

ORIGINAL



PEOPLES GAS

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September 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU -- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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TAMPA, FL 33601-2562
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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: August 01				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$136,267	\$115,486	(\$20,781)	(17.99)	\$1,133,952	\$1,059,780	(\$74,172)	(7.00)	
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$334,236	\$334,237	\$1	0.00	
3	SWING SERVICE	\$185,775	\$0	(\$185,775)	#DIV/0!	\$6,652,956	\$18,116,153	\$11,463,197	63.28	
4	COMMODITY (Other)	\$7,346,874	\$4,751,234	(\$2,595,640)	(54.63)	\$96,659,411	\$72,398,345	(\$24,261,066)	(33.51)	
5	DEMAND	\$2,345,936	\$2,389,082	\$43,146	1.81	\$22,149,120	\$21,444,283	(\$704,837)	(3.29)	
6	OTHER	\$103,655	\$84,000	(\$39,655)	(61.96)	\$618,078	\$576,000	(\$42,078)	(7.31)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$55,911	\$54,533	(\$1,378)	(2.53)	\$510,591	\$482,933	(\$27,658)	(5.73)	
8	DEMAND	\$598,382	\$582,474	(\$15,908)	(2.73)	\$4,372,350	\$4,219,354	(\$152,996)	(3.63)	
9	OTHER	\$136,060	\$126,000	(\$10,060)	(7.96)	\$1,037,733	\$1,105,628	\$67,895	6.14	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,347,477	\$8,596,119	(\$2,751,358)	(41.71)	\$121,627,080	\$108,120,884	(\$13,506,196)	(12.49)	
12	NET UNBILLED	(\$125,894)	\$0	\$125,894	0.00	(\$3,955,185)	\$0	\$3,955,185	0.00	
13	COMPANY USE	\$12,925	\$0	(\$12,925)	0.00	\$103,722	\$0	(\$103,722)	0.00	
14	TOTAL THERM SALES (11)	\$10,756,544	\$8,596,119	(\$4,160,425)	(83.07)	\$143,100,822	\$108,710,172	(\$34,390,650)	(31.64)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	39,792,920	27,325,432	(12,467,488)	(45.63)	308,592,535	246,291,569	(62,300,966)	(25.30)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	56,650,130	56,650,130	0	0.00	
17	SWING SERVICE	506,190	0	(506,190)	#DIV/0!	9,606,160	26,524,150	16,917,990	69.78	
18	COMMODITY (Other)	23,752,516	11,654,894	(12,097,622)	(103.80)	190,497,502	102,131,688	(88,365,814)	(86.52)	
19	DEMAND	51,428,225	49,641,540	(1,786,685)	(3.60)	508,291,089	471,641,238	(36,649,851)	(7.77)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	16,066,250	15,670,538	(395,712)	(2.53)	128,973,330	117,635,731	(11,337,599)	(9.64)	
22	DEMAND	16,098,520	15,670,538	(427,982)	(2.73)	131,118,390	117,635,731	(13,482,659)	(11.46)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,258,706	11,654,894	(12,603,812)	(108.14)	200,103,662	128,655,838	(71,447,824)	(55.53)	
25	NET UNBILLED	(165,119)	0	165,119	0.00	(6,052,480)	-	6,052,480	0.00	
26	COMPANY USE	23,675	0	(23,675)	0.00	134,298	-	(134,298)	0.00	
27	TOTAL THERM SALES (24)	23,996,956	11,654,894	(12,342,062)	(105.90)	199,525,094	128,655,838	(70,869,256)	(55.08)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00342	0.00423	0.00080	18.97	0.00367	0.00430	0.00063	14.60
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.32749	#DIV/0!	#DIV/0!	#DIV/0!	0.68257	0.68301	(0.00957)	(1.40)
31	COMMODITY (Other)	(4/18)	0.30931	0.40766	0.09835	24.13	0.50741	0.70867	0.20147	28.42
32	DEMAND	(5/19)	0.04562	0.04813	0.00251	5.22	0.04358	0.04547	0.00189	4.16
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	(0.00000)	(0.00)	0.00396	0.00411	0.00015	3.57
35	DEMAND	(8/22)	0.03717	0.03717	0.00000	0.00	0.03335	0.03587	0.00252	7.03
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.38532	0.56595	0.18063	31.92	0.60782	0.84039	0.23257	27.87
38	NET UNBILLED	(12/25)	0.76244	0.00000	(0.76244)	0.00	0.65348	0.00000	(0.65348)	0.00
39	COMPANY USE	(13/26)	0.54594	0.00000	(0.54594)	0.00	0.77233	0.00000	(0.77233)	0.00
40	TOTAL THERM SALES	(11/27)	0.38953	0.56595	0.17642	31.17	0.60958	0.84039	0.23081	27.46
41	TRUE-UP	(E-4)	0.02835	0.02835	0.00000	0.00	0.02835	0.02835	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.41588	0.59230	0.17642	29.79	0.63593	0.86674	0.23081	26.63
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.41797	0.59528	0.17731	29.79	0.63913	0.87110	0.23197	26.63
45	PGA FACTOR ROUNDED TO NEAREST .001		41.797	59.528	17.73100	29.79	63.913	87.110	23.19700	26.63

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: August 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$34,880	\$36,805	\$2,125	5.77	\$359,551	\$380,718	\$21,167	5.56	
2	NO NOTICE SERVICE	\$16,378	\$16,378	\$0	0.00	\$146,281	\$146,281	\$0	0.00	
3	SWING SERVICE	\$42,190	\$0	(\$42,190)	#DIV/0!	\$2,446,133	\$6,893,830	\$4,447,697	64.52	
4	COMMODITY (Other)	\$1,869,779	\$1,514,218	(\$355,561)	(23.48)	\$31,948,769	\$25,921,901	(\$6,026,868)	(23.25)	
5	DEMAND	\$977,082	\$995,053	\$17,971	1.81	\$9,634,033	\$9,355,893	(\$278,140)	(2.97)	
6	OTHER	\$26,360	\$20,397	(\$5,963)	(29.33)	\$183,628	\$203,184	\$19,556	9.62	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$14,229	\$17,380	\$3,151	18.13	\$155,483	\$172,842	\$12,711	7.36	
8	DEMAND	\$249,226	\$242,600	(\$6,626)	(2.73)	\$1,890,208	\$1,816,606	(\$79,178)	(4.36)	
9	OTHER	\$34,627	\$40,156	\$5,529	0.00	\$308,512	\$313,925	(\$2,575)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,668,407	\$2,282,715	(\$385,692)	(16.90)	\$42,364,192	\$40,598,637	(\$1,765,555)	(4.35)	
12	NET UNBILLED	(\$6,187)	\$0	\$6,187	0.00	(\$1,421,466)	\$0	\$1,421,466	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$1,812,700	\$2,282,715	\$470,015	20.59	\$39,170,468	\$40,813,235	\$1,642,767	4.03	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,127,298	8,708,615	(1,418,683)	(16.29)	93,008,641	88,243,363	(4,765,478)	(5.40)	
16	NO NOTICE SERVICE	2,775,973	2,775,973	0	0.00	24,793,659	24,793,659	0	0.00	
17	SWING SERVICE	128,825	0	(128,825)	#DIV/0!	3,376,633	10,266,761	6,890,128	67.11	
18	COMMODITY (Other)	6,045,015	3,714,415	(2,330,600)	(62.74)	57,583,089	36,458,972	(21,124,097)	(57.94)	
19	DEMAND	21,419,656	20,675,701	(744,155)	(3.60)	221,449,671	206,093,195	(15,356,476)	(7.45)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,088,661	4,994,200	905,339	18.13	38,329,747	41,517,627	3,187,880	7.68	
22	DEMAND	6,705,034	6,526,779	(178,255)	(2.73)	56,544,944	50,577,607	(5,967,337)	(11.80)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	6,173,840	3,714,415	(2,459,425)	(66.21)	60,959,702	46,725,731	(14,233,971)	(30.46)	
25	NET UNBILLED	(16,198)	0	16,198	0.00	(2,143,242)	-	2,143,242	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,837,975	3,714,415	876,440	23.60	46,146,763	46,725,731	578,968	1.24	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00342	0.00423	0.00080	18.97	0.00387	0.00431	0.00045	10.40
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.32750	#DIV/0!	#DIV/0!	#DIV/0!	0.72443	0.67147	(0.05296)	(7.89)
31	COMMODITY (Other)	(4/18)	0.30931	0.40766	0.09835	24.13	0.55483	0.71099	0.15616	21.96
32	DEMAND	(5/19)	0.04562	0.04813	0.00251	5.22	0.04350	0.04540	0.00189	4.17
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	0.00000	0.00	0.00406	0.00416	0.00010	2.45
35	DEMAND	(8/22)	0.03717	0.03717	(0.00000)	(0.00)	0.03343	0.03592	0.00249	6.93
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.43221	0.81456	0.18234	29.67	0.69495	0.86887	0.17392	20.02
38	NET UNBILLED	(12/25)	0.33998	0.00000	(0.33998)	0.00	0.66323	0.00000	(0.66323)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.94025	0.81456	0.18234	29.67	0.81803	0.86887	(0.04916)	(5.66)
41	TRUE-UP	(E-4)	0.02635	0.02835	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.96660	0.84091	(0.32569)	(50.82)	0.94438	0.89522	(0.04916)	(5.49)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.97146	0.64413	(0.32733)	(50.82)	0.94913	0.89972	(0.04941)	(5.49)
45	PGA FACTOR ROUNDED TO NEAREST .001		97.146	64.413	(32.73328)	(50.82)	94.913	89.972	(4.94079)	(5.49)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01									
		CURRENT MONTH: August 01				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$101,587	\$78,881	(\$22,906)	(29.11)	\$774,403	\$679,062	(\$95,341)	(14.04)		
2	NO NOTICE SERVICE	\$22,945	\$22,946	\$1	0.00	\$187,953	\$187,956	\$3	0.00		
3	SWING SERVICE	\$123,585	\$0	(\$123,585)	#DIV/0!	\$4,208,823	\$11,222,323	\$7,015,500	62.51		
4	COMMODITY (Other)	\$5,477,084	\$3,237,018	(\$2,240,078)	(89.20)	\$64,710,841	\$46,476,444	(\$18,234,197)	(39.23)		
5	DEMAND	\$1,368,854	\$1,394,029	\$25,175	1.81	\$12,515,088	\$12,088,390	(\$428,698)	(3.53)		
6	OTHER	\$77,275	\$43,603	(\$33,672)	(77.22)	\$434,449	\$372,817	(\$61,632)	(16.53)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$41,681	\$37,153	(\$4,528)	(12.19)	\$355,107	\$310,291	(\$44,816)	(14.44)		
8	DEMAND	\$349,156	\$339,874	(\$9,282)	(2.73)	\$2,982,142	\$2,402,747	(\$579,395)	(3.30)		
9	OTHER	\$101,433	\$85,844	(\$15,589)	0.00	\$729,222	\$606,685	(\$122,537)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,679,070	\$4,313,404	(\$2,365,666)	(54.84)	\$79,262,886	\$67,707,270	(\$11,555,616)	(17.07)		
12	NET UNBILLED	(\$118,707)	\$0	\$119,707	0.00	(\$2,533,719)	\$0	\$2,533,719	0.00		
13	COMPANY USE	\$12,925	\$0	(\$12,925)	0.00	\$103,722	\$0	(\$103,722)	0.00		
14	TOTAL THERM SALES (11)	\$8,943,845	\$4,313,404	(\$4,630,441)	(107.35)	\$103,930,354	\$68,081,958	(\$35,848,396)	(52.65)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	29,665,622	18,616,817	(11,048,805)	(59.35)	215,583,694	158,048,206	(57,535,488)	(36.40)		
16	NO NOTICE SERVICE	3,889,028	3,889,028	0	0.00	31,856,474	31,856,474	0	0.00		
17	SWING SERVICE	377,365	0	(377,365)	#DIV/0!	6,229,527	16,257,389	10,027,862	61.68		
18	COMMODITY (Other)	17,707,501	7,940,479	(9,767,022)	(123.00)	132,914,433	65,672,716	(67,241,717)	(102.39)		
19	DEMAND	30,008,369	28,865,839	(1,042,530)	(3.60)	286,841,418	265,548,043	(21,293,375)	(8.02)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	11,977,389	10,876,338	(1,301,051)	(12.19)	90,843,583	76,118,104	(14,525,479)	(19.08)		
22	DEMAND	9,393,486	8,143,759	(249,727)	(2.73)	74,573,448	67,058,124	(7,515,322)	(11.21)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,084,866	7,940,479	(10,144,387)	(127.76)	139,143,960	81,930,107	(57,213,853)	(69.83)		
25	NET UNBILLED	(146,921)	0	146,921	0.00	(3,909,238)	-	3,909,238	0.00		
26	COMPANY USE	23,675	0	(23,675)	0.00	134,298	-	(134,298)	0.00		
27	TOTAL THERM SALES (24)	21,158,981	7,940,479	(13,218,502)	(186.47)	153,378,332	81,930,107	(71,448,225)	(87.21)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00342	0.00423	0.00080	18.97	0.00359	0.00430	0.00070	16.40	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.32749	#DIV/0!	#DIV/0!	#DIV/0!	0.67530	0.69029	0.01499	2.17	
31	COMMODITY (Other)	(4/18)	0.30931	0.40766	0.09835	24.13	0.48686	0.70770	0.22084	31.21	
32	DEMAND	(5/19)	0.04562	0.04613	0.00251	5.22	0.04363	0.04552	0.00189	4.16	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00348	(0.00000)	(0.00)	0.00392	0.00408	0.00016	3.90	
35	DEMAND	(8/22)	0.03717	0.03717	0.00000	0.00	0.03328	0.03583	0.00255	7.11	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.36932	0.54322	0.17390	32.01	0.58965	0.82640	0.25676	31.07	
38	NET UNBILLED	(12/25)	0.81477	0.00000	(0.81477)	0.00	0.64814	0.00000	(0.64814)	0.00	
39	COMPANY USE	(13/26)	0.54594	0.00000	(0.54594)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.31566	0.54322	0.17390	32.01	0.51878	0.82640	0.30962	37.47	
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.34201	0.56957	0.22756	39.95	0.54313	0.85275	0.30962	36.31	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.34373	0.57243	0.22870	39.95	0.54586	0.85704	0.31118	36.31	
45	PGA FACTOR ROUNDED TO NEAREST .001		34.373	57.243	22.87005	39.95	54.586	85.704	31.11800	36.31	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
CURRENT MONTH: August 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,248,410	\$80,344	\$0.00299
2 Commodity Pipeline (SNG./SO GA)	8,782,780	\$45,761	\$0.00522
3 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	820,920	\$3,148	\$0.00507
4 Commodity Pipeline-(FGT)-July'01 Accrual Adj.	160,830	(\$2,987)	(\$0.01857)
5			
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	39,792,920	\$136,267	* \$0.00342
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$7,765	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	506,190	\$158,010	\$0.31216
14			
15			
16			
17			
18 TOTAL SWING SERVICE	506,190	\$165,775	\$0.32749
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	24,622,329	\$7,802,519	\$0.31689
20 City of Sunrise	16,684	\$12,533	\$0.75119
21 Purchases-3rd Party Suppliers-July'01 Accrual Adj.	(100,540)	\$22,727	(\$0.22605)
22 Cashouts-Peoples' Transportation Customers	1,385,458	\$385,481	\$0.28231
23 Okaloosa	242,980	\$40,437	\$0.16642
24 Imbalance Cashout (FGT)-June'01	(2,873,450)	(\$1,005,217)	\$0.37600
25 Purchases-3rd Party Suppliers-Prior Month Adj.	49,430	\$16,292	\$0.32959
26 NCTS Program Cashouts	48,215	\$14,419	\$0.31200
27 Bookouts-Jul'01	183,410	\$57,682	\$0.31450
28 TOTAL COMMODITY (Other)	23,752,516	\$7,346,874	\$0.30931
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	74,554,380	\$3,431,619	\$0.04603
30 Demand (SNG./SO GA)	11,067,000	\$464,516	\$0.04197
31 Temporary Relinquishment Credit-(FGT)	(36,164,600)	(\$1,563,189)	\$0.04322
32 Volumetric Relinquishment Credit-(FGT)	(191,580)	(\$7,121)	\$0.03717
33 Volumetric Relinquishment Credit-(FGT)-July'01 Accrual Adj.	620	\$23	\$0.03716
34 Capacity Discount-Transportation Customer	2,162,405	\$20,089	\$0.00929
35			
36			
37			
38 TOTAL DEMAND	51,428,225	\$2,345,936	\$0.04562
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	45,548	\$0.00000
40 Legal Fees	0	0	\$0.00000
41 Transportation Trailer Charges	0	58,108	\$0.00000
42			
43			
44 TOTAL OTHER	0	\$103,655	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: AUGUST 01				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$7,363,663	\$4,625,234	(\$2,738,429)	(\$0.59206)	\$102,170,913	\$89,408,870	(\$12,762,043)	(\$0.14274)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,970,889	1,970,885	(4)	(0.00000)	\$19,352,445	\$18,712,013	(640,432)	(0.03423)
3 TOTAL	9,334,552	6,596,119	(2,738,433)	(0.41516)	\$121,523,358	\$108,120,883	(13,402,475)	(0.12396)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,756,544	6,596,119	(4,160,425)	(0.63074)	\$143,100,822	\$108,710,172	(34,390,650)	(0.31635)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$2,537,280)	(\$2,537,280)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,439,384	6,278,959	(4,160,425)	(0.66260)	\$140,563,542	\$106,172,892	(34,390,650)	(0.32391)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,104,832	(317,160)	(1,421,992)	4.48352	\$19,040,184	(\$1,947,991)	(20,988,175)	10.77427
8 INTEREST PROVISION-THIS PERIOD (21)	9,306	8,334	(972)	(0.11667)	(\$296,248)	\$78,939	375,187	4.75288
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,382,483	2,770,278	387,795	0.13998	(\$17,467,435)	\$2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$2,537,280	\$2,537,280	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,813,781	2,778,612	(1,035,169)	(0.37255)	3,813,781	2,778,612	(1,035,169)	(0.37255)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,813,781	2,778,612	(1,035,169)	(0.37255)	\$3,813,781	\$2,778,612	(\$1,035,169)	(\$0.37255)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,382,483	2,770,278	387,795	0.13998				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,804,475	2,770,278	(1,034,197)	(0.37332)				
15 TOTAL (13+14)	6,186,958	5,540,556	(646,402)	(0.11667)				
16 AVERAGE (50% OF 15)	3,093,479	2,770,278	(323,201)	(0.11667)				
17 INTEREST RATE - FIRST DAY OF MONTH	3.75	3.75	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47	3.47	0	0.00000				
19 TOTAL (17+18)	7.220	7.220	0	0.00000				
20 AVERAGE (50% OF 19)	3.610	3.610	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.301	0.301	0	0.00000				
22 INTEREST PROVISION (16x21)	\$9,306	\$8,334	(\$972)	(\$0.11667)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	AUGUST01	FGT	PGS	FTS-1 COMM. PIPELINE		21,471,430					\$0.35
2	AUGUST01	FGT	PGS	FTS-1 COMM. PIPELINE							\$0.35
3	AUGUST01	FGT	PGS	FTS-2 COMM. PIPELINE		8,776,980					\$0.18
4	AUGUST01	FGT	PGS	FTS-1 DEMAND		26,592,420					\$3.72
5	AUGUST01	FGT	PGS	FTS-1 DEMAND						\$988,438.59	\$3.72
6	AUGUST01	FGT	PGS	FTS-2 DEMAND		11,605,780					\$7.52
7	AUGUST01	FGT	PGS	NO NOTICE		6,665,000					\$0.59
8	AUGUST01	SONAT/SO GA	PGS	COMM. PIPELINE		8,762,760					\$0.52
9	AUGUST01	SONAT/SO GA	PGS	DEMAND		11,067,000					\$4.20
10	AUGUST01	ANADARKO	PGS	COMM. OTHER		657,030					\$29.13
11	AUGUST01	BALGAS	PGS	COMM. OTHER		1,459					\$107.16
12	AUGUST01	BP ENERGY	PGS	COMM. OTHER		5,436,050					\$31.41
13	AUGUST01	BRIDGLINE	PGS	COMM. OTHER		143,520					\$24.61
14	AUGUST01	CORAL ENERGY	PGS	COMM. OTHER		135,660					\$25.48
15	AUGUST01	DUKE ENERGY	PGS	COMM. OTHER		334,290					\$30.82
16	AUGUST01	DYNEGY	PGS	COMM. OTHER		99,850					\$30.85
17	AUGUST01	EL PASO	PGS	COMM. OTHER		2,247,360					\$31.47
18	AUGUST01	ENRON	PGS	COMM. OTHER		685,180					\$29.36
19	AUGUST01	EXXON	PGS	COMM. OTHER		2,775,540					\$31.28
20	AUGUST01	MORGAN STANLEY	PGS	COMM. OTHER		0					#DIV/0!
21	AUGUST01	NOBLE	PGS	COMM. OTHER		2,392,370					\$30.72
22	AUGUST01	PRIOR ENERGY	PGS	COMM. OTHER		8,796,600					\$31.12
23	AUGUST01	PRIOR ENERGY	PGS	SWING		506,190					\$32.75
24	AUGUST01	RELIANT	PGS	COMM. OTHER		90,910					\$27.82
25	AUGUST01	TEXACO	PGS	COMM. OTHER		751,370					\$30.75
26	AUGUST01	WESTERN	PGS	COMM. OTHER		75,140					\$32.00
27	AUGUST01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,162,405					\$0.93
28	AUGUST01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER		46,215					\$31.20
29	AUGUST01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		1,365,458					\$28.23
30	Totals	**This report excludes prior month/period adjustments, except C/O's.				123,843,967					\$7.41
										\$0.00	\$7.41

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
August-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 6489	111	108	3,440	3,357	3.20000	3.27869
2	ANADARKO	DRN# 7995	161	157	5,000	4,880	3.14000	3.21721
3	ANADARKO	DRN# 7995	258	252	8,000	7,808	3.15000	3.22746
4	ANADARKO	DRN# 7995	331	323	10,246	10,000	3.21000	3.28893
5	ANADARKO	DRN# 7995	947	924	29,362	28,657	2.79500	2.86373
6	ANADARKO	DRN# 7995	311	304	9,655	9,423	2.54000	2.60246
7	BP ENERGY	DRN# 716	314	306	9,734	9,500	3.33500	3.41701
8	BP ENERGY	DRN# 716	158	155	4,909	4,791	3.05000	3.12500
9	BP ENERGY	DRN# 716	505	493	15,655	15,279	2.79500	2.86373
10	BP ENERGY	DRN# 7995	331	323	10,246	10,000	3.16000	3.23770
11	BP ENERGY	DRN# 7995	484	472	15,000	14,640	2.98500	3.05840
12	BP ENERGY	DRN# 7995	161	157	5,000	4,880	3.46000	3.54508
13	BP ENERGY	DRN# 7995	72	71	2,241	2,187	2.79500	2.86373
14	BP ENERGY	DRN# 7995	158	154	4,890	4,773	2.65000	2.71516
15	BP ENERGY	DRN# 7995	161	157	5,000	4,880	2.48000	2.54098
16	BP ENERGY	DRN# 7995	10,233	9,988	317,234	309,620	3.19000	3.26844
17	BP ENERGY	DRN# 7995	4,958	4,839	153,696	150,007	3.11000	3.18648
18	BRIDGELINE	DRN# 7995	132	129	4,098	4,000	2.47500	2.53586
19	BRIDGELINE	DRN# 7995	331	323	10,254	10,008	2.45500	2.51537
20	CORAL	DRN# 716	99	97	3,073	2,999	2.54000	2.60246
21	SUBTOTAL		20,217	19,732	626,733	611,691	3.10017	3.17641

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 899,258 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 947,205 dth's moved on the Southern Natural Gas pipeline shown on lines 85 THRU 110

FOR THE PERIOD OF:
PRESENT MONTH:January-01
August-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22 CORAL	DRN# 716	338	330	10,493	10,241	2.55000	2.61270
23 DUKE	DRN# 6489	169	165	5,246	5,120	3.15000	3.22746
24 DUKE	DRN# 6489	318	311	9,868	9,631	3.13000	3.20697
25 DUKE	DRN# 6489	161	157	4,985	4,865	3.03000	3.10451
26 DUKE	DRN# 6489	161	157	5,000	4,880	3.20000	3.27869
27 DUKE	DRN# 7995	98	95	3,032	2,959	2.62500	2.68955
28 DUKE	DRN# 7995	171	167	5,298	5,171	3.12500	3.20184
29 DYNEGY	DRN# 7995	161	157	5,000	4,880	3.12000	3.19672
30 DYNEGY	DRN# 7995	161	157	4,985	4,865	3.05000	3.12500
31 EL PASO	DRN# 6489	159	155	4,934	4,816	3.13000	3.20697
32 EL PASO	DRN# 6489	516	504	16,000	15,616	3.12000	3.19672
33 EL PASO	DRN# 6489	252	246	7,818	7,630	3.40500	3.48873
34 EL PASO	DRN# 6489	992	968	30,738	30,000	3.18500	3.26332
35 EL PASO	DRN# 6489	331	323	10,246	10,000	3.14000	3.21721
36 ENRON	DRN# 7995	323	315	10,000	9,760	3.17000	3.24795
37 ENRON	DRN# 7995	645	630	20,000	19,520	3.15000	3.22746
38 ENRON	DRN# 7995	484	472	15,000	14,640	3.10000	3.17623
39 ENRON	DRN# 7995	72	71	2,240	2,186	3.19500	3.27357
40	SUBTOTAL	5,512	5,380	170,883	166,782	3.10017	3.17641

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 899,258 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 947,205 dth's moved on the Southern Natural Gas pipeline shown on lines 85 THRU 110

FOR THE PERIOD OF:
PRESENT MONTH:January-01
August-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 ENRON	DRN# 7995	371	362	11,504	11,228	2.49000	2.55123
42 ENRON	DRN# 7995	315	308	9,774	9,539	2.47500	2.53586
43 EXXON	DRN# 157740	4,953	4,834	153,554	149,869	3.12250	3.19928
44 NOBLE	DRN# 6489	323	315	10,000	9,760	3.01000	3.08402
45 NOBLE	DRN# 6489	322	314	9,969	9,730	3.02000	3.09426
46 NOBLE	DRN# 6489	264	258	8,197	8,000	3.12000	3.19672
47 NOBLE	DRN# 6489	413	403	12,797	12,490	3.40500	3.48873
48 NOBLE	DRN# 6489	992	968	30,738	30,000	3.18500	3.26332
49 NOBLE	DRN# 6489	661	645	20,487	19,995	3.14000	3.21721
50 NOBLE	DRN# 6489	331	323	10,248	10,000	3.17500	3.25307
51 NOBLE	DRN# 6489	496	484	15,369	15,000	2.84500	2.91496
52 NOBLE	DRN# 6489	509	496	15,764	15,386	2.75500	2.82275
53 NOBLE	DRN# 6489	370	361	11,460	11,185	2.62000	2.68443
54 NOBLE	DRN# 6489	160	157	4,975	4,856	2.61000	2.67418
55 NOBLE	DRN# 7995	161	157	5,000	4,880	3.15000	3.22746
56 NOBLE	DRN# 7995	161	157	5,000	4,880	3.08000	3.15574
57 NOBLE	DRN# 23422	2,556	2,495	79,235	77,333	3.15000	3.22746
58 PRIOR	DRN# 716	161	157	5,000	4,880	3.16000	3.23770
59	SUB TOTAL	13,518	13,194	419,069	409,011	3.10017	3.17641

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 899,258 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 947,205 dth's moved on the Southern Natural Gas pipeline shown on lines 85 THRU 110

FOR THE PERIOD OF:
PRESENT MONTH:January-01
August-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 PRIOR	DRN# 716	54	53	1,677	1,637	3.25000	3.32992
61 PRIOR	DRN# 716	39	38	1,204	1,175	3.20000	3.27869
62 PRIOR	DRN# 716	39	38	1,199	1,170	3.10000	3.17623
63 PRIOR	DRN# 716	16	15	488	476	3.50000	3.58607
64 PRIOR	DRN# 716	32	31	999	975	3.25000	3.32992
65 PRIOR	DRN# 716	48	46	1,474	1,439	3.17000	3.24795
66 PRIOR	DRN# 716	16	15	483	471	4.85000	4.96926
67 PRIOR	DRN# 716	9	9	280	273	3.21000	3.28893
68 PRIOR	DRN# 716	9	9	280	273	2.89500	2.96619
69 PRIOR	DRN# 716	26	25	791	772	2.79500	2.86373
70 PRIOR	DRN# 716	9	9	276	269	2.62500	2.68955
71 PRIOR	DRN# 716	9	9	280	273	2.57500	2.63832
72 PRIOR	DRN# 716	9	9	280	273	2.47500	2.53586
73 PRIOR	DRN# 716	9	9	279	272	2.50500	2.56660
74 PRIOR	DRN# 7995	78	76	2,407	2,349	3.10000	3.17623
75 PRIOR	DRN# 25809	2,979	2,907	92,348	90,130	3.13750	3.21465
76 PRIOR	DRN# 157740	1,414	1,380	43,837	42,785	3.14500	3.22234
77 PRIOR	DRN# 157742	538	525	16,682	16,282	3.14500	3.22234
78	SUB TOTAL	5,331	5,203	185,262	181,296	3.10017	3.17641

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 889,258 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 947,205 dth's moved on the Southern Natural Gas pipeline shown on lines 85 THRU 110

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
August-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79 PRIOR	DRN# 255278	2,962	2,891	91,812	89,609	3.14500	3.22234
80 RELIANT	DRN# 7995	181	157	5,000	4,880	3.03000	3.10451
81 RELIANT	DRN# 7995	132	129	4,091	3,993	2.48000	2.54098
82 TEXACO	DRN# 99522	878	857	27,227	26,574	3.07500	3.15061
83 TEXACO	DRN# 178841	1,545	1,508	47,910	46,760	3.07500	3.15061
84 WESTERN	DRN# 1716	242	237	7,514	7,334	3.20000	3.27869
85 EL PASO	DRN# 18450	5,000	4,880	155,000	151,280	3.13000	3.20697
86 EXXON	DRN# 18450	4,000	3,904	124,000	121,024	3.13500	3.21209
87 PRIOR	DRN# 18300	10,261	10,015	318,091	310,457	3.13000	3.20697
88 PRIOR	DRN# 18300	4,207	4,106	130,417	127,287	3.14750	3.22490
89 PRIOR	DRN# 18450	51	49	1,566	1,528	3.51000	3.59631
90 PRIOR	DRN# 18450	202	197	6,262	6,112	3.10000	3.17623
91 PRIOR	DRN# 18450	202	197	6,262	6,112	3.15000	3.22746
92 PRIOR	DRN# 18450	404	394	12,524	12,223	3.13000	3.20697
93 PRIOR	DRN# 18450	404	394	12,524	12,223	3.12000	3.19672
94 PRIOR	DRN# 18450	67	66	2,088	2,038	3.18000	3.25820
95 PRIOR	DRN# 18450	303	296	9,393	9,168	3.03000	3.10451
96 PRIOR	DRN# 18450	370	361	11,481	11,205	3.00000	3.07377
97	SUBTOTAL	31,392	30,639	973,162	949,806	3.10017	3.17641

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 899,258 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 947,205 dth's moved on the Southern Natural Gas pipeline shown on lines 85 THRU 110

FOR THE PERIOD OF:
PRESENT MONTH:January-01
August-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 PRIOR	DRN# 18450	370	361	11,481	11,205	3.04000	3.11475
99 PRIOR	DRN# 18450	269	263	8,349	8,149	3.15000	3.22746
100 PRIOR	DRN# 18450	370	361	11,481	11,205	3.41000	3.49385
101 PRIOR	DRN# 18450	1,212	1,183	37,572	36,670	3.20000	3.27869
102 PRIOR	DRN# 18450	404	394	12,524	12,223	3.16000	3.23770
103 PRIOR	DRN# 18450	404	394	12,524	12,223	3.17000	3.24795
104 PRIOR	DRN# 18450	236	230	7,306	7,131	3.21000	3.28893
105 PRIOR	DRN# 18450	236	230	7,306	7,131	2.93000	3.00205
106 PRIOR	DRN# 18450	404	394	12,525	12,224	2.81000	2.87910
107 PRIOR	DRN# 18450	236	230	7,306	7,131	2.86000	2.72541
108 PRIOR	DRN# 18450	168	164	5,218	5,093	2.83000	2.69467
109 PRIOR	DRN# 18450	370	361	11,481	11,205	2.51000	2.57172
110 PRIOR	DRN# 18450	404	394	12,524	12,223	2.49000	2.55123
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	5,084	4,962	157,597	153,815	3.10017	3.17641
116	TOTAL	81,055	79,110	2,512,706	2,452,401	3.10017	3.17641

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 899,258 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 947,205 dth's moved on the Southern Natural Gas pipeline shown on lines 85 THRU 110

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0462	1.0580	1.0472	1.0492	1.0482	1.0413	1.0403				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.064	1.076	1.065	1.067	1.066	1.059	1.058				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0600	1.0649	1.0590	1.0551	1.0531	1.0502	1.0453				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.078	1.083	1.077	1.073	1.071	1.068	1.063				

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0433	1.0600	1.0639	1.0571	1.0531	1.0521	1.0492	1.0443				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.078	1.082	1.075	1.071	1.070	1.067	1.062				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0610	1.0630	1.0551	1.0531	1.0521	1.0472	1.0453				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.079	1.081	1.073	1.071	1.070	1.065	1.063				

	JAN 01	FEB 01	MAR 01	APR 01	MAY 01	JUN 01	JUL 01	AUG 01	SEP 01	OCT 01	NOV 01	DEC 01
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0443	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063				
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0439	1.0600	1.0639	1.0571	1.0541	1.0521	1.0502	1.0453				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.082	1.075	1.072	1.070	1.068	1.063				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,865,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,784,000	19	995,559.62	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(191,580)	19	(7,121.03)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jul'01 Accrual Adj.	DEMAND	620	19	23.04	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,605,780	19	872,870.18	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,471,430	15	74,720.58	1
5a FTS-1 USAGE CHARGE-Jul'01 Accrual Adj.	COMM. PIPELINE	160,830	15	559.70	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,776,980	15	15,623.02	1
6a FTS-2 USAGE CHARGE-Jul'01 Accrual Adj.	COMM. PIPELINE	0	15	(3,546.72)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,673,450)	18	(1,005,217.20)	4
8 TOTAL FGT		<u>72,599,610</u>		<u>\$982,794.67</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,762,780	15	45,761.18	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	464,515.73	5
11 CITY OF SUNRISE	COMM. OTHER	16,684	18	12,532.93	4
12 OKALOOSA	COMM. OTHER	242,980	18	40,437.20	4
13 ADMINISTRATIVE COSTS	OTHER			45,549.03	6
14 BOOKOUTS	COMM. OTHER	183,410	18	57,682.45	4
15 BALGAS	COMM. OTHER	1,459	18	1,563.46	4
16 TRANSPORT TRAILER CHARGES	OTHER			58,106.12	6
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,365,458	18	385,481.41	4
18 NCTS PROGRAM C/O'S	COMM. OTHER	46,215	18	14,418.99	4
19 ANADARKO	COMM. OTHER	657,030	18	191,388.15	4
20 BP ENERGY	COMM. OTHER	5,436,050	18	1,707,236.55	4
21 BRIDGLINE	COMM. OTHER	143,520	18	35,316.12	4
22 CORAL ENERGY	COMM. OTHER	135,660	18	34,562.57	4
23 DUKE	COMM. OTHER	334,290	18	103,031.54	4
24 DYNEGY	COMM. OTHER	99,850	18	30,804.25	4
25 EL PASO	COMM. OTHER	2,247,360	18	707,206.68	4
26 ENRON	COMM. OTHER	685,180	18	201,192.41	4
27 EXXON	COMM. OTHER	2,775,540	18	868,212.37	4
28 NOBLE	COMM. OTHER	2,392,370	18	735,020.39	4
29 PRIOR	SWING-DEMAND			7,764.88	3
30 PRIOR	SWING-COMM.	506,190	17	158,009.79	3
31 PRIOR	COMM. OTHER	8,796,800	18	2,737,453.87	4
32 RELIANT	COMM. OTHER	90,910	18	25,295.68	4
33 TEXACO	COMM. OTHER	751,370	18	231,046.30	4
34 WESTERN	COMM. OTHER	75,140	18	24,044.80	4
35 MORGAN STANLEY	COMM. OTHER	0	18	169,143.75	4
36 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,088.74	5
37 JUL'01 ACCRUAL ADJ.	COMM. OTHER	(100,540)	18	22,727.24	4
38 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	49,430	18	16,291.66	4
39 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	620,920	15	3,148.75	1
40 TOTAL		<u>122,144,851</u>		<u>\$10,137,829.66</u>	

*Prior Month Adjustment



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43332
Invoice Total Amount: \$1,034,883.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #

Bill Pty Duns: 006922736

REDACTED
Contact Name: Cynthia Rivers

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	5,701,923	2,119,404.78		
		RD1		0.3687	0.0030		0.3717	465	172.84		
		RDM		0.0590			0.0590	666,500	39,323.50		
		RD1		0.3687	0.0030		0.3717	-939,300	-349,137.81	824893101	RC2
		RD1		0.3687	0.0030		0.3717	-275,838	-102,528.98	004100665	RC2
		RD1		0.3687	0.0030		0.3717	-61,783	-22,964.74	004100665	RC2
		RD1		0.3687	0.0030		0.3717	-46,035	-17,111.21	039010590	RC2
		RD1		0.3687	0.0030		0.3717	-60,047	-22,319.47	174073023	RC2
		RD1		0.3687	0.0030		0.3717	-60,760	-22,584.49	005092820	RC2
		RD1		0.3687	0.0030		0.3717	-4,030	-1,497.95	617225727	RC2
		RD1		0.3687	0.0030		0.3717	-80,569	-29,947.50	059000885	RC2
		RD1		0.3687	0.0030		0.3717	-46,531	-17,295.57	059000885	RC2
		RD1		0.3687	0.0030		0.3717	-138,539	-51,494.95	006288799	RC2
		RD1		0.3687	0.0030		0.3717	-5,580	-2,074.09	106949985	RC2

COPIES

01-90-000-232-02-00-0



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

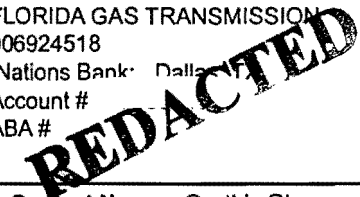
Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43332
Invoice Total Amount: \$1,034,883.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank Dallas
Account #
ABA #



Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	-217,000	-80,658.90	005212600	RC2
		RD1		0.3723	0.0030		0.3753	-465	-174.51	174073023	RC2
		RD1		0.3687	0.0030		0.3717	-59,675	-22,181.20	617382817	RC2
		RD1		0.3687	0.0030		0.3717	-1,023	-380.25	792028024	RC2
		RD1		0.3687	0.0030		0.3717	-5,952	-2,212.36	005705256	RC2
		RD1		0.3687	0.0030		0.3717	-8,959	-3,330.06	001220904	RC2
		RD1		0.3687	0.0030		0.3717	-28,613	-10,635.45	137570735	RC2
		RD1		0.3687	0.0030		0.3717	-19,654	-7,305.39	004328568	RC2
		RD1		0.3687	0.0030		0.3717	-23,126	-8,595.93	017128898	RC2
		RD1		0.3687	0.0030		0.3717	-89,311	-33,196.90	968786749	RC2
		RD1		0.3687	0.0030		0.3717	-45,136	-16,777.05	835490418	RC2
		RD1		0.3687	0.0030		0.3717	-60,140	-22,354.04	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-27,900	-10,370.43	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-589	-218.93	157220096	RC2



2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
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Invoice Total Amount: \$1,034,883.12

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Payee: FLORIDA GAS TRANSMISSION
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REDACTED
Contact Name: Cynthia Rivers

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5381 AT POI 16119		RD1		0.3687	0.0030		0.3717	-13,826	-5,139.12	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5232 AT POI 16208		RD1		0.3687	0.0030		0.3717	-103,447	-38,451.25	939072955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16119		RD1		0.3687	0.0030		0.3717	-99,820	-37,103.09	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5085 AT POI 16119		RD1		0.3687	0.0030		0.3717	-2,914	-1,083.13	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5405 AT POI 16151		RD1		0.3687	0.0030		0.3717	-465,000	-172,840.50	077580223	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5710 AT POI 59963		RD1		0.3687	0.0030		0.3717	-10,075	-3,744.88	006291694	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6133 AT POI 16119		RD1		0.3687	0.0030		0.3717	-5,053	-1,878.20	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5225 AT POI 16208		RD1		0.3687	0.0030		0.3717	-14,756	-5,484.81	001317452	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6146 AT POI 16119		RD1		0.3687	0.0030		0.3717	-2,542	-944.86	792028024	RC2

COPY

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43332
Invoice Total Amount: \$1,034,883.12

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:								3,344,900	\$1,034,883.1		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

COPY

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	20396.48	1055279.6
1999	0.0076	17386.07	1052269.1
2000	0.0066	14041.17	1048924.2
2001	0.003	1999.53	1036882.6
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001

Net Due Date: September 11, 2001

Invoice Identifier: 43506

Invoice Total Amount: \$872,870.16

Please reference this invoice on your remittance and write to:
Payee: FLORIDA GAS TRANSMISSION COMPANY
Payee Duns: 006924518
EFT Addr: Nations Bank - Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0120	0.7528	1,142,350	859,961.08		
		RD1		0.7618		0.0082	0.7536	37,200	28,033.92		
		RD1		0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1		0.3923			0.3923	-10,850	-4,256.46	809396955	RC2
		RD1		0.7618	0.0030		0.7648	-24,800	-18,967.04	005212600	RC2
		RD1		0.3887			0.3887	-26,350	-10,242.25	194649257	RC2
		RD1		0.7618	0.0030		0.7648	-837	-640.14	792028024	RC2
		RD1		0.7618	0.0030		0.7648	-5,115	-3,911.95	005705256	RC2
		RD1		0.7618	0.0030		0.7648	-17,298	-13,229.51	004100665	RC2
		RD1		0.7618	0.0030		0.7648	-36,921	-28,237.18	137570735	RC2
		RD1		0.7618	0.0030		0.7648	-25,358	-19,393.80	004328568	RC2
		RD1		0.7618	0.0030		0.7648	-29,822	-22,807.87	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-58,249	-44,548.84	835490418	RC2
		RD1		0.7618	0.0030		0.7648	-77,593	-59,343.13	197177678	RC2

COPY

REDACTED

9-10-01

#01-90-000-232-02-00-0
Q



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43506
Invoice Total Amount: \$872,870.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #

Bill Pty Duns: 006922736

REDACTED
Contact Name: Cynthia Rivers
Contact Phone: (713) 853-1590

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Bég Date: 08/01/2001
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16195		RD1		0.7618	0.0030		0.7648	-115,227	-88,125.61	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6120 AT POI 16195		RD1		0.7618	0.0030		0.7648	-744	-569.01	157220096	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5479 AT POI 16195		RD1		0.7618	0.0030		0.7648	-17,825	-13,632.56	960624542	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5786 AT POI 71403		RD1		0.7618	0.0030		0.7648	-128,836	-98,533.77	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5626 AT POI 16195		RD1		0.7618	0.0030		0.7648	-3,782	-2,892.47	809396955	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6134 AT POI 71403		RD1		0.7618	0.0030		0.7648	-9,083	-6,946.68	005705256	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 6147 AT POI 16195		RD1		0.7618	0.0030		0.7648	-3,782	-2,892.47	792028024	RC2

COPY

6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

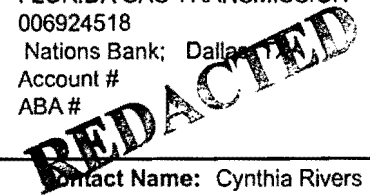
Invoice

Stmnt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: September 01, 2001
Net Due Date: September 11, 2001
Invoice Identifier: 43506
Invoice Total Amount: \$872,870.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #



Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 400002544 Beg Date: 08/01/2001 Contact Name: Cynthia Rivers
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-1590

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,160,578	\$872,870.16		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

COPY

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	11530.74	884400.90
1999	0.0076	10486.22	883356.38
2000	0.0066	9325.64	882195.80
2001	0.003	5147.56	878017.72
0	0	0.00	0.00

PEOPLES GAS SYSTEM
ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
IN DEKATHERMS
FOR August 2001

05-Sep-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		876,276	\$0.05222	\$45,761.18
2	DEMAND	ACCRUED	1,106,700	\$0.41973	\$464,515.73
3	TOTAL	ACCRUED	1,982,976		\$510,276.91



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jul 18, 2001	Aug 14, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4748.52	4748.52CR	0.00	0.00	0.00	6314.97	6314.97

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO L VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 93305111588 JUL 01 SERVICE ADDRESS: JACARANDA SQUARE
 PO SP 32961 DUE 7-31 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



TRAN

ENTERED _____ AUTH JB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 7/23/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 18, 2001	Aug 14, 2001	6314.97
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4748.52	4748.52CR	0.00	0.00	0.00	6314.97

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/14/01- 7/18/01	34	49143	40977	8166
TOTAL GAS USED						8166

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,314.97

RECEIVED
 JUL 25 2001
 ACCOUNTS PAYABLE

Total Current Charges 6,314.97
 Unpaid Balance 0.00
 Total Amount Due 6,314.97

CURRENT CHARGES PAST DUE AFTER Aug 14, 2001

9

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jul 11, 2001	Aug 10, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3144.94	3144.94CR	0.00	0.00	0.00	3310.45	3310.45

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
INVOICE 132663128434
SP32961
DUE 7-31
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH *JB*
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/19/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 11, 2001	Aug 10, 2001	3310.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3144.94	3144.94CR	0.00	0.00	0.00	3310.45

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/08/01- 7/11/01	33	45747	41388	4359
TOTAL GAS USED						4359

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,310.45

RECEIVED
JUL 23 2001
ACCOUNTS PAYABLE

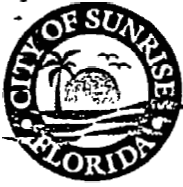
Total Current Charges 3,310.45
Unpaid Balance 0.00
Total Amount Due 3,310.45

CURRENT CHARGES PAST DUE AFTER Aug 10, 2001

10

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 01, 2001	Aug 30, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3491.61	3491.61CR	0.00	0.00	0.00	2907.51	2907.51

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO 1 VENDOR 1007582
INVOICE 1000174500 AUG 01
SP 32961 DUE 8-16

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT. _____ TRAN _____
ENTERED _____ AUTH. JB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH SUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

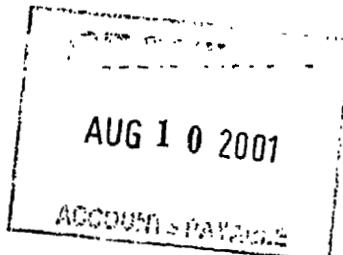
BILL DATE: 8/08/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 01, 2001	Aug 30, 2001	2907.51
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3491.61	3491.61CR	0.00	0.00	0.00	2907.51

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
IS	9322486	6/28/01- 8/01/01	34	14380	10221 ✓	4159
	TOTAL GAS USED					4159 ✓

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,907.51
	
Total Current Charges	2,907.51
Unpaid Balance	0.00
Total Amount Due	2,907.51
CURRENT CHARGES PAST DUE AFTER Aug 30, 2001	

MESSAGES



JUL 17 2001

Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL 32402

DATE: 07/16/01

INVOICE NO: 103

SERVICE PERIOD: THROUGH JUNE 30, 2001

CO 01 VENDOR 0016408

INSTR 716
PO 716
ATT 716

= 23,250 Dth per 726

ENTERED 8 AUTH 8 750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 07/31/01

0016408 9P35088

DUPLICATE						
INVOICE NO	DATE	AMOUNT	TAX	DISC	NET	TOTAL
103	01-14-000	232	02	00	0	31,500.

RECEIVED
 JUL 23 2001
 ACCOUNTS PAYABLE

12



Okaloosa Gas District

JUL 17 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/16/01
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 103 *A*
SERVICE PERIOD: THROUGH JUNE 30,2001

0 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$5.10 =	\$0.00
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 15 DEKATHERMS	\$3.87 =	58.05
PRIOR MONTH ADJUSTMEN6 DEKATHERMS	(\$0.10) =	(1.60)
		<u>\$56.45</u>

01 *0016408*
 CO *0016408*
 INVOICE *7-16-*
 PG *7-16-*
 APT *8*
 ENTERED *8*

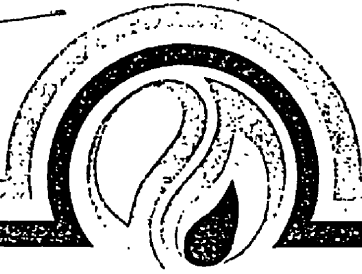
AMOUNT DUE BY: 07/31/01

RECEIVED
 JUL 23 2001
 ACCOUNTS PAYABLE

0016408 *SP 35058*

SUB TOTAL							
<i>103</i>	<i>0114</i>	<i>000</i>	<i>232</i>	<i>02</i>	<i>00</i>	<i>0</i>	<i>56.45</i>

(Signature)
 13



Okaloosa Gas District

AUG 20 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/16/01

INVOICE NO: 104

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JULY 31,2001

1,757 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.95 =	\$8,697.15
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 57 DEKATHERMS	\$3.25 =	185.25
PRIOR MONTH ADJUST 15 DEKATHERMS	(\$0.11) =	(1.65)
		<u>\$8,880.75</u>

01 0016408

AMOUNT DUE BY: 08/31/01

Added
\$525,000.00
cc
8-24-01

AUG 24 2001

AUG 23 2001

08/24 -

PO needs money
I have invoices totaling \$41,430.75 to pay - Thanks

0016408 SP35088

DATE							AMOUNT
164	01	14	000	232	02	00 0	8880.75

14

BALGAS - FT. MYERS
2619 KATHERINE ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR F.
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

BEEF-O-BRADY'S (NFM)
NTECO-PEOPLESBAS(M.WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013275

ACCOUNT NAME
BEEF-O-BRADY'S (NFM)

STATEMENT DATE
07/31/01

STATEMENT DATE
07/31/01

ACCOUNT NO.
013275

CHECK ITEM!
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,021.35 490.39		1,021.35
10/3/2001	254675	INVOICE COMMERCIAL FUEL A 113.1 GAL RES. COMP. CHS. 0.0 001	108.37 2.15 ✓	254675	110.52
11/2001	756281	INVOICE COMMERCIAL FUEL A 126.6 GAL RES. COMP. CHS. 0.0 001	121.32 2.15 ✓	756281	123.47
11/2001	756555	INVOICE COMMERCIAL FUEL A 128.4 GAL RES. COMP. CHS. 1.0 001	123.03 2.15 ✓	756555	125.18
12/2001	255073	INVOICE COMMERCIAL FUEL A 126.9 GAL RES. COMP. CHS. 0.0 001	121.60 2.15 ✓	255073	123.75
906 Therms					
01-90-000-232-02-00-0-\$973.31				MW OK	
<p>TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall be in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			973.31		973.31
			1,504.27 MW	TOTAL	1,504.27 MW

PLEASE PAY

PAY THIS AMOUNT

CURRENT 31-60 DAYS 61-90 DAYS OVER 90 DAYS NET 10 DAYS
482.92 490.39 0.00 530.95

15

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PA
BALGAS

BALGAS - FT. MYERS
2319 KATHERINE ST

BALGAS - FT. MYERS
2319 KATHERINE ST

FT. MYERS, FL 33901
(941)272-3111

FT. MYERS, FL 33901
(941)272-3111

BEFF-D-BRADY'S (NFM)
XTESS-FEOPLESGAS(M.WALSH)
15777 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33145

ACCOUNT NO
013275
STATEMENT DATE
06/30/01

ACCOUNT NAME	ACCOUNT NO
BEFF-D-BRADY'S (NFM)	013275
STATEMENT DATE	STATEMENT DATE
06/30/01	06/30/01

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,191.02		1,191.02
06/20/01	756069	INVOICE		756069	
		COMMERCIAL FUEL A	113.4 GAL		113.81
		REG. COMP. CHG.	0.0 001		
08/20/01	254169	INVOICE		254169	
		COMMERCIAL FUEL A	135.5 GAL		124.66
		REG. COMP. CHG.	0.0 001		
10/20/01	254369	INVOICE		254369	
		COMMERCIAL FUEL A	120.0 GAL		117.14
		REG. COMP. CHG.	0.0 001		
12/20/01	254569	INVOICE		254569	
		COMMERCIAL FUEL A	129.4 GAL		125.15
		REG. COMP. CHG.	0.0 001		
02/20/01	7815	PAYMENT - THANK YOU	660.06 CR	7815	660.06 CR
			490.39	SUBTOTAL	490.39
			1,021.35	TOTAL	1,021.35

MENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10
YS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the
account balance within 30 days from date of delivery and or service shall
it in a default and the assessment of a LATE PAYMENT and or RE-
LING FEE. The assessed fee shall be equal to the greater of 1½% per
nth of the past due balance or \$2.00 per month.

PLEASE
PAY

(JUNE)
D.F.W.

SEE

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS
490.37	0.00	0.00	530.55

BALGAS - FT. MYERS
2619 KATHERINE ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PA-

BALGAS

FT. MYERS, FL 33901
7411272-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)272-3111

CARMENCITA
XTECO-FEOPLESSAS(M.WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO.
013285

ACCOUNT NAME
CARMENCITA

STATEMENT DATE
07/31/01

STATEMENT DATE
07/31/01

ACCOUNT NO.
013285

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	178.28		178.28
02/2001	755568	INVOICE COMMERCIAL FUEL A 121.8 GAL RES. COMP. CHG. 0.0 001	114.13 2.15	755568	116.28
16/2001	756543	INVOICE COMMERCIAL FUEL A 110.9 GAL RES. COMP. CHG. 1.0 001	106.27 2.15	756543	108.42
17/2001	7659	PAYMENT - THANK YOU	178.28 CR	9659	178.28 CR
<i>213 Therms</i>					
<i>01-90-000-232-02-00-0-\$ 224.70 MW</i>					
<p>MENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 YS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall ult in a default and the assessment of a LATE PAYMENT and or RE- LING FEE. The assessed fee shall be equal to the greater of 1½% per nth of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	224.70 <i>MW</i>	TOTAL ▶
					224.70 <i>MW</i>

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
224.70	0.00	0.00	0.00	

BALGAS - FT. MYERS
2619 KATHERINE ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
2619 KATHERINE ST

FT. MYERS, FL 33901
(941)278-3111

AMERICAN FAMILY TABLE
XTECO-PEOPLES GAS (M. WALSH)
15777 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013257
STATEMENT DATE 07/31/01

ACCOUNT NAME AMERICAN FAMILY TABLE
STATEMENT DATE 07/31/01
ACCOUNT NO. 013257

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	783.38		783.38
05/2001	756391	INVOICE		756391	88.49
		COMMERCIAL FUEL A 90.1 GAL	86.34		
		RES. COMP. CHG. 0.0 001	2.15		
02/2001	255210	INVOICE		255210	86.57
		COMMERCIAL FUEL A 88.1 GAL	84.42		
		RES. COMP. CHG. 0.0 001	2.15		
07/2001	255547	INVOICE		255547	85.58
		COMMERCIAL FUEL A 90.2 GAL	86.43		
		RES. COMP. CHG. 1.0 001	2.15		
03/2001	756325	INVOICE		756325	101.81
		COMMERCIAL FUEL A 104.0 GAL	99.66		
		RES. COMP. CHG. 0.0 001	2.15		
07/2001	9660	PAYMENT - THANK YOU	400.18 CR	9660	400.18 CR
<i>340 Therms</i>					
<i>01-90-000-232-02-00-0 = \$365.45 MW</i>					
<p>TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	TOTAL ▶	
			<i>365.45 MW</i>		<i>365.45 MW</i>
			748.65		748.65

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
365.45	0.00	0.00	363.20	

18

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010720**

(727) 817-0186

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 00174124
 INVOICE 702
 PO
 AUTH [Signature]

*7/27
 need
 money
 please*

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/01	7/30/01

DESCRIPTION	AMOUNT
Service thru July 20, 2001	
June 4, 2002 - Tampa: picked up Trailer Tractor Usage = 1 day @ \$95/day Mileage = 106 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour	\$ 454.00
July 8, 2001 - Tampa: Switched out Trailers for Refill Tractor Usage = 1 day @ \$95/day Mileage = 106 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour	454.00
July 9, 2001 - Engelwood: Relocate Trailer Tractor Usage = 1 day @ \$95/day Mileage = 238 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.5 hours @ \$25/hour	664.50

RECEIVED

JUL 24 2001

ACCOUNTS PAYABLE

0190000 80403-00
[Signature]
07/23/01

	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment Received	Continued
Check No:	TOTAL DUE	Continued

19

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010720**

(727) 817-0186

PAGE: **2**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/01	7/30/01

DESCRIPTION	AMOUNT
Continued (p.2) -	
July 10, 2001 - Refill Trailer, Relocate to Orlando, Refill Tractor Usage = 1 day @ \$95/day Mileage = 305 miles @ \$1.50/mile CDL/HAZMAT Driver = 12.75 hours @ \$25/hour	\$ 871.25
July 15, 2001 - Orlando: Switched out Trailer fo Refill Tractor Usage = 1 day @ \$95/day Mileage = 289 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$25/hour	791.00
July 17, 2001 - Ft. Myers: Switched out Trailer for Refill Tractor Usage = 1 day @ \$95/day Mileage = 380 miles @ \$1.50/mile CDL/HAZMAT Driver = 9.75 hours @ \$25/hour	908.75

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
TOTAL DUE	Continued
Check No:	20

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010720**

(727) 817-0186

PAGE: **3**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/01	7/30/01
DESCRIPTION		AMOUNT
Continued (p.3) -		
July 20, 2001 - Refill Trailer Tractor Usage = 1 day @ \$95/day Mileage = 105 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$25/hour		\$ 452.50
Subtotal		\$ 4,596.00
Sales Tax		
Total Invoice Amount		\$ 4,596.00
Payment Received		21 0.00
Check No:	TOTAL DUE	\$ 4,596.00

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0108**

(727) 817-0186

PAGE: **1**

CO 01 0017414
 INVOICE 7-27
 PG
 ATI
 ENTERED AUTH [Signature]

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

1/27 PO or none? Thanks

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/01	7/30/01
DESCRIPTION		AMOUNT
August 2001		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
<div data-bbox="181 1404 506 1634" data-label="Text" style="border: 1px solid black; padding: 5px; width: fit-content;"> <p>RECEIVED JUL 24 2001 ACCOUNTS PAYABLE</p> </div> <div data-bbox="500 1351 1274 1734" data-label="Text" style="font-size: 1.5em;"> <p>019000080403-000 <i>[Signature]</i> 07/23/01</p> </div>		
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		\$ 26,755.06
Payment Received		<i>22</i> 0.00
Check No:	TOTAL DUE	\$ 26,755.06

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-0109**

(727) 817-0186

PAGE: 1

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

Attn: Keith Martin

AUG 20 2001

CO 01 VENDOR 0017414
 INVOICE
 PO 3289000
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CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/01	8/30/01
DESCRIPTION		AMOUNT
September 2001		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
<i>Excellent 08/12/01</i>		
<i>01 90 000 80403-000</i>		
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		\$ 26,755.06
Payment Received		23 0.00
TOTAL DUE		\$ 26,755.06

ENTERED
 ALL
 TNB

Check No:

Peoples Gas System
 Projected Savings/(Costs)-Hedges
 In Dekatherms
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12-Sep-01

Prepaid Insurance Premium, Beginning Balance,G/L#165-15								\$555,975.00	\$501,975.00			\$332,831.25			\$163,687.50			
Month	Volume In dls	Strike Price	Floating Price	Prepaid Ins. Prem. Price	Amortz. Prepaid Ins. Prem. Jun'01	Actual Savings/(Costs) Jun'01	Net Savings/(Costs) Jun'01	Amortz. Prepaid Ins. Prem Jul'01	Savings/(Costs) Jul'01	Net Savings/(Costs) Jul'01	Amortz. Prepaid Ins. Prem. Aug'01	Savings/(Costs) Aug'01	Net Savings/(Costs) Aug'01	Amortz. Prepaid Ins. Prem. Sep'01	Savings/(Costs) Sep'01	Net Savings/(Costs) Sep'01	Savings/(Costs) Total	
PG2T8D/E/F/G																		
			IFSNGLA															
Jun'01	270,000	4.2400	3.7000	0.0800	(\$21,600.00)	\$0.00	(\$21,600.00)										(\$21,600.00)	
Jul'01	279,000	4.7700	3.1300	0.2425				(\$67,657.50)		(\$67,657.50)							(\$67,657.50)	
Aug'01	279,000	4.7700	3.1300	0.2425							(\$67,657.50)		(\$67,657.50)				(\$67,657.50)	
Sep'01	270,000	4.7700		0.2425													\$0.00	
PG2T8A/B/A/B/C																		
			IFFGTZ1															
Jun'01	255,000	4.2200	3.7100	0.0800	(\$20,400.00)	\$0.00	(\$20,400.00)										(\$20,400.00)	
Jul'01	263,500	4.7500	3.1100	0.2425				(\$63,898.75)		(\$63,898.75)							(\$63,898.75)	
Aug'01	263,500	4.7500	3.1100	0.2425							(\$63,898.75)		(\$63,898.75)				(\$63,898.75)	
Sep'01	255,000	4.7500		0.2425													\$0.00	
PG2T8J/K/L/M/N																		
			IFFGTZ3															
Jun'01	150,000	4.2150	3.6800	0.0800	(\$12,000.00)	\$0.00	(\$12,000.00)										(\$12,000.00)	
Jul'01	155,000	4.7500	3.1200	0.2425				(\$37,587.50)		(\$37,587.50)							(\$37,587.50)	
Aug'01	155,000	4.7500	3.1200	0.2425							(\$37,587.50)		(\$37,587.50)				(\$37,587.50)	
Sep'01	150,000	4.7500		0.2425													\$0.00	
TOTALS	2,745,000				(\$54,000.00)	\$0.00	(\$54,000.00)	(\$169,143.75)	\$0.00	(\$169,143.75)	(\$169,143.75)	\$0.00	(\$169,143.75)				(\$392,287.50)	
Prepaid Insurance Premium, Ending Balance,G/L#165-15								\$501,975.00	\$332,831.25			\$163,687.50			\$163,687.50			

h2

PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 2001

12-Sep-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,256,695	0.03480	\$78,532.99
2	FTS-1-NO NOTICE	ACCRUED	(109,552)	0.03480	(\$3,812.41)
3	TOTAL FTS-1	ACCRUED	2,147,143		\$74,720.58
4	FTS-2-USAGE	ACCRUED	877,698	0.01780	\$15,623.02
5	GRAND TOTAL	ACCRUED	3,024,841		\$90,343.60

25

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2001

12-Sep-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,158)	0.37170	(\$7,121.03)
2	<u>TOTAL</u>		(19,158)		(\$7,121.03)

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-01**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	34,400.0	0.32000	\$11,008.00
2 ANADARKO	50,000.0	0.31400	\$15,700.00
3 ANADARKO	80,000.0	0.31500	\$25,200.00
4 ANADARKO	102,460.0	0.32100	\$32,889.66
5 ANADARKO	293,620.0	0.27950	\$82,066.79
6 ANADARKO	96,550.0	0.25400	\$24,523.70
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>657,030.0</u>		<u>\$191,388.15</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	97,340.0	0.33350	\$32,462.89
2 BP ENERGY	49,090.0	0.30500	\$14,972.45
3 BP ENERGY	156,550.0	0.27950	\$43,755.73
4 BP ENERGY	102,460.0	0.31600	\$32,377.36
5 BP ENERGY	150,000.0	0.29850	\$44,775.00
6 BP ENERGY	50,000.0	0.34600	\$17,300.00
7 BP ENERGY	22,410.0	0.27950	\$6,263.60
8 BP ENERGY	48,900.0	0.26500	\$12,958.50
9 BP ENERGY	50,000.0	0.24800	\$12,400.00
10 BP ENERGY	3,172,340.0	0.31900	\$1,011,976.46
11 BP ENERGY	1,536,960.0	0.31100	\$477,994.57
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>5,436,050.0</u>		<u>\$1,707,236.55</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGLINE	40,980.0	0.24750	\$10,142.55
2 BRIDGLINE	102,540.0	0.24550	\$25,173.57
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>143,520.0</u>		<u>\$35,316.12</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	30,730.0	0.25400	\$7,805.42
2 CORAL	104,930.0	0.25500	\$26,757.15
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>135,660.0</u>		<u>\$34,562.57</u>

30

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE	52,460.0	0.31500	\$16,524.90
2	DUKE	98,680.0	0.31300	\$30,886.84
3	DUKE	49,850.0	0.30300	\$15,104.55
4	DUKE	50,000.0	0.32000	\$16,000.00
5	DUKE	30,320.0	0.26250	\$7,959.00
6	DUKE	52,980.0	0.31250	\$16,556.25
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	TOTAL:	<u>334,290.0</u>		<u>\$103,031.54</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	50,000.0	0.31200	\$15,600.00
2	DYNEGY	49,850.0	0.30500	\$15,204.25
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>99,850.0</u>	0.00000	<u>\$30,804.25</u>

32

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August-01**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EL PASO	49,340.0	0.31300	\$15,443.42
2 EL PASO	160,000.0	0.31200	\$49,920.00
3 EL PASO	78,180.0	0.34050	\$26,620.29
4 EL PASO	307,380.0	0.31850	\$97,900.53
5 EL PASO	102,460.0	0.31400	\$32,172.44
6 EL PASO (Sonat)	1,550,000.0	0.31300	\$485,150.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,247,360.0</u>		<u>\$707,206.68</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	100,000.0	0.31700	\$31,700.00
2 ENRON	200,000.0	0.31500	\$63,000.00
3 ENRON	150,000.0	0.31000	\$46,500.00
4 ENRON	22,400.0	0.31950	\$7,156.80
5 ENRON	115,040.0	0.24900	\$28,644.96
6 ENRON	97,740.0	0.24750	\$24,190.65
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>685,180.0</u>		<u>\$201,192.41</u>

34

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,535,540.0	0.31225	\$479,472.37
2 EXXON (Sonat)	1,240,000.0	0.31350	\$388,740.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>2,775,540.0</u>		<u>\$868,212.37</u>

35-

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	100,000.0	0.30100	\$30,100.00
2 NOBLE	99,690.0	0.30200	\$30,106.38
3 NOBLE	81,970.0	0.31200	\$25,574.64
4 NOBLE	127,970.0	0.34050	\$43,573.79
5 NOBLE	307,380.0	0.31850	\$97,900.53
6 NOBLE	204,870.0	0.31400	\$64,329.18
7 NOBLE	102,460.0	0.31750	\$32,531.05
8 NOBLE	153,690.0	0.28450	\$43,724.81
9 NOBLE	157,640.0	0.27550	\$43,429.81
10 NOBLE	114,600.0	0.26200	\$30,025.20
11 NOBLE	49,750.0	0.26100	\$12,984.75
12 NOBLE	842,350.0	0.31500	\$265,340.26
13 NOBLE	50,000.0	0.30800	\$15,400.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,392,370.0</u>		<u>\$735,020.39</u>

36

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	PRIOR ENERGY	3,882,440.0	0.00200	\$7,764.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,882,440.0</u>		<u>\$7,764.88</u>

SWING SERVICE-COMMODITY

9	PRIOR ENERGY	15,660.0	0.35100	\$5,496.66
10		62,620.0	0.31000	\$19,412.20
11		62,620.0	0.31500	\$19,725.30
12		125,240.0	0.31300	\$39,200.12
13		125,240.0	0.31200	\$39,074.88
14		20,880.0	0.31800	\$6,639.84
15		<u>93,930.0</u>	<u>0.30300</u>	<u>\$28,460.79</u>
16	TOTAL:	<u>506,190.0</u>		<u>\$158,009.79</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

SWING SERVICE-COMMODITY (Cont.)

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	114,810.0	0.30400	\$34,902.24
2 PRIOR	114,810.0	0.30000	\$34,443.00
3 PRIOR	83,490.0	0.31500	\$26,299.35
4 PRIOR	114,810.0	0.34100	\$39,150.21
5 PRIOR	375,720.0	0.32000	\$120,230.40
6 PRIOR	125,240.0	0.31600	\$39,575.84
7 PRIOR	125,240.0	0.31700	\$39,701.08
8 PRIOR	73,060.0	0.32100	\$23,452.26
9 PRIOR	73,060.0	0.29300	\$21,406.58
10 PRIOR	125,250.0	0.28100	\$35,195.25
11 PRIOR	73,060.0	0.26600	\$19,433.96
12 PRIOR	52,180.0	0.26300	\$13,723.34
13 PRIOR	114,810.0	0.25100	\$28,817.31
14 PRIOR	125,240.0	0.24900	\$31,184.76
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,690,780.0</u>		<u>\$507,515.58</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	50,000.0	0.31600	\$15,800.00
2 PRIOR	16,770.0	0.32500	\$5,450.25
3 PRIOR	12,040.0	0.32000	\$3,852.80
4 PRIOR	11,990.0	0.31000	\$3,716.90
5 PRIOR	4,880.0	0.35000	\$1,708.00
6 PRIOR	9,990.0	0.32500	\$3,246.75
7 PRIOR	14,740.0	0.31700	\$4,672.58
8 PRIOR	4,830.0	0.48500	\$2,342.55
9 PRIOR	2,800.0	0.32100	\$898.80
10 PRIOR	2,800.0	0.28950	\$810.60
11 PRIOR	7,910.0	0.27950	\$2,210.85
12 PRIOR	2,760.0	0.26250	\$724.50
13 PRIOR	2,800.0	0.25750	\$721.00
14 PRIOR	2,800.0	0.24750	\$693.00
15 TOTAL:	<u>147,110.00</u>		<u>\$46,848.58</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	2,790.0	0.25050	\$698.90
2 PRIOR	24,070.0	0.31000	\$7,461.70
3 PRIOR	923,460.0	0.31375	\$289,735.84
4 PRIOR	438,370.0	0.31450	\$137,867.50
5 PRIOR	166,820.0	0.31450	\$52,464.90
6 PRIOR	918,120.0	0.31450	\$288,748.63
7 PRIOR (SONAT)	3,180,910.0	0.31300	\$995,624.83
8 PRIOR (SONAT)	1,304,170.0	0.31475	\$410,487.43
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,958,710.0</u>		<u>\$2,183,089.71</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	50,000.0	0.30300	\$15,150.00
2 RELIANT	40,910.0	0.24800	\$10,145.68
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>90,910.0</u>		<u>\$25,295.68</u>

41

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TEXACO	751,370.0	0.30750	\$231,046.30
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>751,370.0</u>		<u>\$231,046.30</u>

42

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	75,140.0	0.32000	\$24,044.80
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>75,140.0</u>		<u>\$24,044.80</u>

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	70,000.0	0.33000	\$23,100.00
2	ACTUAL:	70,000.0	0.33000	\$23,100.00
3 ANADARKO	ACCRUED:	338,100.0	0.29500	\$99,739.50
4	ACTUAL:	338,100.0	0.29500	\$99,739.50
5 BP ENERGY	ACCRUED:	184,440.0	0.29750	\$54,870.90
6	ACTUAL:	184,440.0	0.29750	\$54,870.90
7 BP ENERGY	ACCRUED:	52,700.0	0.30950	\$16,310.65
8	ACTUAL:	52,700.0	0.30950	\$16,310.65
9 BP ENERGY	ACCRUED:	70,000.0	0.32150	\$22,505.00
10	ACTUAL:	70,000.0	0.32150	\$22,505.00
11 BP ENERGY	ACCRUED:	112,700.0	0.32050	\$36,120.35
12	ACTUAL:	112,700.0	0.32050	\$36,120.35
13 BP ENERGY	ACCRUED:	51,230.0	0.32350	\$16,572.90
14	ACTUAL:	51,230.0	0.32350	\$16,572.90
15 BP ENERGY	ACCRUED:	42,460.0	0.32750	\$13,905.65
16	ACTUAL:	42,460.0	0.32750	\$13,905.65
17 BP ENERGY	ACCRUED:	3,073,590.0	0.32000	\$983,548.80
18	ACTUAL:	3,073,590.0	0.32000	\$983,548.80

44 -

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 BP ENERGY	ACCRUED:	102,460.0	0.31600	\$32,377.36
20	ACTUAL:	102,460.0	0.31600	\$32,377.36
21 BP ENERGY	ACCRUED:	58,690.0	0.33200	\$19,485.08
22	ACTUAL:	58,690.0	0.33200	\$19,485.08
23 BP ENERGY	ACCRUED:	1,550,000.0	0.31100	\$482,050.00
24	ACTUAL:	1,550,000.0	0.31100	\$482,050.00
25 BP ENERGY	ACCRUED:	225,400.0	0.29450	\$66,380.30
26	ACTUAL:	225,400.0	0.29450	\$66,380.30
27 CORAL	ACCRUED:	110,000.0	0.30300	\$33,330.00
28	ACTUAL:	110,000.0	0.30300	\$33,330.00
29 CORAL	ACCRUED:	81,970.0	0.32100	\$26,312.37
30	ACTUAL:	81,970.0	0.32100	\$26,312.37
31 DUKE	ACCRUED:	60,000.0	0.30900	\$18,540.00
32	ACTUAL:	60,000.0	0.30900	\$18,540.00
33 DUKE	ACCRUED:	338,100.0	0.31150	\$105,318.15
34	ACTUAL:	338,100.0	0.31150	\$105,318.15
35 DUKE	ACCRUED:	163,930.0	0.30950	\$50,736.34
36	ACTUAL:	163,930.0	0.30950	\$50,736.34
37 DUKE	ACCRUED:	50,000.0	0.31500	\$15,750.00

45

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
38	ACTUAL:	50,000.0	0.31500	\$15,750.00
39 DUKE	ACCRUED:	102,460.0	0.30500	\$31,250.30
40	ACTUAL:	102,460.0	0.30500	\$31,250.30
41 DUKE	ACCRUED:	338,100.0	0.29650	\$100,246.65
42	ACTUAL:	338,100.0	0.29650	\$100,246.65
43 DUKE	ACCRUED:	51,230.0	0.30550	\$15,650.77
44	ACTUAL:	51,230.0	0.30550	\$15,650.77
45 DUKE	ACCRUED:	52,700.0	0.29000	\$15,283.00
46	ACTUAL:	52,700.0	0.29000	\$15,283.00
47 DUKE	ACCRUED:	105,400.0	0.30200	\$31,830.80
48	ACTUAL:	105,400.0	0.30200	\$31,830.80
49 DUKE	ACCRUED:	52,700.0	0.30850	\$16,257.95
50	ACTUAL:	52,700.0	0.30850	\$16,257.95
51 DUKE	ACCRUED:	158,100.0	0.29800	\$47,113.80
52	ACTUAL:	158,100.0	0.29800	\$47,113.80
53 DYNEGY	ACCRUED:	102,460.0	0.31600	\$32,377.36
54	ACTUAL:	102,460.0	0.31600	\$32,377.36
55 DYNEGY	ACCRUED:	51,230.0	0.30850	\$15,804.45
56	ACTUAL:	51,230.0	0.30850	\$15,804.46

46

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
57 DYNEGY	ACCRUED:	40,980.0	0.30350	\$12,437.43
58	ACTUAL:	40,980.0	0.30350	\$12,437.43
59 DYNEGY	ACCRUED:	29,560.0	0.31150	\$9,207.94
60	ACTUAL:	29,560.0	0.31150	\$9,207.94
61 DYNEGY	ACCRUED:	59,120.0	0.29750	\$17,588.20
62	ACTUAL:	59,120.0	0.29750	\$17,588.20
63 DYNEGY	ACCRUED:	30,740.0	0.31300	\$9,621.62
64	ACTUAL:	30,740.0	0.31300	\$9,621.62
65 DYNEGY	ACCRUED:	25,000.0	0.32750	\$8,187.50
66	ACTUAL:	25,000.0	0.32750	\$8,187.50
67 EL PASO	ACCRUED:	30,000.0	0.30800	\$9,240.00
68	ACTUAL:	30,000.0	0.30800	\$9,240.00
69 EL PASO	ACCRUED:	50,000.0	0.31200	\$15,600.00
70	ACTUAL:	50,000.0	0.31200	\$15,600.00
71 EL PASO	ACCRUED:	51,230.0	0.30150	\$15,445.85
72	ACTUAL:	51,230.0	0.30150	\$15,445.84
73 EL PASO	ACCRUED:	52,700.0	0.30650	\$16,152.55
74	ACTUAL:	52,700.0	0.30650	\$16,152.55
75 EL PASO	ACCRUED:	82,190.0	0.31300	\$25,725.47

47

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
76	ACTUAL:	82,190.0	0.31300	\$25,725.47
77 EL PASO	ACCRUED:	1,550,000.0	0.31300	\$485,150.00
78	ACTUAL:	1,546,990.0	0.31350	\$484,981.37
79 ENRON	ACCRUED:	51,230.0	0.28500	\$14,600.55
80	ACTUAL:	51,230.0	0.28500	\$14,600.55
81 ENRON	ACCRUED:	102,460.0	0.30500	\$31,250.30
82	ACTUAL:	102,460.0	0.30500	\$31,250.30
83 EXXON	ACCRUED:	1,551,540.0	0.31225	\$484,468.33
84	ACTUAL:	1,552,360.0	0.31225	\$484,724.41
85 EXXON	ACCRUED:	1,240,000.0	0.31300	\$388,120.00
86	ACTUAL:	1,237,600.0	0.31350	\$387,987.60
87 NOBLE	ACCRUED:	793,900.0	0.31600	\$250,872.40
88	ACTUAL:	793,900.0	0.31600	\$250,872.40
89 NOBLE	ACCRUED:	121,190.0	0.30700	\$37,205.33
90	ACTUAL:	121,190.0	0.30700	\$37,205.33
91 NOBLE	ACCRUED:	51,230.0	0.31000	\$15,881.30
92	ACTUAL:	51,230.0	0.31000	\$15,881.30
93 NOBLE	ACCRUED:	52,460.0	0.31200	\$16,367.52
94	ACTUAL:	52,460.0	0.31200	\$16,367.52

48

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
95 NOBLE	ACCRUED:	112,700.0	0.30150	\$33,979.05
96	ACTUAL:	112,700.0	0.30150	\$33,979.05
97 NOBLE	ACCRUED:	60,000.0	0.30650	\$18,390.00
98	ACTUAL:	60,000.0	0.30650	\$18,390.00
99 NOBLE	ACCRUED:	42,700.0	0.31500	\$13,450.50
100	ACTUAL:	42,700.0	0.31500	\$13,450.50
101 PRIOR	ACCRUED:	60,000.0	0.28600	\$17,160.00
102	ACTUAL:	60,000.0	0.29800	\$17,880.00
103 PRIOR	ACCRUED:	120,000.0	0.30350	\$36,420.00
104	ACTUAL:	120,000.0	0.29800	\$35,760.00
105 PRIOR	ACCRUED:	60,000.0	0.30950	\$18,570.00
106	ACTUAL:	60,000.0	0.29800	\$17,880.00
107 PRIOR	ACCRUED:	180,000.0	0.29450	\$53,010.00
108	ACTUAL:	180,000.0	0.29800	\$53,640.00
109 PRIOR	ACCRUED:	100,000.0	0.32150	\$32,150.00
110	ACTUAL:	100,000.0	0.32150	\$32,150.00
111 PRIOR	ACCRUED:	30,000.0	0.30750	\$9,225.00
112	ACTUAL:	30,000.0	0.30750	\$9,225.00
113 PRIOR	ACCRUED:	112,700.0	0.30350	\$34,204.45

49

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
114	ACTUAL:	112,700.0	0.30350	\$34,204.45
115 PRIOR	ACCRUED:	929,880.0	0.31375	\$291,750.13
116	ACTUAL:	929,880.0	0.31375	\$291,749.85
117 PRIOR	ACCRUED:	1,550,030.0	0.31450	\$487,484.44
118	ACTUAL:	1,541,900.0	0.31450	\$484,927.56
119 PRIOR	ACCRUED:	3,180,910.0	0.31300	\$995,624.83
120	ACTUAL:	3,176,560.0	0.31300	\$994,263.28
121 PRIOR	ACCRUED:	1,304,170.0	0.31300	\$408,205.21
122	ACTUAL:	1,299,810.0	0.31475	\$409,115.20
123 PRIOR	ACCRUED:	10,440.0	0.29041	\$3,031.87
124	ACTUAL:	10,440.0	0.30552	\$3,189.63
125 PRIOR	ACCRUED:	62,620.0	0.29867	\$18,702.83
126	ACTUAL:	62,620.0	0.30552	\$19,131.66
127 PRIOR	ACCRUED:	20,880.0	0.29241	\$6,105.56
128	ACTUAL:	20,880.0	0.30552	\$6,379.26
129 PRIOR	ACCRUED:	67,840.0	0.30400	\$20,623.21
130	ACTUAL:	67,840.0	0.30552	\$20,726.48
131 PRIOR	ACCRUED:	187,860.0	0.29551	\$55,513.59
132	ACTUAL:	184,080.0	0.30552	\$56,240.12
133 PRIOR	ACCRUED:	52,180.0	0.31103	\$16,229.29

50

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

July-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
134	ACTUAL:	52,180.0	0.30552	\$15,942.03
135 PRIOR	ACCRUED:	62,620.0	0.31851	\$19,944.82
136	ACTUAL:	62,620.0	0.30552	\$19,131.66
137 PRIOR	ACCRUED:	26,090.0	0.32803	\$8,558.21
138	ACTUAL:	26,090.0	0.30552	\$7,971.02
139 PRIOR	ACCRUED:	41,760.0	0.31216	\$13,035.62
140	ACTUAL:	41,760.0	0.30552	\$12,758.52
141 PRIOR	ACCRUED:	52,190.0	0.31587	\$16,485.00
142	ACTUAL:	52,190.0	0.30552	\$15,945.09
143 PRIOR	ACCRUED:	93,930.0	0.31517	\$29,604.11
144	ACTUAL:	93,930.0	0.30552	\$28,697.49
145 PRIOR	ACCRUED:	104,370.0	0.30595	\$31,931.53
146	ACTUAL:	104,370.0	0.30552	\$31,887.12
147 PRIOR	ACCRUED:	219,180.0	0.29249	\$64,108.32
148	ACTUAL:	219,180.0	0.30552	\$66,963.87
149 PRIOR	ACCRUED:	93,930.0	0.30201	\$28,367.35
150	ACTUAL:	93,930.0	0.30552	\$28,697.49
151 PRIOR	ACCRUED:	83,500.0	0.30723	\$25,653.77
152	ACTUAL:	83,500.0	0.30552	\$25,510.92
153 PRIOR	ACCRUED:	73,060.0	0.30299	\$22,136.55

51

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
154	ACTUAL:	73,060.0	0.30552	\$22,321.29
155 PRIOR	ACCRUED:	83,490.0	0.31902	\$26,634.83
156	ACTUAL:	83,490.0	0.30552	\$25,507.86
157 PRIOR	ACCRUED:	125,240.0	0.30351	\$38,011.00
158	ACTUAL:	125,240.0	0.30552	\$38,263.32
159 PRIOR	ACCRUED:	93,930.0	0.30967	\$29,087.49
160	ACTUAL:	93,930.0	0.30552	\$28,697.52
161 PRIOR	ACCRUED:	93,930.0	0.31951	\$30,011.15
162	ACTUAL:	93,930.0	0.30552	\$28,697.49
163 PRIOR	ACCRUED:	3,882,440.0	0.00200	\$7,764.88
164	ACTUAL:	3,723,620.0	0.00200	\$7,444.32
165 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
166	ACTUAL:	83,490.0	0.32600	\$27,217.74
167 RELIANT	ACCRUED:	21,610.0	0.30250	\$6,537.02
168	ACTUAL:	21,610.0	0.30250	\$6,537.02
169 RELIANT	ACCRUED:	112,700.0	0.30600	\$34,486.19
170	ACTUAL:	112,700.0	0.30600	\$34,486.20
171 RELIANT	ACCRUED:	112,700.0	0.32350	\$36,458.45
172	ACTUAL:	112,700.0	0.32350	\$36,458.45
173 RELIANT	ACCRUED:	455,080.0	0.30650	\$139,482.02

52

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

July-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
174	ACTUAL:	455,080.0	0.30650	\$139,482.02
175 RELIANT	ACCRUED:	60,000.0	0.32750	\$19,650.00
176	ACTUAL:	60,000.0	0.32750	\$19,650.00
177 RELIANT	ACCRUED:	80,850.0	0.30250	\$24,457.13
178	ACTUAL:	80,850.0	0.30250	\$24,457.13
179 TEXACO	ACCRUED:	742,410.0	0.30750	\$228,291.10
180	ACTUAL:	742,410.0	0.30750	\$228,291.08
181 UNOCAL	ACCRUED:	153,690.0	0.31300	\$48,104.97
182	ACTUAL:	153,690.0	0.31300	\$48,104.97
183 UNOCAL	ACCRUED:	102,460.0	0.30700	\$31,455.22
184	ACTUAL:	102,460.0	0.30700	\$31,455.22
185 UNOCAL	ACCRUED:	2,221,650.0	0.31900	\$708,706.35
186	ACTUAL:	2,221,650.0	0.31900	\$708,706.35
187 WESTERN	ACCRUED:	20,000.0	0.31600	\$6,320.00
188	ACTUAL:	<u>20,000.0</u>	0.31600	<u>\$6,320.00</u>
189 TOTAL ACCRUED:		31,173,400.0		\$8,531,003.76
190 TOTAL ACTUAL:		31,072,860.0		\$8,553,731.00
191	ADJUSTMENT:	<u><u>-100,540.0</u></u>		<u><u>\$22,727.24</u></u>

53

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2562
TAMPA, FL, 33601

Fax # (813) 228-4194

Invoice Number 13558
Invoice Date 08/02/2001
Contract # 600943
Delivery Month Jul 2001
Due Date 08/10/2001

Remit: US \$ WIRE 8/10/2001

*BP Energy Co.
Wire TRF Acct
CHASE MANHATTEN Bank, NY
Acct No.
ABA# REDACTED NY, NY*

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please Include BP's Invoice number on all remittances. ***

Natural Gas delivered during Jul 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
FGT - DESTIN TO LUCEDALE (984400)	22,540	2.9450	66,380.30
CS #11 MOUNT VERNON (0025309)	51,353	3.1212	160,285.45
CS #8 ZACHARY (0025412)	16,115	3.2183	51,862.44
Total Amount Due	90,008		278,528.19

01-90-000-23202-000
ce

54

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804
Attention Ed Elliott
PEOPLES GAS SYSTEM, INC
PO BOX 2582
TAMPA, FL, 33601-2562

COPY

Invoice Number 13550
Invoice Date 08/02/2001
Contract # 143296
Delivery Month Jul 2001
Due Date 08/12/2001

Remit: US \$ WIRE : *WT 8/10/2001*
BP ENERGY COMPANY
WIRE TRANSFER CHASE MANHATTAN
BANK, NY - AD
ABA#
NEW YORK, NY, 10081-8000

REDACTED

Fax # (813) 228-4194

01-90-000-23202-000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Jul 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	312,310	3.1986	998,946.41
Matagorda Island 703 (MI703)	150,049	3.1100	466,652.39
Total Amount Due	462,359		1,465,598.80

SS

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00



Attn: Accounts Payable
 TECO Energy/Peoples Gas System, Inc.
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0108S0007
 Invoice Date: 08/10/2001
 Customer #: 1171
 AESC Contract #: SLS01562

Due Date: 08/25/2001	When paying, please refer to invoice #: A0108S0007	Remit by wire transfer to: <i>W/T 8-24-01</i> Anadarko Energy Services Company Mellon Bank ABA #: REDACTED Account #: REDACTED <i>01-90-000-22202-000</i>
--------------------------------	---	--

FOR NATURAL GAS SOLD DURING THE MONTH OF JULY 2001

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			07202001000900 0001	21	23	33,810	MMBTU	2.9500	\$99,739.50
			07302001008100 0001	31	31	7,000	MMBTU	3.3000	\$23,100.00
				Total Volume:		40,810			\$122,839.50
INVOICE TOTALS:						40,810 ✓			<u>\$122,839.50</u> ✓

COPY

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200107-0381
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 08/08/2001
 Due Date: 08/25/2001
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description
7/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
19,197	\$3.1069	\$59,642.37
19,197		\$59,642.37 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$59,642.37
Net Amount Due in U.S. \$	\$59,642.37

COPY

LS

W/T - 8/24/01

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01071031
Customer No: 211829-01
Customer Fax: (813) 275-3768

Payment by wire transfer: WT - 8/24/01
DUKE ENERGY TRADING AND MARKETING, L.L.
CHASE MANHATTAN BANK
NEW YORK, NY

ABA # REDACTED
Account 01-90-000-23202-000

Invoice Date: August 9, 2001
Payment Terms: Due August 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Handwritten signature

Invoice for Natural Gas for Nom deliveries.

Table with columns: Prod Date, Transport Contract, Sales Point, Description, MMBTU Volume, Price, Amount Due. Includes Florida Gas Transmission Company entries and a totals row.

- ** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

Handwritten number 58

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 207736-00

INVOICE DATE: 08-09-01

CONTRACT NO.: 8083

CLIENT CONTACT: ANS

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
702 N. FRANKLIN STREET
TAMPA FL 33602-2562
GAS ACCOUNTING
(813)-228-4149
#3608100
2396*1808

TERMS: Net Due On or Before
08-20-01

COPY

Volumes: MMBTUs
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	5,912 ✓	2.975000 ✓	17,588.20 ✓
ZONE 2 POOL	2,956 ✓	3.115000 ✓	9,207.94 ✓
ZONE 2 POOL	3,074 ✓	3.130000 ✓	9,621.62 ✓
ZONE 2 POOL	2,500 ✓	3.275000 ✓	8,187.50 ✓
ZONE 3 POOL	4,098 -	3.035000 -	12,437.43 -
ZONE 3 POOL	5,123 -	3.085000 -	15,804.46 -
ZONE 3 POOL	10,246 -	3.160000 -	32,377.36 -

Wire To: BANK ONE, NA *WT 8/20/2001*
Chicago, IL
ABA ACCOUNT
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

REDACTED

Questions regarding this invoice should be directed to
Tina R. Coutts at (713)-767-4899.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

33,909 MMBTUs

105,224.51

59

01-90-000-23202-000

CE

El Paso Merchant Energy, L.P.

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: Peoples Gas System, Inc.
P.O. Box 2562
Tampa, FL 33601-2562
Attn: ACCOUNTS PAYABLE
Fax: (813)-228-4194

Invoice Nbr: I0107S0102
Invoice Date: 08/13/2001
Contract Nbr: SLS02019
Contract Date: 05/01/2001
Customer #: 827

COPY

SOLD DURING THE MONTH OF JULY 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25306	CS #7 - EUNICE							
Deal-Order-Rev Nbr: 07162001000052-0001-00			Downstream K#:			Prod Type: GAS		
		BASE COMMODITY	17	17	3,000	MMBTU	\$3.0800	\$9,240.00
* Deal-Order-Rev Nbr: 07182001000040-0001-00		BASE COMMODITY	19	19	5,000	MMBTU	\$3.1300	\$15,650.00
Deal-Order-Rev Nbr: 07232001000015-0001-00								
		BASE COMMODITY	24	24	5,123	MMBTU	\$3.0150	\$15,445.84
Deal-Order-Rev Nbr: 07242001000031-0001-00								
		BASE COMMODITY	25	25	5,270	MMBTU	\$3.0650	\$16,152.55
Deal-Order-Rev Nbr: 07302001000001-0001-00								
		BASE COMMODITY	30	30	8,219	MMBTU	\$3.1300	\$25,725.47
SNG PSNG1271	EPME TIER 1 POOL Z0							
Deal-Order-Rev Nbr: 07172001000265-0003-00			Downstream K#:			Prod Type: GAS		
		BASE COMMODITY	01	08	40,000	MMBTU	\$3.1375	\$125,500.00
* Rate 5/ku inside		BASE COMMODITY	09	09	4,699	MMBTU	\$3.1375	\$14,743.11
Ferc + .005 per		BASE COMMODITY	10	31	110,000	MMBTU	\$3.1375	\$345,125.00
info provided by								
Jude Campbell								
(813) 228-1466								
Total Base Commodity					181,311			\$567,581.97

#07182001000040-0001-00	(5000)	(3.1300)	(15,650.00)
#07182001000040-0001-00	5000	3.1300	15,650.00
#07172001000265-0003-00	(154,699)	(3.1375)	(485,368.00)
#07172001000265-0003-00	154,699	3.1375	485,368.00
Total Amount Due			\$567,145.00

TERMS: Pay by Wire Transfer on or before August 25, 2001

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

0.*

01-90-000-23202-

WT 8/24/01

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #:
Account #:
Attn:

REDACTED

567,581.97+
15,650.00-
15,600.00+
485,368.11-
484,931.37+
567,145.23*

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

60

SAP ID: 3000002095

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>W/T 8/21/01</i> Enron North America Corp. Bank: Bank of America, N.A. Bank ID: <i>vift: NARKUSA A</i> Acct: REDACTED <i>01-90-000-23202000</i> Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 29916SA Invoice Date: August 9, 2001 Due Date: August 21, 2001 Payment Method: Wire
--	---	--

Delivery Date					External	Mcf							
f.	Start	End	Description	Deal #	EOL #	Exchange/Tiers	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
	07/03	07/03	Cost of Gas	96001111	SA-895308	P/L: FGT	5,123	5,123	MMBtu ✓	\$2.85000 USD	MMBtu ✓	\$14,600.55	\$14,600.55 ✓
	07/10	07/10			SA-905769		10,246	10,246	MMBtu ✓	\$3.05000 USD	MMBtu ✓	\$31,250.30	\$31,250.30 ✓
						Point: 25412-STATION 8 TRANSFER POINT							
						Pre-tax Sub-total:	15,369	15,369					\$45,850.85
						Invoice Total:	15,369	15,369	MMBtu				\$45,850.85
													USD

COPY

19

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
ATTN: MANAGER GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA, FL 33602

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA
Gas Marketing

w/7 8/24/01

COPY

REDACTED

01-90-000-23202-000

INVOICE # GS01070046 / 0

INVOICE DATE 08/09/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 08/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jul/2001	40051/2	SOUTHERN	SNG POOL		ACTUAL	123,760 ✓	\$3.135000 ✓	\$387,987.60

COPY

col

TOTAL

123,760

\$387,987.60

PLEASE DIRECT INQUIRIES TO:
Mark A. Davis

(Signature)

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
 ATTN: MANAGER GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA, FL 33602

REMIT PAYMENT TO: Exxon Mobil Corporation *Wire Trf 8/24/01*
 Citibank, N.A.
 New York, NY ABA #
 Gas Marketing *Redacted*

COPY

REDACTED

INVOICE # GS01070150 / 0

INVOICE DATE 08/13/01

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 08/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jul/2001	40050/2	FLORIDA	MOBILE BAY		ACTUAL	155,227	\$3.122500	\$484,696.31

< 155,227 > *484,696.31*
~~*155,236*~~ ~~*484,724.41*~~

63

TOTAL

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott

713 656-3738

111 111 0199 111

155,227
155,236

\$484,696.31
8484,724

(W)

(W)



NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO.....: 01070080-00
INVOICE DATE.....: 8/09/01
DUE DATE.....: 08/19/01
PRODUCTION MONTH.: JUL-01
CONTRACT NO.....: 03474
TRADER #.....: 05889
PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

Please Wire To: *W/T 8/17/01*
Chase Bank of Texas, N. A.
Dallas, TX
For the account of
Noble Gas Marketing, Inc.

COPY

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

ABA #
ACCT #
REDACTED

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 1	07-17	5,270 ✓	\$3.0700 ✓	\$16,178.9
FGT POOL-ZN 1	07-18	5,123 ✓	\$3.1000 ✓	\$15,881.3
FGT POOL-ZN 1	07-19	5,246 ✓	\$3.1200 ✓	\$16,367.5
FGT POOL-ZN 1	07-19	4,270 ✓	\$3.1500 ✓	\$13,450.5
FGT POOL-ZN 1	07-20	1,726 ✓	\$3.0700 ✓	\$5,298.8
FGT POOL-ZN 1	07-24	11,270 ✓	\$3.0150 ✓	\$33,979.0
FGT POOL-ZN 1	07-25	6,000 ✓	\$3.0650 ✓	\$18,390.0
FGT POOL-ZN 1	07-26	5,123 ✓	\$3.0700 ✓	\$15,727.6
SALES POINT TOTAL		44,028		\$135,273.7
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB-FGT		79,391	\$3.1600	\$250,875.5
		123,419		\$386,149.2
<i>Contract Volume for U T Offshore System (UTOS)</i>		<i>< 79,391 ></i>		<i>< 250,875.5 ></i>
		79,390		250,872.0
<i>Invoice Total</i> →				386,146.7
AUG 14 2001				
<i>01-90-000-23202-0</i>				
64				

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

COPY

Invoice Number: 22335
 Invoice Date: August 13, 2001
 Due Date: Net 10

P.01

99%

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
07 / 01							
Pipeline: Florida Gas Transmission							
	CS #11 MOUNT VERNON 716	42,000 ✓	\$ 2.98000	\$125,160.00	\$0.00	\$0.00	\$125,160.00 ✓
	CS #11 MOUNT VERNON 716	11,270 ✓	\$ 3.03500	\$34,204.45	\$0.00	\$0.00	\$34,204.45 ✓
	CS #11 MOUNT VERNON 716	3,000 ✓	\$ 3.07500	\$9,225.00	\$0.00	\$0.00	\$9,225.00 ✓
	MOPS 25809	93,000*	\$ 3.13750 ✓	\$291,787.50	\$0.00	\$0.00	\$291,787.50
	EXXON PLANT 157740	112,964*	\$ 3.14500 ✓	\$355,271.79	\$0.00	\$0.00	\$355,271.79
	CALLON-DAUPIN ISLAND 157741	25,296*	\$ 3.14500 ✓	\$79,555.92	\$0.00	\$0.00	\$79,555.92
	DAUPHIN ISLAND GATHERING 157742	16,740 *	\$ 3.14500 ✓	\$52,647.30	\$0.00	\$0.00	\$52,647.30
	CS #11 MOUNT VERNON 716	10,000 ✓	\$ 3.21500	\$32,150.00	\$0.00	\$0.00	\$32,150.00 ✓

2514700703

	Mops 25809	(93,000)					(291,787.50)
	Mops 25809	92,988					291,749.85
	Callon-Dauphin Island 157741	(25,296)					(79,555.92)
	Callon-Dauphin Island 157741	24,527					77,137.42
	Dauphin Island 157742	(16,740)					(52,647.30)
	Dauphin Island 157742	16,738					52,641.01
	Exxon Plant 157740	(112,964)					(355,271.79)
	Exxon Plant 157740	112,925					355,149.13

AUG-13-2001 18:03

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

TOTAL P.02
 P.02

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22335
 Invoice Date: August 13, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		314,270 <i>313,448</i>		4,588,004.58 <i>4,977,416.86</i>	\$0.00	\$0.00	4,588,004.58

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

W/T 8-23-01
 SOUTHTRUST BANK OF ALABAMA
 ABA
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT
01-90-000-23202-000

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

980,001.96+
 291,787.50-
 291,749.85+
 79,555.92-
 77,137.42+
 52,647.30-
 52,641.01+
 355,271.79-
 355,149.13+
 977,416.86*

NET DUE ←

977,416.86
aw

0.*
 4,270.0+
 3,000.0-
 2,988.0+
 25,296.0-
 24,527.0+
 6,740.0-
 6,738.0+
 12,964.0-
 12,925.0+
 13,448.0*

2514700703

AUG-13-2001 18:03

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 22312
 Invoice Date: August 10, 2001
 Due Date: Net 10

AUG-10-2001 15:15

PRIOR

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
07/01	Pipeline: Southern Natural Gas Company						
	DEMAND	388,244	\$ 0.02000 ✓	\$7,764.88	\$0.00	\$0.00	\$7,764.88 ✓ ✓
	SNG XPT	-16,106	\$ 0.06260	\$-1,008.24	\$0.00	\$0.00	\$-1,008.24 ✓
	FPC Swing	164,517	\$ 3.05520	\$502,632.34	\$0.00	\$0.00	\$502,632.34
	CASHOUT	224	\$ 3.07000	\$687.68	\$0.00	\$0.00	\$687.68
	PSNG226	317,656 ✓	\$ 3.13000	\$994,263.28	\$0.00	\$0.00	\$994,263.28 ✓
	PSNG226	129,981 ✓	\$ 3.14750	\$409,115.20	\$0.00	\$0.00	\$409,115.20 ✓
	PGS	8,349 ✓	\$ 3.26000	\$27,217.74	\$0.00	\$0.00	\$27,217.74

*July 9 - Orig. amount 6262.0
 but by 377.0 - per letterhead
 to 5885.0*

67

*<164,517> <3.05520>
 164,526 3.05520*

*<502,632.34>
 502,659.84*

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

COPY

Invoice Number: 22312
Invoice Date: August 10, 2001
Due Date: Net 10

AUG-10-2001 15:15

PRIOR

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	992,865		\$1,940,072.05	\$0.00	\$0.00	

Total Due *\$ 1,940,700.38*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

W/T 8/20/2001
SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

01-90-000-23202-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

8

Q

REDACTED

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSF-0008
Invoice No: 07-1114664
Invoice Date: 8/14/2001
Due Date: 8/25/2001
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - DESTIN PIPELINE COMPANY - Meter: 0071298 - St: MS

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/4/2001	162574	200107	Nom	5,123	3.0250	✓ 0	15,497.08 US\$
7/5/2001	162574	200107	Nom	2,962	3.0250	✓ 0	8,860.05 US\$
Amount Due				8,085	✓		24,457.13 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/4/2001	162574	200107	Nom	0	3.0250	0	0.00 US\$
7/5/2001	162574	200107	Nom	2,161	3.0250	✓ 0	6,537.03 US\$
Amount Due				2,161			6,537.03 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/26/2001	165092	200107	Nom	11,270	3.0600	✓ 0	34,488.20 US\$
7/27/2001	165092	200107	Nom	11,270	3.2350	✓ 0	36,458.45 US\$
7/28/2001	165092	200107	Nom	14,967	3.0650	✓ 0	45,873.88 US\$
7/29/2001	165092	200107	Nom	15,223	3.0650	✓ 0	46,658.50 US\$
7/30/2001	165092	200107	Nom	15,318	3.0650	✓ 0	46,949.67 US\$
7/31/2001	165092	200107	Nom	6,000	3.2750	✓ 0	19,650.00 US\$
Amount Due				74,048	✓		230,076.67 US\$ ✓

Total Amount Due

84,294 MMBTU

261,070.82 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

01-90-000-23202-000

If you have any questions please contact Julie Tran at (713) 207-3497 or fax (713) 207-9344.

69



TEXACO
Natural Gas

email: pxtngar@texaco.com

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

COPY

PAYMENT BY *w/t 8/24/01*
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT#
ABA#

01-82200-23202-000

REDACTED

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2001072441	08/06/2001	07/2001	90020829	MONICA LEWIS (713)752-4183

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	MATAGORDA ISLAND 686	354	23,436	\$3.0750 ✓	\$72,065.70
FGT	MUSTANG ISLAND 759	355	54,219	\$3.0750 ✓	\$166,723.43

Matagorda incorrect MMBTU (23,436) (72,065.70)
Matagorda correct MMBTU 23,433 (72,056.48)
Mustangla incorrect MMBTU (54,219) (166,723.43)
Mustangla correct MMBTU 50,808 (156,234.60)
Total Amount Due → \$ 228,291.01

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

70

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-5577	STATE CODE BA-407	BAP #	ACCOUNT MANAGER WILLIAM PICKHAVER
----------------------------	----------------------	-------	--------------------------------------

CUSTOMER COPY

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200107-I-0016
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001

Teco Peoples Gas System, Inc.
 Attn: Ed Elliott/Gas Actg.
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Invoice Date: 06-Aug-2001
 Due Date: 25-Aug-2001
 Production Month: 7/2001

COPY

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	25,615 Dch	\$3.10600	\$79,560.19
FGT	25412	Station 8	Act	222,165 Dch	\$3.19000	\$708,706.35
				<u>Current Totals</u>	247,780 Dch	\$788,266.54
				Recap:	Commodity Total	\$788,266.54
					<u>Net Amount Due</u>	<u>\$788,266.54</u>

01-90-000-23202-000

KE

For Questions Please Contact:
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327

Illine Tax 3/24/01

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

71



Western Gas Resources, Inc.

Invoice No 143553
Invoice Date 08/14/01
Due Date 08/25/01
Terms Latter 25th/10 day
Page 1 of 1

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

W/T 8/24/01
Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX; Acct

ABA

REDACTED
01-9400-22202-000

DESCRIPTION	AMOUNT
Natural gas sale for month of July 2001	
FGT 7995 2,000 dry mmbtu X 3.160000 price =	6,320.00
COPY	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	<i>72</i>
Billing Inquiries: DAWN GRAFF	Total \$6,320.00 USD

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2001

12-Sep-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,144,373	0.03480	\$74,624.18
2			2,144,373	0.03480	\$74,624.19
3	FTS-1-NO NOTICE	ACCRUED	16,163	0.03480	\$562.47
4		ACTUAL	32,246	0.03480	\$1,122.16
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,160,536		\$75,186.65
8		ACTUAL	2,176,619		\$75,746.35
9		DIFFERENCE	16,083		\$559.70
10	FTS-2-USAGE	ACCRUED	1,173,833	0.01780	\$20,894.23
11		ACTUAL	1,173,833	0.01478	\$17,347.51
12		DIFFERENCE	0		(\$3,546.72)
13	GRAND TOTAL	ACCRUED	3,334,369		\$96,080.88
14		ACTUAL	3,350,452		\$93,093.86
15		DIFFERENCE	16,083		(\$2,987.02)

73

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2001

12-Sep-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,220)	0.37170	(\$7,144.07)
2		ACTUAL	(19,158)	0.37170	(\$7,121.03)
3		DIFFERENCE	62		\$23.04
4	TOTAL	ACCRUED	(19,220)		(\$7,144.07)
5		ACTUAL	(19,158)		(\$7,121.03)
6		DIFFERENCE	62		\$23.04



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43079

Invoice Total Amount: *CB* \$67,503.16

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas, TX
ABA: **REDACTED**

Bill Pty Duns: 006922736

01-90-000-23202-000

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3122 INDIANTOWN	COT		0.0312	0.0036		3,000	104.40		
25809 MOPS-REFUGIO FGT	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		20	0.70		
	3005 PGS-MIAMI	COT		0.0312	0.0036		57,968	2,017.29		
25809 MOPS-REFUGIO FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		2,965	103.18		
24662 HPL-MAGNET WITHERS	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		16,213	564.21		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0036		30,953	1,077.16		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0036		107,044	3,725.13		
	3134 PGS-ORLANDO	COT		0.0312	0.0036		36,061	1,254.92		
25809 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		62,062	2,159.76		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		200,687	6,983.91		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		23,735	825.98		
255278 MBPP OUTLET FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		149,965	5,218.78		
193162 VASTAR GAS MARKETING	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0036		4,604	160.22		
25809 MOPS-REFUGIO FGT	3063 PGS-TAMPA SOUTH	COT		0.0312	0.0036		65,963	2,295.51		
	3069 PGS-TAMPA NORTH	OOT		0.0312	0.0036		46,314	1,611.73		
	3173 PGS-ST PETERSBURG	COT		0.0312	0.0036		2,465	85.78		
25809 MOPS-REFUGIO FGT	3177 PGS-TAMPA WEST	COT		0.0312	0.0036		2,112	73.50		
25809 MOPS-REFUGIO FGT	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0036		7,700	267.96		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0036		12,143	422.58		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0036		28,045	975.97		
7995 CS #8 ZACHARY	68368 PGS- OCALA NORTH	COT		0.0312	0.0036		1,038	36.12		
23422 ENRON SABINE PASS	90297 HARDEE POWER	COT		0.0312	0.0036		62,399	2,171.49		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0036		6,902	240.19		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0036		293,394	10,210.11		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0036		257,987	8,977.95		
25809 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		44,189	1,537.78		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		232,535	8,092.22		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		47,890	1,666.57		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

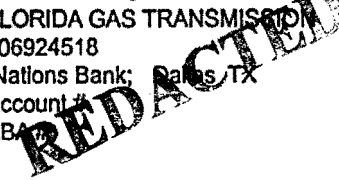
Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43079

Invoice Total Amount: \$67,503.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Nations TX
Account #
ABA #



Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Glambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
255278 MBPP OUTLET FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	149,965	5,218.78		
193162 VASTAR GAS MARKETING	109188 PGS- LAKE MURPHY	COT		0.0312	0.0036		0.0348	4,605	160.25		
23422 ENRON SABINE PASS	280955 TECO - POLK POWER	COT		0.0312	0.0036		0.0348	15,100	525.48		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT		0.0312	0.0036		0.0348	168,350	5,858.58		
VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 6112 ACQ POI 16208							0.3717	-19,158	-7,121.03	876314329	VRA

76



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001
Net Due Date: August 20, 2001
Invoice Identifier: 43079
Invoice Total Amount: \$67,503.16

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5047 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Bég Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

REDACTED

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047:											
								2,125,215	\$67,503.16		

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	3917.30	71420.46
1999	0.0075	1129.62	68632.78
2000	0.0072	486.31	67989.47
2001	0.007	57.43	67560.59
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

2,125,215.0+
19,158.0+
2,144,373.0 * ✓



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43082

Invoice Total Amount: \$1,122.16

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5064 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-6725

01-90-REDACTED-23202-000
w/t 8/10/01

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
NO NOTICE		COT		0.0312	0.0036	0.0348	32,246	1,122.16	

Total for Contract 5064: 32,246 \$1,122.16

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

78

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	58.04	1180.20
1999	0.0075	16.13	1138.29
2000	0.0072	6.45	1128.61
2001	0.007	0.00	1122.16
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

COPY

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43264

Invoice Total Amount: \$17,347.51

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas

Account #

ABA #

01-90000-23202-000

Contact Name: Laura Giambrone

Contact Phone: (713) 853-6725

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001

Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 43109 End Date: 07/31/2001

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc					
716 CS #11 MOUNT VERNON	3122 INDIANTOWN	COT	RES	0.0142	0.0036		0.0178	4,000	71.20		
157740 EXXON PLANT-MOBILE	3161 FPU-LAKE WORTH	COT	RES	0.0142	0.0036		0.0178	3,594	63.97		
157740 EXXON PLANT-MOBILE	3163 FPU-BOYNTON BEACH	COT	RES	0.0142	0.0036		0.0178	762	13.56		
157741 CALLON-DAUPHIN ISLAND	3163 FPU-BOYNTON BEACH	COT	RES	0.0142	0.0036		0.0178	2,727	48.54		
157742 DAUPHIN ISLAND	2977 PGS-COCONUT CREEK	COT	RES	0.0142	0.0036		0.0178	4,181	74.42		
	2988 PGS-NORTH MIAMI	COT	RES	0.0142	0.0036		0.0178	51,829	922.56		
157740 EXXON PLANT-MOBILE	2988 PGS-NORTH MIAMI	COT	RES	0.0142	0.0036		0.0178	3,280	58.38		
157742 DAUPHIN ISLAND	2988 PGS-NORTH MIAMI	COT	RES	0.0142	0.0036		0.0178	2,015	35.87		
7995 CS #8 ZACHARY	2989 CITY GAS-OPA LOCKA	COT	RES	0.0142	0.0036		0.0178	25,194	448.45		
157740 EXXON PLANT-MOBILE	2989 CITY GAS-OPA LOCKA	COT	RES	0.0142	0.0036		0.0178	5,484	97.62		
7995 CS #8 ZACHARY	2999 CITY GAS-N.W. HIALEAH	COT	RES	0.0142	0.0036		0.0178	16,145	287.38		
157740 EXXON PLANT-MOBILE	2999 CITY GAS-N.W. HIALEAH	COT	RES	0.0142	0.0036		0.0178	10,860	193.31		
7995 CS #8 ZACHARY	3005 PGS-MIAMI	COT	RES	0.0142	0.0036		0.0178	19,763	351.78		
157742 DAUPHIN ISLAND	3005 PGS-MIAMI	COT	RES	0.0142	0.0036		0.0178	3,580	63.72		
157740 EXXON PLANT-MOBILE	3010 CITY GAS-SOUTH MIAMI	COT	RES	0.0142	0.0036		0.0178	3,229	57.48		
157742 DAUPHIN ISLAND	2953 PGS-PANAMA CITY	COT	RES	0.0142	0.0036		0.0178	1,600	28.48		
25809 MOPS-REFUGIO FGT	3117 PGS-OCALA	COT	RES	0.0142	0.0036		0.0178	14,737	262.32		
157740 EXXON PLANT-MOBILE	3117 PGS-OCALA	COT	RES	0.0142	0.0036		0.0178	1,533	27.29		
157741 CALLON-DAUPHIN ISLAND	3117 PGS-OCALA	COT	RES	0.0142	0.0036		0.0178	4,450	79.21		
	3018 PGS-JACKSONVILLE	COT	RES	0.0142	0.0036		0.0178	18,714	333.11		
157740 EXXON PLANT-MOBILE	3018 PGS-JACKSONVILLE	COT	RES	0.0142	0.0036		0.0178	16,996	302.53		
157742 DAUPHIN ISLAND	3018 PGS-JACKSONVILLE	COT	RES	0.0142	0.0036		0.0178	1,054	18.76		
157740 EXXON PLANT-MOBILE	3262 FPU-SANFORD	COT	RES	0.0142	0.0036		0.0178	150	2.67		
157741 CALLON-DAUPHIN ISLAND	3262 FPU-SANFORD	COT	RES	0.0142	0.0036		0.0178	2,210	39.34		
	3281 PGS-DAYTONA BEACH	COT	RES	0.0142	0.0036		0.0178	838	14.92		
157740 EXXON PLANT-MOBILE	3134 PGS-ORLANDO	COT	RES	0.0142	0.0036		0.0178	19,452	346.25		
157740 EXXON PLANT-MOBILE	3137 PGS-ORLANDO EAST	COT	RES	0.0142	0.0036		0.0178	5,820	103.60		
157741 CALLON-DAUPHIN ISLAND	3137 PGS-ORLANDO EAST	COT	RES	0.0142	0.0036		0.0178	8,337	148.40		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43264

Invoice Total Amount: \$17,347.51

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 43109 End Date: 07/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
157740 EXXON PLANT-MOBILE	3136 PGS-ORLANDO SOUTH	COT RES	RES	0.0142	0.0036		0.0178	220	3.92		
157741 CALLON-DAUPHIN ISLAND	3136 PGS-ORLANDO SOUTH	COT RES	RES	0.0142	0.0036		0.0178	4,645	82.68		
157740 EXXON PLANT-MOBILE	2973 CITY GAS-TITUSVILLE	COT RES	RES	0.0142	0.0036		0.0178	870	15.49		
	3245 FT PIERCE SOUTH	COT RES	RES	0.0142	0.0036		0.0178	8,655	154.06		
7995 CS #8 ZACHARY	3245 FT PIERCE SOUTH	COT RES	RES	0.0142	0.0036		0.0178	850	15.13		
157740 EXXON PLANT-MOBILE	3202 PGS-FROSTPROOF	COT RES	RES	0.0142	0.0036		0.0178	405	7.21		
157740 EXXON PLANT-MOBILE	3046 PGS-AVON PARK	COT RES	RES	0.0142	0.0036		0.0178	3,195	56.87		
	3115 PGS-ONEOC TECO/FGT	COT RES	RES	0.0142	0.0036		0.0178	79,629	1,417.40		
7995 CS #8 ZACHARY	3115 PGS-ONEOC TECO/FGT	COT RES	RES	0.0142	0.0036		0.0178	16,760	298.33		
157740 EXXON PLANT-MOBILE	3115 PGS-ONEOC TECO/FGT	COT RES	RES	0.0142	0.0036		0.0178	5,865	104.40		
157741 CALLON-DAUPHIN ISLAND	3051 PGS-LAKELAND NORTH	COT RES	RES	0.0142	0.0036		0.0178	600	10.68		
157740 EXXON PLANT-MOBILE	3061 PGS-BRANDON	COT RES	RES	0.0142	0.0036		0.0178	3,449	61.39		
25809 MOPS-REFUGIO FGT	3063 PGS-TAMPA SOUTH	COT RES	RES	0.0142	0.0036		0.0178	205	3.65		
157740 EXXON PLANT-MOBILE	3063 PGS-TAMPA SOUTH	COT RES	RES	0.0142	0.0036		0.0178	2,948	52.47		
157741 CALLON-DAUPHIN ISLAND	3063 PGS-TAMPA SOUTH	COT RES	RES	0.0142	0.0036		0.0178	912	16.23		
157742 DAUPHIN ISLAND	3063 PGS-TAMPA SOUTH	COT RES	RES	0.0142	0.0036		0.0178	439	7.81		
157740 EXXON PLANT-MOBILE	3067 PGS-TAMPA EAST	COT RES	RES	0.0142	0.0036		0.0178	7,929	141.14		
157741 CALLON-DAUPHIN ISLAND	3067 PGS-TAMPA EAST	COT RES	RES	0.0142	0.0036		0.0178	815	14.51		
157740 EXXON PLANT-MOBILE	3069 PGS-TAMPA NORTH	COT RES	RES	0.0142	0.0036		0.0178	14,585	259.61		
157742 DAUPHIN ISLAND	3069 PGS-TAMPA NORTH	COT RES	RES	0.0142	0.0036		0.0178	3,462	61.62		
157740 EXXON PLANT-MOBILE	3173 PGS-ST PETERSBURG	COT RES	RES	0.0142	0.0036		0.0178	1,790	31.86		
157740 EXXON PLANT-MOBILE	3177 PGS-TAMPA WEST	COT RES	RES	0.0142	0.0036		0.0178	1,068	19.01		
	3104 TALLAHASSEE-WEST	COT RES	RES	0.0142	0.0036		0.0178	43,417	772.82		
	3104 TALLAHASSEE-WEST	COT RES	RES	0.0142	0.0022		0.0164	83,528	1,369.86		
GRI DISCOUNTED.											
	3104 TALLAHASSEE-WEST	COT RES	RES	0.0142	0.0036		0.0178	5,000	89.00		
157740 EXXON PLANT-MOBILE	20965 PGS-OSCEOLA COUNTY	COT RES	RES	0.0142	0.0036		0.0178	3,719	66.20		
	99448 LAKELAND MC INTOSH	COT RES	RES	0.0142	-0.0034		0.0108	9,740	105.19		

88



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43264

Invoice Total Amount: \$17,347.51

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #

REDACTED

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 43109 End Date: 07/31/2001 Contact Phone:(713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
7995 CS #8 ZACHARY	99448 LAKELAND MC INTOSH	COT	RES	0.0142	-0.0034		138,125	1,491.75		
179841 MUSTANG 759/738 SS I/C	99448 LAKELAND MC INTOSH	COT	RES	0.0142	0.0036		24	0.43		
	68141 ST. JOE OVERSTREET	COT	RES	0.0142	0.0036		550	9.79		
157740 EXXON PLANT-MOBILE	68368 PGS- OCALA NORTH	COT	RES	0.0142	0.0036		2,375	42.28		
	90297 HARDEE POWER	COT	RES	0.0142	0.0036		11,952	212.75		
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT	RES	0.0142	0.0036		6,832	121.61		
157740 EXXON PLANT-MOBILE	109191 CITY GAS - PT. ST. LUCIE	COT	RES	0.0142	0.0036		1,405	25.01		
157740 EXXON PLANT-MOBILE	184282 PGS-HUDSON TECO/FGT	COT	RES	0.0142	0.0036		5,624	100.11		
157740 EXXON PLANT-MOBILE	216833 NUI CITY GAS-CUTLER	COT	RES	0.0142	0.0036		845	15.04		
	220764 FPC HINES ENERGY	COT	RES	0.0142	-0.0034		19,825	214.11		
	253068 FPC ANCLOTE	COT	RES	0.0142	0.0036		10,000	178.00		
716 CS #11 MOUNT VERNON	272493 RELIANT-INDIAN RIVER	COT	RES	0.0142	0.0036		2,109	37.54		
241390 DESTIN PIPELINE/FGT	272493 RELIANT-INDIAN RIVER	COT	RES	0.0142	0.0036		7,891	140.46		
716 CS #11 MOUNT VERNON	280955 TECO - POLK POWER	COT	RES	0.0142	0.0036		9,760	173.73		
7995 CS #8 ZACHARY	280955 TECO - POLK POWER	COT	RES	0.0142	-0.0034		95,629	1,032.79		
	283530 FPL-FT MYERS/FGT CTG	COT	RES	0.0142	-0.0034		204,653	2,210.25		
6489 CS #7 EUNICE	283530 FPL-FT MYERS/FGT CTG	COT	RES	0.0142	0.0036		36,008	640.94		
716 CS #11 MOUNT VERNON	283530 FPL-FT MYERS/FGT CTG	COT	RES	0.0142	0.0036		40,992	729.66		
241390 DESTIN PIPELINE/FGT	283530 FPL-FT MYERS/FGT CTG	COT	RES	0.0142	-0.0034		22,000	237.60		

18



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
PLAZA 7
702 NORTH FRANKLIN ST.
TAMPA FL 33602

Invoice Date: August 10, 2001

Net Due Date: August 20, 2001

Invoice Identifier: 43264

Invoice Total Amount: \$17,347.51

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006922736

Svc Req K: 5319 Svc Req: PEOPLES GAS Acct No: 4120 4000002544 Beg Date: 07/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: 43109 End Date: 07/31/2001 Contact Phone: (713) 853-6725

REDACTED

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,173,833	\$17,347.51		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

82

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6127.35	23474.86
1999	0.0075	4601.37	21948.88
2000	0.0072	4249.22	21596.73
2001	0.007	4014.45	21361.96
0	0	0.00	0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 SONA/SOUTH GEORGIA PIPELINE
 IN DTH'S
 FOR JULY 2001

12-Sep-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	4,943	3.29591	\$16,291.66
3		DIFFERENCE	4,943		\$16,291.66
4	COMMODITY-PIPELINE	ACCRUED	814,184	0.05234	\$42,612.43
5		ACTUAL	876,276	0.05222	\$45,761.18
6		DIFFERENCE	62,092		\$3,148.75
7	DEMAND	ACCRUED	1,106,700	0.41973	\$464,515.73
8		ACTUAL	1,106,700	0.41973	\$464,515.73
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,920,884		\$507,128.16
11		ACTUAL	1,987,919		\$526,568.57
12		DIFFERENCE	67,035		\$19,440.41

83

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM INC.

Billing Year : 2001
Billing Month : JUL

PEOPLES GAS SYSTEM INC.
02 NORTH FRANKLIN STREET
ECO PLAZA
TAMPA, FL 33601-0000

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	180,255.56 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	346,313.01 ✓
TOTAL		526,568.57

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN: DORIS M. TATE
PHONE NUMBER (205) 325-3846

8/23/01
Wire Trf 8/20/01
WIRE INSTRUCTIONS:
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA #
A/C #

REDACTED

01-90-000-23202-000

K

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV40
Version: 19

BILLING SUMMARY

Invoice No. : 002200108006922736
Invoice Date: AUG 10 2001

Billing Year: 2001
Billing Month: JUL

PEOPLES GAS SYSTEM INC.
006922736
PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

PEOPLES GAS SYSTEM INC.
006922736
PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	330,021.35 ✓
4	Cash Out	(60,914.94) ✓
4	PPA Manual Adjustment	77,206.60 ✓
	Subtotal	346,313.01
	Grand Total	346,313.01

Please Pay this Amount By 23-AUG-01 346,313.01

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ATLANTA

ABA #
A/C #

REDACTED

85

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE: INV 4
Version: 8

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
589	RESERVATION FT	25,731	\$8.10000	\$208,421.10
590	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
Net Reservation Charges				\$291,535.20
GRI RESERVATION HIGH LOAD		35,992	\$0.09000	\$3,239.28
Net Reservation Charges & GRI				\$294,774.48 /

86

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV-
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2001
Service Type : RESERVATION FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	2,354	0.01100	25.89
0	2	812,507	0.01900	15,437.63
1	1	6,176	0.00300	18.53
1	2	17,914	0.01100	197.05
2	2	34,040	0.00800	272.32
Total Deliveries		872,991 ✓		15,951.42

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	872,991	0.00700	6,110.94
SCRM	872,991	0.01200	10,475.89
ACA	872,991	0.00220	1,920.59
GSR COMMODITY ZONE 1	8,530	0.00040	3.41
GSR COMMODITY ZONE 2	864,461	0.00040	345.79
Total Surcharges			18,856.62
Total Commodity & Surcharges			34,808.04 ✓

87

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV
Version: 11

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2001
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	2	1,101	0.20400	224.60
2	2	959	0.17700	169.74
Total Deliveries		<u>2,060</u>		<u>394.34</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	2,060	0.00700	14.42
SCRM	2,060	0.01200	24.72
ACA	2,060	0.00220	4.53
GSR COMMODITY ZONE 2	2,060	0.00040	0.82
Total Surcharges			<u>44.49</u>
Total Commodity & Surcharges			<u>438.83</u> ✓

88

SOUTHERN NATURAL GAS COMPANY
CASH OUT SUMMARY FOR JUL 2001

SOUTHERN NATURAL GAS COMPANY

Invoice No. : 002200108006922736
Invoice Date: AUG 10, 2001

Billing Address:

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA

Payment Address:

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

Customer Address:

PEOPLES GAS SYSTEM INC.
702 NORTH FRANKLIN STREET
TECO PLAZA
TAMPA, FL 33601-0000

WEEKLY INDEX PRICE:

	Week 1	Week 2	Week 3	Week 4	Week 5
NATURAL GAS INTELLIGENCE					
SOUTHERN NATURAL GAS AVG	3.14	2.92	3.16	3.04	3.04
INSIDE FERC GAS MARKET REPORT					
SOUTHERN NATURAL GAS, LA INDEX	3.13				
Average Index Price					
Average Index Price	3.07				

	Due Pipeline	Due Customers
Current Month	\$ 0.00	(\$ 60,914.94) ✓
Total Amount Due	\$ 0.00	(\$ 60,914.94)
Net Amount Due(\$)	DO NOT PAY	(\$ 60,914.94)

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000
ATTN: TREASURY SERVICES

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

SUN TRUST BANK
ABA
SOUTHERN NATURAL GAS COMPANY
ACCOUNT NO.

REDACTED

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM INC.

Billing Year : 2001

Customer ID. : 006922736

Billing Month : JUL

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	894,893	875,051	0	0	0	19,842	2.26753000	0
ESTIMATED IMBALANCE	894,893	874,901	0	0	0	19,992	2.28506000	0

• Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	19,842	3.070	100.000	(3.07)	(60,914.94)
Total	1.00000	19,842				(60,914.94)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	890,620	870,512	20,108
PEOPLES GAS SYS	ISNG153	4,273	4,539	(266)
Total		894,893	875,051	
Less Pool Transaction		0	0	
Net		894,893	875,051	19,842

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
Total	0

06

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.

Billing Month : JUL
Billing Year : 2001

Transaction Description	PPA	Scr Package Type ID.	Description	Original Month-Year.	Date	Point Code	Receipt Zone Low Tolerance	Delivery Zone High Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	Y		6/01 cash out adj for imbalance tra	jun-01	07-AUG-01		5	10	73,097.04	23,656	(3.0900)	0	(3.0900)
CASHOUT	Y		6/01 cash out adj for imbalance tra	jun-01	07-AUG-01		2	5	4,109.56	24,166	(3.6400)	23,037	(3.6400)
Total									77,206.60 ✓	47,822		23,037	

.....

47,822.0+
 23,037.0-
 24,785.0*
Imb. mmbtu

116

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV30
Version: 7

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2001

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

92

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV3
Version: 7

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2001
Service Type : FT
Package ID. :

Transportation Commodity Charges

<u>Receipt Zone</u>	<u>Delivery Zone</u>	<u>Quantity(Dth)</u>	<u>Rate(\$/Dth)</u>	<u>Amount</u>
1	1	870,709	0.01100	9,577.80
Total Deliveries		<u>870,709</u>		<u>9,577.80</u>
Net Commodity & Surcharges				<u>9,577.80</u>

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INVE
Version: 7

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2001
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	5,575	0.16800	936.60
Total Deliveries		<u>5,575</u>		<u>936.60</u>
Net Commodity & Surcharges				<u>936.60</u>

94

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007E
Version: 5

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM INC.
Contract ID. : FSGA21

Prior Period Adjustment for: FEB 2001
Billing Month : JUL.
Billing Year : 2001
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	(8)	0.01100	(0.09)
Total Deliveries		(8)		(0.09)

•
•
•
•

95

REMITTANCE STATEMENT

VENDOR NUMBER: 5000056796

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	08102001	PEOPLES-LINDLEY		1005217.20	0.00	1005217.20
					TOTAL	

SPECIAL INSTRUCTIONS: call alma green x35832 for pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000001097 ATTACHED BE

REMOVE DOCUMENT ALONG THIS PERFORATION

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ENRON

FLORIDA GAS TRANSMISSION
 P.O. BOX 1188
 HOUSTON, TX 77251-1188

DATE 08/15/2001 NO. 1000CC

62-20
 311

\$\$\$1,005,217.20
 NOT VALID AFTER 1 YE-

One Million Five Thousand Two
 Hundred Seventeen and 20/100 Dollars

PAY TO THE ORDER OF
 PEOPLES GAS SYSTEM, A DIVISION
 OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST, PLAZA SEVEN
 TAMPA FL 33602

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENNS WAY, NEW CASTLE, DE 19720

[Signature]
 AUTHORIZED SIGNATURE

REDACTED

96

IRPT1
07-01
10 AM

FLORIDA GAS COMMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - June 2001

Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

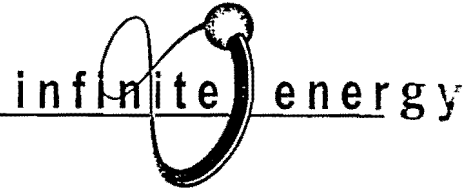
Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Net Delivery	(130,014)	14,458	0	0	0	8,269,506	(115,556)	0	1.00	Yes
FTS-1						6,807,427				
FTS-2						1,686,131				
Receipt	4,030	(212)	0	0	0	2,669,310	3,818	0	1.00	Yes
FTS-1						2,149,206				
FTS-2						520,104				
No Notice	(155,607)	0	0	0	0	0	(155,607)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	3,818					
No Notice	(3,818)					
CASH-IN-CASH-OUT						
Market	(115,556)	1.0000	3.7600			(434,490.56)
No Notice	(151,789)	1.0000	3.7600			(570,726.64)
TOTAL AMOUNT:						(1,005,217.20)

67

(+) Due Transporter
(-) Due Shipper



Trading Partner		Invoice#	IMB2001070004
TECO Peoples Gas		Invoice Date:	08/16/01
Attn: Evette Moreno		Production Month:	Jul-01
P.O. Box 2562		Acct #:	T103
Tampa, FL 33601-2562			
FAX: 813-228-4742			

Item	Volume (MMBtu)	Price	Amount
July 2001 No Notice Delivery FGT Bookout	6,321	\$3.1450	\$19,879.55

Total Due \$19,879.55

Payment Due Date: August 25, 2001
 Questions regarding invoices may be directed to Kathy Reaves at 352-331-1654 x4151

By Wire: 08/24/01
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account **REDACTED**

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

019000023202080

98

Florida Gas Transmission Company Book-Out Transmission Form

Party Receiving Book-Out Volumes
 Legal Entity Number 4120
 Legal Entity Name Peoples Gas System

Posting #	Imbalance Type	Total Allocated Imbalance	Book-Out (MMBtus)	SFTS
9791	No Notice	33,039	(12,020)	

Signature: *Evelyn Moore* Date: 20-Aug-01

Party Providing Book-Out Volumes
 Legal Entity Number 4175
 Legal Entity Name Chesapeake Utilities Corp

Posting #	Imbalance Type	Total Allocated Imbalance	Book-Out (MMBtus)	SFTS
9741	No Notice	(13,049)	12,020	

Signature: *Benny Porter* Date: 20-Aug-01

\$3,145 - \$37,802.90

66