




ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC. ORIGINAL

A Touchstone Energy® Cooperative 

Clay R. Campbell
General Manager

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COMMISSION
CLERK

August 30, 2001

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
4750 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: Filing of Revised Rate Tariffs for Escambia River Electric Cooperative, Inc.

Dear Ms. Bayo:

Enclosed please find the original and twenty (20) copies of revised rate tariff sheets for Escambia River Electric Cooperative for your approval. Should you require additional information, please call me or Faye Diamond, Director of Administrative Services.

Thank you for your assistance.

Sincerely,

Clay R. Campbell
General Manager

Enclosure

Copies: Michelle Hershel, Director of Legal and Regulatory Affairs
Florida Electric Cooperatives Association

01 AUG 31 AM 11:10

DISTRIBUTION CENTER

10881 AUG 31 2001

FPSC-COMMISSION CLERK

MICHELLE HERSHEL

Cover pg

EIGHTH REVISED SHEET NO. 6.0
CANCELS SEVENTH REVISED SHEET NO. 6.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE - RS
RESIDENTIAL SERVICE

REVENUE CODE - 1

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$9.00 per month
Energy Charge	7.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$9.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The Cooperative will adjust its rates periodically to reflect changes, up or down, to its cost of wholesale purchased power from its power supplier(s). The Cooperative will pass through any increase (or decrease) in its purchased power costs in the form of a Purchased Power Cost Adjustment (PPCA). The adjustment will be calculated on a monthly basis using two factors: (1) the Cooperative's most current cost of purchased power measured in hundredths of a mill (a mill is one-tenth of a cent) and (2) the Cooperative's base PPAC as determined in its most recent cost of service study. The difference in these values, adjusted for line and equipment losses and un-metered energy sales, will be added to the member's billing as a PPCA charge. The Cooperative will provide sample calculations to its members describing how these adjustments are calculated.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

EIGHTH REVISED SHEET NO. 6.1
CANCELS SEVENTH REVISED SHEET NO. 6.1

TAX CLAUSE

The Cooperative is obligated to collect certain taxes on the sale of electricity on behalf of various jurisdictions including the State of Florida, county commissions, and local cities and towns. These include sales and use taxes, gross receipts taxes, franchises and right-of-way license (use) fees, etc. Since these taxes and fees change from time to time, it is not practicable to list them here. However, the Cooperative attempts to maintain the most recent copies of all pertinent tax laws and franchise ordinances. The Cooperative will provide access to these and will provide sample calculations to its members describing how these taxes are calculated.

TERMS OF PAYMENT

The above rates are net of taxes and late fees. Bills are due upon receipt and shall be considered delinquent if not paid within fifteen (15) days.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE - GS
GENERAL SERVICE

REVENUE CODE - 2, 6, & 7

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for commercial use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at available secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$12.00 per month
Energy Charge	8.00¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.00.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

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General Manager

EFFECTIVE: September 1, 2001

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

DEMAND RATE SCHEDULE - GSD
GENERAL SERVICE DEMAND

REVENUE CODE – 3, 4 or 5

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable to three-phase non-residential services such as, but not limited to, commercial businesses, industries, public authorities, and schools.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$40.00 per month
Demand Charge	\$ 6.00 per kW of Billing Demand
Energy Charge	6.00¢ per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be based on the Customer's maximum integrated fifteen (15) minutes demand as measured to the nearest one-tenth (1/10) kilowatt during the preceding billing period (about 30 days), provided however, that billing demand shall not be less than seventy-five per cent (75%) of the maximum demand established during the eleven (11) preceding months, and in no case shall the billing demand be less than seventy-five percent (75%) of the contract capacity, where such contracts exist.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

**FOURTH REVISED SHEET NO. 7.1
CANCELLING THIRD REVISED SHEET NO. 7.1**

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$40.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

For seasonal loads, such as cotton gins, agricultural dryers, irrigation pumps, and similar loads, the Cooperative will make special arrangements for annual billings to meet the specific needs of the Customer and the Cooperative. A seasonal customer is defined as a permanently connected customer with a recurring seasonal pattern (not to exceed nine months) of service requirements.

**ISSUED BY: Clay R. Campbell
 General Manager**

EFFECTIVE: September 1, 2001

SERVICE PROVISION

- A. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at primary line voltage, the delivery point shall be the point of attachment of the Cooperatives primary line to Consumer's transformer unless otherwise specified in the contract for service. All wiring, poles and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer unless otherwise specified in the contract for service.

- A. Primary Service. If service is furnished to the consumer at primary distribution voltage, a discount of one and one half percent (1 ½%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of one and one half percent (1 ½%) shall also apply to the minimum charge.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

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ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

FOURTH REVISED SHEET NO. 8.0
CANCELLING THIRD REVISED SHEET NO. 8.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE - OL

OUTDOOR LIGHTING

REVENUE CODE - 9

AVAILABILITY

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations

APPLICABILITY

Applicable for outdoor lighting by ballast-operated vapor lamp fixtures and poles conforming to Cooperative specification. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance.

MONTHLY RATE

<u>Wattage</u>	<u>Lamp</u>	<u>Monthly Charge</u>
100	Mercury Vapor	\$6.00
175	High Pressure Sodium	\$6.00
250	High Pressure Sodium	\$9.80
400	High Pressure Sodium	\$13.00
1000	Metal Halide	\$21.00

NOTES

1. The rates shown above are for outdoor lighting fixtures that are located on an existing pole with secondary voltage available without additional transformation being required.
2. Should it be necessary for the Cooperative to install an additional pole(s) for the exclusive purpose of rendering outdoor lighting service, there shall be an additional monthly charge of \$1.00 per pole, per month. In lieu of the monthly pole charge, a consumer may make a one-time non-refundable contribution of \$100.00 for each additional wooden pole installed, or actual cost of any special poles (example: concrete).
3. Should additional special fixtures or equipment be required to meet the needs of the Consumer, the rate shall be increased monthly by an amount equal to 1.7% of the amount of all additional investment (materials plus labor).
4. The Cooperative will attempt to provide outdoor lighting service to meet the needs of its Consumers, and will calculate the rates applicable thereto on a case-by-case basis.

**FOURTH REVISED SHEET NO. 8.1
CANCELLING THIRD REVISED SHEET NO. 8.1**

TAX CLAUSE

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**ISSUED BY: Clay R. Campbell
General Manager**

EFFECTIVE: September 1, 2001

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.
PURCHASED POWER COST ADJUSTMENT CLAUSE
SCHEDULE "PPCA"

APPLICABILITY

The Purchased Power Adjustment Factor (PPCA) shall be applied to the following rates:

Residential
General Service
General Service-Demand
Industrial

CALCULATION

The PPCA shall be calculated each billing period based on the following formulations. Because there is a time lag between the wholesale billing cycle and the retail billing cycles, the PPCA calculation may be lagged to accommodate this difference.

Step 1. Determine the actual current cost of purchased power:
Determine the total cost of purchased power that is purchased for all consumers.

Step 2. Calculate the base cost of purchased power at the point of delivery:

Base Cost of Purchased Power = A x B, where

A= The total kWh sales to all rate classes

B= The base cost of purchased power (as determined in the most recent cost of service study, and is expressed in mills per kWh).

Step 3. Calculate the purchased power adjustment in dollars:
Subtract the base cost of purchased Power as calculated in Step 2 above from the current cost of purchased Power as calculated in Step 1 above.

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General Manager

EFFECTIVE: September 1, 2001

SEVENTH REVISED SHEET NO. 9.1
CANCELS SIXTH REVISED SHEET NO. 9.1

Step 4. Calculate the PPCA in mills per kWh.

Divide the purchased power adjustment by the projected sales to all consumers in the applicable classes for the next billing period.

Step 5. Add the PPCA factor calculated in Step 4. as a line item on each applicable consumer's next billing.

Step 6. At the end of each 30-day billing cycle, the following calculations will be also made to determine the PPCA for the next month:

Step 6.1. Calculate and "true up" the PPCA over or under-recovery from the prior period(s)".

Calculate the amount of over (or under) recovery of purchased power adjustment from the prior period by applying the PPCA to the actual sales of kWh sold and add (or deduct) that amount to the amount calculated for the current month.

Step 6.2. Calculate the PPCA for next billing period

Calculate the purchased power adjustment for the projected billing period (as described above) current month and add that to the amount of true-up PPCA from prior period calculated in (1).

DETERMINATION OF BASE PURCHASED POWER

The base purchased power cost adjustment (PPCA) is set at 51.01 mills per kWh as determined by the most recent cost of service study performed in March 2001.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

FIRST REVISED SHEET NO. 11.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE - AL
ATHLETIC FIELD LIGHTING

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable only to lighting of public-owned athletic fields where the consumer furnishes, installs, operates and maintains all lighting equipment, service wires, poles, transformers, and any other electric equipment required other than metering.

MONTHLY RATE

Customer Facilities Charge	\$10.00 per month
Energy Charge	7.50¢ per kWh

TAX CLAUSE

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EFFECTIVE: September 1, 2001

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE - SL
STREET LIGHTING

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable only to municipal and governmental authorities for the lighting of streets, alleys, and other public thoroughfares. Traffic signal equipment may also be included in this rate. Any single fixture under this rate shall not consume more than 50 kWh per month.

MONTHLY RATE

Customer Facilities Charge

\$5.00 per month
(per light fixture)

TAX CLAUSE

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ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

FIRST REVISED SHEET NO. 13.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

RESIDENTIAL TIME-OF USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for residential use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$10.50 per month
Energy Charge	5.90¢ per kWh (Off Peak Hours)
	14.50¢ per kWh (On Peak Hours)

On Peak Hours and Off peak Hours are defined as:

On Peak Hours: 5:00 AM until 10:00 AM and
5:00 PM until 10:00 PM for the months of October, November, December, January,
February, March, April and May

On Peak Hours: 5:00 PM until 10:00 PM for the months of June, September, August and September

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.50.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

FIRST REVISED SHEET NO. 13.0

WHOLESALE POWER COST ADJUSTMENT CLAUSE

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ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

FIRST REVISED SHEET NO. 14.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE TIME-OF USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable for commercial use and for use incidental thereto supplied through one meter.

TYPE OF SERVICE

Single-phase, 60 hertz at available secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$13.50 per month
Energy Charge	6.50¢ per kWh (Off Peak Hours)
	20.40¢ per kWh (On Peak Hours)

On Peak Hours and Off peak Hours are defined as:

On Peak Hours: 5:00 AM until 10:00 AM and
5:00 PM until 10:00 PM for the months of October, November, December, January,
February, March, April and May

On Peak Hours: 5:00 PM until 10:00 PM for the months of June, September, August and September

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$13.50.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001

FIRST REVISED SHEET NO. 14.0

WHOLESALE POWER COST ADJUSTMENT CLAUSE

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General Manager

EFFECTIVE: September 1, 2001

FIRST REVISED SHEET NO. 15.0

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE - DEMAND TIME-OF USE

REVENUE CODE -

AVAILABILITY

Available throughout the entire territory served by the Cooperative.

APPLICABILITY

Applicable the three phase non-residential services such as, but not limited to, commercial businesses, public utilities and schools.

TYPE OF SERVICE

Multi-phase, 60 hertz at a industry standard secondary voltages.

MONTHLY RATE

Customer Facilities Charge	\$42.50 per month
Demand Charge	\$ 6.00 per month
Energy Charge	4.50¢ per kWh (Off Peak Hours)
	20.40¢ per kWh (On Peak Hours)

On Peak Hours and Off peak Hours are defined as:

On Peak Hours: 5:00 AM until 10:00 AM and
5:00 PM until 10:00 PM for the months of October, November, December, January,
February, March, April and May

On Peak Hours: 5:00 PM until 10:00 PM for the months of June, September, August and September

Off Peak Hours: All other hours not listed above

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$42.50.

ISSUED BY: Clay R. Campbell
General Manager

EFFECTIVE: September 1, 2001
FIRST REVISED SHEET NO. 15.0

WHOLESALE POWER COST ADJUSTMENT CLAUSE

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