

010949-ET ORIGINAL

EXHIBIT "B"

Two REDACTED COPIES

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

2 FLORIDA PUBLIC SERVICE COMMISSION  
 3  
 4 COMPANY: GULF POWER COMPANY  
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 6 DOCKET NO.: 010949-EI  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
xx Projected Test Year Ended 5/31/03  
 \_\_\_ Prior Year Ended 5/31/02  
 \_\_\_ Historical Year Ended 12/31/00  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES PX AND PXT

PRESENT REVENUE CALCULATION

PROPOSED REVENUE CALCULATION

PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION				
A			B	C			D
CUSTOMER CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	CUSTOMER CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD :	BILLS @ \$575.01 /BILL		[REDACTED]	STANDARD :	BILLS @ \$566.38 /BILL		[REDACTED]
TOU :	BILLS @ --- /BILL						
DEMAND CHARGE							
STANDARD :	BILLING KW IN BLOCK						
TOU : MAX DEMAND	KW @ \$8.32 /KW						
TOU : ON-PEAK	KW @ --- /KW						
ENERGY CHARGE							
STANDARD :	KWH IN BLOCK						
TOU : ON-PEAK	KWH @ \$0.00308 /KWH						
TOU : OFF-PEAK	MINIMUM BILL KWH						
	KWH @ --- /KWH						
	KWH @ --- /KWH						
	MINIMUM BILL KWH						
REACTIVE CHARGE							
STANDARD :	KVAR @ \$1.00 /KVAR						
TOU :	KVAR @ --- /KVAR						
BASE REVENUE :				PROJECTED BASE REVENUE:			
LESS EMBEDDED FL GRT:				INCREASE:			
ADJUSTED BASE REVENUE:				PERCENTAGE INCREASE:			

48 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c

Recap Schedules:

2 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

xx Projected Test Year Ended 5/31/03

\_\_\_\_ Prior Year Ended 5/31/02

\_\_\_\_ Historical Year Ended 12/31/00

Witness: J. I. Thompson

4 COMPANY: GULF POWER COMPANY

6 DOCKET NO.: 010949-EI

REVENUE CALCULATION FOR RATE SCHEDULE SBS

PRESENT REVENUE CALCULATION

PROPOSED REVENUE CALCULATION

A			B	C			D
PRESENT REVENUE CALCULATION			CALCULATED REVENUES	PROPOSED REVENUE CALCULATION			CALCULATED REVENUES
17 CUSTOMER CHARGE		NUMBER OF BILLS		17 CUSTOMER CHARGE		NUMBER OF BILLS	
		BILLS @	\$251.98 /BILL			BILLS @	\$248.20 /BILL
		BILLS @	\$600.01 /BILL			BILLS @	\$591.01 /BILL
21 LOCAL FACILITIES CHG		BILLING KW IN BLOCK		21 LOCAL FACILITIES CHG		BILLING KW IN BLOCK	
		KW @	\$1.25 /KW			KW @	\$1.23 /KW
		KW @	\$0.52 /KW			KW @	\$0.51 /KW
25 RESERVATION CHG		BILLING KW IN BLOCK		25 RESERVATION CHG		BILLING KW IN BLOCK	
		KW @	\$1.01 /KW			KW @	\$0.99 /KW
		KW @	\$1.00 /KW			KW @	\$0.98 /KW
29 DAILY DEMAND CHG		BILLING KW IN BLOCK		29 DAILY DEMAND CHG		BILLING KW IN BLOCK	
		KW @	\$0.47 /KW			KW @	\$0.46 /KW
32 ENERGY CHARGE		KWH IN BLOCK		32 ENERGY CHARGE		KWH IN BLOCK	
33 ON-PEAK		KWH @	\$0.00316 /KWH	33 ON-PEAK		KWH @	\$0.00311 /KWH
34 OFF-PEAK		KWH @	\$0.00316 /KWH	34 OFF-PEAK		KWH @	\$0.00311 /KWH
35 ON-PEAK		KWH @	\$0.00305 /KWH	35 ON-PEAK		KWH @	\$0.00300 /KWH
36 OFF-PEAK		KWH @	\$0.00305 /KWH	36 OFF-PEAK		KWH @	\$0.00300 /KWH
		SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :	

48 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c

Recap Schedules:

2 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-16a. The billing units must equal those shown in Schedules E-18a, E-18b, and E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

xx Projected Test Year Ended 5/31/03

\_\_\_\_ Prior Year Ended 5/31/02

\_\_\_\_ Historical Year Ended 12/31/00

Witness: J. I. Thompson

3  
4 COMPANY: GULF POWER COMPANY

5  
6 DOCKET NO.: 010949-EI

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REVENUE CALCULATION FOR RATE SCHEDULE SBS

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PRESENT REVENUE CALCULATION (Cont'd)

PROPOSED REVENUE CALCULATION (Cont'd)

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16 SUBTOTAL BASE REVENUE FROM PREVIOUS PAGE: **B**

SUBTOTAL BASE REVENUE FROM PREVIOUS PAGE: **D**

17

18 VOLTAGE DISCOUNTS

VOLTAGE DISCOUNTS

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20 TRANSMISSION:

TRANSMISSION:

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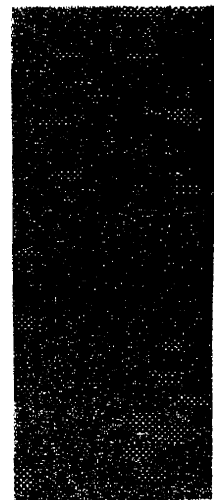
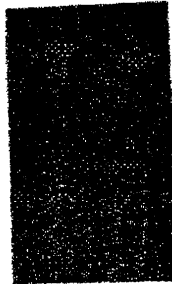
48 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

49

50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c

Recap Schedules:



2  
 3 FLORIDA PUBLIC SERVICE COMMISSION  
 4  
 5 COMPANY: GULF POWER COMPANY  
 6  
 7 DOCKET NO. 010949-EI  
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EXPLANATION: Provide by rate schedule the number of customers and bills by month for the test year. Also provide by rate schedule the (1) bills and customers for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between the rate classes. Explain any differences between number of customers and number of bills for any rate schedule. The billing determinants for the test year must agree with those shown in E-16c, E-16d, E-8a and E-12, where applicable. The average number of customers by rate schedule must also be in agreement with the numbers used in the cost of service study allocator of number of customers (unweighted).

Type of Data Shown:  
 \_XX\_Projected Test Year Ended 5/31/03  
 \_XX\_Prior Year Ended 5/31/02  
 \_XX\_Historical Years Ended 1998 Through 2000  
 Witness: R. L. McGee

		RATE SCHEDULE																TOTAL										
		RS	RST	RSVP	GS	GST	GSD	GSDT	LP	LPT	A B C D										RETAIL							
15 HISTORICAL YEARS ENDED 1998 - 2000																												
16	1998	TOTAL CUSTOMERS	3,628,773	247	0	313,126	28	154,981	1,748	1,611	1,075											254	19	3,115	59,453	38,703	2,178	4,205,344
17		AVERAGE	302,398	21	0	26,094	2	12,915	146	134	90											21	2	260	4,954	3,225	182	350,445
18																												
19	1999	TOTAL CUSTOMERS	3,723,024	230	377	325,982	36	157,988	1,645	1,664	1,214											137	24	3,412	61,801	41,543	2,215	4,321,328
20		AVERAGE	310,252	19	31	27,165	3	13,166	137	139	101											11	2	284	5,150	3,462	185	360,111
21																												
22	2000	TOTAL CUSTOMERS	3,804,962	192	5,647	318,284	33	166,558	1,608	1,711	1,330											72	24	4,532	62,231	43,274	2,361	4,412,855
23		AVERAGE	317,080	16	471	26,524	3	13,880	134	143	111											6	2	378	5,186	3,606	197	367,738
24																												
25 AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS																												
26																												
27	1999/1998		2.6%	-6.9%	100.0%	4.1%	28.6%	1.9%	-5.9%	3.3%	12.9%											46.1%	26.3%	9.5%	3.9%	7.3%	1.7%	2.8%
28	2000/1999		2.2%	-16.5%	1397.9%	-2.4%	-8.3%	5.4%	-2.2%	2.8%	9.6%											47.4%	0.0%	32.8%	0.7%	4.2%	6.6%	2.1%
29	2000/1998		2.4%	-11.8%	100.0%	0.8%	8.6%	3.7%	-4.1%	3.1%	11.2%											46.8%	12.4%	20.6%	2.3%	5.7%	4.1%	2.4%
30																												
31 PRIOR YEAR ENDED 5/31/02																												
32																												
33		TOTAL CUSTOMERS	3,875,998	180	37,679	321,102	36	173,553	1,620	1,890	1,338											84	24	5,551	63,318	46,928	2,717	4,532,044
34		AVERAGE	323,000	15	3,140	26,759	3	14,463	135	158	112											7	2	463	5,277	3,911	226	377,670
35																												
36 TEST YEAR ENDED 5/31/03																												
37																												
38		JUNE	325,572	15	4,403	27,017	3	14,714	135	163	112											7	2	465	5,337	3,992	234	382,174
39		JULY	325,958	15	4,603	27,042	3	14,770	135	165	112											7	2	465	5,347	3,999	235	382,861
40		AUGUST	326,338	15	4,803	27,067	3	14,805	135	166	112											7	2	465	5,354	4,007	235	383,517
41		SEPTEMBER	326,427	15	5,033	27,102	3	14,837	135	166	112											7	2	464	5,363	4,013	236	383,918
42		OCTOBER	326,596	15	5,266	27,143	3	14,861	135	166	113											7	2	464	5,375	4,024	238	384,411
43		NOVEMBER	326,723	15	5,486	27,172	3	14,888	135	166	113											7	2	466	5,386	4,033	241	384,839
44		DECEMBER	326,924	15	5,646	27,184	3	14,922	135	166	114											7	2	466	5,392	4,041	244	385,264
45		JANUARY	327,538	15	5,853	27,210	3	14,943	135	166	114											7	2	465	5,402	4,049	246	386,151
46		FEBRUARY	327,948	15	6,060	27,247	3	14,969	135	166	114											7	2	465	5,415	4,059	248	386,856
47		MARCH	328,449	15	6,267	27,319	3	15,003	135	166	114											7	2	465	5,427	4,071	249	387,695
48		APRIL	328,947	15	6,474	27,374	3	15,047	135	166	114											7	2	465	5,432	4,078	249	388,511
49		MAY	329,310	15	6,681	27,405	3	15,092	135	167	114											7	2	464	5,442	4,092	249	389,181
50																												
51		TOTAL CUSTOMERS	3,926,730	180	66,575	326,282	36	178,851	1,620	1,989	1,358											84	24	5,579	64,672	48,458	2,904	4,625,378
52		AVERAGE	327,228	15	5,548	27,190	3	14,904	135	166	113											7	2	465	5,389	4,038	242	385,448
53																												
54 PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR																												
55																												
56	2003/2002		1.3%	0.0%	76.7%	1.6%	0.0%	3.1%	0.0%	5.2%	1.5%											0.0%	0.0%	0.5%	2.1%	3.3%	6.9%	2.1%
57																												
58 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LPT IN 9/2000; ONE LP TO RTP IN 1/2001;																												
59 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.																												
60 Supporting Schedules: Recap Schedules: E-16c, E-16d, E-8a, E-12																												
61																												

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3 FLORIDA PUBLIC SERVICE COMMISSION

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5 COMPANY: GULF POWER COMPANY

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7 DOCKET NO. 010949-EI

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EXPLANATION: Provide by rate schedule the billed and measured KW, where applicable, by month for the test year. Also, provide by rate schedule (1) the actual and billed KW for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historical years. Footnote and detail migration between rate classes. Explain any differences between actual and billed demand. The billing determinants for the test year must agree with those shown in Schedules E-17c, E-8a, and E-12, where applicable.

Type of Data Shown:  
 \_XX\_Projected Test Year Ended 5/31/03  
 \_XX\_Prior Year Ended 5/31/02  
 \_XX\_Historical Years Ended 1998 Through 2000  
 Witness: R. L. McGee

A

RATE SCHEDULE

		GSD BILLED MAXIMUM KW	GSDT BILLED MAXIMUM KW	GSDT BILLED ON-PEAK KW	LP BILLED MAXIMUM KW	LPT BILLED MAXIMUM KW	LPT BILLED ON-PEAK KW	LPT (SE) SE MAXIMUM KW	LPT (SE) NON-SE MAXIMUM KW	LPT (SE) BILLED ON-PEAK KW
1998	TOTAL KW	6,749,386	143,832	118,286	1,122,453	797,528	775,872	266,168	261,724	258,802
1999	TOTAL KW	6,904,833	126,372	107,835	1,140,065	1,314,666	1,297,027	270,086	262,090	258,097
2000	TOTAL KW	7,275,228	124,281	106,921	1,163,042	1,864,887	1,841,092	294,103	282,533	279,077
AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORICAL YEARS										
	1999/1998	2.3%	-12.1%	-8.8%	1.6%	64.8%	67.2%	1.5%	0.1%	-0.3%
	2000/1999	5.4%	-1.7%	-0.8%	2.0%	41.9%	41.9%	8.9%	7.8%	8.1%
	2000/1998	3.8%	-7.0%	-4.9%	1.8%	52.9%	54.0%	5.1%	3.9%	3.8%
PRIOR YEAR ENDED 5/31/02										
	TOTAL KW	7,016,489	131,702	108,760	1,301,319	2,286,711	2,229,053	309,710	295,000	290,294
TEST YEAR ENDED 5/31/03										
	JUNE	613,613	11,242	9,850	118,778	207,769	205,143	28,838	28,351	28,338
	JULY	604,256	11,193	9,857	118,698	219,251	216,266	30,171	30,140	30,068
	AUGUST	621,397	10,853	9,480	118,940	220,658	214,274	30,115	29,937	29,601
	SEPTEMBER	620,460	11,279	9,655	120,824	213,316	208,981	29,201	27,571	27,509
	OCTOBER	587,415	10,783	9,006	117,643	199,507	194,445	26,332	26,218	26,203
	NOVEMBER	537,894	9,974	7,690	107,926	186,878	181,067	25,087	20,092	19,567
	DECEMBER	545,629	9,619	7,715	104,707	164,866	160,605	21,615	20,359	19,970
	JANUARY	598,975	11,099	8,764	102,573	168,509	164,727	21,255	19,663	18,808
	FEBRUARY	587,108	10,308	7,919	107,978	170,798	163,026	22,630	20,529	19,855
	MARCH	579,929	9,826	7,770	108,607	179,445	172,416	23,514	22,094	20,366
	APRIL	573,257	10,951	8,736	110,611	179,240	175,528	24,311	23,925	23,902
	MAY	582,734	10,808	9,241	115,844	202,659	199,675	27,613	27,050	27,032
	TOTAL KW	7,052,667	127,935	105,683	1,353,129	2,312,896	2,256,153	310,682	295,929	291,219
PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR										
	2003/2002	0.5%	-2.9%	-2.8%	4.0%	1.1%	1.2%	0.3%	0.3%	0.3%

NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

Recap Schedules:

Supporting Schedules:

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 3 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide by rate schedule the billed and measured KW, where applicable, by  
 4 month for the test year. Also, provide by rate schedule (1) the actual and billed KW for the  
 5 COMPANY: GULF POWER COMPANY three years prior to the test year, (2) the percentage increase from the prior year to the test  
 6 year, and (3) the average annual compound growth rate for the three historical years. Footnote  
 7 DOCKET NO. 010949-EI and detail migration between rate classes. Explain any differences between actual and billed  
 8 demand. The billing determinants for the test year must agree with those shown in Schedules  
 9 E-17c, E-8a, and E-12, where applicable.

Type of Data Shown:  
 \_XX\_Projected Test Year Ended 5/31/03  
 \_XX\_Prior Year Ended 5/31/02  
 \_XX\_Historical Years Ended 1998 Through 2000  
 Witness: R. L. McGee

			A	B	C	D	E	RTP BILLED MAXIMUM KW	CSA BILLED MAXIMUM KW
			PXT BILLED MAXIMUM KW	PXT BILLED ON-PEAK KW	RATE SCHEDULE				
18	1998	TOTAL KW	0	0				2,430,508	462,482
20	1999	TOTAL KW	0	0				1,602,307	563,800
22	2000	TOTAL KW	0	0				1,055,715	544,968
24	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORICAL YEARS								
26		1999/1998	0.0%	0.0%				-34.1%	21.9%
27		2000/1999	0.0%	0.0%				-34.1%	-3.3%
28		2000/1998	0.0%	0.0%				-34.1%	8.6%
30	PRIOR YEAR ENDED 5/31/02								
32		TOTAL KW	0	0				1,009,025	544,311
34	TEST YEAR ENDED 5/31/03								
36		JUNE	0	0				88,307	41,178
37		JULY	0	0				83,177	53,557
38		AUGUST	0	0				76,240	54,042
39		SEPTEMBER	0	0				86,739	54,436
40		OCTOBER	0	0				91,513	41,500
41		NOVEMBER	0	0				82,662	41,397
42		DECEMBER	0	0				93,232	41,198
43		JANUARY	0	0				91,595	41,050
44		FEBRUARY	0	0				85,311	41,146
45		MARCH	0	0				75,231	40,815
46		APRIL	0	0				69,989	39,769
47		MAY	0	0				95,211	41,341
48		TOTAL KW	0	0				1,019,207	531,429
51	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR								
52		2003/2002	0.0%	0.0%				1.0%	-2.4%

54 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LP TO RTP  
 55 IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

56 Supporting Schedules:

Recap Schedules:

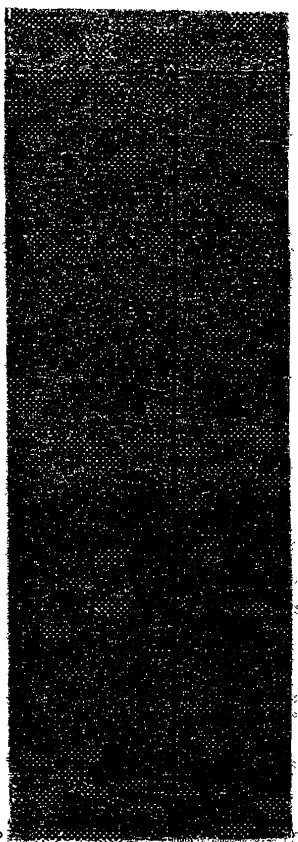
3 FLORIDA PUBLIC SERVICE COMMISSION  
 4  
 5 COMPANY: GULF POWER COMPANY  
 6  
 7 DOCKET NO. 010949-EI  
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EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:  
 \_XX\_Projected Test Year Ended 5/31/03  
 \_XX\_Prior Year Ended 5/31/02  
 \_XX\_Historical Years Ended 1998 Through 2000  
 Witness: R. L. McGee

RATE SCHEDULE											
	RS	RST	RSVP	GS	GST	GSD	GSDT	LP	LPT		
15	HISTORICAL YEARS ENDED 1998 - 2000										
16	1998	TOTAL MWH	4,440,422	258	0	273,538	22	2,093,246	36,953	469,434	573,557
18	1999	TOTAL MWH	4,422,298	245	474	291,773	42	2,133,730	30,913	480,386	1,011,686
20	2000	TOTAL MWH	4,720,104	265	8,108	273,015	43	2,271,696	30,034	478,976	1,397,346
22	AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS										
23	1999/1998		-0.4%	-5.1%	100.0%	6.7%	88.6%	1.9%	-16.3%	2.3%	76.4%
24	2000/1999		6.7%	8.5%	1611.0%	-6.4%	2.6%	6.5%	-2.8%	-0.3%	38.1%
25	2000/1998		3.1%	1.5%	100.0%	-0.1%	39.1%	4.2%	-9.8%	1.0%	56.1%
27	PRIOR YEAR ENDED 5/31/02										
29		TOTAL MWH	4,648,116	283	66,327	286,929	42	2,210,111	31,038	529,737	1,347,116
31	TEST YEAR ENDED 5/31/03										
33		JUNE	442,968	23	9,555	27,839	7	219,336	3,098	51,003	124,865
34		JULY	495,960	34	11,194	30,230	6	223,618	3,196	52,707	130,412
35		AUGUST	519,389	23	12,243	31,264	3	226,298	3,167	52,099	137,172
36		SEPTEMBER	477,001	32	11,797	29,114	3	228,236	3,273	53,211	125,164
37		OCTOBER	347,701	21	9,005	23,905	2	187,153	2,503	46,843	112,327
38		NOVEMBER	282,556	14	7,077	20,001	3	157,446	2,055	42,046	99,737
39		DECEMBER	351,015	22	9,051	19,386	2	159,274	2,076	42,796	97,612
40		JANUARY	443,688	32	11,846	23,205	2	165,083	2,179	40,307	102,072
41		FEBRUARY	361,627	25	10,472	19,898	2	150,127	1,965	39,017	95,873
42		MARCH	328,253	17	9,275	18,808	2	153,794	1,980	40,247	103,341
43		APRIL	270,262	22	7,944	18,224	5	161,792	2,130	42,261	101,560
44		MAY	296,105	17	9,848	21,723	5	183,267	2,516	46,522	121,787
46		TOTAL MWH	4,616,526	283	119,306	283,596	42	2,215,426	30,137	549,058	1,351,922
48	PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR										
49		2003/2002	-0.7%	0.0%	79.9%	-1.2%	0.0%	0.2%	-2.9%	3.6%	0.4%

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51 NOTE: DETAIL MAY NOT SUM TO TOTALS DUE TO ROUNDING

53 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000  
 54 ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

55 Supporting Schedules:

Recap Schedules: E-16c, E-16d, E-8a, E-12



3 FLORIDA PUBLIC SERVICE COMMISSION  
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 5 COMPANY: GULF POWER COMPANY  
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 7 DOCKET NO. 010949-EI  
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EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:  
 \_XX\_Projected Test Year Ended 5/31/03  
 \_XX\_Prior Year Ended 5/31/02  
 \_XX\_Historical Years Ended 1998 Through 2000  
 Witness: R. L. McGee

		RATE SCHEDULE									
		RTP	CSA	OS I	OS II	OS III	OS IV	INTER-DPTMTL	NET UNBILLED	TOTAL RETAIL	
15	HISTORICAL YEARS ENDED										
16	1998 TOTAL MWH	1,044,522	317,371	18,065	59,479	21,260	3,011	895	(24,566)	9,402,025	
18	1999 TOTAL MWH	602,624	348,655	18,420	63,643	24,416	3,230	876	26,216	9,559,183	
20	2000 TOTAL MWH	277,087	370,047	18,100	66,917	26,168	3,259	629	79,552	10,112,966	
22	AVERAGE ANNUAL COMPOUND GROWTH RATE	HISTORIC YEARS									
23	1999/1998	-42.3%	9.9%	2.0%	7.0%	14.8%	7.3%	-2.1%	-206.7%	1.7%	
24	2000/1999	-54.0%	6.1%	-1.7%	5.1%	7.2%	0.9%	-28.1%	203.4%	5.8%	
25	2000/1998	-48.5%	8.0%	0.1%	6.1%	10.9%	4.0%	-16.1%	N/A	3.7%	
27	PRIOR YEAR ENDED 5/31/02										
29	TOTAL MWH	423,364	366,417	20,995	70,653	28,392	3,824	113	40,853	10,138,224	
31	TEST YEAR ENDED 5/31/03										
33	JUNE	30,137	28,684	1,764	6,026	2,411	470	10	58,866	1,019,685	
34	JULY	29,294	34,926	1,766	6,045	2,415	403	11	22,948	1,056,814	
35	AUGUST	30,080	35,378	1,769	6,066	2,419	277	11	14,654	1,084,422	
36	SEPTEMBER	30,844	35,907	1,771	6,087	2,423	233	11	(100,141)	915,174	
37	OCTOBER	35,005	30,129	1,773	6,108	2,428	280	10	(70,694)	748,369	
38	NOVEMBER	37,266	28,884	1,775	6,129	2,433	324	9	(4,705)	698,804	
39	DECEMBER	47,397	29,684	1,777	6,150	2,438	253	9	51,250	836,487	
40	JANUARY	47,111	29,466	1,779	6,171	2,442	151	0	(24,003)	867,713	
41	FEBRUARY	43,000	26,780	1,782	6,192	2,448	204	0	(63,382)	710,775	
42	MARCH	31,276	28,795	1,784	6,214	2,455	398	0	16,328	750,294	
43	APRIL	30,011	28,448	1,786	6,234	2,459	590	0	13,030	695,984	
44	MAY	34,891	29,340	1,788	6,255	2,467	488	0	130,771	898,436	
46	TOTAL MWH	426,313	364,420	21,315	73,678	29,238	4,071	70	44,922	10,282,958	
48	PERCENTAGE INCREASE - 2003/2002	0.7%	-0.5%	1.5%	4.3%	3.0%	6.5%	-38.4%	10.0%	1.4%	

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 52  
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 55 Supporting Schedules: Recap Schedules: E-16c, E-16d, E-8a, E-12