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August 16, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation - Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our July 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams (handwritten signature)

James A. Williams
Finance Manager

- APP
CAF
CMP
COM
CTR
ECR
LEG
OPC
PAI
RGO
SEC
SER
OTH

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER - DATE
10218 AUG 20 01

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	JULY								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
		AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	404	648	(444)	-52.36	21,876	28,253	(6,377)	-22.57	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	17,763	17,763	0	0.00	
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	123,101	206,560	(83,459)	-40.40	5,331,434	7,498,719	(2,167,285)	-28.90	
5 DEMAND	96,294	99,115	(2,821)	-2.85	1,099,067	1,388,115	(289,048)	-20.82	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	221,628	308,352	(86,724)	-28.13	6,689,812	8,932,850	(2,243,038)	-25.11	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	374,009	423,818	(49,809)	-11.75	6,509,637	10,593,942	(4,084,305)	-38.55	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	348,490	476,200	(127,710)	-26.82	8,821,720	10,424,392	(1,602,672)	-15.37	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,010,620	3,010,620	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other)	316,768	476,200	(159,432)	-33.48	7,827,423	9,680,092	(1,852,669)	-19.14	
19 DEMAND BILLING DETERMINANTS ONLY	1,306,840	1,305,720	1,120	0.09	17,381,080	20,260,156	(2,879,076)	-14.21	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	316,768	476,200	(159,432)	-33.48	7,953,863	9,680,092	(1,726,229)	-17.83	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	422,346	476,200	(53,854)	-11.31	6,460,119	9,680,092	(3,219,973)	-33.26	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.116	0.178	-0.062	-34.90	0.248	0.271	-0.023	-8.50	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	38.862	43.377	-4.515	-10.41	68.112	77.465	-9.353	-12.07	
32 DEMAND (5/19)	7.368	7.591	-0.222	-2.93	6.323	6.851	-0.528	-7.71	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	69.965	64.753	5.213	8.05	84.108	92.281	-8.173	-8.86	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	52.475	64.753	-12.277	-18.96	103.556	92.281	11.275	12.22	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	57.278	69.556	-12.277	-17.65	108.359	97.084	11.275	11.61	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	57.567	69.905	-12.339	-17.65	108.904	97.572	11.332	11.61	
45 PGA FACTOR ROUNDED TO NEAREST .001	57.567	69.905	-12.338	-17.65	108.904	97.572	11.332	11.61	

DOCUMENT NUMBER 7-13 E

10218 AUG 20 25

FPSC-COMMISSION CLERK

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	404	852	(448)	-52.58	21,876	22,159	(283)	-1.28	
2 NO NOTICE SERVICE	1,829	1,770	59	3.33	17,763	14,339	3,424	23.88	
3 SWING SERVICE	0	0	0	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	123,101	223,233	(100,132)	-44.86	5,331,434	5,909,919	(578,485)	-9.79	
5 DEMAND	96,294	93,519	2,775	2.97	1,099,067	1,260,669	(161,602)	-12.82	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	221,628	319,374	(97,746)	-30.61	6,689,812	7,207,086	(517,274)	-7.18	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	374,009	454,675	(80,566)	-17.72	6,513,637	8,603,012	(2,089,375)	-24.29	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	348,490	1,222,800	(874,310)	-71.50	8,821,720	9,277,270	(455,550)	-4.91	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	300,000	10,000	3.33	3,010,620	2,142,627	867,993	40.51	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	316,768	478,500	(161,732)	-33.80	7,827,423	7,788,670	38,753	0.50	
19 DEMAND BILLING DETERMINANTS ONLY	1,306,840	1,222,800	84,040	6.87	17,381,080	16,207,383	1,173,697	7.24	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	316,768	478,500	(161,732)	-33.80	7,953,863	7,788,670	165,193	2.12	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	422,346	478,500	(56,154)	-11.74	6,460,119	7,788,670	(1,328,551)	-17.06	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.116	0.070	0.046	66.38	0.248	0.239	0.009	3.82	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.669	-0.079	-11.84	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	38.862	48.653	-7.791	-16.70	68.112	75.878	-7.766	-10.24	
32 DEMAND (5/19)	7.368	7.648	-0.279	-3.65	6.323	7.778	-1.455	-18.71	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	69.965	66.745	3.221	4.83	84.108	92.533	-8.425	-9.11	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	52.475	66.745	-14.269	-21.38	103.556	92.533	11.023	11.91	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	57.278	71.548	-14.269	-19.94	108.359	97.336	11.023	11.32	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	57.567	71.908	-14.341	-19.94	108.904	97.826	11.078	11.32	
45 PGA FACTOR ROUNDED TO NEAREST .001	57.567	71.908	-14.341	-19.94	108.904	97.826	11.078	11.32	

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

INTERR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	(4)	4	-100.00	0	6,094	(6,094)	-100.00
2 NO NOTICE SERVICE	0	59	(59)	-100.00	0	3,424	(3,424)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	(16,673)	16,673	-100.00	0	1,588,800	(1,588,800)	-100.00
5 DEMAND	0	5,596	(5,596)	-100.00	0	127,446	(127,446)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	(11,022)	11,022	-100.00	0	1,725,764	(1,725,764)	-100.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	(30,757)	30,757	-100.00	(4,000)	1,990,930	(1,994,930)	-100.20
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	(746,600)	746,600	-100.00	0	1,147,122	(1,147,122)	-100.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	10,000	(10,000)	-100.00	0	867,993	(867,993)	-100.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	(2,300)	2,300	-100.00	0	1,891,422	(1,891,422)	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	82,920	(82,920)	-100.00	0	4,052,773	(4,052,773)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	(2,300)	2,300	-100.00	0	1,891,422	(1,891,422)	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	(2,300)	2,300	-100.00	0	1,891,422	(1,891,422)	-100.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.001	-0.001	-100.00	0.000	0.531	-0.531	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.590	-0.590	-100.00	0.000	0.394	-0.394	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	724.913	-724.913	-100.00	0.000	84.000	-84.000	-100.00
32 DEMAND (5/19)	0.000	6.749	-6.749	-100.00	0.000	3.145	-3.145	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	479.217	-479.217	-100.00	0.000	91.242	-91.242	-100.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	479.217	-479.217	-100.00	0.000	91.242	-91.242	-100.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	484.020	-479.217	-99.01	4.803	96.045	-91.242	-95.00
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	486.455	-481.628	-99.01	4.827	96.528	-91.701	-95.00
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	486.455	-481.628	-99.01	4.827	96.528	-91.701	-95.00

	BILLING DETERM/ THERMS	INVOICE AMOUNT		COST PER THERM
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COMMODITY (Pipeline)				
Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	475,850	847		0.00178
2 No Notice Commodity Adjustment	(127,360)	(443)		0.00348
3 Commodity Pipeline-Scheduled PTS	0	0		0.00000
4 Commodity Adjustments- Scheduled by Others	0	0		0.00000
5 Commodity Adjustments - Off System Sales	0	0		0.00000
6 Commodity Pipeline-FTS to storage	0	0		0.00000
7 FGT Refund	0	0		0.00000
8 TOTAL COMMODITY (Pipeline)	348,490	404		0.00116
	Line 15, Schedule A-1	Line 1, Schedule A-1		Line 28, Schedule A-1

SWING SERVICE				
Schedule A-1				
9 Swing Service-Scheduled	0	0		0.00000
10 Alert Day Volumes-FGT	0	0		0.00000
11 Operational Flow Order Volumes-FGT	0	0		0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0		0.00000
13 Other - Prior Period Adjustment	0	0		0.00000
14 Other	0	0		0.00000
15				
16 TOTAL SWING SERVICE	0	0		0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1		Line 30, Schedule A-1

COMMODITY (Other)				
Schedule A-1				
17 Commodity Other-Scheduled	476,160	207,257		0.43527
18 Misc cashout - FGT	0	0		0.00000
19 Imbalance Cashout-Other Shippers	(166,850)	(52,882)		0.31694
20 Imbalance Cashout-Transporting Customers	12,458	(28,117)		-2.25694
21 Prior Period Adjustment	0	0		0.00000
22 Commodity Adjustments- Scheduled by Others	0	0		0.00000
23 Commodity Adjustment - Off System Sales	(5,000)	(3,157)		0.63140
24 TOTAL COMMODITY (Other)	316,768	123,101		0.38862
	Line 18, Schedule A-1	Line 4, Schedule A-1		Line 31, Schedule A-1

DEMAND				
Schedule A-1				
25 Demand (Pipeline)-Entitlement	8,168,810	364,429		0.04461
26 Less Relinquished to Others	(6,861,970)	(268,135)		0.03908
27 Demand adjustments- Prior Period	0	0		0.00000
28 Demand adjustments- Scheduled by Others	0	0		0.00000
29 Demand adjustments- Off System Sales	0	0		0.00000
30 Demand Adjustments - FGT refund	0	0		0.00000
31 TOTAL DEMAND	1,306,840	96,294		0.07368
	Line 19, Schedule A-1	Line 5, Schedule A-1		Line 32, Schedule A-1

OTHER				
Schedule A-1				
32 FGT - Refund	N/A	0		0.00000
33 Peak Shaving	N/A	0		0.00000
34 Correct taxes on cashouts	N/A	0		0.00000
35 Off System Sales Transaction Charge	N/A	0		0.00000
36 Transfer flex balance per PSC		0		0.00000
37 Other		0		0.00000
38				
39 TOTAL OTHER	0	0		0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1		Line 33, Schedule A-1

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	123,101	206,560	83,459	40.404%	5,552,438	7,498,719	1,946,281	25.955%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	98,527	101,792	3,265	3.208%	1,137,306	1,434,131	296,825	20.697%
3 TOTAL	221,628	308,352	86,724	28.125%	6,689,744	8,932,850	2,243,106	25.111%
4 FUEL REVENUES (NET OF REVENUE TAX)	374,009	423,818	49,809	11.752%	6,509,637	10,593,942	4,084,305	38.553%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(535,311)	(535,311)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	297,536	347,345	49,809	14.340%	5,974,326	10,058,631	4,084,305	40.605%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	75,908	38,993	(36,915)	-94.67%	(715,418)	1,125,781	1,841,199	163.549%
8 INTEREST PROVISION-THIS PERIOD (21)	(6,153)	4,963	11,115	223.977%	(76,994)	16,845	93,839	557.080%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,045,035)	1,530,336	3,575,371	233.633%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	535,311	535,311	0	0.000%
10a Adjusment	104,902	0	(104,902)	0.000%	698,415	0	(698,415)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,793,905)	1,650,765	3,444,669	208.671%	(1,793,904)	1,650,764	3,444,668	208.671%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,045,035)	1,530,336	3,575,371	233.633%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,892,654)	1,645,802	3,538,456	214.999%				
14 TOTAL (12+13)	(3,937,689)	3,176,138	7,113,827	223.977%				
15 AVERAGE (50% OF 14)	(1,968,845)	1,588,069	3,556,914	223.977%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.800%	3.800%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.700%	3.700%	0.000	0.000%				
18 TOTAL (16+17)	7.500%	7.500%	0	0.000%				
19 AVERAGE (50% OF 18)	3.750%	3.750%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.313%	0.313%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(6,153)	4,963	11,115	223.977%				

add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 01 Through DEC 01

PRESENT MONTH: JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 JULY	DUKE		FTS-2	363,630	0	363,630	\$114,546	\$647	\$27,810		39.327
3 JULY	DYNEGY		FTS-1	0	0	0	\$0	\$0	\$0		0.000
4 JULY	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 JULY			FTS-1		0	0	\$0	\$0	\$0		0.000
6 JULY	PRIOR		FTS-2	124,000	0	124,000	\$61,752	\$221	\$9,484		57.626
7											
8											
9											
10											
11											
12 TOTAL				487,630	0	487,630	\$176,298	\$668	\$37,294	0 0	43.980

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	104,602	144,699	40,097	38.33%	1,785,831	1,730,485	(55,346)	-3.10%
COMMERCIAL	199,576	358,680	159,104	79.72%	2,571,686	3,206,835	635,149	24.70%
COMMERCIAL LARGE VOLUME	35,382	85,537	50,155	141.75%	533,718	782,379	248,661	46.59%
INDUSTRIAL	82,786	1,945,272	1,862,486	2249.76%	1,568,884	17,201,740	15,632,856	996.43%
INTERRUPTIBLE	0	483,112	483,112	0.00%	0	4,181,776	4,181,776	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	422,346	3,017,300	2,594,954	614.41%	6,460,119	27,103,215	20,643,096	319.55%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	8,907,926	0	(8,424,814)	-94.58%	59,858,588	0	(59,858,588)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	4,807,400	4,807,400	0.00%	0	33,815,850	33,815,850	0.00%
SPECIAL CONTRACT TRANSP	0	1,780,976	1,780,976	0.00%	0	8,750,877	8,750,877	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	1,536,840	0	(1,536,840)	-100.00%
TOTAL TRANSPORTATION	8,907,926	6,588,376	(2,319,550)	-26.04%	61,395,428	42,566,727	(18,828,701)	-30.67%
TOTAL THERMS	9,330,272	9,605,676	275,404	2.95%	67,855,547	69,669,942	1,814,395	2.67%
NUMBER OF CUSTOMERS								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,144	9,647	503	5.50%	66,193	68,042	1,849	2.79%
COMMERCIAL	706	915	209	29.60%	5,616	6,295	679	12.09%
COMMERCIAL LARGE VOLUME	8	20	12	150.00%	92	140	48	52.17%
INDUSTRIAL	8	20	12	150.00%	85	140	55	64.71%
INTERRUPTIBLE	0	5	5	0.00%	0	35	35	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,866	10,607	741	7.51%	71,986	74,652	2,666	3.70%
NUMBER OF CUSTOMERS - TRANSPORTATION								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	247	0	(247)	-100.00%	925	0	(925)	-100.00%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	14	14	0.00%
SPECIAL CONTRACT TRANSP		2	2	0.00%	0	10	10	0.00%
OFF SYSTEM SALES	1	0	(1)	-100.00%	6	0	(6)	-100.00%
TOTAL TRANSPORTATION	248	4	(244)	-98.39%	931	24	(907)	-97.42%
TOTAL CUSTOMERS	10,114	10,611	497	4.91%	72,917	74,676	1,759	2.41%
THERM USE PER CUSTOMER								
RESIDENTIAL	11	15	4	31.12%	27	25	(2)	-5.73%
COMMERCIAL	283	392	109	38.67%	458	509	52	11.25%
COMMERCIAL LARGE VOLUME	4,423	4,277	(146)	-3.30%	5,801	5,588	(213)	-3.67%
INDUSTRIAL	10,348	97,264	86,915	839.90%	18,457	122,870	104,412	565.69%
FIRM TRANSPORTATION	36,064	0	(36,064)	-100.00%	64,712	0	(64,712)	-100.00%
LARGE VOLUME CONTRACT TRANSP	0	96,622	96,622	0.00%	0	119,479	119,479	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,403,700	2,403,700	0.00%	0	2,415,418	2,415,418	0.00%
OFF SYSTEM SALES	0	0	0	0.00%	256,140	0	(256,140)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 01 TO December 01

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.063	1.055	1.053	1.052	1.046	1.044	1.041					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08104	1.07291	1.07087	1.06985	1.06375	1.06172	1.05867	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Jul-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Jul-01
J-14 JOURNAL ENTRY

F7S-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-F7S-1 (6057 & 5837 & 5970)	42,880	0.03717		1,585.87	1,585.87		80450	1,585.87
RESERVATION CHARGE-F7S-2 (3809)	1,284,180	0.07492		94,708.24	94,708.24		80450	94,708.24
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		0.00	0.00		4894	0.00 (A)
NO NOTICE RESERVATION CHARGE	310,000	0.00590		1,829.00	1,829.00		80430	1,829.00
NO NOTICE USAGE CHARGES	(127,380)	0.00348		(443.21)	(443.21)		80440	(443.21)
USAGE CHARGE-F7S-1 (6057 & 5970 & 5837)	0	0.00000		0.00	0.00		80440	0.00
USAGE CHARGE-F7S-2	475,850	0.00178		847.02	847.02		80440	847.02
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		0.00	0.00		80445	0.00 (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		0.00	0.00		4894	0.00 (A)
CITY-GATE COG - CUC SCHEDULE (1)	476,160	0.43527		207,256.59	207,256.59		80415	207,256.59
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(5,000)	0.63140		(3,157.00)	(3,157.00)		4894	(3,157.00) (A)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00 (A)
FGT REFUND - GR		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - OTHER					0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	215,345	0.27511		59,242.41	59,242.41		80435	59,242.41 (A)
IMBALANCE CASHOUT/CUC SALES	(202,887)	0.43058		(87,358.94)	(87,358.94)		48921	(87,358.94) (A)
RESERVATION ADJUSTMENT 11/97		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(188,850)	0.31884		(52,881.56)	(52,881.56)		80435	(52,881.56)
REVENUE SHARING - PIPELINE INTEREST					0.00		80450	0.00
					0.00		431	0.00
SUBTOTAL F7S SERVICE				221,628.22	221,628.22	0.00	SUBTOTAL F7S-1	221,628.22
ITS - 1 SERVICE								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				221,628.22	221,628.22	0.00	TOTAL GAS COSTS	221,628.22
FIRM TRANSPORTATION PURCHASES				318,787				
INTERR. TRANSPORTATION-PURCH								
SUBTOTAL SYSTEM SUPPLY PURCHASES				318,787 (LINE 35)				
FIRM TRANSP. SCHED FOR OTHERS-ON FGT				9,143,120				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT				0				
TOTAL PURCH. AND DELIV. TO OTHERS				9,459,887				
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED				470,850 *				
NO NOTICE ALLOCATED				(127,380)	Input - FGT Sheet			
ALERT DAY ACCT ALLOCATED				0	Does not require adj. in column F, in reconciliation			
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION				9,169,920 *	(29,850) MISC ADJUST-N. FL. Reception Center/Trenton/Appalachee Prison			(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT				(38,660)	Input - FGT Sheet	3,080	MISC ADJUST	(B) SANDY RECORDS - Reverse Monthly
TOTAL MEASURED THERMS PER FGT BILL				9,476,750	Ties to FGT Measured	38,660	FGT OPERATOR ACCT	
DIFFERENCE				(16,863)		127,380	NNTS	
						0	Delivered Gas Sale for Pesco	
						310	MISC ADJUST - Unexplained Variance	
						12,467	IMBALANCE CASHOUT WITH CUSTOMERS	
						0	IMBALANCE CASHOUT WITH FGT	
* Total Scheduled per FGT - Split between CFG & Transportation								
(1) Total Gas Purchased From Suppliers								
								(166,850) IMBALANCE CASHOUT WITH OTHERS
								(16,863) TOTAL VARIANCE



Mobil

Chesapeake Utilities Corporation
P. O. BOX 960
WINTER HAVEN, FL 33882-0960

Invoice No: SR01071005
Customer No: 202882-01
Customer Fax: (863) 294-3895

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account # **REDACTED**

Invoice Date: August 9, 2001
Payment Terms: Due August 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
7/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,082	3.1200	40,815.84
7/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	15,624	3.1900	49,840.56
7/01	5430 - ZONE 1	716	Pooling\Zone 3 CS #11	7,657	3.1200	23,889.84
** Invoice Totals				36,363		\$114,546.24

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 209016-00
 INVOICE DATE: 08-08-01
 CONTRACT NO.: 3286
 CLIENT CONTACT: SMN
 TERMS: Net Due On or Before
 08-20-01
 Volumes: MMBTUs
 Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY KEEP WHOLE	3,095,835	.010000	30,958.35
Wire To: BANK ONE, NA Chicago, IL ABA # CREDIT DYNEGY MARKETING AND TRADE	REDACTED ACCOUNT		
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	MMBTUs		30,958.35

APPROVAL _____

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Central Florida Gas Company
 1015 Sixth Street, NW
 Winter Haven, FL 33882-0960
 Attn: Jim Williams
 FAX: 863.294.3895

Invoice Number: 22319
 Invoice Date: August 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
07 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	12,400	\$ 4.98000	\$61,752.00	\$0.00	\$0.00	\$61,752.00
	Invoice Total:	12,400		\$61,752.00	\$0.00	\$0.00	\$61,752.00
					NET DUE:		\$61,752.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT # REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

AUG-10-2001 15:34 FROM PRIOR ENERGY TO 18632943895 P.01/01

TOTAL P.01



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43081

Invoice Total Amount: \$67,999.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5057:								-182,943	-67,999.92		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	548.83	-67451.09
1999	0.0075	548.83	-67451.09
2000	0.0072	548.83	-67451.09
2001	0.007	548.83	-67451.09
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43081

Invoice Total Amount: \$67,999.92

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6087 ACQ POI 60923		COT		0.3687	0.0030		-56	-20.82	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6110 ACQ POI 60923		COT		0.3687	0.0030		-4,929	-1,832.11	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6187 ACQ POI 60923		COT		0.3687	0.0030		-176,390	-65,564.16	611767658	VRA
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6191 ACQ POI 60923		COT		0.3687	0.0030		-1,568	-582.83	611767658	VRA



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43060

Invoice Total Amount: \$847.02

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account:
ABA# **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 400002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	3122 INDIANTOWN	COT		0.0142	0.0036		500	8.90		
	3144 CUC-ST.CLOUD/FGT	COT		0.0142	0.0036		3,627	64.56		
	3185 CUC-LAKE ALFRED/FGT	COT		0.0142	0.0036		3,100	55.18		
	28809 CUC-HAINES CITY	COT		0.0142	0.0036		6,200	110.36		
	3186 CUC-HAINES CITY/FGT	COT		0.0142	0.0036		3,100	55.18		
	3188 CUC-AUBURNDALE/FGT	COT		0.0142	0.0036		3,000	53.40		
	3194 CUC-WINTER HAVEN/FGT	COT		0.0142	0.0036		6,000	106.80		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0036		6,000	106.80		
	3199 CUC-LAKE WALES	COT		0.0142	0.0036		3,100	55.18		
	3204 CUC-BARTOW A /FGT	COT		0.0142	0.0036		3,100	55.18		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0036		6,200	110.36		
	255520 CUC-WEST	COT		0.0142	0.0036		1,333	23.73		
	255542 CUC-CRYSTAL RIVER/FGT	COT		0.0142	0.0036		2,325	41.39		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43060

Invoice Total Amount: \$847.02

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 3609:								47,585	\$847.02	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	85.65	932.67
1999	0.0075	23.79	870.81
2000	0.0072	9.51	856.53
2001	0.007	0.00	847.02
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42806

Invoice Total Amount: \$71,414.59

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank Dallas TX
Account #
ABA **REDACTED**

Bill Pty Duns: 827335183

Svc Req K: 5057

Svc Req: CHESAPEAKE

Acct No: 4175 4000002566

Beg Date: 07/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 827335183

Prev Inv ID:

End Date: 07/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd	
				Base	Surc	Disc			Due	Pty ID		
		RD1		0.3687	0.0030		0.3717	654,813	243,393.99			
		RDM		0.0590			0.0590	✓ 31,000	1,829.00	✓		
		NO NOTICE RESERVATION CHARGE										
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		RD1		0.3687	0.0030	0.3717	-775	-288.07	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16187		<i>Velda</i> RD1		0.3687	0.0030	0.3717	-1,085	-403.29	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 62991		<i>Velda</i> RD1		0.3687	0.0030	0.3717	-6,200	-2,304.54	809396955	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5412 AT POI 60923		<i>PCI</i> RD1		0.3687	0.0030	0.3717	-62,000	-23,045.40	101093706	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16192		<i>Orange Co</i> RD1		0.3687	0.0030	0.3717	-5,239	-1,947.34	602323214	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16192		<i>Quincy</i> RD1		0.3687	0.0030	0.3717	-6,634	-2,465.86	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16199		<i>Teco</i> RD1		0.3687	0.0030	0.3717	-930	-345.68	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16188		<i>Teco</i> RD1		0.3687	0.0030	0.3717	-7,967	-2,961.33	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16188		<i>Teco</i> RD1		0.3687	0.0030	0.3717	-6,448	-2,396.72	968786749	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16185		<i>Bartow Ethanol</i> RD1		0.3687	0.0030	0.3717	-1,116	-414.82	960624542	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5382 AT POI 16192		<i>Sebring</i> RD1		0.3687	0.0030	0.3717	-3,472	-1,290.54	005212048	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5826 AT POI 16185		<i>Div Rotronics</i> RD1		0.3687	0.0030	0.3717	-2,201	-818.11	602323214	RC2
				<i>Quincy</i>								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42806
Invoice Total Amount: \$71,414.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16184		RD1		0.3687	0.0030		0.3717	-7,595	-2,823.06	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16199		RD1		0.3687	0.0030		0.3717	-76,570	-28,461.07	825740475	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 60923		RD1		0.3687	0.0030		0.3717	-77,655	-28,864.36	825740475	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42806

Invoice Total Amount: \$71,414.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA#

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6025 AT POI 16184		RD1		0.3687	0.0030		0.3717	-1,643	-610.70	073196867	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5320 AT POI 16186		RD1		0.3687	0.0030		0.3717	-4,588	-1,705.36	001316561	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16183		RD1		0.3687	0.0030		0.3717	-25,575	-9,506.23	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16186		RD1		0.3687	0.0030		0.3717	-25,575	-9,506.23	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16187		RD1		0.3687	0.0030		0.3717	-14,198	-5,277.40	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16189		RD1		0.3687	0.0030		0.3717	-25,575	-9,506.23	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16192		RD1		0.3687	0.0030		0.3717	-13,423	-4,989.33	041952581	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209 AT POI 16199		RD1		0.3687	0.0030		0.3717	-7,285	-2,707.83	004106928	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5210 AT POI 16192		RD1		0.3687	0.0030		0.3717	-11,935	-4,436.24	049552797	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-3,906	-1,451.86	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-30,752	-11,430.52	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208 AT POI 16199		RD1		0.3687	0.0030		0.3717	-22,878	-8,503.75	057830952	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16187		RD1		0.3687	0.0030		0.3717	-1,364	-507.00	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5335 AT POI 16176		RD1		0.3687	0.0030		0.3717	-13,020	-4,839.53	825740475	RC2

Heart of Fla

Int. Paper

PESAD

Fla Brick

Master Container

Alumax

Alumax

Potk Power



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001
Net Due Date: August 11, 2001
Invoice Identifier: 42806
Invoice Total Amount: \$71,414.59

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5057 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 5057:								218,209	\$71,414.59	

(467,604) *(173,808.40)*
189,209 ✓ *69,585.59 ✓*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1293.19	72707.78
1999	0.0076	1096.80	72511.39
2000	0.0066	878.59	72293.18
2001	0.003	93.04	71507.63
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43091

Invoice Total Amount: \$443.21

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account #

APA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5131

Svc Req: CHESAPEAKE

Acct No: 4175 4000002566

Beg Date: 07/01/2001

Contact Name: James Cramer

Svc Code: OB

Svc Req ID: 827335183

Prev Inv ID:

End Date: 07/31/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0036		0.0348	-12,736	-443.21	

Total for Contract 5131: -12,736 -\$443.21

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-443.21
1999	0.0075	0.00	-443.21
2000	0.0072	0.00	-443.21
2001	0.007	0.00	-443.21
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42894

Invoice Total Amount: \$0.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 5837 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	2,387	887.25		
		RD1		0.3687	0.0030		0.3717	-2,387	-887.25	041952581	RC2

TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5188 AT POI 16268

PESCO

Total for Contract 5837: 0 \$0.00

✓ ✓

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	0.00
1999	0.0076	0.00	0.00
2000	0.0066	0.00	0.00
2001	0.003	0.00	0.00
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42984

Invoice Total Amount: \$94,708.24

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1		0.7618	0.0030	0.0125	0.7523	158,100	118,938.63		
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5413 AT POI 60923		RD1		0.7618	0.0030		0.7648	-31,000	-23,708.80	101093706	RC2
		RD1		0.7618	0.0030		0.7648	-682	-521.59	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187		RD1		0.7618	0.0030		0.7648	-1,581	-1,209.15	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16187		RD1		0.7618	0.0030		0.7648	1,581	1,209.15	017128898	R3A
TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5973 AT POI 16187		RD1		0.7618	0.0030		0.7648				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: CHESAPEAKE UTILITIES
ATTN: SMITH JENNIE
POST OFFICE BOX 960

WINTERHAVEN FL 33882-0960

Invoice Date: August 01, 2001

Net Due Date: August 11, 2001

Invoice Identifier: 42984

Invoice Total Amount: \$94,708.24

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

REDACTED

Bill Pty Duns: 827335183

Svc Req K: 3609 Svc Req: CHESAPEAKE Acct No: 4175 4000002566 Beg Date: 07/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 827335183 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
Total for Contract 3609:								126,418	\$94,708.24		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1169.60	95877.84
1999	0.0076	1055.83	95764.07
2000	0.0066	929.41	95637.65
2001	0.003	474.30	95182.54
0	0	0.00	0.00

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF JULY 2001

CURRENT MONTH

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	104,602	116,061	9,144	8,833	11	13
RES ANNUAL CONTRACT SVC	-	193	-	12	-	16
GS COMMERCIAL	199,576	313,559	706	796	283	394
GS COMMERCIAL LG VOLUME	35,382	106,398	8	25	4,423	4,256
GS INDUSTRIAL	82,786	282,503	8	20	10,348	14,125
INDUSTRIAL INTERRUPTIBLE	-	673,057	-	11	-	61,187
OFF SYSTEM SALES	-	-	-	-	-	0
SUBTOTAL SALES	422,346	1,491,771	9,866	9,697	15,065	79,991
FIRM TRANSPORTATION	8,907,926	888,610	247	21	36,064	42,315
INTER TRANSPORTATION	-	335,630	-	3	-	111,877
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,135,400	-	3	-	1,378,467
SPECIAL CONTRACT	-	2,079,700	-	3	-	693,233
SUBTOTAL TRANSPORTATION	8,907,926	7,439,340	247	30	36,064	2,225,891
TOTAL DELIVERIES	9,330,272	8,931,111	10,113	9,727	923	918

YEAR TO DATE

	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	1,785,831	1,585,371	9,456	9,066	189	175
RES ANNUAL CONTRACT SVC	0	3,002	0	14	0	214
GS COMMERCIAL	2,571,686	2,904,624	802	810	3,207	3,586
GS COMMERCIAL LG VOLUME	533,718	878,330	13	25	41,055	35,133
GS INDUSTRIAL	1,568,884	2,555,381	12	20	130,740	127,769
INDUSTRIAL INTERRUPTIBLE	0	5,595,978	0	10	0	559,598
OFF SYSTEM SALES	1,536,840	5,800	1	0	1,536,840	0
SUBTOTAL SALES	7,996,959	13,528,486	10,284	9,945	1,712,031	726,475
FIRM TRANSPORTATION	59,858,588	9,570,521	133	23	450,065	416,110
INTER TRANSPORTATION	0	2,966,670	0	4	0	741,868
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	31,181,850	0	3	0	10,393,950
SPECIAL CONTRACT	0	14,805,350	0	3	0	4,935,117
SUBTOTAL TRANSPORTATION	59,858,588	58,524,391	133	33	450,065	16,486,844
TOTAL DELIVERIES	67,855,547	72,052,877	10,417	9,978	6,514	7,221

12 MOS. ENDED

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,571,766	2,300,754	9,272	8,917	277	258
RES ANNUAL CONTRACT SVC	829	4,702	4	14	207	336
GS COMMERCIAL	4,422,450	4,733,675	805	805	5,494	5,880
GS COMMERCIAL LG VOLUME	1,054,096	1,502,021	17	24	62,006	62,584
GS INDUSTRIAL	3,965,880	4,522,127	17	22	233,287	205,551
INDUSTRIAL INTERRUPTIBLE	1,741,930	9,058,422	3	10	580,643	905,842
OFF SYSTEM SALES	2,636,330	852,410	1	0	2,636,330	0
SUBTOTAL SALES	16,393,281	22,974,111	10,119	9,792	3,518,244	1,180,452
FIRM TRANSPORTATION	72,968,668	14,854,271	88	22	829,189	675,194
INTER TRANSPORTATION	1,627,970	4,503,050	2	4	813,985	1,125,763
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	16,559,220	52,790,550	1	3	16,559,220	17,596,850
SPECIAL CONTRACT	7,121,130	24,275,380	1	3	7,121,130	8,091,787
SUBTOTAL TRANSPORTATION	98,276,988	96,423,231	92	32	25,323,524	27,489,593
TOTAL DELIVERIES	114,670,269	119,397,342	10,211	9,824	11,230	12,154

Chesapeake Utilities Corporation

July-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9740	(3,636)	\$3.257	(\$11,842.45)
6268	Florida Gas Utility	Market	9764	3,636	\$3.257	\$11,842.45
		Market				\$0.00
		Market				\$0.00
		Market				\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9741	(13,049)	\$3.145	(\$41,039.11)
2974	Peninsula Energy Services Co	No Notice	9788	1,029	\$3.145	\$3,236.21
	Peoples Gas System	No Notice	9791	12,020	\$3.145	\$37,802.90
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

Sales

<u>0</u>	<u>0</u>
<u>3636</u>	<u>11,842.45</u>
<u>13049</u>	<u>41,039.11</u>
<u>16,685</u>	<u>\$52,881.56</u>