



Legal
SOUTH FLORIDA NATURAL GAS

ORIGINAL

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

RECEIVED FPSC
01 SEP 20 AM 10:36
COMMISSION
CLERK

September 17, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the August 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,

Kevin Sweeney
Supervisor - Gas Accounting

DISTRIBUTION CENTER
01 SEP 20 AM 8:48

AFP
CAF
CMP
COM
CTR
ECR
LEG
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DOCUMENT NUMBER-DATE
11742 SEP 20 01
FPSC-COMMISSION CLERK

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
ESTIMATED FOR THE PERIOD OF		JANUARY 01 Through AUGUST 01							
		CURRENT MONTH: AUGUST				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY	503	718	(215)	-29.90	8,450	10,121	(1,671)	-16.51
2	NO NOTICE SERVICE	201	195	6	3.33	4,262	2,795	1,467	52.48
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	62,151	62,602	(452)	-0.72	1,241,111	1,478,635	(237,524)	-16.06
5	DEMAND	7,880	7,627	253	3.32	134,101	121,000	13,101	10.83
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	70,735	71,142	(407)	-0.57	1,387,924	1,612,551	(224,628)	-13.93
12	NET UNBILLED	12,746	-	12,746	0.00	(244,732)	-	(244,732)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	82,606	71,142	11,464	16.11	1,755,216	1,448,856	306,360	21.14
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	144,600	150,970	(6,370)	-4.22	1,994,170	2,165,518	(171,348)	-7.91
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	34,100	33,000	1,100	3.33	693,360	473,700	219,660	46.37
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	146,000	144,000	2,000	1.39	1,961,540	2,186,892	(225,352)	-10.30
19	DEMAND BILLING DETERMINANTS ONLY	211,730	204,900	6,830	3.33	3,602,190	3,250,478	351,712	10.82
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	146,000	144,000	2,000	1.39	1,961,540	2,186,892	(225,352)	-10.30
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	129,683	144,000	(14,318)	-9.94	2,061,571	2,186,892	(125,321)	-5.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.348	0.475	(0.127)	-26.81	0.424	0.467	(0.044)	-9.34
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.615	0.590	0.025	4.17
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	42.569	43.474	(0.905)	-2.08	63.272	67.614	(4.341)	-6.42
32	DEMAND (5/19)	3.722	3.722	(0.001)	-0.02	3.723	3.723	0.000	0.01
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	48.449	49.404	(0.955)	-1.93	70.757	73.737	(2.980)	-4.04
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	54.545	49.404	5.141	10.41	67.324	73.737	(6.414)	-8.70
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	59.792	54.651	5.141	9.41	72.571	78.984	(6.414)	-8.12
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	60.093	54.926	5.167	9.41	72.936	79.381	(6.446)	-8.12
45	PGA FACTOR ROUNDED TO NEAREST .001	60.093	54.926	5.167	9.41	72.936	79.381	(6.446)	-8.12

Company: **SOUTH FLORIDA NATURAL GAS**

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A - 1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH: **AUGUST**

JANUARY 01 Through AUGUST 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM *
1 Commodity Pipeline - Scheduled FTS	144,600	503	0.348
2 Commodity Pipeline - Scheduled FTS			#DIV/0!
3 Commodity Adjustments			#DIV/0!
4 TOTAL COMMODITY (Pipeline)	144,600	503	0.348
	Schedule A-1 Line 15	Schedule A-1 Line 1	
NO NOTICE SERVICE			
1 No Notice Service	34,100	201	0.590
2 No Notice Service Adjustments			#DIV/0!
3 TOTAL NO NOTICE SERVICE	34,100	201	0.590
	Schedule A-1 Line 16	Schedule A-1 Line 2	
COMMODITY OTHER			
1 Commodity Other - Scheduled FGT	146,000	62,151	42.569
2 Imbalance Cashout - FGT			#DIV/0!
3 Other - Refund from Florida Gas Transmission			#DIV/0!
4			#DIV/0!
5 TOTAL COMMODITY (Other)	146,000	62,151	42.569
	Schedule A-1 Line 18	Schedule A-1 Line 4	
DEMAND			
1 Demand (Pipeline) Entitlement	149,730	5,576	3.724
2 Other - Temporary Acquisition Reservation Charge	62,000	2,305	3.717
3 TOTAL DEMAND	211,730	7,880	3.722
	Schedule A-1 Line 19	Schedule A-1 Line 5	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through AUGUST 01

SCHEDULE A-2
 EXHIBIT NO. _____
 DOCKET NO. 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF _____

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	62,151	62,602	452	0.721%	1,241,111	1,478,636	237,525	16.06
2 TRANSPORTATION COST	8,585	8,540	(44)	-0.520%	146,813	133,919	(12,894)	-9.63
3 TOTAL	70,735	71,142	407	0.572%	1,387,924	1,612,555	224,631	13.93
4 FUEL REVENUES (NET OF REVENUE TAX)	82,606	71,142	(11,464)	-16.114%	1,755,216	1,448,856	(306,360)	-21.14
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(108,216)	(108,216)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	69,079	57,615	(11,464)	-19.897%	1,647,000	1,340,640	(306,360)	-22.85
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,657)	(13,527)	(11,871)	87.754%	259,076	(271,915)	(530,991)	195.28
8 INTEREST PROVISION - THIS PERIOD (21)	(54)	(116)	(61)	53.088%	(5,893)	(746)	5,147	-690.16
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(23,976)	(38,456)	(14,480)	37.654%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	108,216	108,216	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(12,160)	(38,572)	(26,412)	68.475%	(12,160)	(38,572)	(26,412)	68.48
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(23,976)	(38,456)	(14,480)	37.654%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(12,105)	(38,457)	(26,351)	68.522%				
14 TOTAL (12+13)	(36,081)	(76,913)	(40,831)	53.088%				
15 AVERAGE (50% OF 14)	(18,041)	(38,456)	(20,416)	53.088%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.750%	3.750%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.470%	3.470%	-	0.000%				
18 TOTAL (16+17)	7.220%	7.220%	-	0.000%				
19 AVERAGE (50% OF 18)	3.610%	3.610%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.301%	0.301%	-	0.000%				
21 INTEREST PROVISION (15*20)	(54)	(116)	(61)	53.088%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through AUGUST 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
AUGUST	ENRON			144,600		144,600	62,151		7,880		48.43
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				144,600	-	144,600	62,151	-	7,880		48.43

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; JANUARY 01 Through AUGUST 01

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE ___ OF ___

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.060	1.055	1.053	1.052	1.050	1.043	1.043	1.047				
2 PRESSURE CORRECTION FACTOR												
A. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
B DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (A/B) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07790	1.07291	1.07087	1.06985	1.06760	1.06070	1.06070	1.06429				



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: t: NABKUS4 A Acct: REDACTED Contact: Linda Ewing Telephone: (713) 853-5667 Fax: (713) 646-8420	Invoice Number: 31148SA Invoice Date: September 10, 2001 Due Date: September 25, 2001 Payment Method: Wire
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Delivery Date		Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Ref.	Start End											
3	08/01 08/31	Cost of Gas	SA-692199	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT	7,750	7,750	MMBtu	\$5.22000 USD	MMBtu	\$40,455.00	\$40,455.00
Pre-tax Sub-total:						7,750	7,750					\$40,466.00
Invoice Total:						7,750	7,750	MMBtu				\$40,455.00

USD

*OK PD
9/7/01*

40,455.00
 21,695.50 +
 8,081.52 -
 495.31 +
 7.90 +
 70,735.15 *



Enron North America Corp.

Bill To: South Florida Natural Gas Company 504 Lavaca St Ste 800 Austin, TX 78701 Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Remit To: Enron North America Corp. Bank: Bank of America N.A. Bank ID: It: NABKUS4 A Acct: REDACTED Contact: Linda Ewing Telephone: (713) 853-5667 Fax: (713) 646-8420	Invoice Number: 31154SA Invoice Date: September 10, 2001 Due Date: September 25, 2001 Payment Method: Wire
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date Delivery Period Aug-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
5	08/01	08/31	Cost of Gas	SA-955554			6,150	6,150	MMBtu	\$3,290.00 USD	MMBtu	\$20,848.50	19,557.00 \$20,848.50
6	08/14	08/17		SA-980825			700	700	MMBtu	\$3.05500 USD	MMBtu	\$2,138.50	\$2,138.50
Pre-tax Sub-total:							6,850	6,850				\$21,695.50	\$22,987.00
Invoice Total:							6,850	6,850	MMBtu			\$21,695.50	\$22,987.00
													USD

Done to for approval 9/17/01

FLORIDA GAS TRANSMISSION
 INVOICE REMITTANCE STATEMENT FOR LE 103 FOR ACCOUNTING PERIOD 08/01/01
 For Cycle 1 Invoices

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT
4000002209	103	007928013	SOUTHERN UNION GAS COMPANY 504 LAVACA SUITE 800 AUSTIN, TX 78701	ANDERSEN, PATRICIA (512) 370-8280

SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	43331	8,071.19
	TOTAL		\$ 8,071.19
	Plus Total for Voluntary GRI		<u>10.23</u>
	GRAND TOTAL REMITTED		<u><u>8081.42</u></u>

Your FGT rep is LAURA GIAMBRONE. Please advise him/her of your remittance by calling (713)853-6725 or by faxing this completed Remittance Statement to (713)646-8000.

*** End of INVREMIT Report ***



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: September 01, 2001

Net Due Date: September 11, 2001

Invoice Identifier: 43331

Invoice Total Amount: \$8,071.19

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 08/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		14,973	5,565.46		
		RDM		0.0590			3,410	201.19		
		RD1		0.3687	0.0030		6,200	2,304.54	849851837	R3A

NO NOTICE RESERVATION CHARGE

TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268

Total for Contract 5043: 24,583 **\$8,071.19**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

ok to pay 9/6/01

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	145.44	8216.63
1999	0.0076	123.31	8194.50
2000	0.0066	98.73	8169.92
2001	0.003	10.23	8081.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

USAGE

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43610

Invoice Total/Amount: \$495.31

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
AB **REDACTED**

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 08/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0036		0.0348	14,233	495.31		
Total for Contract 5043:									14,233	495.31	

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

ok
9/13/01

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	25.62	520.93
1999	0.0075	7.12	502.43
2000	0.0072	2.85	498.16
2001	0.007	0.00	495.31
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

495.31 * +
7.90 +
503.21 *



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: September 10, 2001

Net Due Date: September 20, 2001

Invoice Identifier: 43611

Invoice Total Amount: \$7.90

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # [REDACTED]
ABA [REDACTED]

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 08/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0036		227	7.90		

Total for Contract 5045: **227** **\$7.90**

Note: Go to <https://fgtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

ok @ 9/13/01

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.41	8.31
1999	0.0075	0.11	8.01
2000	0.0072	0.04	7.94
2001	0.007	0.00	7.90
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.