473
92 PRIOR	DRN# 18450	707	690	21,918	21,392	2.92490	2.99682
93 PRIOR	DRN# 18450	303	298	9,393	9,168	3.02010	3.09436
94 PRIOR	DRN# 18450	269	263	8,350	8,150	3.07230	3.14785
95 PRIOR	DRN# 18450	236	230	7,306	7,131	3.02990	3.10441
96 PRIOR	DRN# 18450	269	263	8,349	8,149	3.19020	3.26865
97	SUBTOTAL	18,777	18,327	582,102	568,132	2.73683	2.80392

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,202,689 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,280,658 dth's moved on the Southern Natural Gas pipeline shown on lines 76 THRU 101

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
July-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PRIOR	DRN# 18450	404	394	12,524	12,223	3.03510	3.10973
99 PRIOR	DRN# 18450	303	296	9,393	9,168	3.09670	3.17285
100 PRIOR	DRN# 18450	303	296	9,393	9,168	3.19510	3.27367
101 PRIOR	DRN# 18300	12,524	12,223	388,244	378,926	0.02000	0.02049
102		0	0	0	0	0.00000	#DIV/0!
103		0	0	0	0	0.00000	#DIV/0!
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	13,534	13,209	419,554	409,485	2.73663	2.80392
116	TOTAL	100,559	98,146	3,117,340	3,042,524	2.73663	2.80392

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 1,202,689 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,280,656 dth's moved on the Southern Natural Gas pipeline shown on lines 76 THRU 101

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482	1.0413					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066	1.059					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071	1.068					

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521	1.0492					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070	1.067					
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521	1.0472					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070	1.065					

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068					
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068					

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
July-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,865,000	18	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,867,390	19	998,658.87	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(192,200)	19	(7,144.07)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jun'01 Accrual Adj.	DEMAND	(120)	19	(4.46)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,707,150	19	876,396.26	5
4a FTS-2 RESERVATION CHARGE	DEMAND*	0	19	(471.45)	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,805,360	15	75,186.65	1
5a FTS-1 USAGE CHARGE-Jun'01 Accrual Adj.	COMM. PIPELINE	280,740	15	976.97	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	11,738,330	15	20,894.23	1
6a FTS-2 USAGE CHARGE-Jun'01 Accrual Adj.	COMM. PIPELINE	0	15	(3,553.47)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(883,180)	18	(361,220.62)	4
8 TOTAL FGT		<u>77,788,470</u>		<u>\$1,639,042.41</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,141,840	15	42,612.43	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	14,109	18	11,385.07	4
12 OKALOOSA	COMM. OTHER	235,320	18	34,006.36	4
13 ADMINISTRATIVE COSTS	OTHER			41,737.62	6
14 LEGAL FEES	OTHER			3,670.73	6
15 BALGAS	COMM. OTHER	704	18	783.05	4
16 SAWYER GAS & APPLIANCES	COMM. OTHER	8,954	18	6,960.84	4
17 TRANSPORT TRAILER CHARGES	OTHER			31,222.56	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	135,256	18	49,238.28	4
19 ANADARKO	COMM. OTHER	408,100	18	122,839.50	4
20 BP ENERGY	COMM. OTHER	5,523,670	18	1,744,126.89	4
21 CORAL	COMM. OTHER	191,970	18	59,842.37	4
22 DUKE	COMM. OTHER	1,472,720	18	447,977.76	4
23 DYNEGY	COMM. OTHER	339,090	18	105,224.50	4
24 EL PASO	COMM. OTHER	1,818,120	18	587,313.87	4
25 ENRON	COMM. OTHER	153,690	18	45,850.85	4
26 EXXON	COMM. OTHER	2,791,540	18	872,588.33	4
27 NOBLE	COMM. OTHER	1,234,180	18	386,146.10	4
28 PRIOR	COMM. OTHER	13,159,170	18	2,895,345.04	4
29 RELIANT	COMM. OTHER	842,940	18	261,070.81	4
30 TEXACO	COMM. OTHER	742,410	18	228,291.10	4
31 UNOCAL	COMM. OTHER	2,477,800	18	788,266.54	4
32 WESTERN	COMM. OTHER	20,800	18	6,320.00	4
33 MORGAN STANLEY	COMM. OTHER	0	18	169,143.75	4
34 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,850	19	19,440.72	5
35 CITRUS TRADING CORP.	COMM. PIPELINE*	(24,018)	15	(83.58)	1
36 CITRUS TRADING CORP.	DEMAND*	246,470	19	4,852.43	5
37 JUN'01 ACCRUAL ADJ.	COMM. OTHER	(463,289)	18	(66,440.35)	4
38 BP ENERGY	COMM. OTHER*	0	18	10.00	4
39 DUKE ENERGY	COMM. OTHER**	0	18	(6,300.00)	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	(639,320)	18	(221,473.78)	4
41 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	127,780	15	2,241.20	1
42 TOTAL		<u>129,905,326</u>		<u>\$10,757,569.23</u>	

*Prior Month Adjustment

**Prior Period Adjustment



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42804
Invoice Total Amount: \$1,037,982.37

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas TX
Account: **REDACTED**
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		5,701,830	2,119,370.21		
		RD1		0.3687	0.0030		558	207.41		
		RDM		0.0590			666,500	39,323.50		
		RD1		0.3687	0.0030		-939,300	-349,137.81	824893101	RC2
		RD1		0.3687	0.0030		-275,838	-102,528.98	004100665	RC2
		RD1		0.3687	0.0030		-61,783	-22,964.74	004100665	RC2
		RD1		0.3687	0.0030		-46,035	-17,111.21	039010590	RC2
		RD1		0.3687	0.0030		-14,756	-5,484.81	001317452	RC2
		RD1		0.3687	0.0030		-103,447	-38,451.25	939072955	RC2
		RD1		0.3687	0.0030		-465,000	-172,840.50	077580223	RC2
		RD1		0.3687	0.0030		-10,075	-3,744.88	006291694	RC2
		RD1		0.3687	0.0030		-8,959	-3,330.06	001220904	RC2
		RD1		0.3687	0.0030		-27,900	-10,370.43	007326879	RC2
		RD1		0.3687	0.0030		-60,047	-22,319.47	174073023	RC2



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

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P.O. Box 1188
Houston, TX 77251-1188

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REDACTED

Bill Duns: 006922736

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Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5226 AT POI 16197	RD1		0.3687	0.0030		0.3717	-60,760	-22,584.49	005092820	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5214 AT POI 16162	RD1		0.3687	0.0030		0.3717	-4,030	-1,497.95	617225727	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 16149	RD1		0.3687	0.0030		0.3717	-80,569	-29,947.50	059000885	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5231 AT POI 59963	RD1		0.3687	0.0030		0.3717	-46,531	-17,295.57	059000885	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5233 AT POI 16119	RD1		0.3687	0.0030		0.3717	-138,539	-51,494.95	006288799	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5557 AT POI 16134	RD1		0.3687	0.0030		0.3717	-5,580	-2,074.09	106949985	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5227 AT POI 16151	RD1		0.3687	0.0030		0.3717	-217,000	-80,658.90	005212600	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5668 AT POI 57766	RD1		0.3723	0.0030		0.3753	-558	-209.42	174073023	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5223 AT POI 16209	RD1		0.3687	0.0030		0.3717	-59,675	-22,181.20	617382817	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16119	RD1		0.3687	0.0030		0.3717	-66,960	-24,889.03	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6115 AT POI 16119	RD1		0.3687	0.0030		0.3717	-20,119	-7,478.23	004328568	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 16119	RD1		0.3687	0.0030		0.3717	-2,883	-1,071.61	809396955	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16119	RD1		0.3687	0.0030		0.3717	-24,800	-9,218.16	017128898	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6114 AT POI 16119	RD1		0.3687	0.0030		0.3717	-29,853	-11,096.36	137570735	RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
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P.O. Box 1188
Houston, TX 77251-1188

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Account #
A **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Giambone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		-44,237	-16,442.89	835490418	RC2
		RD1		0.3687	0.0030		-713	-265.02	157220096	RC2
		RD1		0.3687	0.0030		-7,719	-2,869.15	960624542	RC2
		RD1		0.3687	0.0030		-88,412	-32,862.74	788494961	RC2
		RD1		0.3687	0.0030		-1,023	-380.25	792028024	RC2
		RD1		0.3687	0.0030		-5,952	-2,212.36	005705256	RC2
		RD1		0.3687	0.0030		-83,917	-31,191.95	968786749	RC2
		RD1		0.3687	0.0030		-5,177	-1,924.29	960624542	RC2
		RD1		0.3687	0.0030		-2,821	-1,048.57	792028024	RC2
		RD1		0.3687	0.0030		-3,968	-1,474.91	005705256	RC2
		RD1		0.3687	0.0030		-713	-265.02	157220096	RC2

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42804

Invoice Total Amount: \$1,037,982.37

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone:(713) 853-6725

Rac Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:								3,353,239	\$1,037,982.3		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	20442.34	1058424.7
1999	0.0076	17424.43	1055406.8
2000	0.0066	14071.19	1052053.5
2001	0.003	1999.53	1039981.9
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42968
Invoice Total Amount: \$1,013,693.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount	Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net					
		RD1		0.7618	0.0030	0.0157	0.7491	1,142,350	855,734.39			
		RD1		0.7618		0.0082	0.7536	37,200	28,033.92			
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE										
		RD1		0.3923			0.3923	-10,850	-4,256.46	809396955		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16102										
		RD1		0.7618	0.0030		0.7648	-24,800	-18,967.04	005212600		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6064 AT POI 16151										
		RD1		0.3887			0.3887	-26,350	-10,242.25	194649257		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5647 AT POI 16169										
		RD1		0.7618	0.0030		0.7648	-77,562	-59,319.42	197177678		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-3,751	-2,868.76	809396955		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-26,164	-20,010.23	017128898		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-32,984	-25,226.16	137570735		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5982 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-620	-474.18	157220096		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6120 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-6,696	-5,121.10	960624542		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-837	-640.14	792028024		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-73,687	-56,355.82	968786749		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16195										
		RD1		0.7618	0.0030		0.7648	-17,825	-13,632.56	004100665		RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5450 AT POI 16195										



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42968
Invoice Total Amount: \$1,013,693.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 07/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone:(713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		-5,828	-4,457.25	017128898	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16195									
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5916 AT POI 71403			0.7618	0.0030		-3,038	-2,323.46	004328568	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16195			0.7618	0.0030		-8,897	-6,804.43	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16195			0.7618	0.0030		-34,658	-26,506.44	968786749	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 71403			0.7618	0.0030		-2,945	-2,252.34	835490418	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 71403			0.7618	0.0030		-16,802	-12,850.17	788494961	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195			0.7618	0.0030		-9,982	-7,634.23	960624542	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5982 AT POI 16195			0.7618	0.0030		-5,549	-4,243.88	137570735	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195			0.7618	0.0030		-4,092	-3,129.56	792028024	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6134 AT POI 71403			0.7618	0.0030		-7,688	-5,879.78	005705256	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6120 AT POI 16195			0.7618	0.0030		-1,209	-924.64	157220096	RC2
	RESERVATION CHARGES			0.7618		0.0224	573,500	424,045.90		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42968
Invoice Total Amount: \$1,013,693.91

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Bbg Date: 07/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,350,236	\$1,013,693.9		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	12573.86	1026267.7
1999	0.0076	11358.64	1025052.5
2000	0.0066	10008.41	1023702.3
2001	0.003	5147.56	1018841.4
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42958

Invoice Total Amount: **< - \$137,297.65 >**

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5940 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5916 AT POI 71403		RD1		0.7618	0.0030		-22,940	-17,544.51	004328568	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 71403		RD1		0.7618	0.0030		-54,157	-41,419.27	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 71403		RD1		0.7618	0.0030		-97,309	-74,421.92	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6134 AT POI 71403		RD1		0.7618	0.0030		-5,115	-3,911.95	005705256	RC2

8



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42958

Invoice Total Amount: -\$137,297.65

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
AB

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5940 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5940:											
								-179,521	-137,297.65		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-137297.6
1999	0.0076	0.00	-137297.6
2000	0.0066	0.00	-137297.6
2001	0.003	0.01	-137297.6
0	0	0.00	0.00

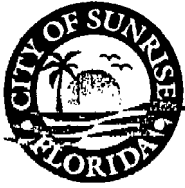
PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR JULY 2001

15-Aug-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		814,184	\$0.05234	\$42,612.43
2	DEMAND ACCRUED		1,106,700	\$0.41973	\$464,515.73
3	TOTAL ACCRUED		1,920,884		\$507,128.16

10



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jun 08, 2001	Jul 10, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3634.16	3634.16CR	0.00	0.00	0.00	3144.94	3144.94

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
CO 1 - VENDOR 1007582
132663128434 JUN 01
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



SP32961 DUE 6-28
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT TRAM
ENTERED AUTH JB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/18/01

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 08, 2001	Jul 10, 2001	3144.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3634.16	3634.16CR	0.00	0.00	0.00	3144.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/09/01- 6/08/01	30	41388	37426	3962
TOTAL GAS USED						3962

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
IAS	3,144.94
Total Current Charges	3,144.94
Unpaid Balance	0.00
Total Amount Due	3,144.94

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 11, 12 & 13, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 11.

CURRENT CHARGES PAST DUE AFTER Jul 10, 2001

11



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jun 14, 2001	Jul 12, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5523.31	5523.31CR	0.00	0.00	0.00	4748.52	4748.52

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 33601-2562

VENDOR 1007582
INVOICE 93305111588 JUN 01
SP 30916 DUE 6-28

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH *JB*
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 6/20/01

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: 1 JACARANDA SQUARE

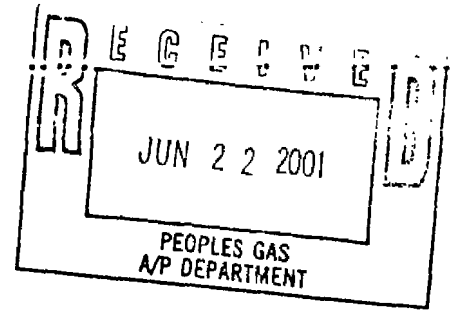
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 14, 2001	Jul 12, 2001	4748.52
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5523.31	5523.31CR	0.00	0.00	0.00	4748.52

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/15/01- 6/14/01	30	40977	35242	5735
						TOTAL GAS USED 5735

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,748.52



Total Current Charges 4,748.52
Unpaid Balance 0.00
Total Amount Due 4,748.52

CURRENT CHARGES PAST DUE AFTER Jul 12, 2001

12

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 11, 12 & 13, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 11.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Jun 28, 2001	Jul 30, 2001	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3911.04	3911.04CR	0.00	0.00	0.00	3491.61	3491.61

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
CO 1 VENDOR 1007582
33601-2562 SERVICE 1000174500 JUNE

PP SP32961 DUE 7-16

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH MB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 7/06/01

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	Jun 28, 2001	Jul 30, 2001	3491.61		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3911.04	3911.04CR	0.00	0.00	0.00	3491.61	3491.61

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/30/01- 6/28/01	29	10221	5809	4412
TOTAL GAS USED						4412

1001 12 14 15 11 0

2001

PEOPLES GAS
A/P DEPARTMENT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,491.61
Total Current Charges 3,491.61	
Unpaid Balance 0.00	
Total Amount Due 3,491.61	

MESSAGES

CURRENT CHARGES PAST DUE AFTER Jul 30, 2001

13



Okaloosa Gas District

JUN 21 2001

BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402

DATE: 06/19/01

INVOICE NO: 102

SERVICE PERIOD: THROUGH MAY 31,2001

CO 01 VENDOR 0016408

INVOICE

PO 619

ATT

ENTERED 8/8 WITH 750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 07/05/01

RECEIVED
JUN 29 2001
PEOPLES GAS
MP DEPARTMENT

0016408

SP 35088

INVOICE NO:		DUPLICATE:		DUPLICATE:		AMOUNT
<u>102</u>	<u>01 14 000</u>	<u>232</u>	<u>02</u>	<u>00 0</u>	<u>32,550.-</u>	

14



Okaloosa Gas District

INVOICE

PO

AT:

DATE: ENTER/19/01

JUN 2 2001

INVOICE NO:

102-A

SERVICE PERIOD: THROUGH MAY 31, 2001

CONTRACT NO: 1701-0001-027Z

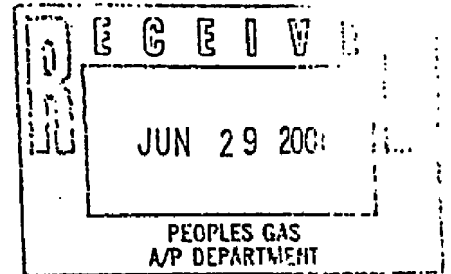
PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

266 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE
IMBALANCE ADJ 16 DEKATHERMS

\$5.22 = \$1,388.52
\$0.00 = 0.00
\$4.24 = 67.84
\$1,456.36

AMOUNT DUE BY:

07/05/01



0016408 SP35088

DATE	AMOUNT
01 14 000 232 00 00 0	1456.36

15

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

BALGAS

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

BIRDIES PIZZA
TECO/FEDPLESSAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013348

ACCOUNT NAME
BIRDIES PIZZA

STATEMENT DATE
06/30/01

STATEMENT DATE
06/30/01

ACCOUNT NO.
013348

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	271.31		271.31
7/01/2001	756304	INVOICE		756304	126.93
		COMMERCIAL FUEL A	110.16		
		RES. COMP. CHS.	0.00		
7/05/2001	7815	PAYMENT - THANK YOU	271.31 CR	7815	271.31 CR
<i>101 Therms</i>					
BALGAS					
<i>01-90-000-232-02-00-0-\$126.93 MW</i>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or REBILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY	TOTAL	126.93

CURRENT 126.93 31-60 DAYS 0.00 61-90 DAYS 0.00 OVER 90 0.00

16

341343 - FT. MYERS
2519 KATHERINE ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2519 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

HUNGRY HOWIES
TECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO
013394

ACCOUNT NAME
HUNGRY HOWIES

STATEMENT DATE
06/30/01

STATEMENT DATE
06/30/01

ACCOUNT NO
013394

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	315.78		315.78
06/4/2001	754322	INVOICE		754322	77.66
		COMMERCIAL FUEL A	77.1 BAL		
		REG. COMP. CHG.	0.0001		
		PAYMENT - THANK YOU	315.78 CR	7815	315.78 CR
<p>BALGAS 01-90-006-232-02-00-0-\$77.66 MW 70 Therms</p>					
<p>MENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 YS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall ult in a default and the assessment of a LATE PAYMENT and or RE- LING FEE. The assessed fee shall be equal to the greater of 1% per nth of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	TOTAL ▶	77.66

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS
77.66	0.00	0.00	0.00

MW

17

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME
BALGAS

BALGAS - FT. MYERS
2619 KATHERINE ST.

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

CARMENCITA
ATECO-PEOPLESGAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013285

ACCOUNT NAME
CARMENCITA

STATEMENT DATE
06/30/01

STATEMENT DATE
06/30/01

ACCOUNT NO.
013285

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	214.33		214.33
04/2001	754323	INVOICE		754323	80.31
		COMMERCIAL FUEL A 77.8 BAL	78.16		
		REG. COMP. CHG. 0.0001	2.15		
09/2001	754286	INVOICE		754286	97.97
		COMMERCIAL FUEL A 100.0 BAL	95.82		
		REG. COMP. CHG. 0.0001	2.15		
05/2001	7615	PAYMENT - THANK YOU	214.33 CR	7615	214.33 CR
BALGAS					
01-90-000-232-02-00-0-\$178.28 MW					
164 Thomas					
CE					
<p>MENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE- INING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	178.28 MW	TOTAL ▶
					178.28 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS
178.28	0.00	0.00	0.00

18

RELEASE - FT. MYERS
2619 KATHERINE ST,

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYM
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

AMERICAN FAMILY TABLE
KTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013297

ACCOUNT NAME
AMERICAN FAMILY TABLE

STATEMENT DATE
06/30/01

STATEMENT DATE
06/30/01

ACCOUNT NO.
013297

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
5/07/2001	941927	PREVIOUS BALANCE	946.47		946.47
		INVOICE			
		COMMERCIAL FUEL A	94.7 GAL	941927	96.86
		REG. COMP. CHG.	0.0 001		
5/20/2001	755499	INVOICE			
		COMMERCIAL FUEL A	117.7 GAL	755499	117.43
		REG. COMP. CHG.	0.0 001		
5/31/2001	254546	INVOICE			
		COMMERCIAL FUEL A	91.8 GAL	254546	90.12
		REG. COMP. CHG.	0.0 001		
5/28/2001	756409	INVOICE			
		COMMERCIAL FUEL A	97.7 GAL	756409	95.77
		REG. COMP. CHG.	0.0 001		
5/25/2001	7815	PAYMENT - THANK YOU	563.27 CR	7815	563.27 CR
PAST DUE					
			<i>369 Therms</i>		
					01-90-000-232-02-00-0 ✓
					\$ 400.18 MW
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ROLLING FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.			PLEASE PAY	TOTAL	
			753.35	753.35	

CURRENT 400.18
31-60 DAYS 0.00
61-90 DAYS 0.00
OVER 90 DAYS 383.20

400.18 MW

400.18 MW

19

CO 1 VENDOR 2002025
 INVOICE 400451 062901
 PO _____ DUE 7-23
 ATT _____ TRAN _____
 ENTERED _____ AUTH JP

X SAWYER \ TECO GAS
 7162 Philips Highway
 Jacksonville, Fl 32256
 Telephone (904) 296-8600



JUL 18 2001

TECO PEOPLES GAS
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE FL 32207

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
6/29/01	Receipt	400451	36,591.84	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
5/23/01		Previous Balance	44,532.32
5/30/01	B5781	9804 Gallons	6,960.84
6/18/01	7703	Payment-Thank You <i>8,954 Therms</i>	14,901.32C

SP

Code 019000023202000

Approval *[Signature]*

RECEIVED

JUL 19 2001

ACCOUNTS PAYABLE

PLEASE PAY THIS AMOUNT

36,591.84

We Appreciate Your Business !!
 Thank You-Sawyer Gas & Appliances

400451

WILL BE ADDED TO ALL PAST DUE AMOUNTS, ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

TENTHS

SNOTTG

20

← METER READING AT END OF DELIVERY

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010611-01**

(727) 817-0186

CO 01 0017414
 INVOICE
 PO _____
 ATT _____
 ENTERED _____ WITH _____

PAGE: 1

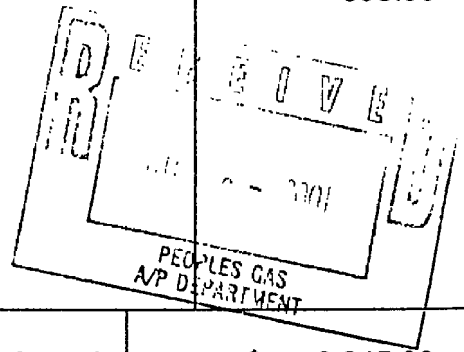
SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/11/01	6/21/01

DESCRIPTION	AMOUNT
Ft. Myers & Orlando	
April 27, 2001 - Relocated trailer in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 400 miles @ \$1.50/mile CDL/HAZMAT Driver = 11 hours @ \$25/hour	\$ 970.00
May 31, 2001 - Switched out Trailers in Ft. Myers Tractor Usage = 1 day @ \$95/day Mileage = 390 miles @ \$1.50/mile CDL/HAZMAT Driver = 12 hours @ \$25/hour	980.00
April 28, 2001 - Switched out Trailers in Orlando Tractor Usage = 1 day @ \$95/day Mileage = 300 miles @ \$1.50/mile CDL/HAZMAT Driver = 14 hours @ \$25/hour	895.00

019000086403000

G. Mack
 06/27/01



Subtotal	\$ 2,845.00
Sales Tax	21
Total Invoice Amount	\$ 2,845.00
Payment Received	0.00
TOTAL DUE	\$ 2,845.00

Check No:

invoice

MARLIN ENERGY, INC.
5238 State Road 54
NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010611-02**

(727) 817-0186

PAGE: 1

CO 01 VENDOR 0017414
INVOICE
PO
AI
ENTERED _____ AUTH _____

SOLD TO:

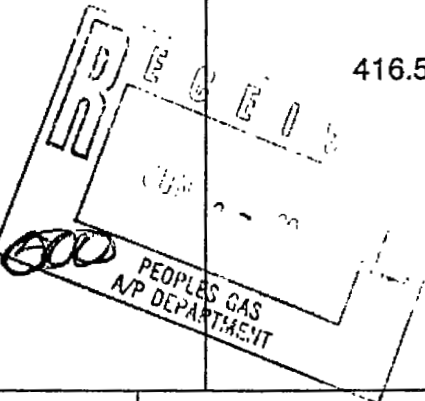
**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/11/01	6/21/01

DESCRIPTION	AMOUNT
Tampa	
April 26, 2001 - Moved Trailers for Refills Tractor Usage = 1 day @ \$95/day Mileage = 103 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour	\$ 449.50
May 8, 2001 - Moved Trailers in Tampa Tractor Usage = 1 day @ \$95/day Mileage = 105 miles @ \$1.50/mile CDL/HAZMAT Driver = 5 hours @ \$25/hour	377.50
May 14, 2001 - Moved Trailers for Refill Tractor Usage = 1 day @ \$95/day Mileage = 106 miles @ \$1.50/mile CDL/HAZMAT Driver = 6.5 hours @ \$25/hour	416.50

019000080403

Joe Clark
06/27/01



Subtotal Sales Tax Total Invoice Amount Payment Received TOTAL DUE	Continued Continued Continued Continued Continued
Check No:	22

invoice

INVOICE NUMBER: PG-010611-02

PAGE: 2

...Y, INC.
... 54
...RICHIEY, FL 34652

(7) 817-0186

OLD TO:

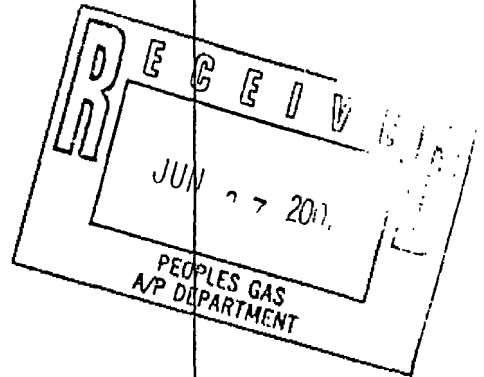
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/11/01	6/21/01

Tampa - Cont'd

May 17, 2001 - Moved Trailers ffor Refill
Tractor Usage = 1 day @ \$95/day
Mileage = 106 miles @ \$1.50/mile
CDL/HAZMAT Driver = 5 hours @ \$25/hour

\$ 379.00



Subtotal	\$ 1,622.50
Sales Tax	
Total Invoice Amount	\$ 1,622.50
Payment Received	0.00
TOTAL DUE	23 \$ 1,622.50

Check No:

MARLIN ENERGY, INC.
5238 State Road 54
NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0107**

(727) 817-0186

PAGE: 1

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CO 01 VENDOR 0017414
INVOICE SP 32890200
AT 6

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/19/01	6/29/01
DESCRIPTION		AMOUNT
July 2001		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
804-03 0190000 80304-000 07/05/01 <i>gt</i>		
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		\$ 26,755.06
Payment Received		0.00
Check No:	TOTAL DUE	\$ 26,755.06

Prepaid Insurance Premium, Beginning Balance, GL#165-15										\$555,975.00			\$501,975.00			\$332,831.25			\$332,831.25		
Month	Volume In.pts	Strike Price	Floating Price	Prepaid Ins. Prem. Price	Amortz. Prepaid Ins. Prem. Jun'01	Actual Savings/ (Costs) Jun'01	Net Savings/ (Costs) Jun'01	Amortz. Prepaid Ins. Prem. Jul'01	Savings/ (Costs) Jul'01	Net Savings/ (Costs) Jul'01	Amortz. Prepaid Ins. Prem. Aug'01	Savings/ (Costs) Aug'01	Net Savings/ (Costs) Aug'01	Amortz. Prepaid Ins. Prem. Sep'01	Savings/ (Costs) Sep'01	Net Savings/ (Costs) Sep'01	Savings/ (Costs) Total				
PG279D/EF/G																					
Jun'01	270,000	4.2400	3.7000	0.0800	(\$21,800.00)	\$0.00	(\$21,800.00)										(\$21,800.00)				
Jul'01	279,000	4.7700	3.1300	0.2425				(\$67,857.50)	(\$67,857.50)								(\$67,857.50)				
Aug'01	279,000	4.7700		0.2425													\$0.00				
Sep'01	270,000	4.7700		0.2425													\$0.00				
PG278B/M/A/C																					
Jun'01	255,000	4.2200	3.7100	0.0800	(\$20,400.00)	\$0.00	(\$20,400.00)										(\$20,400.00)				
Jul'01	263,500	4.7500	3.1100	0.2425				(\$63,898.75)	(\$63,898.75)								(\$63,898.75)				
Aug'01	263,500	4.7500		0.2425													\$0.00				
Sep'01	265,000	4.7500		0.2425													\$0.00				
PG27834/M/T																					
Jun'01	150,000	4.2150	3.6900	0.0800	(\$12,000.00)	\$0.00	(\$12,000.00)										(\$12,000.00)				
Jul'01	155,000	4.7500	3.1200	0.2425				(\$37,587.50)	(\$37,587.50)								(\$37,587.50)				
Aug'01	155,000	4.7500		0.2425													\$0.00				
Sep'01	160,000	4.7500		0.2425													\$0.00				
TOTALS																					
					(\$54,000.00)	\$0.00	(\$54,000.00)	(\$169,143.75)	\$0.00	(\$169,143.75)							(\$223,143.75)				
Prepaid Insurance Premium, Ending Balance, GL#165-15										\$501,975.00			\$332,831.25			\$332,831.25					

25

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2001

15-Aug-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,144,373	0.03480	\$74,624.18
2	FTS-1-NO NOTICE	ACCRUED	16,163	0.03480	\$562.47
3	TOTAL FTS-1	ACCRUED	2,160,536		\$75,186.65
4	FTS-2-USAGE	ACCRUED	1,173,833	0.01780	\$20,894.23
5	GRAND TOTAL	ACCRUED	3,334,369		\$96,080.88

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JULY 2001

15-Aug-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,220)	0.37170	(\$7,144.07)
2	TOTAL		(19,220)		(\$7,144.07)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	338,100.0	0.29500	\$99,739.50
2 ANADARKO	70,000.0	0.33000	\$23,100.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>408,100.0</u>		<u>\$122,839.50</u>

28

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	184,440.0	0.29750	\$54,870.90
2 BP ENERGY	52,700.0	0.30950	\$16,310.65
3 BP ENERGY	70,000.0	0.32150	\$22,505.00
4 BP ENERGY	112,700.0	0.32050	\$36,120.35
5 BP ENERGY	51,230.0	0.32350	\$16,572.90
6 BP ENERGY	42,460.0	0.32750	\$13,905.65
7 BP ENERGY	3,073,590.0	0.32000	\$983,548.80
8 BP ENERGY	102,460.0	0.31600	\$32,377.36
9 BP ENERGY	58,690.0	0.33200	\$19,485.08
10 BP ENERGY	1,550,000.0	0.31100	\$482,050.00
11 BP ENERGY	225,400.0	0.29450	\$66,380.30
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,523,670.0</u>		<u>\$1,744,126.99</u>

29

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	110,000.0	0.30300	\$33,330.00
2	CORAL	81,970.0	0.32100	\$26,312.37
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>191,970.0</u>		<u>\$59,642.37</u>

30

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE	60,000.0	0.30900	\$18,540.00
2 DUKE	338,100.0	0.31150	\$105,318.15
3 DUKE	163,930.0	0.30950	\$50,736.34
4 DUKE	50,000.0	0.31500	\$15,750.00
5 DUKE	102,460.0	0.30500	\$31,250.30
6 DUKE	338,100.0	0.29650	\$100,246.65
7 DUKE	51,230.0	0.30550	\$15,650.77
8 DUKE	52,700.0	0.29000	\$15,283.00
9 DUKE	105,400.0	0.30200	\$31,830.80
10 DUKE	52,700.0	0.30850	\$16,257.95
11 DUKE	158,100.0	0.29800	\$47,113.80
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,472,720.0</u>		<u>\$447,977.76</u>

31

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	102,460.0	0.31600	\$32,377.36
2 DYNEGY	51,230.0	0.30850	\$15,804.45
3 DYNEGY	40,980.0	0.30350	\$12,437.43
4 DYNEGY	29,560.0	0.31150	\$9,207.94
5 DYNEGY	59,120.0	0.29750	\$17,588.20
6 DYNEGY	30,740.0	0.31300	\$9,621.62
7 DYNEGY	25,000.0	0.32750	\$8,187.50
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>339,090.0</u>	0.00000	<u>\$105,224.50</u>

32

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EL PASO	30,000.0	0.30800	\$9,240.00
2 EL PASO	50,000.0	0.31200	\$15,600.00
3 EL PASO	51,230.0	0.30150	\$15,445.85
4 EL PASO	52,700.0	0.30650	\$16,152.55
5 EL PASO	82,190.0	0.31300	\$25,725.47
6 EL PASO	1,550,000.0	0.31300	\$485,150.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,816,120.0</u>		<u>\$567,313.87</u>

}}}

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	51,230.0	0.28500	\$14,600.55
2 ENRON	102,460.0	0.30500	\$31,250.30
3	0.0	0.37000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>153,690.0</u>		<u>\$45,850.85</u>

34

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,551,540.0	0.31225	\$484,468.33
2 EXXON	1,240,000.0	0.31300	\$388,120.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>2,791,540.0</u>		<u>\$872,588.33</u>

35

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	793,900.0	0.31600	\$250,872.40
2 NOBLE	121,190.0	0.30700	\$37,205.33
3 NOBLE	51,230.0	0.31000	\$15,881.30
4 NOBLE	52,460.0	0.31200	\$16,367.52
5 NOBLE	112,700.0	0.30150	\$33,979.05
6 NOBLE	60,000.0	0.30650	\$18,390.00
7 NOBLE	42,700.0	0.31500	\$13,450.50
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,234,180.0</u>		<u>\$386,146.10</u>

36

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	60,000.0	0.28600	\$17,160.00
2 PRIOR	120,000.0	0.30350	\$36,420.00
3 PRIOR	60,000.0	0.30950	\$18,570.00
4 PRIOR	180,000.0	0.29450	\$53,010.00
5 PRIOR	100,000.0	0.32150	\$32,150.00
6 PRIOR	30,000.0	0.30750	\$9,225.00
7 PRIOR	112,700.0	0.30350	\$34,204.45
8 PRIOR	929,880.0	0.31375	\$291,750.13
9 PRIOR	1,550,030.0	0.31450	\$487,484.44
10 PRIOR	4,485,080.0	0.31300	\$1,403,830.04
11 PRIOR	10,440.0	0.29041	\$3,031.87
12 PRIOR	62,620.0	0.29867	\$18,702.83
13 PRIOR	20,880.0	0.29241	\$6,105.56
14 PRIOR	67,840.0	0.30400	\$20,623.21
15 TOTAL:	<u>7,789,470.00</u>		<u>\$2,432,267.53</u>

37

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR		187,860.0	0.29551	\$55,513.59
2 PRIOR		52,180.0	0.31103	\$16,229.29
3 PRIOR		62,620.0	0.31851	\$19,944.82
4 PRIOR		26,090.0	0.32803	\$8,558.21
5 PRIOR		41,760.0	0.31216	\$13,035.62
6 PRIOR		52,190.0	0.31587	\$16,485.00
7 PRIOR		93,930.0	0.31517	\$29,604.11
8 PRIOR		104,370.0	0.30595	\$31,931.53
9 PRIOR		219,180.0	0.29249	\$64,108.32
10 PRIOR		93,930.0	0.30201	\$28,367.35
11 PRIOR		83,500.0	0.30723	\$25,653.77
12 PRIOR		73,060.0	0.30299	\$22,136.55
13 PRIOR		83,490.0	0.31902	\$26,634.83
14 PRIOR		125,240.0	0.30351	\$38,011.00
15 TOTAL:		<u>1,299,400.0</u>		<u>\$396,213.99</u>

38

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	93,930.0	0.30967	\$29,087.49
2 PRIOR	93,930.0	0.31951	\$30,011.15
3 PRIOR	3,882,440.0	0.00200	\$7,764.88
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>4,070,300.0</u>		<u>\$66,863.52</u>

39

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	21,610.0	0.30250	\$6,537.02
2 RELIANT	112,700.0	0.30600	\$34,486.20
3 RELIANT	112,700.0	0.32350	\$36,458.45
4 RELIANT	455,080.0	0.30650	\$139,482.02
5 RELIANT	60,000.0	0.32750	\$19,650.00
6 RELIANT	80,850.0	0.30250	\$24,457.13
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>842,940.0</u>		<u>\$261,070.81</u>

40

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	742,410.0	0.30750	\$228,291.10
2		0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>742,410.0</u>		<u>\$228,291.10</u>

41

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	153,690.0	0.31300	\$48,104.97
2 UNOCAL	102,460.0	0.30700	\$31,455.22
3 UNOCAL	2,221,650.0	0.31900	\$708,706.35
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,477,800.0</u>		<u>\$788,266.54</u>

4d

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	20,000.0	0.31600	\$6,320.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
16 TOTAL:	<u>20,000.0</u>		<u>\$6,320.00</u>

43

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	70,000.0	0.41000	\$28,700.00
2	ACTUAL:	70,000.0	0.41000	\$28,700.00
3 BP ENERGY	ACCRUED:	1,499,980.0	0.37100	\$556,492.58
4	ACTUAL:	1,200,000.0	0.37100	\$445,200.00
5 BP ENERGY	ACCRUED:	3,073,720.0	0.37400	\$1,149,571.28
6	ACTUAL:	3,073,720.0	0.37400	\$1,149,571.28
7 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
8	ACTUAL:	50,000.0	0.37250	\$18,625.00
9 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
10	ACTUAL:	150,000.0	0.36800	\$55,200.00
11 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
12	ACTUAL:	50,000.0	0.39350	\$19,675.00
13 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
14	ACTUAL:	50,000.0	0.40100	\$20,050.00
15 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	-24,609.0	0.22000	-\$5,413.89
17 CORAL	ACCRUED:	40,980.0	0.42800	\$17,539.44
18	ACTUAL:	40,980.0	0.42800	\$17,539.44
19 CORAL	ACCRUED:	51,230.0	0.40000	\$20,492.00
20	ACTUAL:	51,230.0	0.40000	\$20,492.00

44

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
21 DUKE	ACCRUED:	30,000.0	0.40000	\$12,000.00
22	ACTUAL:	30,000.0	0.40000	\$12,000.00
23 DUKE	ACCRUED:	204,330.0	0.34100	\$69,676.53
24	ACTUAL:	204,330.0	0.34100	\$69,676.53
25 DUKE	ACCRUED:	276,630.0	0.38800	\$107,332.44
26	ACTUAL:	276,630.0	0.38800	\$107,332.44
27 DUKE	ACCRUED:	73,600.0	0.34500	\$25,392.00
28	ACTUAL:	73,600.0	0.34500	\$25,392.00
29 DUKE	ACCRUED:	213,320.0	0.32550	\$69,435.66
30	ACTUAL:	213,320.0	0.32550	\$69,435.66
31 DYNEGY	ACCRUED:	92,210.0	0.39200	\$36,146.32
32	ACTUAL:	92,210.0	0.39200	\$36,146.32
33 EL PASO	ACCRUED:	1,500,000.0	0.37000	\$555,000.00
34	ACTUAL:	1,500,000.0	0.37050	\$555,750.00
35 ENRON	ACCRUED:	51,230.0	0.39500	\$20,235.85
36	ACTUAL:	51,230.0	0.39500	\$20,235.85
37 EXXON	ACCRUED:	1,497,440.0	0.36825	\$551,432.29
38	ACTUAL:	1,497,440.0	0.36825	\$551,432.28
39 EXXON	ACCRUED:	1,200,000.0	0.37050	\$444,600.00
40	ACTUAL:	1,200,000.0	0.37050	\$444,600.00

45

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
41 NOBLE	ACCRUED:	98,030.0	0.34500	\$33,820.35
42	ACTUAL:	98,030.0	0.34500	\$33,820.35
43 NOBLE	ACCRUED:	210,630.0	0.32550	\$68,560.08
44	ACTUAL:	210,630.0	0.32550	\$68,560.07
45 NOBLE	ACCRUED:	768,270.0	0.37000	\$284,259.90
46	ACTUAL:	761,240.0	0.37000	\$281,658.80
47 PRIOR	ACCRUED:	899,970.0	0.37375	\$336,363.62
48	ACTUAL:	595,130.0	0.37375	\$222,429.84
49 PRIOR	ACCRUED:	4,340,400.0	0.37000	\$1,605,948.00
50	ACTUAL:	3,078,300.0	0.37000	\$1,138,971.00
51 PRIOR	ACCRUED:	1,499,720.0	0.37050	\$555,646.41
52	ACTUAL:	1,466,460.0	0.37050	\$543,323.43
53 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	304,840.0	0.37300	\$113,705.32
55 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	1,262,100.0	0.37175	\$469,185.68
57 PRIOR	ACCRUED:	83,500.0	0.37700	\$31,479.50
58	ACTUAL:	83,500.0	0.38001	\$31,730.84
59 PRIOR	ACCRUED:	66,800.0	0.37200	\$24,849.60
60	ACTUAL:	66,800.0	0.38001	\$25,384.67
61 PRIOR	ACCRUED:	62,620.0	0.38690	\$24,227.68

46

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	62,620.0	0.38001	\$23,796.23
63 PRIOR	ACCRUED:	62,620.0	0.39700	\$24,860.14
64	ACTUAL:	62,620.0	0.38001	\$23,796.23
65 PRIOR	ACCRUED:	125,240.0	0.40480	\$50,697.15
66	ACTUAL:	125,240.0	0.38001	\$47,592.45
67 PRIOR	ACCRUED:	62,620.0	0.37800	\$23,670.36
68	ACTUAL:	62,620.0	0.38001	\$23,796.23
69 PRIOR	ACCRUED:	10,440.0	0.36800	\$3,841.92
70	ACTUAL:	10,440.0	0.38001	\$3,967.30
71 PRIOR	ACCRUED:	187,860.0	0.36300	\$68,193.18
72	ACTUAL:	187,860.0	0.38001	\$71,388.68
73 PRIOR	ACCRUED:	46,970.0	0.38900	\$18,271.33
74	ACTUAL:	46,970.0	0.38001	\$17,849.06
75 PRIOR	ACCRUED:	73,060.0	0.41200	\$30,100.72
76	ACTUAL:	73,060.0	0.38001	\$27,763.53
77 PRIOR	ACCRUED:	83,500.0	0.41700	\$34,819.50
78	ACTUAL:	83,500.0	0.38001	\$31,730.84
79 PRIOR	ACCRUED:	83,500.0	0.40400	\$33,734.00
80	ACTUAL:	83,500.0	0.38001	\$31,730.84
81 PRIOR	ACCRUED:	250,500.0	0.39200	\$98,196.00

47

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
82	ACTUAL:	250,500.0	0.38001	\$95,192.51
83 PRIOR	ACCRUED:	83,500.0	0.40200	\$33,567.00
84	ACTUAL:	83,500.0	0.38001	\$31,730.84
85 PRIOR	ACCRUED:	20,870.0	0.39900	\$8,327.13
86	ACTUAL:	20,870.0	0.38001	\$7,930.80
87 PRIOR	ACCRUED:	36,530.0	0.38700	\$14,137.11
88	ACTUAL:	36,530.0	0.38001	\$13,881.77
89 PRIOR	ACCRUED:	41,750.0	0.37300	\$15,572.75
90	ACTUAL:	41,750.0	0.38001	\$15,865.42
91 PRIOR	ACCRUED:	156,540.0	0.37100	\$58,076.34
92	ACTUAL:	62,360.0	0.38001	\$23,697.42
93 PRIOR	ACCRUED:	10,450.0	0.32670	\$3,414.01
94	ACTUAL:	10,450.0	0.38001	\$3,971.10
95 PRIOR	ACCRUED:	10,440.0	0.35000	\$3,654.00
96	ACTUAL:	10,440.0	0.38001	\$3,967.30
97 PRIOR	ACCRUED:	20,880.0	0.33400	\$6,973.92
98	ACTUAL:	20,880.0	0.38001	\$7,934.61
99 PRIOR	ACCRUED:	3,757,200.0	0.00200	\$7,514.40
100	ACTUAL:	3,452,990.0	0.00069	\$2,388.91
101 TEXACO	ACCRUED:	640,920.0	0.36750	\$235,537.94
102	ACTUAL:	<u>640,920.0</u>	0.36750	<u>\$235,538.10</u>

48

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
103 TOTAL ACCRUED:		23,670,000.0		\$7,402,360.43
104 TOTAL ACTUAL:		23,206,731.0		\$7,335,920.08
105	ADJUSTMENT:	<u>-463,269.0</u>		<u>-\$66,440.35</u>

49

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 11904
Invoice Date 07/03/2001
Contract # 143296
Delivery Month Jun 2001
Due Date 07/13/2001

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCOUNT
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

01-90-000-23202-000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Jun 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	344,372	3.7512	1,291,821.28
Mustang Island 7571762 - Vastar (124)	45,000	3.7100	166,950.00
Total Amount Due	389,372		1,458,771.28

OVERpayment adj inv 10289 with top 4/15/01

*489,195.²⁷
896,576.⁰¹*

1,458,771.28+
489,195.27-
969,576.01*

50

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

Gas Sales Invoice - Revised



BP Energy Company
Tax ID 36-3421804
Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 11904
Invoice Date 07/25/2001
Contract # 143286
Delivery Month Jun 2001
Due Date 08/04/2001

Remit: US \$ WIRE *WTRF 7/26/01*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY, NY
ABA# (**REDACTED**)
NEW YORK, NY, 10081-8000

Fax # (813) 228-4194

01-90-000-23202-000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please Include BP's Invoice number on all remittances. ***

Natural Gas delivered during Jun 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	344,372	3.7512	1,291,821.28
Mustang Island 757/762 - Vastar (124)	5,000	3.7100	18,550.00
Matagorda Island 703 (M1703)	115,000	3.7100	426,650.00
Total Amount Due	464,372		1,737,021.28
Previous Amount			1,458,771.28
Net Change Amount			278,250.00

- Balance owed for 75,000 Dth REC'D 6/16 - 6/30/01

Handwritten signature and date 7/25/01

COPY

51

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct:	Invoice Number: 1886 Delivery Period: Jun-01 Invoice Date: July 9, 2001 Due Date: July 20, 2001 Payment Method: Wire
--	--	---

REDACTED

<u>Delivery Date</u>		<u>Description</u>	<u>Deal #</u>	<u>EOL#</u>	<u>Tiers</u>	<u>MCF Quantity</u>	<u>Quantity</u>	<u>Units</u>	<u>Units Price</u>	<u>Per Unit</u>	<u>Extended</u>	<u>Invoice</u>
<u>Ref. Start</u>	<u>End</u>		<u>Contract:</u> 96003918		<u>P/L:</u> FGT		<u>Point:</u> 59963 - ORLANDO TURNPIKE					
06/01	06/30	Cost of Gas	SA-22844			60,000	60,000	•MMBtu	\$2.2000	MMBtu	\$132,000.00	\$132,000.00

Pre-tax Sub-total: 60,000 60,000 \$132,000.00

06/01	06/30	LE RIDER - CITRUS	(\$137,413.89)
06/01	06/30	TRANSPORT DEMAND CHARGE	\$4,852.43
06/01	06/30	REIMBURSEMENT TRANSPORTATION USAGE REIMBURSEMENT	(\$83.58)

Invoice Total: 60,000 (\$645.04)
USD

SL

0.*

607,484.58 ÷

10. =

60,748.5*

60,748.5 ÷

0.9965 =

60,961.9*

CITRUS TRADING CORP.
LE RIDER REIMBURSEMENT CALCULATION
PEOPLES GAS SYSTEMS
FOR THE PRODUCTION MONTH - JUNE 2001

LE Rider Customers' Measured Volumes at City Gate:
Add: FGT Fuel @ 2.4% ((60961.8/.976)-60961.8)
LE Rider Customers' Measured Volumes at FGT Receipt Point:

60,961.8 ✓
1,499.1 ✓
62,460.9 ✓

Volumes Released to Citrus at City Gate:

58,560.0 58,650

Confirmed Delivery Volume at City Gate:
Less: LE Rider Measured Volume at City Gate:
People's Volumes @ City Gate:

58,560.0 ✓
60,961.8
(2,401.8)

0.*

166,906.80 +

18,318.40 +

84,316.00 +

Calculation of Amount Due:

Volume Rate Amount

Commodity Fuel (Due Citrus Trading)

60,000.0 \$2.20 \$132,000.00

269,541.20*

Commodity Fuel (Due Peoples Gas)

(62,460.9) \$2.20 (\$137,413.89)

Reservation Fees (Due Peoples Gas)

(2,401.8) \$0.3717 (\$892.74)

269,541.20 ÷

10. =

Usage Charges (Due Peoples Gas)

(2,401.8) \$0.0348 (\$83.58)

26,954.12*

Additional Reservation/Usage Charges
(USF and H. Lee Moffitt) (Due Citrus Trading)
Rate = (.3717+.0348-.1941)

27,048.8 ✓ \$0.2124 ✓ \$5,745.17

26,954.1 ÷

0.9965 =

Unused (Excess) Capacity (Due Citrus Trading)

0.0 \$0.3717 \$0.00

27,048.77*

Amount Due Peoples Gas Systems

\$645.04 ✓

53



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System Inc
 Attn: Ed Elliot Mgr. Gas
 111 Madison St
 PO Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

**Coral Energy Resources LP
 Sales Invoice**

Invoice No: CER-I-200106-0360
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 07/09/2001
 Due Date: 07/25/2001
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/ Pool #	Description
6/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON
6/2001	FL GAS TR	0025412	CS #8 ZACHARY

MMBtu	Avg. Price*	Amount Due
5,123 ✓	\$4.0000 ✓	\$20,492.00 ✓
4,098 ✓	\$4.2800 ✓	\$17,539.44 ✓
9,221		\$38,031.44 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$38,031.44
Net Amount Due in U.S. \$	\$38,031.44

Handwritten signature and date: BM 6/14/01

Handwritten initials: HS

Handwritten note: WT 7/25/01

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01060712
Customer No: 211829-01
Customer Fax: (813) 272-0063

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY

ABA #
Account #

REDACTED - 000
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: July 9, 2001
Payment Terms: Due July 25, 2001
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,000 ✓	4.0000 ✓	12,000.00 ✓
6/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	27,663 ✓	3.8800 ✓	107,332.44 ✓
6/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	7,360 ✓	3.4500 ✓	25,392.00 ✓
6/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	20,433 ✓	3.4100 ✓	69,676.53 ✓
6/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	21,332 ✓	3.2550 ✓	69,435.66 ✓
** Invoice Totals				79,788		\$283,836.63

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Handwritten signature and date: 7/16/02

Handwritten number: 55

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 205809-00
INVOICE DATE: 07-10-01
CONTRACT NO.: 3497

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

TERMS: Net Due On or Before
07-20-01

Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated June 2001 Volumes of
Natural Gas Purchased from
DYNEGY MARKETING AND TRADE via

FLORIDA GAS TRANSMISSION COMPANY

ZONE 1 POOL 9,221 ✓ 3.920000 ✓ 36,146.32 ✓

Wire To: BANK ONE, NA *WT 7/20/2001*
Chicago, IL
ABA # ACCOUN **REDACTED**
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

chg to:
01-90-000-23202-000
[Signature]

Questions regarding this invoice should be directed to
Tina R. Coutts at (713)-767-4899.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 9,221 MMBTUs 36,146.32 *[Signature]*

COPY 56

El Paso Municipal Energy, L.L.C.
P.O. Box 2511
Houston, TX 77252+2511

COPY

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601
Attn: Mr. Ed Elliot
Fax: (813) 233-4194

Invoice Nbr. 10106S0038
Invoice Date: 7/17/01
Contract Nbr. SLS01277
Contract Date: 01/31/1995
Customer #: 356

SOLD DURING THE MONTH OF JUNE 2001

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SNG	PSNG1271	EPME TIER 1 POOL 20	Downstream K# FSNG87	01	30	150,000	MMBTU	3.7075	\$ 556,125.00
		BASE COMMODITY				< 150,000 >		< 3.7075 >	556,125.00
			Total Base Commodity			150,000		3.7050	555,750.00

TERMS: Pay by Wire Transfer on or before July 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2234

Please indicate Invoice Number on Payment

*Unit Price corrected per Jude Campbell
Gas Reg & Supply*

Wire Trnf 7/25/01

SEND PAYMENT TO:
El Paso Merchant Energy, L.P.
Mellon Bank
ABA #:
Account #
Attn:

REDACTED

WRITTEN CORRESPONDENCE:
El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

01-90-000-23202-000

57

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>WT 7/23/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: <i>via: NARKUS44</i> Acc: REDACTED <i>01-90-000-23202-</i> Contact: Darla Saucier <i>000</i> Telephone: (713) 853-4561 Fax: (713) 646-8420 <i>✓</i>	Invoice Number: 28529SA Invoice Date: July 6, 2001 Due Date: July 23, 2001 Payment Method: Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Jun-01			Contract: 96001111										
			P/L: FGT Point: 25412-STATION 8 TRANSFER POINT										
3	06/15	06/15	Cost of Gas	SA-853262			5,123	5,123	MMBtu	\$3.95000 USD	MMBtu	\$20,235.85	\$20,235.85
Pre-tax Sub-total:							5,123	5,123					\$20,235.85
Invoice Total:							5,123	5,123	MMBtu				\$20,235.85
												USD <i>(W)</i>	

COPY

58

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
ATTN: MANAGER GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA, FL 33602

COPY

REMIT PAYMENT TO: Exxon Mobil Corporation
P. O. Box 951082
Dallas, TX 75395-1082

*Wire Trf
7/25/2001*

ABA #
Remit **REDACTED**

INVOICE # GS01060035 / 0

INVOICE DATE 07/09/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 07/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2001	40051/1	SOUTHERN	SNG POOL		ACTUAL	120,000	\$3.705000	\$444,600.00

59

01-90-000-23201-000

TOTAL

PLEASE DIRECT INQUIRIES TO:
Mark A. Davls
713 656-6927

120,000

\$444,600.00

W
7/25/01

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
 ATTN: MANAGER GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA, FL 33602

COPY

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA
 Gas Marketing Acct.#

WT 7/25/01

01-90-000-23204-000

REDACTED

INVOICE # GS01060140 / 0

INVOICE DATE 07/12/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 07/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2001	40050/1	FLORIDA	MOBILE BAY		ACTUAL	149,740	\$3.682500	\$551,439.65

*Corrected addition
See attached*

149,744

551,432.28

0.*

104,744.00+

45,000.00+

149,744.00*

3.6825x

- 149,744. =

- 551,432.28*

TOTAL

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
 713 656-3738

~~149,740~~

149,744

~~\$551,439.65~~

551,432.28

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01060085-00
 INVOICE DATE.....: 7/10/01
 DUE DATE.....: 07/20/01
 PRODUCTION MONTH.: JUN-01
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *WT 7/20/2001*
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

ABA #
REDACTED

01-90-000-23202-00.

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				<i>OK</i>
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	06-27	9,803 ✓	\$3.4500 ✓	\$33,820.35
FGT POOL-ZN 2	06-29	10,630 ✓	\$3.2550 ✓	\$34,600.65
FGT POOL-ZN 2	06-30	10,433 ✓	\$3.2550 ✓	\$33,959.42
SALES POINT TOTAL		30,866		\$102,380.42
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT		76,830	\$3.7000	\$284,271.00
		<i>< 76,830 ></i>	<i>< 3.7000 ></i>	<i>< 284,271.00 ></i>
		107,696		\$396,651.42
		<i>76,124</i>	<i>@ 3.7000</i>	<i>@ 281,658.8</i>
<i>Adjusted per Sgt Legal Entity (copy attached)</i>				
REVISED TOTAL				\$384,039.2
		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">JU 12 2001</p> <p style="margin: 0;">PEOPLES GAS A/P DEPARTMENT</p> </div>		

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

COPY

Invoice Number: 22149
Invoice Date: July 10, 2001
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		927,840		\$2,175,244.26	\$0.00	\$0.00	\$2,175,244.26
					NET DUE:		\$2,175,244.26

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO: *W/ TRF 7/25/01*
01-90-000-23202-000
SOUTHTRUST BANK OF ALABAMA
ABA **REDACTED**
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

012
Ed Elliott

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

62

TOTAL P.02

JUL-11-2001 13:57

PRIOR ENERGY

3344700703 P.02/02

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22175
 Invoice Date: July 10, 2001
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
---------------------------	----------------	-------------------------	-------	--------------	----------------	---------------	------------

Invoice Total:	239,012 <i>236,643.0</i>			\$888,297.37	\$0.00	\$0.00	\$888,297.37
----------------	-----------------------------	--	--	--------------	--------	--------	--------------

NET DUE:

~~\$888,297.37~~
** 879,458.59*

0.*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

WT 7/20/01
 SOUTHTRUST BANK OF ALABAMA
 ABA:
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT **REDACTED**
01-90-000-2320-1400

157,721.85+
 60,021.00+
 26,654.58+
 40,485.42+
 38,772.83+
 325,580.58+
 28,236.10+
 18,329.22+
 183,657.01+
 879,458.59*

h
Bm
7/20/01

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

W

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr. Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22175
 Invoice Date: July 10, 2001
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
06 / 01							
Pipeline: Florida Gas Transmission							
	EXXON PLANT 157740	42,570 ✓	\$ 3.70500 ✓	\$157,721.85	\$0.00	\$0.00	\$157,721.85 ✓
	CALLON-DAUPIN ISLAND 157741	91,230 ✓	\$ 3.70500	\$338,007.15	\$0.00	\$0.00	\$338,007.15
	DAUPHIN ISLAND GATHERING 157742	16,200 ✓	\$ 3.70500 ✓	\$60,021.00	\$0.00	\$0.00	\$60,021.00 ✓
	CS #11 MOUNT VERNON 716	7,146 ✓	\$ 3.73000	\$26,654.58	\$0.00	\$0.00	\$26,654.58 ✓
	CS #8 ZACHARY 7995	10,854 ✓	\$ 3.73000	\$40,485.42	\$0.00	\$0.00	\$40,485.42 ✓
	MOPS 25809	10,374 ✓	\$ 3.73750 ✓	\$38,772.83	\$0.00	\$0.00	\$38,772.83 ✓
	CS #11 MOUNT VERNON 716	57,020	\$ 3.73750	\$213,112.26	\$0.00	\$0.00	\$213,112.26
	CS #8 ZACHARY 7995	3,618 ✓	\$ 3.73750 ^{9/4}	\$13,522.28	\$0.00	\$0.00	\$13,522.28
				3.73000			
	157741	<91230>	<3.70500>				<338,007.15>
	157741	87,876	3.70500				325,580.58
	7995	<3,618>	<3.73750>				<13,522.28>
	7995	7,570	3.73000				28,236.10
	716	<57,020>	3.73750				<213,112.26>
	716	4,914	3.73000				18,329.22
	25809	49,129	3.73750				183,657.01
	Subtotal	236,643.0					879,458.59

64



TEXACO
Natural Gas

email: pxtngar@texaco.com

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

Wired 7/25/2001
THE CHASE MANHATTAN BANK

REDACTED

01-90-000-23202-000

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2001062426	07/06/2001	06/2001	90020829	MONICA LEWIS (713)752-4183 <i>ML</i>

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	379	18,775	\$3.6750	\$68,998.13
FGT	MUSTANG ISLAND 759	380	49,768	\$3.6750	\$182,897.40

<18,775>
~~Total Amount Due~~
18,772
<49,768>
45,320 ↓

<68,998.13>
~~9251,095.50~~
68,987.13
<182,897.40>
8166,551.00

187.72+
453.20+
640.92*

64,092.00*
3.6750=
235,538.10*

68,937.10+
166,551.00+
235,538.10*



Total 64,092.0 @3.6750 = 235,538

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER
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CUSTOMER COPY

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2001

15-Aug-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,097,647	0.03480	\$72,998.12
2			2,097,647	0.03480	\$72,998.12
3	FTS-1-NO NOTICE	ACCRUED	(179,946)	0.03480	(\$6,262.12)
4		ACTUAL	(151,872)	0.03480	(\$5,285.15)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,917,701		\$66,736.00
8		ACTUAL	1,945,775		\$67,712.97
9		DIFFERENCE	28,074		\$976.97
10	FTS-2-USAGE	ACCRUED	507,637	0.01780	\$9,035.94
11		ACTUAL	507,637	0.01080	\$5,482.47
12		DIFFERENCE	0		(\$3,553.47)
13	GRAND TOTAL	ACCRUED	2,425,338		\$75,771.94
14		ACTUAL	2,453,412		\$73,195.44
15		DIFFERENCE	28,074		(\$2,576.50)

66

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2001

15-Aug-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,588)	0.37170	(\$6,909.16)
2		ACTUAL	(18,600)	0.37170	(\$6,913.62)
3		DIFFERENCE	(12)		(\$4.46)
4	TOTAL	ACCRUED	(18,588)		(\$6,909.16)
5		ACTUAL	(18,600)		(\$6,913.62)
6		DIFFERENCE	(12)		(\$4.46)

67



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42589

Invoice Total Amount: \$66,084.50

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank: Dallas TX

Account ABA # **REDACTED**

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 06/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3005 PGS-MIAMI	COT		0.0312	0.0036		0.0348	62,937	2,190.21		
7995 CS #8 ZACHARY	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		0.0348	51,600	1,795.68		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0036		0.0348	89,906	3,128.73		
	3134 PGS-ORLANDO	COT		0.0312	0.0036		0.0348	33,447	1,163.96		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	109,637	3,815.37		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	105,164	3,659.71		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	148,912	5,182.14		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		0.0348	55,086	1,916.99		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0036		0.0348	44,955	1,564.43		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0036		0.0348	2,398	83.45		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0036		0.0348	14,985	521.48		
25809 MOPS-REFUGIO FGT	99448 LAKELAND MC INTOSH	COT		0.0312	0.0036		0.0348	47,964	1,669.15		
716 CS #11 MOUNT VERNON	99448 LAKELAND MC INTOSH	COT		0.0312	0.0036		0.0348	11,285	392.72		
7995 CS #8 ZACHARY	99448 LAKELAND MC INTOSH	COT		0.0312	0.0036		0.0348	14,128	491.65		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0036		0.0348	24,567	854.93		
23422 ENRON SABINE PASS	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	30,000	1,044.00		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	78,875	2,744.85		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	234,828	8,172.01		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0036		0.0348	246,255	8,569.67		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	119,105	4,144.85		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	112,484	3,914.44		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	148,912	5,182.14		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	67,708	2,356.24		
23422 ENRON SABINE PASS	280955 TECO - POLK POWER	COT		0.0312	0.0036		0.0348	44,997	1,565.90		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0312	0.0036		0.0348	197,512	6,873.42		
		COT		0.3687	0.0030		0.3717	-18,600	-6,913.62	876314329	VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6112 ACQ POI 16208



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42589

Invoice Total Amount: \$66,084.50

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5047:							2,079,047	\$66,084.50		

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	3831.52	69916.02
1999	0.0075	1104.58	67189.08
2000	0.0072	475.29	66559.79
2001	0.007	55.76	66140.26
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

69



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42594

Invoice Total Amount: -\$5,285.15

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2001 Contact Name: Laura Glambrone
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0036		0.0348	-151,872	-5,285.15		

Total for Contract 5064: -151,872 -\$5,285.15

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-5285.15
1999	0.0075	0.00	-5285.15
2000	0.0072	0.00	-5285.15
2001	0.007	0.00	-5285.15
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

70



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42769

Invoice Total Amount: \$5,482.47

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2001 Contact Name: Laura Giabrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2988 PGS-NORTH MIAMI	COT		0.0142	-0.0034		9,198	99.34		
157741 CALLON-DAUPHIN ISLAND	2988 PGS-NORTH MIAMI	COT		0.0142	-0.0034		3,000	32.40		
157740 EXXON PLANT-MOBILE	2989 CITY GAS-OPA LOCKA	COT		0.0142	-0.0034		12,450	134.46		
157741 CALLON-DAUPHIN ISLAND	2989 CITY GAS-OPA LOCKA	COT		0.0142	-0.0034		20,550	221.94		
157740 EXXON PLANT-MOBILE	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	-0.0034		25,500	275.40		
	3018 PGS-JACKSONVILLE	COT		0.0142	-0.0034		476	5.14		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	-0.0034		125,996	1,360.76		
157740 EXXON PLANT-MOBILE	3115 PGS-ONEOC TECO/FGT	COT		0.0142	-0.0034		3,600	38.88		
157742 DAUPHIN ISLAND	3115 PGS-ONEOC TECO/FGT	COT		0.0142	-0.0034		9,030	97.52		
	3063 PGS-TAMPA SOUTH	COT		0.0142	-0.0034		1,800	19.44		
	3104 TALLAHASSEE-WEST	COT		0.0142	-0.0034		5,000	54.00		
157741 CALLON-DAUPHIN ISLAND	99448 LAKELAND MC INTOSH	COT		0.0142	-0.0034		65,490	707.29		
6489 CS #7 EUNICE	280955 TECO - POLK POWER	COT		0.0142	-0.0034		9,000	97.20		
716 CS #11 MOUNT VERNON	280955 TECO - POLK POWER	COT		0.0142	-0.0034		5,000	54.00		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0142	-0.0034		133,480	1,441.58		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0142	-0.0034		78,067	843.12		

71



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 07/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42769

Invoice Total Amount: \$5,482.47

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								507,637	\$5,482.47		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4467.21	9949.68
1999	0.0075	3807.28	9289.75
2000	0.0072	3654.99	9137.46
2001	0.007	3553.46	9035.93
0	0	0.00	0.00

72

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 SONA/SOUTH GEORGIA PIPELINE
 IN DTH'S
 FOR JUNE 2001

15-Aug-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(63,932)	3.46421	(\$221,473.78)
3		DIFFERENCE	(63,932)		(\$221,473.78)
4	COMMODITY-PIPELINE	ACCRUED	775,144	0.05031	\$38,996.64
5		ACTUAL	787,920	0.05234	\$41,237.84
6		DIFFERENCE	12,776		\$2,241.20
7	DEMAND	ACCRUED	1,071,000	0.43372	\$464,515.73
8		ACTUAL	1,071,000	0.43372	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,846,144		\$503,512.37
11		ACTUAL	1,794,988		\$284,279.79
12		DIFFERENCE	(51,156)		(\$219,232.58)

73

Premier

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

SCHEDULE: INV4000
Version: 5

COPY

PEOPLES GAS SYSTEM INC.
NORTH FRANKLIN STREET
30 PLAZA
MPA, FL 33601-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM INC.

Billing Year : 2001
Billing Month : JUN

Summary	Agent ID	Amount (\$)
Utilities		
me		
IG - SOUTH GEORGIA FACILITIES	006922736	178,408.37
SOUTHERN NATURAL GAS COMPANY	006922736	105,871.42
TOTAL		284,279.79

EMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS: 7/26/01
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

ABA #
A/C # **REDACTED**

01-90-000-23202-000

COPY

SoNet Premier

SOUTHERN NATURAL GAS COMPANY
RESERVATION CHARGES

SCHEDULE:INV:
Version: 8

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48

75

SoNet Premier

SOUTHERN NATURAL GAS COMPANY
COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:IN
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2001
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	618	0.20000	123.60
0	2	164	0.28500	46.74
Total Deliveries		<u>782</u>		<u>170.34</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	782	0.00700	5.48
SCRM	782	0.01200	9.39
ACA	782	0.00220	1.72
GSR COMMODITY ZONE 1	618	0.00040	0.25
GSR COMMODITY ZONE 2	164	0.00040	0.07
Total Surcharges			<u>16.91</u>
Total Commodity & Surcharges			<u>187.25</u>

76

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE-IN
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2001
Service Type : RESERVATION FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	16,456	0.01100	181.02
0	2	757,644	0.01900	14,395.24
1	1	2,108	0.00300	6.32
1	2	17,462	0.01100	192.08
2	2	10,792	0.00800	86.34
Total Deliveries		804,462		14,861.00

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	804,462	0.00700	5,631.23
SCRM	804,462	0.01200	9,653.54
ACA	804,462	0.00220	1,769.82
GSR COMMODITY ZONE 1	18,564	0.00040	7.42
GSR COMMODITY ZONE 2	785,898	0.00040	314.36
Total Surcharges			17,376.37
Total Commodity & Surcharges			32,237.37

77

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4
Version: 6

MASTER IT COMMODITY CHARGES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : ISNG153

Billing Month : JUN.
Billing Year : 2001
Service Type : INTERRUPTIBLE 1
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	271	0.28500	77.24
Total Deliveries		271		77.24

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	271	0.00700	1.90
SCRM	271	0.01200	3.25
ACA	271	0.00220	0.60
GSR COMMODITY ZONE 2	271	0.00040	0.11
Total Surcharges			5.86
Total Commodity & Surcharges			83.10

78

SoNet Premier

SOUTHERN NATURAL GAS COMPANY
COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:IN
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUN.
Billing Year : 2001
Service Type : MASTER FIRM
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GATHERING	1,465	0.04300	63.00
Total Surcharges			<u>63.00</u>
Total Commodity & Surcharges			<u>63.00</u>

79

SOUTHERN NATURAL GAS COMPANY
CASH OUT SUMMARY FOR JUN 2001

SOUTHERN NATURAL GAS COMPANY

Invoice No. : 002200107006922736
Invoice Date: JUL 10, 2001

Billing Address:

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
CAMDEN, NJ 08105

Payment Address:

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Customer Address:

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

	Week 1	Week 2	Week 3	Week 4	Week 5
NATURAL GAS INTELLIGENCE					
SOUTHERN NATURAL GAS AVG	3.64	3.71	3.92	3.78	
INSIDE FERC GAS MARKET REPORT					
SOUTHERN NATURAL GAS, LA INDEX	3.70				
Average Index Price					
Average Index Price	3.75				

	Due Pipeline	Due Customers
Current Month	\$ 0.00	(\$ 221,473.78)
Total Amount Due	\$ 0.00	(\$ 221,473.78)
Net Amount Due(\$)	DO NOT PAY	(\$ 221,473.78)

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000
ATTN: TREASURY SERVICES

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

SUN TRUST BANK
ABA
SOUTHERN NATURAL GAS COMPANY
ACCOUNT N



08

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4032
Version: 14

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.
Customer ID. : 006922736

Billing Year : 2001
Billing Month : JUN

A. Imbalance Percentage: (Volume in DTH)								
Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	869,447	805,515	0	0	0	63,932	7.93679000	0
ESTIMATED IMBALANCE	821,312	753,742	0	0	0	67,570	8.96461000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier						
Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.25199	16,110	3.640	100.000	(3.75)	(60,412.50)
>2-5	0.37799	24,166	3.640	100.000	(3.64)	(87,964.24)
>5-10	0.37002	23,656	3.640	(85.000)	(3.09)	(73,097.04)
Total	1.00000	63,932				(221,473.78)

C. Contract Imbalance:					Related Pool Transactions	
Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	869,102	805,244	63,858	0	0
PEOPLES GAS SYS	ISNG153	345	271	74	0	0
Total		869,447	805,515		0	0
Less Pool Transaction		0	0			
Net		869,447	805,515	63,932		

8
11

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES
RESERVATION CHARGES

SCHEDULE:INV
Version: 7

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21 :

Billing Month : JUN.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

82

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV30
Version: 7

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : JUN.
Billing Year : 2001
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	787,920	0.01100	8,667.12
Total Deliveries		<u>787,920</u>		<u>8,667.12</u>
Net Commodity & Surcharges				<u>8,667.12</u>

83



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42528

Invoice Total Amount: \$1,077,151.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 06/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 42421 End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	REV	0.7618	0.0030	0.0143	0.7505	-1,105,500	-829,677.75		
		RD1	REV	0.7618		0.0082	0.7536	-36,000	-27,129.60		
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE										
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16102	RD1	REV	0.3923			0.3923	10,500	4,119.15	809396955	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6064 AT POI 16151	RD1	REV	0.7618	0.0030		0.7648	24,000	18,355.20	005212600	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5647 AT POI 16169	RD1	REV	0.3887			0.3887	25,500	9,911.85	194649257	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5832 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	75,060	57,405.89	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	4,920	3,762.82	809396955	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	25,320	19,364.74	017128898	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5982 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	31,920	24,412.42	137570735	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6120 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	600	458.88	157220096	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	6,480	4,955.90	960624542	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	810	619.49	792028024	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16195	RD1	REV	0.7618	0.0030		0.7648	71,310	54,537.89	968786749	RC2
	RESERVATION CHARGES.	RD1	REV	0.7618		0.0082	0.7536	-555,000	-418,248.00		

84



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42528

Invoice Total Amount: \$1,077,151.12

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 42421 End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:											
								-1,420,080	-	\$1,077,151.1	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-1077151.
1999	0.0076	0.00	-1077151.
2000	0.0066	0.00	-1077151.
2001	0.003	0.00	-1077151.
0	0	0.00	0.00

85



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42527

Invoice Total Amount: \$1,076,679.67

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 06/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 42421 End Date: 06/30/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1	RES	0.7618	0.0030	0.0082	0.7566	1,105,500	836,421.30		
		RD1	RES	0.7618		0.0082	0.7536	36,000	27,129.60		
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE									
		RD1	RES	0.3923			0.3923	-10,500	-4,119.15	809396955	RC2
		RD1	RES	0.7618	0.0030		0.7648	-24,000	-18,355.20	005212600	RC2
		RD1	RES	0.3887			0.3887	-25,500	-9,911.85	194649257	RC2
		RD1	RES	0.7618	0.0030		0.7648	-75,060	-57,405.89	197177678	RC2
		RD1	RES	0.7618	0.0030		0.7648	-4,920	-3,762.82	809396955	RC2
		RD1	RES	0.7618	0.0030		0.7648	-25,320	-19,364.74	017128898	RC2
		RD1	RES	0.7618	0.0030		0.7648	-31,920	-24,412.42	137570735	RC2
		RD1	RES	0.7618	0.0030		0.7648	-600	-458.88	157220096	RC2
		RD1	RES	0.7618	0.0030		0.7648	-6,480	-4,955.90	960624542	RC2
		RD1	RES	0.7618	0.0030		0.7648	-810	-619.49	792028024	RC2
		RD1	RES	0.7618	0.0030		0.7648	-71,310	-54,537.89	968786749	RC2
		RD1	RES	0.7618		0.0212	0.7406	555,000	411,033.00		

98



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 06/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42527

Invoice Total Amount: \$1,076,679.67

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #:
ABA #:

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319	Svc Req: PEOPLES GAS	Acct No: 4120 4000002544	Beg Date: 06/01/2001	Contact Name: Laura Giambrone
Svc Code: FT	Svc Req ID: 006922736	Prev Inv ID: 42421	End Date: 06/30/2001	Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 5319:								1,420,080	\$1,076,679.6	

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	12791.94	1089471.6
1999	0.0076	11513.87	1088193.5
2000	0.0066	10093.79	1086773.4
2001	0.003	4981.50	1081661.1
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

U8



Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SMX00090015
Customer No: 211829-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 7-6-01
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #
Remit by check
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: 12/27/2000
Payment Terms: 01/25/2001
Due unless otherwise provided in effective contract

REDACTED

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Description	Volume MMBTU	Price	Amount Due USD
FLORIDA GAS TRANSMISSION COMPANY					
09/2000			1,458	\$4.9200	\$7,173.36
** Invoice Totals			1,458		\$7,173.36

Invoice Comments:

Less Adjustment (See Below) \$ 6,300.00

** When paying by check, send remittance information with payment. Adjusted Amount Due \$ 873.36
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Sandra L Anderson at telephone (713) 260-8913.

Duke Energy Trading and Marketing, Page 1
L.L.C.

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042

Adjustment:

Production Month December 2000

Production Day 12-4-00

Revised Amount Due 7,000 @ \$ 6.78 = \$ 47,460.00

Paid Amount 7,000 @ \$ 7.68 = \$ 53,760.00

Adjustment \$ 6,300.00

01-90-000-232-02-00-0

88

SE



Mobil

Peoples Gas System, Inc.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR00120560
 Customer No: 211829-01
 Customer Fax: (813) 272-0063
WIRE TRANSFER 1/25/01
 Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # **REDACTED**
 Account # **REDACTED**

Invoice Date: January 8, 2001
 Payment Terms: Due January 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	6,138	6.2400	38,301.12
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	(7,000)	(6.7800)	(47,460.00)
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	30,000	6.5500	196,500.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	15,000	7.2000	108,000.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,000	8.1200	40,600.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,000	8.2500	57,750.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,000	9.4000	94,000.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,000	9.3000	93,000.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	9.2000	92,000.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	30,000	9.0500	271,500.01
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	20,000	10.5300	210,599.99
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	60,000	10.4800	628,800.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	15,000	10.1100	151,650.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	3,000	9.5100	28,530.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	12,000	9.4900	113,880.00
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	9.1700	91,700.00
12/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,594	9.1800	124,792.92
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	1,406	9.1800	12,907.08
12/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	60,000	10.1800	610,800.02
		<i>25412</i>	<i>Unit Price Correction</i>	<i>7000</i>	<i>7.68</i>	<i>53,760.00</i>
** Invoice Totals				325,138		53,012,771.14

01-90-000-23202-000

B 3,019,071.11

When paying by check, send remittance information with payment.

W *89* *[Signature]*

Duke Energy Trading and Marketing, L.L.C.

3,012,771.14+
 47,460.00-
 53,760.00+
 3,012,771.14

A Duke Energy and Mobil Company
 10777 Westheimer, Suite 650
 Houston, Texas 77042

Sales Detail

Partner: PEOPLES GAS

Invoice: SR00120560

Price Type: Base

Price Type: Base

Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
1	6138	6.2399997711182	0	0	0	1	0	0	1	0	0	1	0	0
2	0	6.2399997711182	0	0	0	2	0	0	2	0	0	2	0	0
3	0	6.2399997711182	0	0	0	3	0	0	3	0	0	3	0	0
4	0	0	4	7000	6.7800002098084	0	0	0	4	0	0	4	0	0
5	0	0	5	0	6.7800002098084	0	0	0	5	0	0	5	0	0
6	0	0	6	0	0	6	5000	8.1199998855591	0	0	0	6	0	0
7	0	0	7	0	0	7	0	8.1199998855591	0	0	0	7	0	0
8	0	0	8	0	0	8	0	8.1199998855591	0	0	0	8	0	0
9	0	0	9	0	0	9	0	8.1199998855591	0	0	0	9	0	0
10	0	0	10	0	0	10	0	8.1199998855591	0	0	0	10	0	0
11	0	0	11	0	0	11	0	8.1199998855591	0	0	0	11	0	0
12	0	0	12	0	0	12	0	8.1199998855591	0	0	0	12	0	0
13	0	0	13	0	0	13	0	8.1199998855591	0	0	0	13	0	0
14	0	0	14	0	0	14	0	8.1199998855591	0	0	0	14	0	0
15	0	0	15	0	0	15	0	8.1199998855591	0	0	0	15	0	0
16	0	0	16	0	0	16	0	8.1199998855591	0	0	0	16	0	0
17	0	0	17	0	0	17	0	8.1199998855591	0	0	0	17	0	0
18	0	0	18	0	0	18	0	8.1199998855591	0	0	0	18	0	0
19	0	0	19	0	0	19	0	0	19	10000	9.1999998092659	0	0	0
20	0	0	20	0	0	20	0	0	20	0	0	20	30000	9.050000
21	0	0	21	0	0	21	0	0	21	0	0	21	0	9.050000
22	0	0	22	0	0	22	0	0	22	0	0	22	0	0
23	0	0	23	0	0	23	0	0	23	0	0	23	0	0
24	0	0	24	0	0	24	0	0	24	0	0	24	0	0
25	0	0	25	0	0	25	0	0	25	0	0	25	0	0
26	0	0	26	0	0	26	0	0	26	0	0	26	0	0
27	0	0	27	0	0	27	0	0	27	0	0	27	0	0
28	0	0	28	0	0	28	0	0	28	0	0	28	0	0
29	0	0	29	0	0	29	0	0	29	0	0	29	0	0
30	0	0	30	0	0	30	0	0	30	0	0	30	0	0
31	0	0	31	0	0	31	0	0	31	0	0	31	0	0
<u>6,138</u>		<u>6.24</u>	<u>7,000</u>		<u>6.78</u>	<u>5,000</u>		<u>8.12</u>	<u>10,000</u>		<u>9.2</u>	<u>30,000</u>		<u>9.05</u>

Amount: \$38,301.12

Amount: \$47,460.00

Amount: \$40,600.00

Amount: \$92,000.00

Amount: \$271,500.00

*Intro day -
\$/unit 7.68
per unit per
event*

90

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804
Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33601-2582

Invoice Number 10289
Invoice Date 06/06/2001
Contract # 143286
Delivery Month May 2001
Due Date 06/16/2001
Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

*Wire Trf
6/15/01*

REDACTED

01-90-000-23262-000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during May 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
FGT - DESTIN TO LUCEDALE (994400)	33,000	4.5138	148,955.00
CS #8 ZACHARY (0025412)	327,872	4.8612	1,593,867.76
Mustang Island 757/762 - Vastar (124)	155,000	4.8100	745,550.00
Total Amount Due	515,872		2,488,372.76
<i>Rate Adj for 5/8/01</i>	<i>< 33,000 ></i>		<i>< 148,955.00 ></i>
<i>See Attached doc...</i>	<i>33,000</i>		<i>147,655.60</i>
<i>Revised Total</i>			<i>2,487,072.76</i>
<i>Less Overpayment Due</i>			<i>(489,205.27)</i>
			<i>1,997,867.49</i>

COPY

9/1

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 11904
Invoice Date 07/03/2001
Contract # 143296
Delivery Month Jun 2001
Due Date 07/13/2001

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHAS MANNHATTAN
BANK, NY - ACCT #
ABA#
NEW YORK, NY, 10081-6000

REDACTED

*WT
7/16/2001*

Fax # (813) 228-4194

01-90-000-23202-000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

KE

Natural Gas delivered during Jun 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
MS #8 ZACHARY (0025412)	344,372	3.7512	1,291,821.28
Austang Island 757762 - Vastar (124)	45,000	3.7100	166,950.00
Total Amount Due	389,372		1,458,771.28

VER payment adj inv 10289 unit adj 6/15/01

X 489,195.27
969,576.01

Ⓟ

1,458,771.28+
489,195.27-
969,576.01*

92

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00