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Matthew M. Childs, P.A.

August 20, 2001

- VIA HAND DELIVERY -

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

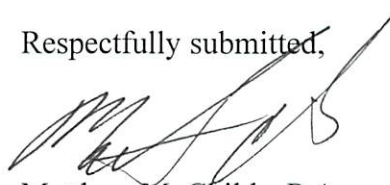
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COMMISSION
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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of July, 2001.

Respectfully submitted,



Matthew M. Childs, P.A.

- APP _____
- CAF _____
- CMP _____
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CERTIFICATE OF SERVICE
DOCKET NO. 010001-EI

I HEREBY CERTIFY that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of July 2001, has been furnished by Hand Delivery (*), or U S. Mail this 20th day of August, 2001, to the following:

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By: 
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	204,642,334	290,147,520	(85,505,186)	(29.5)	7,625,149	8,694,474	(1,069,325)	(12.3)	2.6838	3.3371	(0.6533)	(19.6)
2 Nuclear Fuel Disposal Costs	1,982,870	1,973,976	8,894	0.5	2,122,710	2,131,954	(9,244)	(0.4)	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	312,014	312,014	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	205,860	205,860	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,607,817)	(2,813,102)	(794,715)	28.3	0	0	0	0	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	203,535,261	289,826,268	(86,291,007)	(29.8)	7,625,149	8,694,474	(1,069,325)	(12.3)	2.6693	3.3335	(0.6642)	(19.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,823,744	11,457,640	2,366,104	20.7	947,378	803,291	144,087	17.9	1.4592	1.4263	0.0329	2.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,422,389	763,220	1,659,169	217.4	75,075	13,390	61,685	460.7	3.2266	5.7000	(2.4734)	(43.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,857,183	323,120	1,534,063	NA	46,119	5,770	40,349	NA	4.0269	5.6000	(1.5731)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,919,593	13,470,880	(1,551,287)	(11.5)	657,695	642,708	14,987	2.3	1.8123	2.0960	(0.2837)	(13.5)
12 TOTAL COST OF PURCHASED POWER	30,022,909	26,014,860	4,008,049	15.4	1,726,267	1,465,158	261,109	17.8	1.7392	1.7756	(0.0364)	(2.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	233,558,170	315,841,128	(82,282,958)	(26.1)	9,351,416	10,159,632	(808,216)	(8.0)	2.4976	3.1088	(0.6112)	(19.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,330,604)	(16,177,500)	10,846,896	(67.0)	(139,605)	(250,000)	110,395	(44.2)	3.8183	6.4710	(2.6527)	(41.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(185,402)	(149,630)	(35,772)	23.9	(45,657)	(45,328)	(329)	0.7	0.4061	0.3301	0.0760	23.0
17 Revenues from Off-System Sales (A6)	(1,465,801)	(5,210,150)	3,744,349	(71.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,516,006)	(16,327,130)	10,811,124	(66.2)	(185,262)	(295,328)	110,066	(37.3)	2.9774	5.5285	(2.5511)	(46.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	226,576,363	294,303,848	(67,727,485)	(23.0)	9,166,154	9,864,304	(698,150)	(7.1)	2.4719	2.9835	(0.5116)	(17.1)
21 Net Unbilled Sales *	(4,985,798)	7,428,830	(12,414,628)	NA	(201,699)	248,997	(450,696)	NA	(0.0584)	0.0875	(0.1459)	NA
22 Company Use *	310,130	466,246	(156,116)	NA	12,546	15,628	(3,082)	NA	0.0036	0.0055	(0.0019)	NA
23 T & D Losses *	17,861,736	30,547,925	(12,686,189)	NA	722,591	1,023,895	(301,304)	NA	0.2091	0.3599	(0.1508)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	226,576,363	294,303,848	(67,727,485)	(23.0)	8,542,075,755	8,487,288,000	54,787,755	0.6	2.6525	3.4676	(0.8151)	(23.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,215	18,335	(7,120)	(38.8)	422,743	529,000	(106,257)	(20.1)	2.6525	3.4676	(0.8151)	(23.5)
26 Jurisdictional KWH Sales	226,565,147	294,285,513	(67,720,366)	(23.0)	8,541,653,012	8,486,759,000	54,894,012	0.6	2.6525	3.4676	(0.8151)	(23.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	226,669,368	294,420,884	(67,751,516)	(23.0)	8,541,653,012	8,486,759,000	54,894,012	0.6	2.6537	3.4692	(0.8155)	(23.5)
28 TRUE-UP **	30,117,676	36,651,009	(6,533,333)	(17.8)	8,541,653,012	8,486,759,000	54,894,012	0.6	0.3526	0.4319	(0.0793)	(18.4)
29 TOTAL JURISDICTIONAL FUEL COST	256,787,044	331,071,893	(74,284,849)	(22.4)	8,541,653,012	8,486,759,000	54,894,012	0.6	3.0063	3.9010	(0.8947)	(22.9)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.0543	3.9633	(0.9090)	(22.9)
32 GPIF **	581,146	581,146	0	NA	8,541,653,012	8,486,759,000	54,894,012	0.6	0.0068	0.0068	0.0000	NA
33 Fuel Factor Including GPIF									3.0611	3.9701	(0.9090)	(22.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.061	3.970	(0.909)	(22.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2001 THROUGH JULY 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,407,603,819	1,265,299,720	142,304,099	11.2	46,144,973	45,365,312	779,661	1.7	3.0504	2.7891	0.2613	9.4
2 Nuclear Fuel Disposal Costs	13,420,023	13,096,374	323,649	2.5	14,366,145	14,144,481	221,664	1.6	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	2,078,932	2,220,483	(141,551)	(6.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,471,590	1,471,590	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,637,214)	(17,190,737)	(5,446,477)	31.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,401,937,150	1,264,897,430	137,039,721	10.8	46,144,973	45,365,312	779,661	1.7	3.0381	2.7882	0.2499	9.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	99,196,755	81,445,333	17,751,422	21.8	6,462,403	5,673,437	788,966	13.9	1.5350	1.4356	0.0994	6.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	23,560,410	17,120,451	6,439,958	37.6	585,957	481,154	104,803	21.8	4.0208	3.5582	0.4626	13.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,347,615	12,727,929	9,619,686	75.6	466,107	345,886	120,221	34.8	4.7945	3.6798	1.1147	30.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	81,540,845	89,047,997	(7,507,152)	(8.4)	3,924,453	4,215,913	(291,460)	(6.9)	2.0778	2.1122	(0.0344)	(1.6)
12 TOTAL COST OF PURCHASED POWER	226,645,625	200,341,711	26,303,914	13.1	11,438,920	10,716,390	722,530	6.7	1.9814	1.8695	0.1119	6.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,628,582,775	1,465,239,140	163,343,635	11.1	57,583,893	56,081,702	1,502,191	2.7	2.8282	2.6127	0.2155	8.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(48,726,672)	(62,810,250)	4,083,578	(7.7)	(1,142,016)	(1,125,000)	(17,016)	1.5	4.2667	4.6942	(0.4275)	(9.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,140,620)	(1,065,559)	(75,061)	7.0	(274,850)	(258,889)	(15,961)	6.2	0.4150	0.4116	0.0034	0.8
17 Revenues from Off-System Sales (A6)	(14,816,848)	(8,133,940)	(6,682,908)	82.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(64,684,140)	(62,009,749)	(2,674,391)	4.3	(1,416,866)	(1,383,889)	(32,977)	2.4	4.5653	4.4808	0.0845	1.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,563,898,633	1,403,229,392	160,669,242	11.4	56,167,027	54,697,813	1,469,214	2.7	2.7844	2.5654	0.2190	8.5
21 Net Unbilled Sales *	26,305,814	26,592,866	(287,052)	NA	944,757	1,036,597	(91,840)	NA	0.0518	0.0539	(0.0021)	NA
22 Company Use *	2,244,833	2,554,871	(310,038)	NA	80,622	99,590	(18,968)	NA	0.0044	0.0052	(0.0008)	NA
23 T & D Losses *	111,523,344	100,573,985	10,949,359	NA	4,005,292	3,920,402	84,890	NA	0.2196	0.2039	0.0157	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,563,898,633	1,403,229,392	160,669,241	11.4	50,794,493,697	49,326,642,000	1,467,851,697	3.0	3.0769	2.8448	0.2341	8.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	111,210	109,013	2,197	2.0	3,531,990	3,906,000	(374,010)	(9.6)	3.0789	2.8448	0.2341	8.2
26 Jurisdictional KWH Sales	1,563,787,423	1,403,120,379	160,667,044	11.5	50,790,961,707	49,322,736,000	1,468,225,707	3.0	3.0789	2.8448	0.2341	8.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,564,511,382	1,403,765,814	160,745,568	11.5	50,790,961,707	49,322,736,000	1,468,225,707	3.0	3.0803	2.8461	0.2342	8.2
28 TRUE-UP **	185,221,375	211,354,707	(26,133,332)	(12.4)	50,790,961,707	49,322,736,000	1,468,225,707	3.0	0.3647	0.4285	(0.0638)	(14.9)
29 TOTAL JURISDICTIONAL FUEL COST	1,749,732,757	1,615,120,521	134,612,236	8.3	50,790,961,707	49,322,736,000	1,468,225,707	3.0	3.4450	3.2746	0.1704	5.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5000	3.3269	0.1731	5.2
32 GPIF **	4,068,021	4,068,021	0	NA	50,790,961,707	49,322,736,000	1,468,225,707	3.0	0.0080	0.0082	(0.0002)	(2.4)
33 Fuel Factor Including GPIF									3.508	3.335	0.1729	5.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.508	3.335	0.173	5.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: July 2001									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE(a)	DIFFERENCE AMOUNT	%	ACTUAL	MIDCOURSE(a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 307,531,802	\$ 305,732,506	\$ 1,799,296	0.6 %	\$ 1,667,568,091	\$ 1,639,359,927	\$ 28,208,164	1.7 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(151,084,901)	(151,084,901)	0	0.0 %
b	Prior Period True-up Provision (Order No. PSC-00-1081-FOF, pg.3)	(8,534,119)	(15,067,452)	6,533,333	(43.4) %	(34,136,476)	(60,269,809)	26,133,333	(43.4) %
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(4,068,022)	(4,068,022)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	2	0	2	N/A	(271)	0	(271)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 276,832,983	\$ 268,500,350	\$ 8,332,633	3.1 %	\$ 1,478,278,421	\$ 1,423,937,195	\$ 54,341,497	3.8 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 226,576,363	\$ 294,303,848	\$ (67,727,485)	(23.0) %	\$ 1,563,898,633	\$ 1,403,229,392	\$ 160,669,240	11.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel - 100% Retail	41,507	0	41,507	N/A	(82,535)	0	(82,535)	N/A
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	226,534,856	294,303,848	(67,768,992)	(23.0) %	1,563,981,168	1,403,229,392	160,751,775	11.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99505 %	99.99377 %	0.00128 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 226,669,350	\$ 294,420,884	\$ (67,751,534)	(23.0) %	\$ 1,564,507,454	\$ 1,403,788,283	\$ 160,719,171	11.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 50,163,633	\$ (25,920,534)	\$ 76,084,167	(293.5) %	\$ (86,229,033)	\$ 20,148,912	\$ (106,377,945)	(528.0) %
8	Interest Provision for the Month (Line D10)	(510,712)	0	(510,712)	N/A	(4,609,349)	-	(4,609,349)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(140,491,304)	91,271,802	(231,763,106)	(253.9) %	0	-	0	N/A
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,204,714)	(110,004,714)	58,800,000	N/A	(76,807,071)	(110,004,714)	33,197,643	(30.2) %
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	-	0	N/A
b	Prior Period True-up Collected/(Refunded) This Period	8,534,119	15,067,452	(6,533,333)	N/A	34,136,476	60,269,809	(26,133,333)	(43.4) %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (133,508,978)	\$ (29,585,993)	\$ (103,922,985)	351.3 %	\$ (133,508,978)	\$ (29,585,993)	\$ (103,922,985)	351.3 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (191,696,018)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ (132,998,266)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (324,694,284)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (162,347,142)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.80000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	7.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.77500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.31458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (510,712)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Schedule E 2, filed February 2, 2001								
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EL								
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EL								
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF JULY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	90,044,662	164,753,950	(74,709,288)	(45.3)	668,448,552	702,460,460	(34,011,908)	(4.8)
2	* LIGHT OIL	-893,254	5,534,300	(6,427,554)	NA	9,489,004	9,006,760	482,244	NA
3	COAL	9,907,322	10,033,020	(125,698)	(1.3)	57,699,755	60,492,940	(2,793,185)	(4.6)
4	** GAS	99,422,500	102,939,030	(3,576,530)	(3.5)	628,681,612	449,265,200	179,416,412	39.9
5	NUCLEAR	6,161,103	6,827,220	(666,117)	(9.8)	43,284,896	44,074,360	(789,464)	(1.8)
6	TOTAL (\$)	204,642,334	290,147,520	(85,505,186)	(29.5)	1,407,603,819	1,265,299,720	142,304,099	11.2
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,469,692	3,918,250	(1,448,558)	(37.0)	16,417,664	17,459,598	(1,041,934)	(6.0)
8	LIGHT OIL	1,079	75,228	(74,149)	NA	117,227	139,539	(22,312)	NA
9	COAL	584,624	625,999	(41,375)	(6.6)	3,394,691	3,765,955	(371,264)	(9.9)
10	GAS	2,447,044	1,943,043	504,001	25.9	11,849,246	9,855,739	1,993,507	20.2
11	NUCLEAR	2,122,710	2,131,954	(9,244)	(0.4)	14,366,145	14,144,481	221,664	1.6
12	TOTAL (MWH)	7,625,149	8,694,474	(1,069,325)	(12.3)	46,144,973	45,365,312	779,661	1.7
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,940,672	6,181,705	(2,241,033)	(36.3)	26,049,168	27,491,150	(1,441,982)	(5.2)
14	* LIGHT OIL (Bbl)	-21,620	173,111	(194,731)	NA	253,746	285,127	(31,381)	NA
15	*** COAL (TON)	67,966	43,662	24,304	55.7	435,284	290,299	144,985	49.9
16	** GAS (MCF)	22,028,575	16,349,624	5,678,951	34.7	101,397,916	77,129,694	24,268,222	31.5
17	NUCLEAR (MMBTU)	23,379,308	23,280,642	98,666	0.4	156,669,176	148,970,404	7,698,772	5.2
18	TOTAL (MMBTU)	77,112,439	88,629,582	(9,517,143)	(11.0)	463,766,969	442,205,468	21,561,501	4.9
BTU BURNED (MMBTU)									
19	HEAVY OIL	25,050,837	39,562,920	(14,512,083)	(36.7)	165,794,687	175,943,393	(10,148,706)	(5.8)
20	LIGHT OIL	-125,079	1,005,916	(1,130,995)	NA	1,467,440	1,657,643	(190,203)	NA
21	COAL	5,792,001	6,430,481	(638,480)	(9.9)	33,304,481	38,504,335	(5,199,854)	(13.5)
22	GAS	23,015,373	16,349,624	6,665,749	40.8	105,531,186	77,129,694	29,401,492	38.1
23	NUCLEAR	23,379,307	23,280,642	98,665	0.4	156,669,175	148,970,404	7,698,771	5.2
24	TOTAL (MMBTU)	77,112,439	88,629,582	(9,517,143)	(11.0)	463,766,969	442,205,468	21,561,501	4.9
GENERATION MIX (%MWH)									
25	HEAVY OIL	32.39	45.07	(12.68)	(28.1)	35.58	38.49	(2.91)	(7.6)
26	LIGHT OIL	0.01	0.87	(0.85)	NA	0.25	0.31	(0.05)	NA
27	COAL	7.67	7.20	0.47	6.5	7.36	8.30	(0.94)	(11.3)
28	GAS	32.09	22.35	9.74	43.6	25.68	21.73	3.95	18.2
29	NUCLEAR	27.84	24.52	3.32	13.5	31.13	31.18	(0.05)	(0.2)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	22.8501	26.6519	(3.8018)	(14.9)	25.6610	25.5522	0.1088	0.4
32	* LIGHT OIL (\$/Bbl)	41.3163	31.9697	9.3466	NA	37.3957	31.5886	5.8071	NA
33	*** COAL (\$/TON)	36.0000	50.2182	(14.2182)	(28.3)	36.4533	50.8450	(14.3917)	(28.3)
34	** GAS (\$/MCF)	4.5133	6.2998	(1.7864)	(28.4)	6.2001	5.8248	0.3753	6.4
35	NUCLEAR (\$/MMBTU)	0.2635	0.2933	(0.0297)	(10.1)	0.2763	0.2959	(0.0196)	(6.6)
36	TOTAL (\$/MMBTU)	2.6538	3.3493	(0.6955)	(20.8)	3.0352	2.8813	0.1738	6.1
FUEL COST PER MMBTU (\$/MMBTU)									
37	* HEAVY OIL	3.5945	4.1644	(0.5699)	(13.7)	4.0318	3.9925	0.0392	1.0
38	* LIGHT OIL	7.1415	5.5018	1.6398	NA	6.4664	5.4335	1.0329	NA
39	COAL	1.7105	1.5602	0.1503	9.6	1.7325	1.5711	0.1614	10.3
40	** GAS	4.3198	6.2998	(1.9799)	(31.4)	5.9014	5.8248	0.0766	1.3
41	NUCLEAR	0.2635	0.2933	(0.0297)	(10.1)	0.2763	0.2959	(0.0196)	(6.6)
42	TOTAL (\$/MMBTU)	2.6538	3.3493	(0.6955)	(20.8)	3.0352	2.8813	0.1738	6.1
BTU BURNED PER KWH (BTU/KWH)									
43	HEAVY OIL	10,143	10,097	46	0.5	10,099	10,077	21	0.2
44	LIGHT OIL	-115,878	13,372	(129,250)	NA	12,518	11,879	639	NA
45	COAL	9,907	10,272	(365)	(3.6)	9,811	10,224	(414)	(4.0)
46	GAS	9,405	8,414	991	11.8	8,991	7,826	1,165	14.9
47	NUCLEAR	11,014	10,920	94	0.9	10,905	10,532	373	3.5
48	TOTAL (BTU/KWH)	10,113	9,964	149	1.5	10,050	9,748	303	3.1
GENERATED FUEL COST PER KWH (¢/KWH)									
49	* HEAVY OIL	3.6460	4.2048	(0.5588)	(13.3)	4.0715	4.0233	0.0482	1.2
50	* LIGHT OIL	-82.7546	7.3567	(90.1114)	NA	8.0945	6.4547	1.6399	NA
51	COAL	1.6946	1.6027	0.0919	5.7	1.6997	1.6053	0.0944	5.8
52	** GAS	4.0630	5.3009	(1.2379)	(23.4)	5.3057	4.5584	0.7473	16.4
53	NUCLEAR	0.2902	0.3202	(0.0300)	(9.4)	0.3013	0.3116	(0.0103)	(3.3)
54	TOTAL (¢/KWH)	2.6838	3.3371	(0.6534)	(19.6)	3.0504	2.7891	0.2613	9.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **JULY 2001**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	80,509	61.9	83.3	68.8	10,656	#6 OIL	121,915 BBLs	6.339	772,819	2,853,778	3.5447	23.41
2	# 1		79,370					GAS	891,090 MCF	1.045	930,922	4,011,533	5.0542	4.50
3	# 2	394	91,214	65.9	90.2	71.1	9,612	#6 OIL	137,904 BBLs	6.339	874,173	3,228,048	3.5390	23.41
4	# 2		98,067					GAS	904,742 MCF	1.045	945,184	4,072,991	4.1533	4.50
5	FT. MYERS # 1	141	51,597	49.1	76.3	65.2	10,368	#6 OIL	83,233 BBLs	6.427	534,938	1,726,827	3.3468	20.75
6	# 2	397	210,654	74.5	92.1	81.4	9,652	#6 OIL	316,365 BBLs	6.427	2,033,278	6,563,594	3.1158	20.75
7	LAUDERDALE # 4	422	0	93.2	100.0	93.2	8,082	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
8	# 4		283,246					GAS	2,190,313 MCF	1.045	2,289,315	9,865,125	3.4829	4.50
9	# 5	422	0	90.1	95.1	92.4	7,999	#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
10	# 5		276,195					GAS	2,113,869 MCF	1.045	2,209,416	9,520,824	3.4471	4.50
11	MANATEE # 1	798	271,413	48.4	100.0	53.7	10,356	#6 OIL	443,385 BBLs	6.339	2,810,618	10,284,274	3.7892	23.19
12	# 2	798	310,013	54.9	100.0	54.9	10,342	#6 OIL	505,801 BBLs	6.339	3,206,273	11,732,008	3.7844	23.19
13	MARTIN # 1	814	187,953	62.3	100.0	62.3	10,449	#6 OIL	295,814 BBLs	6.381	1,887,589	7,480,661	3.9801	25.29
14	# 1		170,420					GAS	1,776,788 MCF	1.045	1,857,099	8,002,618	4.6958	4.50
15	# 2	806	149,277	51.0	91.3	55.3	10,504	#6 OIL	236,042 BBLs	6.381	1,506,184	5,969,123	3.9987	25.29
16	# 2		140,480					GAS	1,471,051 MCF	1.045	1,537,542	6,625,582	4.7164	4.50
17	# 3	448	0	97.5	100.0	97.5	7,419	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		315,325					GAS	2,238,217 MCF	1.045	2,339,384	10,080,883	3.1970	4.50
19	# 4	448	0	98.6	100.0	98.6	7,302	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		318,857					GAS	2,227,641 MCF	1.045	2,328,330	10,033,249	3.1466	4.50
21	#8A	149	84	19.5	100.0	89.5	8,442	#2 OIL	-18,009 BBLs	5.787	-104,218	-736,433	-878.7977	40.89
22	#8A		15,798					GAS	227,991 MCF	1.045	238,296	1,026,866	6.4999	4.50
23	#8B	149	56	20.4	99.8	89.7	12,444	#2 OIL	-5,898 BBLs	5.787	-34,132	-242,586	-435.5222	41.13
24	#8B		17,554					GAS	242,321 MCF	1.045	253,274	1,091,409	6.2173	4.50
25	PT EVERGLADES # 1	211	51,076	39.8	100.0	46.0	11,334	#6 OIL	90,844 BBLs	6.343	576,223	1,976,475	3.8697	21.76
26	# 1		7,967					GAS	88,971 MCF	1.045	92,992	400,722	5.0300	4.50
27	# 2	211	79,296	61.5	99.8	65.8	10,268	#6 OIL	128,333 BBLs	6.343	814,016	2,792,116	3.5211	21.76
28	# 2		11,680					GAS	114,900 MCF	1.045	120,093	517,505	4.4308	4.50
29	# 3	390	123,208	60.7	89.8	68.8	9,882	#6 OIL	191,671 BBLs	6.343	1,215,769	4,170,149	3.3846	21.76
30	# 3		42,654					GAS	404,950 MCF	1.045	423,254	1,823,888	4.2760	4.50
31	# 4	402	131,509	63.9	100.0	67.7	9,938	#6 OIL	207,020 BBLs	6.343	1,313,128	4,504,094	3.4249	21.76
32	# 4		51,140					GAS	480,409 MCF	1.045	502,124	2,163,755	4.2311	4.50

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	121,012	70.8	97.1	70.8	10,223	#6 OIL	193,804 BBLs	6.349	1,230,462	4,265,721	3.5250	22.01
2 # 3		19,538					GAS	197,411 MCF	1.045	206,334	889,135	4.5508	4.50
3 # 4	280	107,494	68.0	94.1	69.9	10,121	#6 OIL	169,805 BBLs	6.349	1,078,092	3,737,491	3.4769	22.01
4 # 4		24,600					GAS	247,593 MCF	1.045	258,784	1,115,153	4.5332	4.50
5 SANFORD # 3	142	53,832	53.3	100.0	53.3	11,297	#6 OIL	95,558 BBLs	6.334	605,264	2,100,199	3.9014	21.98
6 # 3		93					GAS	3,772 MCF	1.045	3,941	16,983	18.3199	4.50
7 # 4	371	107,934	51.7	92.9	58.9	10,561	#6 OIL	181,050 BBLs	6.334	1,146,771	3,979,165	3.6867	21.98
8 # 4		28,413					GAS	280,590 MCF	1.045	293,132	1,263,166	4.4457	4.50
9 # 5		23,998					GAS	246,582 MCF	1.045	257,604	1,110,068	4.6256	4.50
10 # 5	381	135,381	61.4	100.0	64.4	10,569	#6 OIL	225,263 BBLs	6.334	1,426,816	4,950,890	3.6570	21.98
	**	*	**		*								
11 TURKEY POINT # 1	394	89,684	57.1	95.4	62.6	10,242	#6 OIL	139,728 BBLs	6.370	890,067	3,408,731	3.8008	24.40
12 # 1		58,971					GAS	605,074 MCF	1.045	632,423	2,725,240	4.6213	4.50
	**	*	**		*								
13 # 2	394	116,635	63.9	100.0	68.8	9,638	#6 OIL	177,136 BBLs	6.370	1,128,357	4,321,317	3.7050	24.40
14 # 2		58,628					GAS	536,613 MCF	1.045	560,868	2,416,895	4.1224	4.50
15 CUTLER # 5	71	0	26.6	99.2	68.3	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		12,293					GAS	183,942 MCF	1.045	192,256	828,470	6.7394	4.50
17 # 6	144	0	32.2	100.0	60.1	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		31,390					GAS	396,299 MCF	1.045	414,212	1,784,924	5.6863	4.50
19 FT MYERS 1-12	552	389	0.8	97.0	87.6	20,193	#2 OIL	1,351 BBLs	5.814	7,855	52,867	13.5904	39.13
20 LAUDERDALE 1-12	342	0	3.6	98.7	83.7	23,801	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		6,729					GAS	153,233 MCF	1.045	160,159	690,158	10.2565	4.50
22 13-24	342	0	1.9	98.2	74.6	27,432	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		2,836					GAS	74,432 MCF	1.045	77,796	335,239	11.8208	4.50
24 EVERGLADES 1-12	342	0	1.0	98.0	82.6	27,319	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,515					GAS	39,598 MCF	1.045	41,388	178,349	11.7722	4.50
26 FT MYERS CT 2A	149	28,984	28.3	100.0	88.2	10,589	GAS	294,732 MCF	1.041	306,904	1,253,137	4.3235	4.25
27 2B	149	24,907	25.0	98.6	89.5	10,844	GAS	259,376 MCF	1.041	270,088	1,094,489	4.3943	4.22
28 2C	149	25,045	24.4	99.8	88.4	10,279	GAS	247,231 MCF	1.041	257,442	1,039,997	4.1525	4.21
29 2D	149	22,130	21.9	99.9	89.7	10,420	GAS	221,456 MCF	1.041	230,602	924,334	4.1768	4.17
30 2E	149	20,947	20.8	100.0	90.7	24,859	GAS	500,069 MCF	1.041	520,722	2,765,959	13.2046	5.53
31 2F	149	17,485	17.4	96.7	88.8	12,393	GAS	208,097 MCF	1.041	216,691	933,766	5.3404	4.49

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF JULY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	B BLS					
2 # 1		0	63.1	99.7	90.3	9,689	#2 OIL	0 B BLS	5,809	0	0	0.0000	0.00
3 # 1		109,706					GAS	1,017,490 MCF	1.045	1,062,972	4,580,563	4.1759	4.50
4 # 2	239						#6 OIL	B BLS					
5 # 2		0	57.4	99.0	87.4	9,830	#2 OIL	0 B BLS	5,809	0	0	0.0000	0.00
6 # 2		100,083					GAS	941,734 MCF	1.045	983,830	4,239,524	4.2360	4.50
7 ST JOHNS (1) # 1	(A) 127	(B) 92,611	98.3	100.0	98.3	(B) 9,756	PET COKE / COAL	35,582 TONS	25,392	903,498	1,276,533	1.3784	35.88
8 # 1							COAL ONLY	29,119 TONS	24,135	702,787	1,166,549		40.06
9 # 1		28					#2 OIL	47 B BLS	5,756	270	1,619	5.8436	34.51
10 # 2	(A) 127	(B) 78,671	83.5	87.3	95.9	(B) 9,676	PET COKE / COAL	32,383 TONS	23,506	761,195	1,170,244	1.4875	36.14
# 2							COAL ONLY	26,867 TONS	24,135	648,435	1,076,370		40.06
11 # 2		254					#2 OIL	426 B BLS	5,755	2,453	14,706	5.8010	34.50
12 SCHERER # 4	(A) 642	413,342	89.2	96.0	92.9	9,985	COAL	4,127,308 MMBTU	---	4,127,308	7,460,545	1.8049	1.81
13 # 4		270					#2 OIL	463 B BLS	5,817	2,693	16,574	6.1453	35.80
14 TURKEY POINT # 3	693	484,618	97.1	97.9	97.1	11,281	NUCLEAR	5,467,016 MMBTU	---	5,467,016	1,516,362	0.3129	0.28
15 # 4	693	504,243	100.9	100.0	100.9	11,189	NUCLEAR	5,641,962 MMBTU	---	5,641,962	1,441,296	0.2858	0.26
16 ST LUCIE # 1	839	612,357	101.4	99.9	101.4	10,820	NUCLEAR	6,625,450 MMBTU	---	6,625,450	1,674,847	0.2735	0.25
	***	***	****	****	****	***		***					
17 # 2	714	521,492	101.4	100.0	101.4	10,824	NUCLEAR	5,644,879 MMBTU	---	5,644,879	1,528,599	0.2931	0.27
18													
19													
20 SYSTEM TOTALS	17,034	7,625,149	----	----	----	10,113	----	3,919,052 B BLS	----	77,112,439	204,642,334	2.6838	----
21								22,028,575 MCF					
22 *** EXCLUDES PARTICIPANTS								4,127,308 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								67,966 TONS	COAL (C)				
24								0 TONS	RIMULSION				
25								23,379,308 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF JUL 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	4,384,277	6,281,719	1,897,442-	30.2-	27,330,896	27,941,176	610,280-	2.2-
3	UNIT COST (\$/BBL)	21.1351	27.0287	5.8936-	21.8-	24.4967	25.4731	.9764-	3.8-
4	AMOUNT (\$)	92,662,050	169,787,000	77,124,950-	45.4-	669,515,560	711,747,000	42,231,440-	5.9-
5	BURNED								
6	UNITS (BBL)	3,936,334	6,181,719	2,245,385-	36.3-	26,036,629	27,491,176	1,454,547-	5.3-
7	UNIT COST (\$/BBL)	22.8608	26.6519	3.7911-	14.2-	25.6616	25.5522	.1094	.4
8	AMOUNT (\$)	89,987,673	164,754,292	74,766,619-	45.4-	668,142,195	702,461,051	34,318,856-	4.9-
9	ENDING INVENTORY								
10	UNITS (BBL)	5,674,802	3,650,012	2,024,790	55.5	5,674,802	3,650,012	2,024,790	55.5
11	UNIT COST (\$/BBL)	23.4246	26.6160	3.1914-	12.0-	23.4246	26.6160	3.1914-	12.0-
12	AMOUNT (\$)	132,929,758	97,148,734	35,781,024	36.8	132,929,758	97,148,734	35,781,024	36.8
13	OTHER USAGE (\$)	357,034-				4,284,896			
14	DAYS SUPPLY	43							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	8,974	163,311	154,337-	94.5-	436,014	258,679	177,335	68.6
17	UNIT COST (\$/BBL)	30.0209	32.3432	2.3223-	7.2-	42.1977	32.2485	9.9492	30.9
18	AMOUNT (\$)	269,408	5,282,000	5,012,592-	94.9-	18,398,771	8,342,000	10,056,771	100.0 +
19	BURNED								
20	UNITS (BBL)	21,373-	173,111	194,484-	112.3-	260,573	285,126	24,553-	8.6-
21	UNIT COST (\$/BBL)	41.3523	31.9697	9.3826	29.3	37.7167	31.5887	6.1280	19.4
22	AMOUNT (\$)	883,823-	5,534,302	6,418,125-	116.0-	9,827,943	9,006,761	821,182	9.1
23	ENDING INVENTORY								
24	UNITS (BBL)	415,829	135,352	280,477	100.0 +	415,829	135,352	280,477	100.0 +
25	UNIT COST (\$/BBL)	35.9306	25.9804	9.9502	38.3	35.9306	25.9804	9.9502	38.3
26	AMOUNT (\$)	14,940,972	3,516,496	11,424,476	100.0 +	14,940,972	3,516,496	11,424,476	100.0 +
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	87,916	43,662	44,254	100.0 +	450,286	294,821	155,465	52.7
31	UNIT COST (\$/TON)	39.1716	49.0587	9.8871-	20.2-	37.6233	50.2712	12.6479-	25.2-
32	AMOUNT (\$)	3,443,807	2,142,000	1,301,807	60.8	16,941,225	14,821,000	2,120,225	14.3
33	BURNED								
34	UNITS (TON)	67,966	43,662	24,304	55.7	435,284	290,299	144,985	49.9
35	UNIT COST (\$/TON)	36.0000	50.2182	14.2182-	28.3-	36.4533	50.8460	14.3927-	28.3-
36	AMOUNT (\$)	2,446,778	2,192,625	254,153	11.6	15,867,542	14,760,539	1,107,003	7.5
37	ENDING INVENTORY								
38	UNITS (TON)	97,273	49,739	47,534	95.6	97,273	49,739	47,534	95.6
39	UNIT COST (\$/TON)	36.8194	34.3523	2.4671	7.2	36.8194	34.3523	2.4671	7.2
40	AMOUNT (\$)	3,581,537	1,708,649	1,872,888	100.0 +	3,581,537	1,708,649	1,872,888	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF JUL 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
PURCHASES <<<< COAL SCHERER >>>>									
1	UNITS (MMBTU)	3,254,001	4,637,045	1,383,044-	29.8-	22,325,123	27,360,201	5,035,078-	18.4-
5	U. COST (\$/MMBTU)	1.8989	1.6886	.2103	12.5	1.9158	1.6902	.2256	13.3
5	AMOUNT (\$)	6,178,903	7,830,000	1,651,097-	21.1-	42,771,414	46,244,000	3,472,586-	7.5-
BURNED									
8	UNITS (MMBTU)	4,127,308	4,637,045	509,737-	11.0-	22,812,460	27,069,649	4,257,189-	15.7-
9	U. COST (\$/MMBTU)	1.8076	1.6908	.1168	6.9	1.8337	1.6894	.1443	8.5
0	AMOUNT (\$)	7,460,545	7,840,403	379,858-	4.8-	41,832,213	45,732,436	3,900,223-	8.5-
ENDING INVENTORY									
2	UNITS (MMBTU)	4,109,689	3,196,113	913,576	28.6	4,109,689	3,196,113	913,576	28.6
3	U. COST (\$/MMBTU)	1.9379	1.6908	.2471	14.6	1.9379	1.6908	.2471	14.6
4	AMOUNT (\$)	7,964,010	5,404,021	2,559,989	47.4	7,964,010	5,404,021	2,559,989	47.4
5	OTHER USAGE (\$)								
6	DAYS SUPPLY								
BURNED <<<<<< GAS >>>>>>>>>>									
8	UNITS (MMBTU)	23,015,373	16,349,594	6,665,779	40.8	106,531,186	77,129,620	29,401,566	38.1
9	U. COST (\$/MMBTU)	4.3198	6.2998	1.9800-	31.4-	5.9014	5.8149	.0865	1.5
10	AMOUNT (\$)	99,422,500	102,999,030	3,576,530-	3.5-	628,681,613	448,497,620	180,183,993	40.2
BURNED <<<<<< NUCLEAR >>>>>>>>>>									
12	UNITS (MMBTU)	23,379,308	23,280,642	98,666	.4	156,669,176	148,970,397	7,698,779	5.2
13	U. COST (\$/MMBTU)	.2635	.2933	.0298-	10.2-	.2752	.2959	.0207-	7.0-
14	AMOUNT (\$)	6,161,103	6,827,222	666,119-	9.8-	43,114,531	44,074,376	959,845-	2.2-
BURNED <<<<<< ORIMULSION >>>>>>>>>>									
56	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
57	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
58	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
BURNED <<<<<< PROPANE >>>>>>>>>>									
70	UNITS (GAL)	3,811	100	3,711	100.0 +	29,792	700	29,092	100.0 +
71	UNIT COST (\$/GAL)	.9908	1.0000	.0092-	.9-	1.1421	1.0000	.1421	14.2
72	AMOUNT (\$)	3,776	100	3,676	100.0 +	34,026	700	33,326	100.0 +

LINES 9 & 23 EXCLUDE (4,000) BARRELS, \$(43,783) CURRENT MONTH AND 3,000 BARRELS, \$ 187,826 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,982,870 CURRENT MONTH AND \$ 13,420,023 PERIOD-TO-DATE AND

PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
134	\$2,944.98	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - FUEL SALES SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
367	\$8,590.60	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(515)	(\$12,563.17)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING
(14,078)	(\$356,006.80)	MARTIN - TEMP/CAL ADJUSTMENT
(14,092)	(\$357,034.39)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	(\$0.33)	RESIDUAL PORTION OF AN ENTRY MADE LAST MONTH REVERSING SJRPP COAL CAR DEPRECIATION.

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	---					
Tons per survey	---					
Tons per books	---					
Tons Difference	---					
Adjustment tons within 3% of survey	---					
Adjustment \$ (20% ownership)	---					

SCHERER 4 -2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01	67,645	\$ 127,900.37
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	--					
Tons per survey	--					
Tons per books	--					
Tons Difference	--					
Adjustment tons within 3% of survey	--					
Adjustment \$ (20% ownership)	--					

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(c)	(5) X (6)(b)	
ESTIMATED:									
	OS	250,000	0	250,000	6.471	4.745	16,177,500	22,500,000	5,210,150
ST. LUCIE RELIABILITY		45,328	0	45,328	0.330	0.000	149,630	149,630	0
TOTAL		295,328	0	295,328	5.528	7.667	16,327,130	22,649,630 *	5,210,150
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMFA (SL 1)		26,992	0	26,992	0.451	0.451	121,722	121,722	0
OUC (SL 1)		18,665	0	18,665	0.341	0.341	63,680	63,680	0
FLORIDA KEYS ELECTRIC COOPERATIVE		4,348	0	4,348	4.265	4.255	185,451	185,451	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	2,100	0	2,100	3.125	4.042	65,632	84,875	18,983
AMERICAN ELECTRIC POWER SERVICE CORP	OS	2,500	0	2,500	3.242	5.388	81,062	134,700	53,638
AQUILA ENERGY MARKETING CORPORATION	OS	957	0	957	3.239	5.143	31,000	49,222	18,222
CARGILL-ALLIANT, LLC	OS	1,648	0	1,648	3.428	5.225	56,493	86,108	29,615
CITY OF HOMESTEAD	OS	611	0	611	3.738	4.799	22,839	29,321	4,811
CITY OF LAKE WORTH UTILITIES	OS	1,272	0	1,272	3.586	4.759	45,619	60,539	11,348
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	21,247	0	21,247	5.001	6.688	1,062,593	1,420,970	315,608
CITY OF TALLAHASSEE	OS	50	0	50	3.251	4.300	1,626	2,150	456
DUKE ENERGY TRADING & MARKETING, LLC	OS	4,137	0	4,137	3.636	4.657	150,415	192,662	43,146
DYNEGY POWER MARKETING, INC	OS	700	0	700	3.388	5.014	23,716	35,100	11,384
EL PASO MERCHANT ENERGY, LP	OS	1,723	0	1,723	3.640	5.157	62,724	88,853	26,129
ENRON POWER MARKETING, INC.	OS	574	0	574	3.352	5.050	19,241	28,985	9,744
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	450	0	450	3.624	4.756	16,306	21,400	5,094
FLORIDA POWER CORPORATION	OS	9,664	0	9,664	4.633	6.117	447,754	591,110	114,472
LG & E ENERGY MARKETING, INC	OS	4,500	0	4,500	2.892	3.572	130,157	160,725	27,454
MIRANT AMERICAS ENERGY MARKETING, LP	OS	4,297	0	4,297	3.554	5.608	152,706	240,972	88,266
MORGAN STANLEY CAPITAL GROUP, INC	OS	1,555	0	1,555	3.331	4.147	51,805	64,480	11,897
OGLETHORPE POWER CORPORATION	OS	750	0	750	3.316	4.147	24,871	31,100	5,128
REEDY CREEK IMPROVEMENT DISTRICT	OS	20	0	20	3.460	5.000	692	1,000	308
RELIANT ENERGY SERVICES, INC	OS	2,540	0	2,540	3.863	5.337	98,128	135,570	30,106
SEMPRA ENERGY TRADING CORP	OS	4,525	0	4,525	4.432	5.372	200,562	243,102	42,540
SOUTHERN COMPANY SERVICES, INC	OS	8,550	0	8,550	3.519	4.465	300,891	381,750	(64,273)
TAMPA ELECTRIC COMPANY	OS	23,955	0	23,955	3.487	4.695	835,246	1,124,753	218,817
TENASKA POWER SERVICES CO	OS	623	0	623	3.874	6.084	24,134	37,905	13,771
TENNESSEE VALLEY AUTHORITY	OS	2,005	0	2,005	3.255	4.875	65,262	97,745	32,483
THE ENERGY AUTHORITY	OS	28,675	0	28,675	3.571	4.968	1,023,937	1,424,622	336,836
TXU ENERGY TRADING COMPANY	OS	535	0	535	3.519	4.612	18,829	24,673	5,844
WILLIAMS ENERGY MARKETING & TRADING	OS	5,094	0	5,094	3.321	4.387	169,168	223,453	53,977
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,657	0	45,657	0.406	0.406	185,402	185,402	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		139,605	0	139,605	3.846	5.160	5,368,862	7,203,296	1,465,801
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
TOTAL		185,262	0	185,262	2.998	3.988	5,554,264	7,388,698 *	1,465,801
CURRENT MONTH DIFFERENCE									
		(110,066)	0	(110,066)	(2.530)	(3.681)	(10,772,866)	(15,260,932)	(3,744,349)
		(37.3)	0.0	(37.3)	(45.8)	(48.0)	(66.0)	(67.4)	(71.9)
PERIOD TO DATE ACTUAL									
		1,416,866	0	1,416,866	3.557	4.846	50,397,393	68,667,461	14,816,849
		1,383,889	0	1,383,889	3.893	4.847	53,875,809	67,071,809	8,133,940
		32,977	0	32,977	(0.336)	(0.000)	(3,478,416)	1,595,652	6,682,909
		2.4	0.0	2.4	(8.6)	(0.0)	(6.5)	2.4	82.2

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2001

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		484,851	0	0	484,851	1.671		8,100,780
ST. LUCIE RELIABILITY		45,324	0	0	45,324	0.319		144,500
SJRPP		273,116	0	0	273,116	1.176		3,212,360
TOTAL		803,291	0	0	803,291	1.426		11,457,640
ACTUAL:								
SOUTHERN COMPANIES	UPS	677,019	0	0	677,019	1.472		9,968,884
SOUTHERN COMPANIES	R	2,244	0	0	2,244	1.750		39,277
PRIOR MONTH ADJUSTMENT		0	0	0	0			(596,924)
		679,263	0	0	679,263	1.386		9,411,237
FMPA (SL 2)		26,766	0	0	26,766	0.397		106,341
PRIOR MONTH ADJUSTMENT		(51)	0	0	(51)			(618)
		26,715	0	0	26,715	0.396		105,723
OUC (SL 2)		18,509	0	0	18,509	0.363		67,244
PRIOR MONTH ADJUSTMENT		(35)	0	0	(35)			82
		18,474	0	0	18,474	0.364		67,326
JACKSONVILLE ELECTRIC AUTHORITY	UPS	247,222	0	0	247,222	1.657		4,096,641
PRIOR MONTH ADJUSTMENT		(24,296)	0	0	(24,296)			142,817
		222,926	0	0	222,926	1.902		4,239,458
ST. LUCIE PARTICIPATION SUB-TOTAL		45,189	0	0	45,189	0.383		173,049
TOTAL		947,378	0	0	947,378	1.459		13,823,744
CURRENT MONTH:								
DIFFERENCE		144,087	0	0	144,087	0.033		2,366,104
DIFFERENCE (%)		17.9	0.0	0.0	17.9	2.3		20.7
PERIOD TO DATE:								
ACTUAL		6,462,403	0	0	6,462,403	1.535		99,196,755
ESTIMATED		5,673,437	0	0	5,673,437	1.436		81,445,333
DIFFERENCE		788,966	0	0	788,966	0.099		17,751,422
DIFFERENCE (%)		13.9	0.0	0.0	13.9	6.9		21.8

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		642,708	0	0	642,708	2.096	2.096	13,470,880
TOTAL		642,708	0	0	642,708	2.096	2.096	13,470,880
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,715	0	0	5,715	2.292	2.292	130,989
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,335	0	0	35,335	2.350	2.350	830,415
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,766	0	0	34,766	2.419	2.419	841,067
CEDAR BAY GENERATING COMPANY		171,640	0	0	171,640	1.696	1.696	2,911,846
INDIANTOWN COGENERATION		232,346	0	0	232,346	2.267	2.267	5,267,142
FLORIDA CRUSHED STONE		148,948	0	0	148,948	1.077	1.077	1,604,095
GEORGIA PACIFIC CORPORATION (Prior Month Adj.)		(878)	0	0	(878)	3.342	3.342	(29,346)
MM TOMOKA FARMS		2,360	0	0	2,360	2.949	2.949	69,605
OKEELANTA POWER L.P. (Prior Month Adj.)		(5,486)	0	0	(5,486)	4.853	4.853	(266,254)
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,282	0	0	32,282	1.663	1.663	536,913
TROPICANA PRODUCTS, INC.		667	0	0	667	3.466	3.466	23,121
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		657,695	0	0	657,695	1.812	1.812	11,919,593
CURRENT MONTH:								
DIFFERENCE		14,987	0	0	14,987	(0.284)	(0.284)	(1,551,287)
DIFFERENCE (%)		2.3	0.0	0.0	2.3	(13.5)	(13.5)	(11.5)
PERIOD TO DATE:								
ACTUAL		3,924,453	0	0	3,924,453	2.078	2.078	81,540,845
ESTIMATED		4,215,914	0	0	4,215,914	2.082	2.082	87,792,640
DIFFERENCE		(291,461)	0	0	(291,461)	(0.005)	(0.005)	(6,251,795)
DIFFERENCE (%)		(6.9)	0.0	0.0	(6.9)	(0.2)	(0.2)	(7.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(c) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	13,390	5.700	763,220	6.471	866,457	103,237
NON-FLORIDA	OS	5,770	5.600	323,120	6.471	373,374	50,254
TOTAL		19,160	5.670	1,086,340	6.471	1,239,831	153,491
ACTUAL:							
FLORIDA:							
CITY OF HOMESTEAD	OS	36	1.928	694	2.995	1,078	384
FLORIDA POWER CORPORATION	OS	37,596	1.914	719,610	4.441	1,669,504	949,894
ORLANDO UTILITIES COMMISSION	OS	22,950	5.142	1,180,000	5.177	1,188,203	8,203
REEDY CREEK IMPROVEMENT DISTRICT	OS	40	5.150	2,060	5.566	2,227	167
TAMPA ELECTRIC COMPANY	OS	1,975	2.954	58,350	3.377	66,690	8,340
THE ENERGY AUTHORITY	OS	12,478	3.700	461,676	4.203	524,414	62,738
NON-FLORIDA:							
AMERICAN ELECTRIC POWER SERVICE CORPORATION - PRIOR MO ADJ.	OS	0	0.000	1,783	0.000	0	(1,783)
AQUILA ENERGY MARKETING CORPORATION	OS	331	2.981	9,866	3.387	11,212	1,346
CARGILL -ALLIANT, LLC	OS	16,516	4.598	759,405	4.617	762,473	3,068
CORAL POWER LLC	OS	599	2.671	15,998	3.131	18,755	2,756
DUKE ENERGY TRADING & MARKETING, LLC	OS	3,716	2.926	108,728	3.468	128,866	20,137
DYNEGY POWER MARKETING, INC.	OS	1,119	2.432	27,218	3.115	34,856	7,638
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	(331)	0.000	0	331
ENRON POWER MARKETING, INC.	OS	1,160	3.801	44,088	4.670	54,169	10,082
LG & E ENERGY MARKETING, INC.	OS	11,460	4.867	557,802	5.060	579,882	22,080
MORGAN STANLEY CAPITAL GROUP, INC.	OS	1,345	2.746	36,930	2.459	33,069	(3,861)
NRG POWER MARKETING, INC.	OS	0	0.000	4,112	0.000	0	(4,112)
OGLETHORPE POWER CORPORATION	OS	1,659	3.928	65,165	4.370	72,504	7,339
SEMPRA ENERGY TRADING CORPORATION	OS	250	3.059	7,647	4.153	10,382	2,735
SOUTH CAROLINA ELECTRIC & GAS CO	OS	515	2.004	10,320	3.026	15,585	5,265
SOUTHERN COMPANY SERVICES, INC.	OS	1,027	5.127	52,656	4.639	47,647	(5,010)
TXU ENERGY TRADING CO.	OS	1,134	3.349	37,978	3.972	45,048	7,070
WILLIAMS ENERGY MARKETING & TRADING	OS	5,288	2.228	117,818	3.125	165,230	47,412
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		75,075	3.227	2,422,389	4.598	3,452,115	1,029,726
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		46,119	4.027	1,857,183	4.293	1,979,677	122,494
TOTAL		121,194	3.531	4,279,572	4.482	5,431,792	1,152,219
CURRENT MONTH:							
DIFFERENCE			102.034	(2.139)	3,193,232	(1,989)	4,191,961
DIFFERENCE (%)			532.5	(37.7)	293.9	(30.7)	338.1
PERIOD TO DATE:							
ACTUAL			1,052,064	4.364	45,908,024	5.230	55,025,346
ESTIMATED			827,039	3.609	29,848,381	4.127	34,135,445
DIFFERENCE			225,025	0.755	16,059,643	1.103	20,889,901
DIFFERENCE (%)			27.2	20.9	53.8	26.7	61.2