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ORIGINAL

August 27, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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COMMISSION  
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Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of July 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_ Enclosures
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1 \_\_\_\_\_ cc: All Parties of Record (w/enc.)
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
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FPSC-BUREAU OF RECORDS

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 27<sup>th</sup> day of August 2001 to the following:

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\_\_\_\_\_  
ATTORNEY



**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

JULY 2001

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	32,983,191	36,996,942	(4,013,751)	-10.8%	1,502,442	1,704,595	(202,153)	-11.9%	2.19531	2.17042	0.02488	1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,583)	(4,000)	(583)	14.6%	1,502,442 (a)	1,704,595 (a)	(202,153)	-11.9%	(0.00031)	(0.00023)	(0.00007)	30.0%
4b. Adjustments to Fuel Cost (1)	(1,652)	0	(1,652)	0.0%	1,502,442 (a)	1,704,595 (a)	(202,153)	-11.9%	(0.00011)	0.00000	(0.00011)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,502,442 (a)	1,704,595 (a)	(202,153)	-11.9%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>32,976,956</b>	<b>36,992,942</b>	<b>(4,015,986)</b>	<b>-10.9%</b>	<b>1,502,442</b>	<b>1,704,595</b>	<b>(202,153)</b>	<b>-11.9%</b>	<b>2.19489</b>	<b>2.17019</b>	<b>0.02470</b>	<b>1.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	10,866,479	14,021,100	(3,154,621)	-22.5%	202,192	206,655	(4,463)	-2.2%	5.37434	6.78479	(1.41045)	-20.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	864,999	1,029,900	(164,901)	-16.0%	39,611	36,507	3,104	8.5%	2.18373	2.82110	(0.63737)	-22.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>11,731,478</b>	<b>15,051,000</b>	<b>(3,319,522)</b>	<b>-22.1%</b>	<b>241,803</b>	<b>243,162</b>	<b>(1,359)</b>	<b>-0.6%</b>	<b>4.85167</b>	<b>6.18970</b>	<b>(1.33803)</b>	<b>-21.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,744,245</b>	<b>1,947,757</b>	<b>(203,512)</b>	<b>-10.4%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	21,965	102,400	(80,435)	-78.5%	1,128	5,992	(4,864)	-81.2%	1.94725	1.70895	0.23831	13.9%
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	14,772	0	14,772	0.0%	385	0	385	0.0%	3.83688	0.00000	3.83688	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	362,878	1,404,500	(1,041,622)	-74.2%	23,155	57,175	(34,020)	-59.5%	1.56717	2.45649	(0.88932)	-36.2%
21. Fuel Cost of Market Base Sales (A6)	103,930	1,280,600	(1,176,670)	-91.9%	3,812	27,221	(23,409)	-86.0%	2.72639	4.70446	(1.97807)	-42.0%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>503,545</b>	<b>2,787,500</b>	<b>(2,283,955)</b>	<b>-81.9%</b>	<b>28,480</b>	<b>90,388</b>	<b>(61,908)</b>	<b>-68.5%</b>	<b>1.76807</b>	<b>3.08393</b>	<b>(1.31586)</b>	<b>-42.7%</b>
(LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)												
23. Net Inadvertant Interchange					1,169	0	1,169	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					255	0	255	0.0%				
25. Interchange and Wheeling Losses					809	1,300	(491)	-37.8%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>44,204,889</b>	<b>49,256,442</b>	<b>(5,051,553)</b>	<b>-10.3%</b>	<b>1,716,380</b>	<b>1,856,069</b>	<b>(139,689)</b>	<b>-7.5%</b>	<b>2.57547</b>	<b>2.65380</b>	<b>(0.07833)</b>	<b>-3.0%</b>
(LINE 5 + 12 - 22 + 23 + 24 - 25)												
27. Net Unbilled	745,161 (a)	940,614 (a)	(195,453)	-20.8%	28,933	35,444	(6,511)	-18.4%	2.57547	2.65380	(0.07833)	-3.0%
28. Company Use	108,196 (a)	111,460 (a)	(3,264)	-2.9%	4,201	4,200	1	0.0%	2.57548	2.65381	(0.07833)	-3.0%
29. T & D Losses	2,135,169 (a)	2,234,636 (a)	(99,467)	-4.5%	82,904	84,205	(1,301)	-1.5%	2.57547	2.65380	(0.07833)	-3.0%
30. System KWH Sales	44,204,889	49,255,442	(5,051,553)	-10.3%	1,600,342	1,732,220	(131,878)	-7.6%	2.76222	2.84354	(0.08133)	-2.9%
31. Wholesale KWH Sales	(2,004,541)	(2,518,014)	513,473	-20.4%	(72,570)	(88,552)	15,982	-18.0%	2.76222	2.84354	(0.08133)	-2.9%
32. Jurisdictional KWH Sales	42,200,348	46,738,428	(4,538,080)	-9.7%	1,527,772	1,643,668	(115,896)	-7.1%	2.76222	2.84354	(0.08133)	-2.9%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,228,200	46,769,743	(4,541,543)	-9.7%	1,527,772	1,643,668	(115,896)	-7.1%	2.76404	2.84545	(0.08141)	-2.9%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	315,426	313,518	1,908	0.6%	1,527,772	1,643,668	(115,896)	-7.1%	0.02065	0.01907	0.00157	8.2%
35a. Adjustment	0	0	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	0.22428	0.20846	0.01581	7.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,970,089	50,509,724	(4,539,635)	-9.0%	1,527,772	1,643,668	(115,896)	-7.1%	3.00896	3.07299	(0.06403)	-2.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.01113	3.07520	(0.06407)	-2.1%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,527,772	1,643,668	(115,896)	-7.1%	(0.00627)	(0.00583)	(0.00044)	7.6%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>45,874,222</b>	<b>50,413,857</b>	<b>(4,539,635)</b>	<b>-9.0%</b>	<b>1,527,772</b>	<b>1,643,668</b>	<b>(115,896)</b>	<b>-7.1%</b>	<b>3.00486</b>	<b>3.06937</b>	<b>(0.06451)</b>	<b>-2.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.005</b>	<b>3.069</b>	<b>(0.064)</b>	<b>-2.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JULY 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	213,052,181	204,245,326	8,806,855	4.3%	9,365,171	9,967,132	(601,961)	-6.0%	2.27494	2.04919	0.22575	11.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(27,850)	(28,000)	150	-0.5%	9,365,171 (a)	9,967,132 (a)	(601,961)	-6.0%	(0.00030)	(0.00026)	(0.00002)	5.9%
4b. Adjustments to Fuel Cost (1)	(1,652)	0	(1,652)	0.0%	9,365,171 (a)	9,967,132 (a)	(601,961)	-6.0%	(0.00002)	0.00000	(0.00002)	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	9,365,171 (a)	9,967,132 (a)	(601,961)	-6.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>213,022,679</b>	<b>204,217,326</b>	<b>8,805,353</b>	<b>4.3%</b>	<b>9,365,171</b>	<b>9,967,132</b>	<b>(601,961)</b>	<b>-6.0%</b>	<b>2.27463</b>	<b>2.04891</b>	<b>0.22572</b>	<b>11.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	107,147,386	81,990,900	25,156,486	30.7%	1,760,144	1,294,989	465,155	35.9%	6.08742	6.33140	(0.24398)	-3.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,338,249	5,878,900	(540,651)	-9.2%	234,286	241,931	(7,645)	-3.2%	2.27852	2.42999	(0.15147)	-6.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>112,485,635</b>	<b>87,869,800</b>	<b>24,615,835</b>	<b>28.0%</b>	<b>1,994,430</b>	<b>1,536,920</b>	<b>457,510</b>	<b>29.8%</b>	<b>5.63999</b>	<b>5.71727</b>	<b>(0.07728)</b>	<b>-1.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>11,359,601</b>	<b>11,504,052</b>	<b>(144,451)</b>	<b>-1.3%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	489,534	681,100	(191,566)	-28.1%	18,641	41,109	(22,468)	-54.7%	2.62611	1.65681	0.96930	58.5%
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	27,591	0	27,591	0.0%	661	0	661	0.0%	4.17413	0.00000	4.17413	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	7,597,723	8,122,700	(524,977)	-6.5%	315,467	324,334	(8,867)	-2.7%	2.40840	2.50442	(0.09602)	-3.8%
21. Fuel Cost of Market Base Sales (A6)	1,667,728	2,998,800	(1,331,072)	-44.4%	42,919	76,148	(33,229)	-43.6%	3.88576	3.93812	(0.05236)	-1.3%
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>14,249,412</b>	<b>16,546,120</b>	<b>(2,296,708)</b>	<b>-13.9%</b>	<b>609,248</b>	<b>711,679</b>	<b>(102,431)</b>	<b>-14.4%</b>	<b>2.33885</b>	<b>2.32494</b>	<b>0.01391</b>	<b>0.6%</b>
23. Net Inadvertant Interchange					3,901	0	3,901	0.0%				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,953	0	1,953	0.0%				
25. Interchange and Wheeling Losses					6,546	10,400	(3,854)	-37.1%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>311,258,902</b>	<b>275,541,006</b>	<b>35,717,896</b>	<b>13.0%</b>	<b>10,749,661</b>	<b>10,781,973</b>	<b>(32,312)</b>	<b>-0.3%</b>	<b>2.89552</b>	<b>2.55557</b>	<b>0.33995</b>	<b>13.3%</b>
27. Net Unbilled	(11,635,463) (a)	4,458,526 (a)	(16,093,989)	-361.0%	(409,348)	159,413	(568,761)	-356.8%	2.84244	2.79684	0.04560	1.6%
28. Company Use	810,529 (a)	749,821 (a)	60,708	8.1%	27,967	29,400	(1,433)	-4.9%	2.89816	2.55041	0.34775	13.6%
29. T & D Losses	26,274,407 (a)	11,842,864 (a)	14,431,543	121.9%	918,593	463,560	455,033	98.2%	2.86029	2.55476	0.30552	12.0%
30. System KWH Sales	311,258,902	275,541,006	35,717,896	13.0%	10,212,449	10,129,600	82,849	0.8%	3.04784	2.72016	0.32768	12.0%
31. Wholesale KWH Sales	(14,245,764)	(12,434,001)	(1,811,763)	14.6%	(461,829)	(459,190)	(2,639)	0.6%	3.08464	2.70781	0.37683	13.9%
32. Jurisdictional KWH Sales	297,013,138	263,107,005	33,906,133	12.9%	9,750,620	9,670,410	80,210	0.8%	3.04609	2.72074	0.32535	12.0%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	297,209,165	263,283,285	33,925,880	12.9%	9,750,620	9,670,410	80,210	0.8%	3.04811	2.72257	0.32554	12.0%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,258,037	2,259,817	(1,780)	-0.1%	9,750,620	9,670,410	80,210	0.8%	0.02316	0.02337	(0.00021)	-0.9%
35a. Adjustment	0	0	0	0.0%	9,750,620	9,670,410	80,210	0.8%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	9,750,620	9,670,410	80,210	0.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	24,386,182	24,386,182	0	0.0%	9,750,620	9,670,410	80,210	0.8%	0.25010	0.25217	(0.00207)	-0.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	323,853,384	289,929,284	33,924,100	11.7%	9,750,620	9,670,410	80,210	0.8%	3.32136	2.99811	0.32325	10.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.32375	3.00027	0.32348	10.8%
40. GPIF * (Already Adjusted for Taxes)	(671,069)	(671,069)	0	0.0%	9,750,620	9,670,410	80,210	0.8%	(0.00688)	(0.00694)	0.00006	-0.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>323,182,315</b>	<b>289,258,215</b>	<b>33,924,100</b>	<b>11.7%</b>	<b>9,750,620</b>	<b>9,670,410</b>	<b>80,210</b>	<b>0.8%</b>	<b>3.31687</b>	<b>2.99333</b>	<b>0.32354</b>	<b>10.8%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.317</b>	<b>2.993</b>	<b>0.324</b>	<b>10.8%</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	32,983,191	36,986,942	(4,013,751)	-10.8%	213,052,181	204,245,326	8,806,855	4.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	503,545	2,787,500	(2,283,955)	-81.9%	14,249,412	16,546,120	(2,296,708)	-13.9%
3. FUEL COST OF PURCHASED POWER	10,866,479	14,021,100	(3,154,621)	-22.5%	107,147,386	81,990,900	25,156,486	30.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	864,999	1,029,900	(164,901)	-16.0%	5,338,249	5,878,900	(540,651)	-9.2%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	44,211,124	49,260,442	(5,049,318)	-10.3%	311,288,404	275,569,006	35,719,398	13.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,583)	(4,000)	(583)	14.6%	(27,850)	(28,000)	150	-0.5%
6b. ADJ. TO FUEL COST	(1,652)	0	(1,652)	0.0%	(1,652)	0	(1,652)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,204,889	49,256,442	(5,051,553)	-10.3%	311,258,902	275,541,006	35,717,896	13.0%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,527,772	1,643,668	(115,896)	-7.1%	9,750,620	9,670,410	80,210	0.8%
2. NONJURISDICTIONAL SALES	72,570	88,552	(15,982)	-18.0%	461,829	459,190	2,639	0.6%
3. TOTAL SALES	1,600,342	1,732,220	(131,878)	-7.6%	10,212,449	10,129,600	82,849	0.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9546534	0.9488795	0.0057739	0.6%	0.9547778	0.9546685	0.0001093	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	42,916,303	46,315,653	(3,399,350)	-7.3%	259,747,932	260,045,769	(297,837)	-0.1%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(24,386,182)	(24,386,182)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	671,069	671,069	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	39,585,707	42,985,057	(3,399,350)	-7.9%	236,032,819	236,330,656	(297,837)	-0.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,204,889	49,256,442	(5,051,553)	-10.3%	311,258,902	275,541,006	35,717,896	13.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9546534	0.9488795	0.0057739	0.6%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	42,200,348	46,738,428	(4,538,080)	-9.7%	297,013,138	263,107,005	33,906,133	12.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	42,228,200	46,769,743	(4,541,543)	-9.7%	297,209,165	263,283,285	33,925,880	12.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	330,409	330,409	0	0.0%	2,366,011	2,366,011	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	315,426	313,518	1,908	0.6%	2,258,037	2,259,817	(1,780)	-0.1%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	42,543,626	47,083,261	(4,539,635)	-9.6%	299,467,202	265,543,102	33,924,100	12.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(2,957,919)	(4,098,204)	1,140,285	-27.8%	(63,434,383)	(29,212,446)	(34,221,937)	117.1%
8. INTEREST PROVISION FOR THE MONTH	(337,797)	(405,267)	67,470	-16.6%	(2,403,569)	(2,692,628)	289,059	-10.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(107,471,474)	(72,292,681)	(35,178,793)	48.7%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(107,340,727)	(73,369,689)	(33,971,038)	46.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(107,471,474)	(72,292,681)	(35,178,793)	48.7%	-----	-----	NOT APPLICABLE	-----
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(107,002,930)	(72,964,422)	(34,038,508)	46.7%	-----	-----	NOT APPLICABLE	-----
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(214,474,404)	(145,257,103)	(69,217,301)	47.7%	-----	-----	NOT APPLICABLE	-----
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(107,237,202)	(72,628,552)	(34,608,650)	47.7%	-----	-----	NOT APPLICABLE	-----
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.800	6.700	(3)	-43.3%	-----	-----	NOT APPLICABLE	-----
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.750	6.700	(3)	-44.0%	-----	-----	NOT APPLICABLE	-----
<b>7</b> TOTAL (LINE D5 + LINE D6)	7.550	13.400	(6)	-43.7%	-----	-----	NOT APPLICABLE	-----
8. AVERAGE INT. RATE (50% OF LINE D7)	3.775	6.700	(3)	-43.7%	-----	-----	NOT APPLICABLE	-----
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.315	0.558	(0)	-43.5%	-----	-----	NOT APPLICABLE	-----
10. INT. PROVISION (LINE D4 x LINE D9)	(337,797)	(405,267)	67,470	-16.6%	-----	-----	NOT APPLICABLE	-----



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	393,609	633,391	(239,782)	-37.9%	2,701,479	1,744,326	957,153	54.9%
2 LIGHT OIL	873,164	3,757,692	(2,884,528)	-76.8%	10,021,570	7,671,280	2,350,290	30.6%
3 COAL	31,425,599	32,470,725	(1,045,126)	-3.2%	188,050,582	192,726,396	(4,675,814)	-2.4%
4 NATURAL GAS	290,819	135,134	155,685	115.2%	12,278,550	2,103,324	10,175,226	483.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	32,983,191	36,996,942	(4,013,751)	-10.8%	213,052,181	204,245,326	8,806,855	4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,567	12,314	(3,747)	-30.4%	60,286	35,251	25,035	71.0%
9 LIGHT OIL	13,921	55,360	(41,439)	-74.9%	135,999	115,240	20,759	18.0%
10 COAL	1,452,631	1,634,214	(181,583)	-11.1%	8,963,902	9,788,225	(824,323)	-8.4%
11 NATURAL GAS	27,323	2,707	24,616	909.3%	204,984	28,416	176,568	621.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,502,442	1,704,595	(202,153)	-11.9%	9,365,171	9,967,132	(601,961)	-6.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,482	18,519	(5,037)	-27.2%	96,178	52,997	43,181	81.5%
16 LIGHT OIL (BBL)	24,936	112,194	(87,258)	-77.8%	277,007	219,190	57,817	26.4%
17 COAL (TON)	692,337	746,561	(54,224)	-7.3%	4,139,687	4,442,092	(302,405)	-6.8%
18 NATURAL GAS (MCF)	338,481	23,500	314,981	1340.3%	2,271,650	307,600	1,964,050	638.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	84,582	117,061	(32,479)	-27.7%	603,728	335,013	268,715	80.2%
22 LIGHT OIL	144,227	645,683	(501,456)	-77.7%	1,599,052	1,260,912	338,140	26.8%
23 COAL	15,882,685	17,260,913	(1,378,228)	-8.0%	95,629,165	102,449,197	(6,820,032)	-6.7%
24 NATURAL GAS	318,421	24,138	294,283	1219.2%	2,198,021	316,294	1,881,727	594.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,429,914	18,047,795	(1,617,881)	-9.0%	100,029,966	104,361,416	(4,331,450)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.57%	0.72%	(0.00)	-	0.64%	0.35%	0.00	-
29 LIGHT OIL	0.93%	3.25%	(0.02)	-	1.45%	1.16%	0.00	-
30 COAL	96.68%	95.87%	0.01	-	95.72%	98.21%	(0.02)	-
31 NATURAL GAS	1.82%	0.16%	0.02	-	2.19%	0.29%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29.20	34.20	(5.01)	-14.6%	28.09	32.91	(4.83)	-14.7%
36 LIGHT OIL (\$/BBL)	35.02	33.49	1.52	4.5%	36.18	35.00	1.18	3.4%
37 COAL (\$/TON)	45.39	43.49	1.90	4.4%	45.43	43.39	2.04	4.7%
38 NATURAL GAS (\$/MCF)	0.86	5.75	(4.89)	-85.1%	5.41	6.84	(1.43)	-21.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.65	5.41	(0.76)	-14.0%	4.47	5.21	(0.73)	-14.1%
42 LIGHT OIL	6.05	5.82	0.23	4.0%	6.27	6.08	0.18	3.0%
43 COAL	1.98	1.88	0.10	5.2%	1.97	1.88	0.09	4.5%
44 NATURAL GAS	0.91	5.60	(4.69)	-83.7%	5.59	6.65	(1.06)	-16.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.01	2.05	(0.04)	-2.1%	2.13	1.96	0.17	8.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,873	9,506	367	3.9%	10,014	9,504	510	5.4%
49 LIGHT OIL	10,360	11,663	(1,303)	-11.2%	11,758	10,942	816	7.5%
50 COAL	10,934	10,562	372	3.5%	10,668	10,467	201	1.9%
51 NATURAL GAS	11,654	8,917	2,737	30.7%	10,723	11,131	(408)	-3.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,935	10,588	347	3.3%	10,681	10,471	210	2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.59	5.14	(0.55)	-10.7%	4.48	4.95	(0.47)	-9.5%
56 LIGHT OIL	6.27	6.79	(0.52)	-7.7%	7.37	6.66	0.71	10.7%
57 COAL	2.16	1.99	0.17	8.5%	2.10	1.97	0.13	6.6%
58 NATURAL GAS	1.06	4.99	(3.93)	-78.8%	5.99	7.40	(1.41)	-19.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.20	2.17	0.03	1.4%	2.27	2.05	0.22	10.7%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: JULY 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-260	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>90</b>	<b>-260</b>	<b>0.0</b>	<b>71.3</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	52,446	61.8	89.8	63.3	12,217	COAL	27,548	23,258,000	640,711.4	1,128,663	2.15	40.97
GAN.#2	98	31,941	43.8	62.5	63.5	13,143	COAL	21,533	19,496,000	419,807.4	882,224	2.76	40.97
GAN.#3	145	35,731	33.1	45.5	59.6	12,634	COAL	22,960	19,662,000	451,439.5	940,689	2.63	40.97
GAN.#4	159	57,706	48.8	67.7	56.8	13,383	COAL	38,243	20,194,000	772,279.1	1,566,846	2.72	40.97
GAN.#5	232	72,497	42.0	55.0	67.6	10,478	COAL	33,732	22,520,000	759,644.6	1,382,027	1.91	40.97
GAN.#6	372	192,029	69.4	83.9	69.4	10,705	COAL	84,583	24,304,000	2,055,705.2	3,465,433	1.80	40.97
<b>GANNON STATION</b>	<b>1,120</b>	<b>442,350</b>	<b>53.1</b>	<b>69.4</b>	<b>64.8</b>	<b>11,528</b>	<b>COAL</b>	<b>228,599</b>	<b>22,308,003</b>	<b>5,099,587.2</b>	<b>9,365,882</b>	<b>2.12</b>	<b>40.97</b>
B.B.#1	416	198,827	64.2	78.5	69.2	11,220	COAL	94,529	23,599,940	2,230,878.7	4,561,636	2.29	48.26
B.B.#2	416	211,189	68.2	82.8	76.0	10,695	COAL	95,766	23,584,920	2,258,633.4	4,621,330	2.19	48.26
B.B.#3	433	177,818	55.2	68.4	74.5	10,352	COAL	78,239	23,526,640	1,840,700.8	3,775,538	2.12	48.26
B.B. 1 - 3	1,265	587,834	62.5	76.5	73.3	10,769	COAL	268,534	23,573,227	6,330,212.9	12,958,504	2.20	48.26
B.B.#4	442	274,132	83.4	98.3	83.4	10,414	COAL	126,600	22,549,298	2,854,752.9	5,999,832	2.19	47.39
<b>B.B. STATION</b>	<b>1,707</b>	<b>861,966</b>	<b>67.9</b>	<b>82.1</b>	<b>75.9</b>	<b>10,656</b>	<b>COAL</b>	<b>395,134</b>	<b>23,245,162</b>	<b>9,184,965.8</b>	<b>18,958,336</b>	<b>2.20</b>	<b>47.98</b>
SEB-PHIL.#1(HVY OIL)	17	3,820	30.2	98.5	69.2	11,071	HVY.OIL	6,741	6,273,540	42,290.8	196,805	5.15	29.20
SEB-PHIL.#2(HVY OIL)	17	5,007	39.6	99.1	95.6	8,446	HVY.OIL	6,741	6,273,540	42,290.8	196,804	3.93	29.20
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>8,827</b>	<b>34.9</b>	<b>98.8</b>	<b>82.4</b>	<b>9,582</b>	<b>HVY.OIL</b>	<b>13,482</b>	<b>6,273,540</b>	<b>84,581.6</b>	<b>393,609</b>	<b>4.46</b>	<b>29.20</b>
POLK #1 GASIFIER	250	148,315	79.7	85.2	89.3	10,775	COAL	68,604	23,295,040	1,598,132.0	3,101,381	2.09	45.21
POLK #1 CT (OIL)	225	10,372	6.2	99.2	65.8	8,350	LGT.OIL	15,061	5,810,731	86,606.8	541,483	5.22	35.95
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>158,687</b>	<b>85.3</b>	<b>94.1</b>	<b>87.3</b>	<b>10,617</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,684,738.8</b>	<b>3,642,864</b>	<b>2.30</b>	<b>-</b>
POLK #2 CT (GAS)	150	26,237	23.5	82.6	79.1	11,750	GAS	327,711	972,290	308,289.0	183,494	0.70	0.56
POLK #2 CT (OIL)	150	11	0.0	77.2	22.0	15,092	LGT.OIL	29	5,810,641	166.0	1,027	9.34	35.41
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>26,248</b>	<b>23.5</b>	<b>87.8</b>	<b>79.1</b>	<b>11,752</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>308,455.0</b>	<b>184,521</b>	<b>0.70</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>400</b>	<b>184,935</b>	<b>62.1</b>	<b>91.7</b>	<b>84.2</b>	<b>10,778</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,993,193.8</b>	<b>3,827,385</b>	<b>2.07</b>	<b>-</b>
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	1,848	3.8	100.0	66.7	16,483	LGT.OIL	5,220	5,834,944	30,460.1	175,301	9.49	33.58
B.B.C.T.#3	66	1,690	3.4	100.0	65.7	15,973	LGT.OIL	4,626	5,834,949	26,993.7	155,353	9.19	33.58
<b>C.T. TOTAL</b>	<b>144</b>	<b>3,538</b>	<b>3.3</b>	<b>99.9</b>	<b>60.7</b>	<b>16,239</b>	<b>LGT.OIL</b>	<b>9,846</b>	<b>5,834,946</b>	<b>57,453.8</b>	<b>330,654</b>	<b>9.35</b>	<b>33.58</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>1,086</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>9,329</b>	<b>GAS</b>	<b>10,770</b>	<b>940,734</b>	<b>10,131.7</b>	<b>107,325</b>	<b>9.88</b>	<b>9.97</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,077</b>	<b>1,452,631</b>	<b>63.5</b>	<b>77.7</b>	<b>72.9</b>	<b>10,934</b>	<b>COAL</b>	<b>692,337</b>	<b>22,940,669</b>	<b>15,882,685.0</b>	<b>31,425,599</b>	<b>2.16</b>	<b>45.39</b>
<b>SYSTEM</b>	<b>3,501</b>	<b>1,502,442</b>	<b>57.7</b>	<b>79.6</b>	<b>70.7</b>	<b>10,935</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,429,913.9</b>	<b>32,983,191</b>	<b>2.20</b>	<b>-</b>

\* Hookers Point boiler limited to 90 MW

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	16,312	18,519	(2,207)	-11.9%	96,537	52,997	43,540	82.2%
3 UNIT COST (\$/BBL)	26.12	32.10	(5.97)	-18.6%	26.37	32.09	(5.71)	-17.8%
4 AMOUNT (\$)	426,117	594,384	(168,267)	-28.3%	2,545,962	1,700,423	845,539	49.7%
5 BURNED:								
6 UNITS (BBL)	13,482	18,519	(5,037)	-27.2%	96,178	52,997	43,181	81.5%
7 UNIT COST (\$/BBL)	29.20	34.20	(5.01)	-14.6%	28.09	32.91	(4.83)	-14.7%
8 AMOUNT (\$)	393,609	633,391	(239,782)	-37.9%	2,701,479	1,744,326	957,153	54.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	61,959	61,600	359	0.6%	61,959	61,600	359	0.6%
11 UNIT COST (\$/BBL)	26.55	26.94	(0.39)	-1.4%	26.55	26.94	(0.39)	-1.4%
12 AMOUNT (\$)	1,644,991	1,659,323	(14,332)	-0.9%	1,644,991	1,659,323	(14,332)	-0.9%
13								
14 DAYS SUPPLY:	144	143	1	0.8%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	46,403	130,393	(83,990)	-64.4%	421,663	319,984	101,679	31.8%
17 UNIT COST (\$/BBL)	33.03	33.07	(0.04)	-0.1%	34.90	34.61	0.29	0.8%
18 AMOUNT (\$)	1,532,770	4,311,989	(2,779,219)	-64.5%	14,714,566	11,073,830	3,640,736	32.9%
19 BURNED:								
20 UNITS (BBL)	24,936	112,194	(87,258)	-77.8%	277,007	219,190	57,817	26.4%
21 UNIT COST (\$/BBL)	35.02	33.49	1.52	4.5%	36.18	35.00	1.18	3.4%
22 AMOUNT (\$)	873,164	3,757,692	(2,884,528)	-76.8%	10,021,570	7,671,280	2,350,290	30.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	119,378	51,532	67,846	131.7%	119,378	51,532	67,846	131.7%
25 UNIT COST (\$/BBL)	34.44	34.70	(0.26)	-0.7%	34.44	34.70	(0.26)	-0.7%
26 AMOUNT (\$)	4,111,336	1,788,139	2,323,197	129.9%	4,111,336	1,788,139	2,323,197	129.9%
27								
28 DAYS SUPPLY: NORMAL	53	23	30	130.2%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	17	7	10	143.6%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	774,795	856,200	(81,405)	-9.5%	4,598,175	4,730,364	(132,189)	-2.8%
32 UNIT COST (\$/TON)	42.20	41.96	0.24	0.6%	45.27	42.59	2.69	6.3%
33 AMOUNT (\$)	32,695,531	35,927,192	(3,231,661)	-9.0%	208,173,202	201,444,233	6,728,969	3.3%
34 BURNED:								
35 UNITS (TONS)	692,337	746,561	(54,224)	-7.3%	4,139,687	4,442,092	(302,405)	-6.8%
36 UNIT COST (\$/TON)	45.39	43.49	1.90	4.4%	45.43	43.39	2.04	4.7%
37 AMOUNT (\$)	31,425,599	32,470,725	(1,045,126)	-3.2%	188,050,582	192,726,396	(4,675,814)	-2.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,073,578	911,362	162,216	17.8%	1,073,578	911,362	162,216	17.8%
40 UNIT COST (\$/TON)	45.86	41.92	3.94	9.4%	45.86	41.92	3.94	9.4%
41 AMOUNT (\$)	49,239,203	38,206,183	11,033,020	28.9%	49,239,203	38,206,183	11,033,020	28.9%
42								
43 DAYS SUPPLY:	47	40	7	17.3%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	338,481	23,500	314,981	1340.3%	2,271,650	307,600	1,964,050	638.5%
46 UNIT COST (\$/MCF)	0.86	5.75	(4.89)	-85.1%	5.40	6.84	(1.44)	-21.0%
47 AMOUNT (\$)	290,819	135,134	155,685	115.2%	12,272,742	2,103,324	10,169,418	483.5%
48 BURNED:								
49 UNITS (MCF)	338,481	23,500	314,981	1340.3%	2,271,650	307,600	1,964,050	638.5%
50 UNIT COST (\$/MCF)	0.86	5.75	(4.89)	-85.1%	5.41	6.84	(1.43)	-21.0%
51 AMOUNT (\$)	290,819	135,134	155,685	115.2%	12,278,550	2,103,324	10,175,226	483.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Includes adjustment to June 2001 of (\$1,049,667)

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,966
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>19,966</b>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(13,209)	(444,413)
OTHER USAGE	(2,488)	(83,787)
<b>TOTAL</b>	<b>(15,697)</b>	<b>(528,200)</b>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	36,662
IGNITION #2 OIL	424,447
IGNITION PROPANE	1,850
AERIAL SURVEY ADJ.	(424,570)
ADDITIVES	120,715
GREEN FUEL	0
<b>TOTAL</b>	<b>159,104</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VARIOUS	JURISDIC SCH -D	5,992.0	0.0	5,992.0	1.709	1.709	102,400.00	102,400.00	
VARIOUS	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	57,175.0	0.0	57,175.0	2.456	3.399	1,404,500.00	1,943,300.00	
FMPA	JURISDIC SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH -MB	27,221.0	0.0	27,221.0	3.763	4.959	1,024,300.00	1,350,000.00	
VARIOUS	GAINS SCH -MB						256,300.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS									
<b>TOTAL</b>		<b>90,388.0</b>	<b>0.0</b>	<b>90,388.0</b>	<b>3.084</b>	<b>3.757</b>	<b>2,787,500.00</b>	<b>3,395,700.00</b>	<b>0.00</b>

<b>ACTUAL:</b>									
FLA. PWR. & LIGHT	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR SCH -D	23,155.0	0.0	23,155.0	2.467	3.159	571,233.85	731,466.45	
SEMINOLE ELEC. PRECO-1	JURISDIC SCH -D	316.9	18.1	298.8	2.368	2.368	7,076.66	7,076.66	
SEMINOLE ELEC. HARDEE	JURISDIC SCH -D	829.2	0.0	829.2	1.795	1.795	14,887.99	14,887.99	
FMPA	SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH -MB	793.0	0.0	793.0	3.389	3.644	26,878.36	28,900.51	
FLA. PWR & LIGHT	SCH -MB	1,975.0	0.0	1,975.0	2.444	2.699	48,263.73	53,299.98	
CITY OF LAKE LAND	SCH -MB	750.0	0.0	750.0	2.656	2.911	19,921.17	21,833.67	
ORLANDO UTIL. COMM.	SCH -MB	50.0	0.0	50.0	2.551	2.806	1,275.70	1,403.20	
THE ENERGY AUTHORITY	SCH -MB	82.0	0.0	82.0	2.945	3.200	2,414.56	2,623.66	
DUKE ENERGY	SCH -MB	137.0	0.0	137.0	3.257	3.512	4,462.76	4,812.11	
HARDEE PWR. PART. TO THE ENGY. AUTH.	SCH -MB	25.0	0.0	25.0	2.855	2.855	713.83	713.83	
AUBURNDALE POWER PARTNERS	SCH -J	151.0	0.0	151.0	4.411	4.411	6,659.96	6,659.96	
DUKE ENERGY	SCH -J	24.0	0.0	24.0	4.747	4.747	1,139.17	1,139.17	
THE ENERGY AUTHORITY	SCH -J	156.0	0.0	156.0	3.506	3.506	5,468.89	5,468.89	
CARGILL ALLIANT	SCH -J	54.0	0.0	54.0	2.786	2.786	1,504.32	1,504.32	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ADJUSTMENTS TO PREV. MONTHS</b>									
HARDEE PWR PARTNERS EST June 2001	CONTRACT	(31,617.0)	0.0	(31,617.0)	3.126	3.470	(988,347.42)	(1,097,109.90)	
HARDEE PWR PARTNERS ACT. June 2001	CONTRACT	31,617.0	0.0	31,617.0	2.467	3.159	779,991.39	998,781.03	
<hr/>									
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		1,146.1	18.1	1,128.0	1.947	1.947	21,964.65	21,964.65	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEP.		23,155.0	0.0	23,155.0	1.567	2.734	362,877.82	633,137.58	
SUB-TOTAL FMPA D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		3,812.0	0.0	3,812.0	2.726	2.980	103,930.11	113,586.96	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		385.0	0.0	385.0	3.837	3.837	14,772.34	14,772.34	
<b>TOTAL</b>		<b>28,498.1</b>	<b>18.1</b>	<b>28,480.0</b>	<b>1.768</b>	<b>2.751</b>	<b>503,544.92</b>	<b>783,461.53</b>	<b>0.00</b>
<hr/>									
<b>CURRENT MONTH:</b>									
DIFFERENCE		(61,889.9)	18.1	(61,908.0)	(1.316)	(1.006)	(2,283,955.08)	(2,612,238.47)	0.00
DIFFERENCE %		-68.5%	0.0%	-68.5%	-42.7%	-26.8%	-81.9%	-78.9%	0.0%
<hr/>									
<b>PERIOD TO DATE:</b>									
ACTUAL		610,151.0	903.6	609,247.4	2.339	2.692	14,249,411.34	16,399,638.08	0.00
ESTIMATED		711,679.0	0.0	711,679.0	2.325	2.782	16,546,120.40	19,796,520.40	0.00
DIFFERENCE		(101,528.0)	903.6	(102,431.6)	0.014	(0.090)	(2,296,709.06)	(3,396,882.32)	0.00
DIFFERENCE %		-14.3%	0.0%	-14.4%	0.6%	-3.2%	-13.9%	-17.2%	0.0%

\* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$248.75 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	26,271.0	0.0	13,982.0	12,289.0	16.897	16.897	2,076,500.00
HARDEE POWER PARTNERS	IPP	123,778.0	0.0	0.0	123,778.0	5.839	5.839	7,227,800.00
VARIOUS	NON-FIRM MKT. BASE	54,530.0	0.0	0.0	54,530.0	6.786	6.786	3,700,200.00
VARIOUS	FIRM MKT. BASE	16,058.0	0.0	0.0	16,058.0	6.331	6.331	1,016,600.00
<b>TOTAL</b>		<b>220,637.0</b>	<b>0.0</b>	<b>13,982.0</b>	<b>206,655.0</b>	<b>6.785</b>	<b>6.785</b>	<b>14,021,100.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART -NATIVE	IPP	65,389.0	0.0	0.0	65,389.0	2.537	2.537	2,165,980.57
HARDEE PWR. PART -OTHERS	IPP	25.0	0.0	0.0	25.0	2.192	2.192	548.00
OKEELANTA	SCH.-D	12,687.0	0.0	0.0	12,687.0	8.240	8.240	1,045,398.00
FLA. POWER CORP.	SCH.-Ja	685.0	0.0	380.7	304.3	5.874	5.874	17,874.52
FLA. POWER CORP.	SCH.-Jc	11,333.0	0.0	0.0	11,333.0	4.101	4.101	464,762.00
FLA. POWER & LIGHT	SCH.-Ja	1,846.0	0.0	617.2	1,228.8	6.810	6.810	83,680.18
FLA. POWER & LIGHT	SCH.-Jc	22,304.0	0.0	0.0	22,304.0	4.442	4.442	990,855.00
CITY OF LAKELAND	SCH.-Ja	1,751.0	0.0	913.4	837.6	6.934	6.934	58,077.55
CITY OF LAKELAND	SCH.-Jc	11,008.0	0.0	0.0	11,008.0	5.255	5.255	578,514.00
ORLANDO UTIL. COMM.	SCH.-Ja	2,585.0	0.0	275.9	2,309.1	5.801	5.801	133,951.11
ORLANDO UTIL. COMM.	SCH.-Jc	4,915.0	0.0	0.0	4,915.0	5.891	5.891	289,549.00
THE ENERGY AUTHORITY	SCH.-Ja	979.0	0.0	405.3	573.7	6.236	6.236	35,776.96
THE ENERGY AUTHORITY	SCH.-Jc	3,743.0	0.0	0.0	3,743.0	5.901	5.901	220,884.00
TALLAHASSEE	SCH.-Ja	25.0	0.0	25.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH.-Jc	392.0	0.0	0.0	392.0	8.563	8.563	33,568.00
AQUILA	SCH.-Ja	180.0	0.0	127.9	52.1	6.300	6.300	3,282.32
AQUILA	SCH.-Jc	25,097.0	0.0	0.0	25,097.0	12.117	12.117	3,041,110.00
ENTERGY	SCH.-Jc	800.0	0.0	0.0	800.0	8.000	8.000	64,000.00
CARGILL ALLIANT	SCH.-Ja	428.0	0.0	98.0	330.0	6.792	6.792	22,414.00
CARGILL ALLIANT	SCH.-Jc	1,720.0	0.0	0.0	1,720.0	6.053	6.053	104,119.00
ENRON	SCH.-Jc	1,200.0	0.0	0.0	1,200.0	6.233	6.233	74,800.00
AXIA	SCH.-Ja	1,469.0	0.0	325.8	1,143.2	6.030	6.030	68,934.89
AXIA	SCH.-Jc	3,624.0	0.0	0.0	3,624.0	6.397	6.397	231,833.00
RELIANT	SCH.-Jc	100.0	0.0	0.0	100.0	4.500	4.500	4,500.00
KISSISSIMMEE	SCH.-Jc	1,203.0	0.0	0.0	1,203.0	4.661	4.661	56,075.50
CORAL POWER	SCH.-Jc	1,431.0	0.0	0.0	1,431.0	5.425	5.425	77,625.40
DUKE ENERGY	SCH.-Ja	614.0	0.0	168.3	445.7	7.295	7.295	32,512.85
DUKE ENERGY	SCH.-Jc	5,147.0	0.0	0.0	5,147.0	5.679	5.679	292,282.00
RINGHAVER	SCH.-Jc	2,852.0	0.0	0.0	2,852.0	14.706	14.706	419,401.53
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	June 2001 IPP	(95,024.0)	0.0	0.0	(95,024.0)	3.597	3.597	(3,418,374.76)
HARDEE PWR. PART.-NATIVE	June 2001 IPP	95,024.0	0.0	0.0	95,024.0	3.864	3.864	3,671,853.00
FLA. POWER & LIGHT	June 2001 SCH.-Jc	(37,410.0)	0.0	0.0	(37,410.0)	5.337	5.337	(1,996,538.00)
FLA. POWER & LIGHT	June 2001 SCH.-Jc	37,410.0	0.0	0.0	37,410.0	5.336	5.336	1,996,025.00
THE ENERGY AUTH.	June 2001 SCH.-Jc	(42,104.0)	0.0	0.0	(42,104.0)	8.066	8.066	(3,395,900.75)
THE ENERGY AUTH.	June 2001 SCH.-Jc	42,103.0	0.0	0.0	42,103.0	8.065	8.065	3,395,812.00
CORAL POWER	June 2001 SCH.-Jc	(2,634.0)	0.0	0.0	(2,634.0)	7.425	7.425	(195,568.00)
CORAL POWER	June 2001 SCH.-Jc	2,632.0	0.0	0.0	2,632.0	7.426	7.426	195,461.00
CARGILL ALLIANT	June 2001 SCH.-Jc	(10,226.0)	0.0	0.0	(10,226.0)	5.580	5.580	(570,620.00)
CARGILL ALLIANT	June 2001 SCH.-Jc	10,226.0	0.0	0.0	10,226.0	5.594	5.594	572,020.00
<b>TOTAL</b>		<b>205,529.0</b>	<b>0.0</b>	<b>3,337.5</b>	<b>202,191.5</b>	<b>5.374</b>	<b>5.374</b>	<b>10,866,478.87</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(15,108.0)	0.0	(10,644.5)	(4,463.5)	(1.411)	(1.411)	(3,154,621.13)
DIFFERENCE %		-6.8%	0.0%	-76.1%	-2.2%	-20.8%	-20.8%	-22.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,823,803.0	0.0	63,659.8	1,760,143.2	6.087	6.087	107,147,386.12
ESTIMATED		1,364,079.0	0.0	69,090.0	1,294,989.0	6.331	6.331	81,990,900.00
DIFFERENCE		459,724.0	0.0	(5,430.2)	465,154.2	(0.244)	(0.244)	25,156,486.12
DIFFERENCE %		33.7%	0.0%	-7.9%	35.9%	-3.9%	-3.9%	30.7%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN	36,507.0	0.0	0.0	36,507.0	2.821	2.821	1,029,900.00
<b>TOTAL</b>		<b>36,507.0</b>	<b>0.0</b>	<b>0.0</b>	<b>36,507.0</b>	<b>2.821</b>	<b>2.821</b>	<b>1,029,900.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
McKAY BAY REFUSE	COGEN.	5,422.0	0.0	0.0	5,422.0	2.001	2.001	108,515.7
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
IMC-AGRICO-NEW WALES	COGEN.	143.0	0.0	0.0	143.0	2.208	2.208	3,158.0
HILLSBOROUGH COUNTY	COGEN.	17,780.0	0.0	0.0	17,780.0	2.046	2.046	363,745.5
CARGILL MILLPOINT	COGEN.	167.0	0.0	0.0	167.0	3.193	3.193	5,332.8
CF INDUSTRIES INC.	COGEN.	1.0	0.0	0.0	1.0	5.258	5.258	52.6
FARMLAND HYDRO LP	COGEN.	424.0	0.0	0.0	424.0	2.969	2.969	12,587.6
IMC-AGRICO-S. PIERCE	COGEN.	6,662.0	0.0	0.0	6,662.0	2.765	2.765	184,194.2
AUBURNDALE POWER PARTNERS	COGEN.	1,169.0	0.0	0.0	1,169.0	3.332	3.332	38,953.8
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.056	2.056	161,231.3
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>SUB-TOTAL FOR JULY 2001</b>		<b>39,611.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,611.0</b>	<b>2.216</b>	<b>2.216</b>	<b>877,771.29</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MAY 2001</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(7,675.0)	0.0	0.0	(7,675.0)	2.182	2.182	(167,430.99)
		7,675.0	0.0	0.0	7,675.0	2.146	2.146	164,673.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(17,923.0)	0.0	0.0	(17,923.0)	2.186	2.186	(391,786.61)
		17,923.0	0.0	0.0	17,923.0	2.150	2.150	385,369.52
CARGILL MILLPOINT	COGEN.	(868.0)	0.0	0.0	(868.0)	2.942	2.942	(25,538.03)
		868.0	0.0	0.0	868.0	2.898	2.898	25,156.06
CF INDUSTRIES INC.	COGEN.	(720.0)	0.0	0.0	(720.0)	3.263	3.263	(23,496.59)
		720.0	0.0	0.0	720.0	3.250	3.250	23,400.69
FARMLAND HYDRO LP	COGEN.	(1,423.0)	0.0	0.0	(1,423.0)	3.707	3.707	(52,757.24)
		1,423.0	0.0	0.0	1,423.0	3.677	3.677	52,327.24
IMC-AGRICO-S. PIERCE	COGEN.	(546.0)	0.0	0.0	(546.0)	2.703	2.703	(14,756.11)
		546.0	0.0	0.0	546.0	2.664	2.664	14,545.62
AUBURNDALE POWER PARTNERS	COGEN.	(55.0)	0.0	0.0	(55.0)	3.428	3.428	(1,885.33)
		55.0	0.0	0.0	55.0	3.406	3.406	1,873.12
ORANGE COGENERATION L.P.	COGEN.	(6,831.0)	0.0	0.0	(6,831.0)	2.037	2.037	(139,138.13)
		6,831.0	0.0	0.0	6,831.0	2.001	2.001	136,670.00
CUTRALE CITRUS	COGEN.	(1.0)	0.0	0.0	(1.0)	1.911	1.911	(19.11)
		1.0	0.0	0.0	1.0	1.996	1.996	19.96
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: MAY 2001</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(12,772.08)</b>
<b>GRAND TOTAL</b>		<b>39,611.0</b>	<b>0.0</b>	<b>0.0</b>	<b>39,611.0</b>	<b>2.184</b>	<b>2.184</b>	<b>864,999.21</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		3,104.0	0.0	0.0	3,104.0	(0.637)	(0.637)	(164,900.79)
DIFFERENCE %		8.5%	0.0%	0.0%	8.5%	-22.8%	-22.6%	-16.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		234,286.0	0.0	0.0	234,286.0	2.279	2.279	5,338,249.93
ESTIMATED		241,931.0	0.0	0.0	241,931.0	2.430	2.430	5,878,900.00
DIFFERENCE		(7,645.0)	0.0	0.0	(7,645.0)	(0.151)	(0.151)	(540,650.07)
DIFFERENCE %		-3.2%	0.0%	0.0%	-3.2%	(0.062)	(0.062)	-9.2%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%