



P O Box 3395  
West Palm Beach, FL 33402-3395

September 17, 2001

Ms. Blanca S. Bayo, Director  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 010001-EI CONTINUING  
SURVEILLANCE AND REVIEW OF FUEL COST  
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of August 2001 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division is due to fuel revenues being lower than projected. The under-recovery in our Fernandina Beach division is due to fuel costs being higher than projected.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Martin".

Cheryl Martin  
Manager of Corporate Accounting

Enclosure

cc Welch, Kathy-FPSC  
Doc Horton-Atty  
FPU:  
Bachman, GM (no enc)  
Cutshaw, PM (Mari. Only)  
English, JT  
Foster, PM (Fern. Only)  
Mesite, Jim  
Stein, CL  
SJ 80-441

DOCUMENT NUMBER-DATE

11571 SEP 18 2001

FPSC-COMMISSION CLERK

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0 0%	0 00000	0 00000	0 00000	0 0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0 0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0 0%	0	0	0	0 0%	0 00000	0 00000	0 00000	0 0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	876,287	774,166	102,121	13 2%	44,926	41,960	2,966	7 1%	1,95051	1 84501	0 10550	5 7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	532,416	602,987	(70,571)	-11 7%	44,926	41,960	2,966	7 1%	1 18510	1 43705	(0 25195)	-17 5%
11 Energy Payments to Qualifying Facilities (A8a)	2,566	7,480	(4,914)	-65 7%	137	400	(263)	-65 8%	1 87299	1 87000	0 00299	0 2%
12 TOTAL COST OF PURCHASED POWER	1,411,269	1,384,633	26,636	1 9%	45,063	42,360	2,703	6 4%	3 13177	3 26873	(0 13696)	-4 2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,063	42,360	2,703	6 4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0 0%	0	0	0	0 0%	0 00000	0 00000	0 00000	0 0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	290,827	313,614	(22,787)	-7 3%	0	0	0	0 0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,120,442	1,071,019	49,423	4 6%	45,063	42,360	2,703	6 4%	2 48639	2 52837	(0 04198)	-1 7%
21 Net Unbilled Sales (A4)	37,196 *	(32,768) *	69,964	-213 5%	1,496	(1,296)	2,792	-215 4%	0 09115	(0 07978)	0 17093	-214 3%
22 Company Use (A4)	1,368 *	1,062 *	306	28 8%	55	42	13	31 0%	0 00335	0 00259	0 00076	29 3%
23 T & D Losses (A4)	67,232 *	64,271 *	2,961	4 6%	2,704	2,542	162	6 4%	0 16475	0 15648	0 00827	5 3%
24 SYSTEM KWH SALES	1,120,442	1,071,019	49,423	4 6%	40,808	41,072	(264)	-0 6%	2 74564	2 60766	0 13798	5 3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,120,442	1,071,019	49,423	4 6%	40,808	41,072	(264)	-0 6%	2 74564	2 60766	0 13798	5 3%
26a Jurisdictional Loss Multiplier	1 000	1 000	0 000	0 0%	1 000	1 000	0 000	0 0%	1 000	1 000	0 00000	0 0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,120,442	1,071,019	49,423	4 6%	40,808	41,072	(264)	-0 6%	2 74564	2 60766	0 13798	5 3%
28 GPIF**												
29 TRUE-UP**	(42,338)	(42,338)	0	0 0%	40,808	41,072	(264)	-0 6%	(0 10375)	(0 10308)	(0 00067)	0 7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,078,104	1,028,681	49,423	4 8%	40,808	41,072	(264)	-0 6%	2 64189	2 50458	0 13731	5 5%
31 Revenue Tax Factor									1 01609	1 01609	0 00000	0 0%
32 Fuel Factor Adjusted for Taxes									2 68440	2 54488	0 13952	5 5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2 684	2 545	0 139	5 5%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: AUGUST 2001

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0 0%	0 00000	0 00000	0 00000	0 0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0 0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0 0%	0	0	0	0 0%	0 00000	0 00000	0 00000	0 0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,831,099	5,332,142	498,957	9 4%	322,350	289,004	33,346	11 5%	1 80893	1 84501	(0 03608)	-2 0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,524,486	4,423,653	100,833	2 3%	322,350	289,004	33,346	11 5%	1 40359	1 53065	(0 12706)	-8.3%
11 Energy Payments to Qualifying Facilities (A8a)	17,719	59,840	(42,121)	-70 4%	947	3,200	(2,253)	-70 4%	1 87111	1 87000	0 00111	0.1%
12 TOTAL COST OF PURCHASED POWER	10,373,304	9,815,635	557,669	5 7%	323,297	292,204	31,093	10 6%	3 20860	3 35917	(0 15057)	-4 5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					323,297	292,204	31,093	10 6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0 0%	0	0	0	0 0%	0 00000	0 00000	0 00000	0 0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,709,028	2,508,883	200,145	8 0%	0	0	0	0 0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,664,276	7,306,752	357,524	4 9%	323,297	292,204	31,093	10 6%	2 37066	2 50057	(0 12991)	-5 2%
21 Net Unbilled Sales (A4)	65,833 *	(66,040) *	131,873	-199 7%	2,777	(2,641)	5,418	-205 2%	0 02189	(0 02384)	0 04573	-191 8%
22 Company Use (A4)	8,843 *	7,152 *	1,691	23 6%	373	286	87	30 4%	0 00294	0 00258	0 00036	14 0%
23 T & D Losses (A4)	459,861 *	438,400 *	21,461	4 9%	19,398	17,532	1,866	10 6%	0 15291	0 15825	(0 00534)	-3 4%
24 SYSTEM KWH SALES	7,664,276	7,306,752	357,524	4 9%	300,749	277,027	23,722	8 6%	2 54840	2 63756	(0 08916)	-3 4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,664,276	7,306,752	357,524	4 9%	300,749	277,027	23,722	8 6%	2 54840	2 63756	(0 08916)	-3 4%
26a Jurisdictional Loss Multiplier	1 000	1 000	0 000	0 0%	1 000	1 000	0 000	0 0%	1 000	1 000	0 00000	0 0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,664,276	7,306,752	357,524	4 9%	300,749	277,027	23,722	8 6%	2 54840	2 63756	(0 08916)	-3 4%
28 GPIF**												
29 TRUE-UP**	(338,704)	(338,704)	0	0 0%	300,749	277,027	23,722	8 6%	(0 11262)	(0 12226)	0 00964	-7 9%
30 TOTAL JURISDICTIONAL FUEL COST	7,325,572	6,968,048	357,524	5 1%	300,749	277,027	23,722	8 6%	2 43578	2 51530	(0 07952)	-3 2%
31 Revenue Tax Factor									1 01609	1 01609	0 00000	0 0%
32 Fuel Factor Adjusted for Taxes									2 47497	2 55577	(0 08080)	-3 2%
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)									2 475	2 555	(0 081)	-3 2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$		
1a Fuel Related Transactions (Nuclear Fuel Disposal)									
2 Fuel Cost of Power Sold									
3 Fuel Cost of Purchased Power		876,287	774,166	102,121	13 2%	5,831,099	5,332,142	498,957	9 4%
3a Demand & Non Fuel Cost of Purchased Power		532,416	602,987	(70,571)	-11.7%	4,524,486	4,423,653	100,833	2 3%
3b Energy Payments to Qualifying Facilities		2,566	7,480	(4,914)	-65 7%	17,719	59,840	(42,121)	-70 4%
4 Energy Cost of Economy Purchases									
5 Total Fuel & Net Power Transactions		1,411,269	1,384,633	26,636	1 9%	10,373,304	9,815,635	557,669	5 7%
6 Adjustments to Fuel Cost (Describe Items)									
7 Adjusted Total Fuel & Net Power Transactions		1,411,269	1,384,633	26,636	1.9%	10,373,304	9,815,635	557,669	5 7%
8 Less Apportionment To GSLD Customers		290,827	313,614	(22,787)	-7 3%	2,709,028	2,508,883	200,145	8 0%
9 Net Total Fuel & Power Transactions To Other Classes	\$	1,120,442	\$ 1,071,019	\$ 49,423	4 6%	\$ 7,664,276	\$ 7,306,752	\$ 357,524	4 9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,060,877	1,062,590	(1,713)	-0.2%	6,895,421	6,780,421	115,000	1.7%
c. Jurisdictional Fuel Revenue	1,060,877	1,062,590	(1,713)	-0.2%	6,895,421	6,780,421	115,000	1.7%
d. Non Fuel Revenue	594,941	659,370	(64,429)	-9.8%	4,583,218	4,430,549	152,669	3.5%
e. Total Jurisdictional Sales Revenue	1,655,818	1,721,960	(66,142)	-3.8%	11,478,639	11,210,970	267,669	2.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,655,818	\$ 1,721,960	\$ (66,142)	-3.8%	\$ 11,478,639	\$ 11,210,970	\$ 267,669	2.4%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	32,038,353	32,072,379	(34,026)	-0.1%	217,034,870	205,027,948	12,006,922	5.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	32,038,353	32,072,379	(34,026)	-0.1%	217,034,870	205,027,948	12,006,922	5.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D True-up Calculation (Excluding GSLD)								
1 Jurisdictional Fuel Rev. (line B-1c)	\$ 1,060,877	\$ 1,062,590	(1,713)	-0.2%	\$ 6,895,421	\$ 6,780,421	115,000	1.7%
2 Fuel Adjustment Not Applicable								
a True-up Provision	(42,338)	(42,338)	0	0.0%	(338,704)	(338,704)	0	0.0%
b Incentive Provision								
c Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3 Jurisdictional Fuel Revenue Applicable to Period	1,103,215	1,104,928	(1,713)	-0.2%	7,234,125	7,119,125	115,000	1.6%
4 Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,120,442	1,071,019	49,423	4.6%	7,664,276	7,306,752	357,524	4.9%
5 Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,120,442	1,071,019	49,423	4.6%	7,664,276	7,306,752	357,524	4.9%
7 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(17,227)	33,909	(51,136)	-150.8%	(430,151)	(187,627)	(242,524)	129.3%
8 Interest Provision for the Month	179		179	0.0%	9,192		9,192	0.0%
9 True-up & Inst. Provision Beg of Month	89,830	(1,827,567)	1,917,397	-104.9%	790,107	(1,309,665)	2,099,772	-160.3%
9a Deferred True-up Beginning of Period								
10 True-up Collected (Refunded)	(42,338)	(42,338)	0	0.0%	(338,704)	(338,704)	0	0.0%
11 End of Period - Total Net True-up (Lines D7 through D10)	\$ 30,444	\$ (1,835,996)	1,866,440	-101.7%	\$ 30,444	\$ (1,835,996)	1,866,440	-101.7%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E Interest Provision (Excluding GS&D)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 89,830	\$ (1,827,567)	\$ 1,917,397	-104.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	30,265	(1,835,996)	1,866,261	-101.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	120,095	(3,663,563)	3,783,658	-103.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 60,048	\$ (1,831,782)	\$ 1,891,830	-103.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.4700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.1400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.5700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2975%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	179	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: AUGUST 2001

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%				AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	44,926	41,960	2,966	7.07%	322,350	289,004	33,346	11.54%
4a	Energy Purchased For Qualifying Facilities	137	400	(263)	-65.75%	947	3,200	(2,253)	-70.41%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,063	42,360	2,703	6.38%	323,297	292,204	31,093	10.64%
8	Sales (Billed)	40,808	41,072	(264)	-0.64%	300,749	277,027	23,722	8.56%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	55	42	13	30.95%	373	286	87	30.42%
10	T&D Losses Estimated @ 0.06	2,704	2,542	162	6.37%	19,398	17,532	1,866	10.64%
11	Unaccounted for Energy (estimated)	1,496	(1,296)	2,792	-215.43%	2,777	(2,641)	5,418	-205.15%
12									
13	% Company Use to NEL	0.12%	0.10%	0.02%	20.00%	0.12%	0.10%	0.02%	20.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	3.32%	-3.06%	6.38%	-208.50%	0.86%	-0.90%	1.76%	-195.56%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	876,287	774,166	102,121	13.19%	5,831,099	5,332,142	498,957	9.36%
18a	Demand & Non Fuel Cost of Pur Power	532,416	602,987	(70,571)	-11.70%	4,524,486	4,423,653	100,833	2.28%
18b	Energy Payments To Qualifying Facilities	2,566	7,480	(4,914)	-65.70%	17,719	59,840	(42,121)	-70.39%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,411,269	1,384,633	26,636	1.92%	10,373,304	9,815,635	557,669	5.68%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.951	1.845	0.106	5.75%	1.809	1.845	(0.036)	-1.95%
23a	Demand & Non Fuel Cost of Pur Power	1.185	1.437	(0.252)	-17.54%	1.404	1.531	(0.127)	-8.30%
23b	Energy Payments To Qualifying Facilities	1.873	1.870	0.003	0.16%	1.871	1.870	0.001	0.05%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.132	3.269	(0.137)	-4.19%	3.209	3.359	(0.150)	-4.47%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: AUGUST 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED

JACKSONVILLE ELECTRIC AUTHORITY	MS	41,960			41,960	1 845010	3.282061	774,166
<b>TOTAL</b>		41,960	0	0	41,960	1 845010	3 282061	774,166

ACTUAL

JACKSONVILLE ELECTRIC AUTHORITY	MS	44,926			44,926	1 950512	3 135607	876,287
<b>TOTAL</b>		44,926	0	0	44,926	1 950512	3 135607	876,287

CURRENT MONTH: DIFFERENCE		2,966	0	0	2,966	0.105502	-0 146454	102,121
DIFFERENCE (%)		7 1%	0.0%	0.0%	7 1%	5 7%	-4 5%	13 2%
PERIOD TO DATE: ACTUAL	MS	322,350			322,350	1 808934	3.212528	5,831,099
ESTIMATED	MS	289,004			289,004	1 845006	3.375661	5,332,142
DIFFERENCE		33,346	0	0	33,346	(0 036072)	-0 163133	498,957
DIFFERENCE (%)		11.5%	0 0%	0 0%	11.5%	-2 0%	-4 8%	9 4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL								
JEFFERSON SMURFIT CORPORATION		137			137	1.872993	1.872993	2,566
TOTAL		137	0	0	137	1.872993	1.872993	2,566
CURRENT MONTH DIFFERENCE		(263)	0	0	(263)	0.002993	0.002993	(4,914)
DIFFERENCE (%)		-65.8%	0.0%	0.0%	-65.8%	0.2%	0.2%	-65.7%
PERIOD TO DATE. ACTUAL	MS	947			947	1.871109	1.871109	17,719
ESTIMATED	MS	3,200			3,200	1.870000	1.870000	59,840
DIFFERENCE		(2,253)	0	0	(2,253)	0.001109	0.001109	(42,121)
DIFFERENCE (%)		-70.4%	0.0%	0.0%	-70.4%	0.1%	0.1%	-70.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: AUGUST 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED.

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$532,416

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: Aug-01

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	628,489	633,545	(5,056)	-0.80%	31,424	31,677	(253)	-0.80%	2.00003	2.00002	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	429,695	434,338	(4,643)	-1.07%	31,424	31,677	(253)	-0.80%	1.36741	1.37115	-0.00374	-0.27%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,058,184</u>	<u>1,067,883</u>	<u>(9,699)</u>	-0.91%	31,424	31,677	(253)	-0.80%	3.36744	3.37116	-0.00372	-0.11%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					31,424	31,677	(253)	-0.80%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,058,184</u>	<u>1,067,883</u>	<u>(9,699)</u>	-0.91%	31,424	31,677	(253)	-0.80%	3.36744	3.37116	-0.00372	-0.11%
21 Net Unbilled Sales (A4)	64,352 *	43,555 *	20,797	47.75%	1,911	1,292	619	47.91%	0.22794	0.14968	0.07826	52.28%
22 Company Use (A4)	808 *	641 *	167	26.05%	24	19	5	26.32%	0.00286	0.0022	0.00066	30.00%
23 T & D Losses (A4)	42,329 *	42,713 *	(384)	-0.90%	1,257	1,267	(10)	-0.79%	0.14993	0.14679	0.00314	2.14%
24 SYSTEM KWH SALES	1,058,184	1,067,883	(9,699)	-0.91%	28,232	29,099	(867)	-2.98%	3.74817	3.66983	0.07834	2.13%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,058,184	1,067,883	(9,699)	-0.91%	28,232	29,099	(867)	-2.98%	3.74817	3.66983	0.07834	2.13%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,058,184	1,067,883	(9,699)	-0.91%	28,232	29,099	(867)	-2.98%	3.74817	3.66983	0.07834	2.13%
28 GPIF**												
29 TRUE-UP**	<u>(7,327)</u>	<u>(7,327)</u>	<u>0</u>	0.00%	28,232	29,099	(867)	-2.98%	-0.02595	-0.02518	-0.00077	3.06%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,050,857</u>	<u>1,060,556</u>	<u>(9,699)</u>	-0.91%	28,232	29,099	(867)	-2.98%	3.72222	3.64465	0.07757	2.13%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.7249	3.64727	0.07763	2.13%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.725	3.647	0.078	2.14%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: Aug-01

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,222,277	4,133,221	89,056	2.15%	211,114	206,660	4,454	2.16%	2	2.00001	-1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,127,886	3,065,513	62,373	2.03%	211,114	206,660	4,454	2.16%	1.48161	1.48336	-0.00175	-0.12%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>7,350,163</u>	<u>7,198,734</u>	<u>151,429</u>	2.10%	211,114	206,660	4,454	2.16%	3.48161	3.48337	-0.00176	-0.05%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					211,114	206,660	4,454	2.16%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>7,350,163</u>	<u>7,198,734</u>	<u>151,429</u>	2.10%	211,114	206,660	4,454	2.16%	3.48161	3.48337	-0.00176	-0.05%
21 Net Unbilled Sales (A4)	236,784 *	253,276 *	(16,492)	-6.51%	6,801	7,271	(470)	-6.46%	0.12101	0.13264	-0.01163	-8.77%
22 Company Use (A4)	6,824 *	5,817 **	1,007	17.31%	196	167	29	17.37%	0.00349	0.00305	0.00044	14.43%
23 T & D Losses (A4)	294,022 *	287,935 *	6,087	2.11%	8,445	8,266	179	2.17%	0.15026	0.15079	-0.00053	-0.35%
24 SYSTEM KWH SALES	7,350,163	7,198,734	151,429	2.10%	195,672	190,956	4,716	2.47%	3.75637	3.76985	-0.01348	-0.36%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,350,163	7,198,734	151,429	2.10%	195,672	190,956	4,716	2.47%	3.75637	3.76985	-0.01348	-0.36%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,350,163	7,198,734	151,429	2.10%	195,672	190,956	4,716	2.47%	3.75637	3.76985	-0.01348	-0.36%
28 GPIF**												
29 TRUE-UP**	(58,616)	(58,616)	0	0.00%	195,672	190,956	4,716	2.47%	-0.02996	-0.0307	0.00074	-2.41%
30 TOTAL JURISDICTIONAL FUEL COST	<u>7,291,547</u>	<u>7,140,118</u>	<u>151,429</u>	2.12%	<u>195,672</u>	<u>190,956</u>	<u>4,716</u>	<u>2.47%</u>	<u>3.72641</u>	<u>3.73914</u>	<u>-0.01273</u>	<u>-0.34%</u>
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.72909	3.74183	-0.01274	-0.34%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.729	3.742	-0.013	-0.35%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Aug-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	628,489	633,545	(5,056)	-0.80%	4,222,277	4,133,221	89,056	2.15%
3a. Demand & Non Fuel Cost of Purchased Power	429,695	434,338	(4,643)	-1.07%	3,127,886	3,065,513	62,373	2.03%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,058,184	1,067,883	(9,699)	-0.91%	7,350,163	7,198,734	151,429	2.10%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,058,184	\$ 1,067,883	\$ (9,699)	-0.91%	\$ 7,350,163	\$ 7,198,734	\$ 151,429	2.10%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Aug-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,015,490	1,062,670	(47,180)	-4.44%	7,087,665	6,963,989	123,676	1.78%
c. Jurisdictional Fuel Revenue	1,015,490	1,062,670	(47,180)	-4.44%	7,087,665	6,963,989	123,676	1.78%
d. Non Fuel Revenue	566,584	623,070	(56,486)	-9.07%	4,179,662	4,308,611	(128,949)	-2.99%
e. Total Jurisdictional Sales Revenue	1,582,074	1,685,740	(103,666)	-6.15%	11,267,327	11,272,600	(5,273)	-0.05%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,582,074	\$ 1,685,740	\$ (103,666)	-6.15%	\$ 11,267,327	\$ 11,272,600	\$ (5,273)	-0.05%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales								
KWH	28,231,783	29,098,711	(866,928)	-2.98%	195,671,577	190,955,418	4,716,159	2.47%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	28,231,783	29,098,711	(866,928)	-2.98%	195,671,577	190,955,418	4,716,159	2.47%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Aug-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,015,490	\$ 1,062,670	\$ (47,180)	-4.44%	7,087,665	\$ 6,963,989	\$ 123,676	1.78%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(7,327)	(7,327)	0	0.00%	(58,616)	(58,616)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,022,817	1,069,997	(47,180)	-4.41%	7,146,281	7,022,605	123,676	1.76%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,058,184	1,067,883	(9,699)	-0.91%	7,350,163	7,198,734	151,429	2.10%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,058,184	1,067,883	(9,699)	-0.91%	7,350,163	7,198,734	151,429	2.10%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(35,367)	2,114	(37,481)	-1772.99%	(203,882)	(176,129)	(27,753)	15.76%
8. Interest Provision for the Month	(451)		(451)	0.00%	1,058		1,058	0.00%
9. True-up & Inst. Provision Beg. of Month	(130,370)	(535,202)	404,832	-75.64%	87,925	(305,670)	393,595	-128.76%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(7,327)	(7,327)	0	0.00%	(58,616)	(58,616)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (173,515)	\$ (540,415)	\$ 366,900	-67.89%	(173,515)	\$ (540,415)	\$ 366,900	-67.89%

\* Jurisdictional Loss Multiplier



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: Aug-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (Lines D-9 + 9a)	\$ (130,370)	\$ (535,202)	\$ 404,832	-75.64%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(173,064)	(540,415)	367,351	-67.98%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(303,434)	(1,075,617)	772,183	-71.79%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (151,717)	\$ (537,809)	\$ 386,092	-71.79%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.4700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.1400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.5700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2975%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(451)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: Aug-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	31,424	31,677	(253)	-0.80%	211,114	206,660	4,454	2.16%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	31,424	31,677	(253)	-0.80%	211,114	206,660	4,454	2.16%
8 Sales (Billed)	28,232	29,099	(867)	-2.98%	195,672	190,956	4,716	2.47%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	24	19	5	26.32%	196	167	29	17.37%
10 T&D Losses Estimated 0.04	1,257	1,267	(10)	-0.79%	8,445	8,266	179	2.17%
11 Unaccounted for Energy (estimated)	1,911	1,292	619	47.91%	6,801	7,271	(470)	-6.46%
12								
13 % Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.09%	0.08%	0.01%	12.50%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	6.08%	4.08%	2.00%	49.02%	3.22%	3.52%	-0.30%	-8.52%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	628,489	633,545	(5,056)	-0.80%	4,222,277	4,133,221	89,056	2.15%
18a Demand & Non Fuel Cost of Pur Power	429,695	434,338	(4,643)	-1.07%	3,127,886	3,065,513	62,373	2.03%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch								
20 Total Fuel & Net Power Transactions	1,058,184	1,067,883	(9,699)	-0.91%	7,350,163	7,198,734	151,429	2.10%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.0000	2.0000	-	0.00%	2.0000	2.0000	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.3670	1.3710	(0.0040)	-0.29%	1.4820	1.4830	(0.0010)	-0.07%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	3.3670	3.3710	(0.0040)	-0.12%	3.4820	3.4830	(0.0010)	-0.03%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: August-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	31,677			31,677	2.000016	3.371162	633,545
TOTAL		31,677	0	0	31,677	2.000016	3.371162	633,545

ACTUAL:

GULF POWER COMPANY	RE	31,424			31,424	2.000029	3.367438	628,489
TOTAL		31,424	0	0	31,424	2.000029	3.367438	628,489

CURRENT MONTH: DIFFERENCE		(253)	0	0	(253)	0.000013	-0.003724	(5,056)
DIFFERENCE (%)		-0.80%	0.00%	0.00%	-0.80%	0.00%	-0.10%	-0.80%
PERIOD TO DATE: ACTUAL	RE	211,114			211,114	1.999999	3.481609	4,222,277
ESTIMATED	RE	206,660			206,660	2.000010	3.483371	4,133,221
DIFFERENCE		4,454	0	0	4,454	-0.000011	-0.001762	89,056
DIFFERENCE (%)		2.20%	0.00%	0.00%	2.20%	0.00%	-0.10%	2.20%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: August-01

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES 429,695

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							