

Matthew M. Childs, P.A.

September 20, 2001

- VIA HAND DELIVERY -

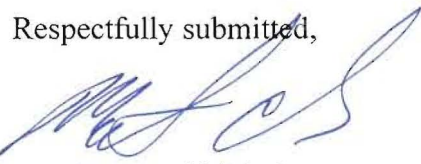
Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of August, 2001.

Respectfully submitted,  


Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE  
DOCKET NO. 010001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of August, 2001, has been furnished by hand delivery (\*), or U S. mail this 20<sup>th</sup> day of September, 2001, to the following:

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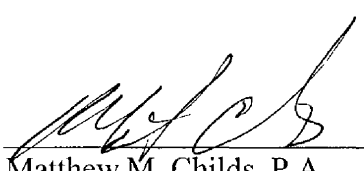
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By:   
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: AUGUST 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	232,718,923	229,579,080	3,139,843	1.4	8,536,189	8,450,835	85,354	1.0	2.7263	2.7166	0.0097	0.4
2 Nuclear Fuel Disposal Costs	1,942,018	1,980,798	(38,780)	(2.0)	2,078,997	2,131,954	(52,957)	(2.5)	0.0934	0.0929	0.0005	0.5
3 Coal Car Investment	310,281	310,281	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	204,405	204,405	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,798,638)	(2,976,238)	177,600	(6.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	232,376,989	229,098,327	3,278,662	1.4	8,536,189	8,450,835	85,354	1.0	2.7223	2.7110	0.0113	0.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,284,253	14,827,870	456,383	3.1	994,453	1,000,035	(5,582)	(0.6)	1.5370	1.4827	0.0543	3.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,465,366	2,371,566	3,093,800	130.5	116,401	77,376	39,025	50.4	4.6953	3.0650	1.6303	53.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,882,086	3,990,000	(107,914)	NA	79,066	95,000	(15,934)	NA	4.9099	4.2000	0.7099	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,771,399	13,195,270	(3,423,871)	(25.9)	510,891	620,092	(109,201)	(17.6)	1.9126	2.1280	(0.2154)	(10.1)
12 TOTAL COST OF PURCHASED POWER	34,403,104	34,384,706	18,398	0.1	1,700,811	1,792,503	(91,692)	(5.1)	2.0227	1.9183	0.1044	5.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	266,780,093	263,483,033	3,297,060	1.3	10,237,000	10,243,338	(6,338)	(0.1)	2.6060	2.5722	0.0338	1.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,965,252)	(7,938,000)	2,972,748	(37.4)	(120,473)	(175,000)	54,527	(31.2)	4.1215	4.5360	(0.4145)	(9.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(193,892)	(141,280)	(52,612)	37.2	(47,122)	(45,326)	(1,796)	4.0	0.4115	0.3117	0.0998	32.0
17 Revenues from Off-System Sales (A6)	(1,323,031)	(1,569,312)	246,281	(15.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,159,144)	(8,079,280)	2,920,136	(36.1)	(167,595)	(220,326)	52,731	(23.9)	3.0783	3.6670	(0.5887)	(16.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	260,297,918	253,834,441	6,463,478	2.5	10,069,405	10,023,012	46,393	0.5	2.5850	2.5325	0.0525	2.1
21 Net Unbilled Sales *	21,791,136	9,669,944	12,121,192	NA	842,984	381,834	461,150	NA	0.2575	0.1088	0.1487	NA
22 Company Use *	314,990	345,593	(30,603)	NA	12,185	13,647	(1,461)	NA	0.0037	0.0039	(0.0002)	NA
23 T & D Losses *	17,085,750	16,402,580	683,170	NA	660,958	647,683	13,275	NA	0.2019	0.1845	0.0174	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	260,297,918	253,834,441	6,463,478	2.5	8,461,334,253	8,887,982,000	(426,647,747)	(4.8)	3.0763	2.8559	0.2204	7.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	17,830	17,311	519	3.0	579,895	606,000	(26,105)	(4.3)	3.0763	2.8559	0.2204	7.7
26 Jurisdictional KWH Sales	260,280,088	253,817,129	6,462,958	2.5	8,460,754,358	8,887,376,000	(426,621,642)	(4.8)	3.0763	2.8559	0.2204	7.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	260,399,817	253,933,885	6,465,932	2.5	8,460,754,358	8,887,376,000	(426,621,642)	(4.8)	3.0777	2.8572	0.2205	7.7
28 TRUE-UP **	30,117,676	30,117,676	0	NA	8,460,754,358	8,887,376,000	(426,621,642)	(4.8)	0.3560	0.3389	0.0171	5.0
29 TOTAL JURISDICTIONAL FUEL COST	290,517,493	284,051,561	6,465,932	2.3	8,460,754,358	8,887,376,000	(426,621,642)	(4.8)	3.4337	3.1961	0.2376	7.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4885	3.2472	0.2413	7.4
32 GPIF **	581,146	581,146	0	NA	8,460,754,358	8,887,376,000	(426,621,642)	(4.8)	0.0069	0.0065	0.0004	6.2
33 Fuel Factor Including GPIF									3.4954	3.2537	0.2417	7.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.495	3.254	0.241	7.4

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2001 THROUGH AUGUST 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,640,322,741	1,637,182,899	3,139,842	0.2	54,681,162	54,595,808	85,354	0.2	2.9998	2.9987	0.0011	0.0
2 Nuclear Fuel Disposal Costs	15,362,043	15,400,822	(38,778)	(0.3)	16,445,142	16,498,099	(52,957)	(0.3)	0.0934	0.0933	0.0001	0.1
3 Coal Car Investment	2,389,213	2,389,213	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,675,995	1,675,995	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(25,435,852)	(25,613,452)	177,600	(0.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,634,314,140	1,631,035,477	3,278,663	0.2	54,681,162	54,595,808	85,354	0.2	2.9888	2.9875	0.0013	0.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	114,481,008	114,024,625	456,383	0.4	7,456,856	7,462,438	(5,582)	(0.1)	1.5352	1.5280	0.0072	0.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	29,025,775	25,931,976	3,093,800	11.9	702,358	663,333	39,025	5.9	4.1326	3.9093	0.2233	5.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,229,701	26,337,615	(107,914)	(0.4)	545,173	561,107	(15,934)	(2.8)	4.6113	4.6939	0.1174	2.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	91,312,244	93,627,758	(2,315,514)	(2.5)	4,435,344	4,544,545	(109,201)	(2.4)	2.0587	2.0602	(0.0015)	(0.1)
12 TOTAL COST OF PURCHASED POWER	261,048,728	259,921,974	1,126,755	0.4	13,139,731	13,231,423	(91,692)	(0.7)	1.9867	1.9644	0.0223	1.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,895,362,868	1,890,957,451	4,405,418	0.2	67,820,893	67,827,231	(6,338)	(0.0)	2.7947	2.7879	0.0068	0.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(53,691,925)	(56,664,672)	2,972,748	(5.2)	(1,262,489)	(1,317,016)	54,527	(4.1)	4.2529	4.3025	(0.0496)	(1.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,334,512)	(1,281,900)	(52,612)	4.1	(321,972)	(320,176)	(1,796)	0.6	0.4145	0.4004	0.0141	3.5
17 Revenues from Off-System Sales (A6)	(16,139,879)	(16,386,160)	246,281	(1.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(71,166,316)	(74,332,732)	3,166,417	(4.3)	(1,584,461)	(1,637,192)	52,731	(3.2)	4.4915	4.5403	(0.0488)	(1.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,824,196,550	1,816,624,714	7,571,837	0.4	66,236,432	66,190,039	46,393	0.1	2.7541	2.7446	0.0095	0.3
21 Net Unbilled Sales *	49,236,175	36,409,619	12,826,556	NA	1,787,741	1,326,591	461,150	NA	0.0831	0.0610	0.0221	NA
22 Company Use *	2,556,000	2,587,292	(31,292)	NA	92,807	94,268	(1,461)	NA	0.0043	0.0043	0.0000	NA
23 T & D Losses *	128,513,173	127,705,544	807,629	NA	4,666,249	4,652,975	13,275	NA	0.2169	0.2140	0.0029	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,824,196,550	1,816,624,714	7,571,836	0.4	59,255,827,950	59,682,475,697	(426,647,747)	(0.7)	3.0785	3.0438	0.0347	1.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	129,039	(979,839)	1,108,878	(113.2)	4,111,885	4,137,990	(26,105)	(0.6)	3.0785	3.0438	0.0347	1.1
26 Jurisdictional KWH Sales	1,824,067,511	1,817,604,553	6,462,958	0.4	59,251,716,065	59,678,337,707	(426,621,642)	(0.7)	3.0785	3.0438	0.0347	1.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,824,911,199	1,818,445,267	6,465,932	0.4	59,251,716,065	59,678,337,707	(426,621,642)	(0.7)	3.0799	3.0471	0.0329	1.1
28 TRUE-UP **	215,339,051	215,339,051	0	NA	59,251,716,065	59,678,337,707	(426,621,642)	(0.7)	0.3634	0.3608	0.0026	0.7
29 TOTAL JURISDICTIONAL FUEL COST	2,040,260,250	2,033,784,318	6,465,932	0.3	59,251,716,065	59,678,337,707	(426,621,642)	(0.7)	3.4434	3.4079	0.0355	1.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4984	3.4623	0.0361	1.0
32 GPIF **	4,649,167	4,649,167	0	NA	59,251,716,065	59,678,337,707	(426,621,642)	(0.7)	0.0078	0.0078	0.0000	NA
33 Fuel Factor Including GPIF									3.506	3.470	0.0361	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.506	3.470	0.036	1.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of August 2001										
LINE NO.		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 232,718,923	\$ 229,579,080	\$ 3,139,843	1.4 %	\$ 1,640,322,741	\$ 1,637,182,898	\$ 3,139,843	0.2 %
	b	Nuclear Fuel Disposal Costs	1,942,018	1,980,798	(38,780)	(2.0) %	15,362,041	15,400,821	(38,780)	(0.3) %
	c	Coal Cars Depreciation & Return	310,281	310,281	(0)	0.0 %	2,389,214	2,389,214	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	204,405	204,405	0	0.0 %	1,675,995	1,675,995	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(5,159,144)	(8,079,280)	2,920,136	(36.1) %	(55,026,438)	(57,946,574)	2,920,136	(5.0) %
	b	Revenues from Off-System Sales	(1,323,031)	(1,569,312)	246,281	(15.7) %	(16,139,879)	(16,386,160)	246,281	(1.5) %
3	a	Fuel Cost of Purchased Power (Per A7)	15,284,253	14,827,870	456,383	3.1 %	114,481,008	114,024,625	456,383	0.4 %
	b	Energy Payments to Qualifying Facilities (Per A8)	9,771,399	13,195,270	(3,423,871)	(25.9) %	91,312,244	93,627,757	(2,315,513)	(2.5) %
4		Energy Cost of Economy Purchases (Per A9)	9,347,452	6,361,566	2,985,886	N/A	55,255,476	52,269,590	2,985,886	5.7 %
5		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 263,096,556</b>	<b>\$ 256,810,679</b>	<b>\$ 6,285,877</b>	<b>2.4 %</b>	<b>\$ 1,849,632,402</b>	<b>\$ 1,842,238,167</b>	<b>\$ 7,394,235</b>	<b>0.4 %</b>
<b>Adjustments to Fuel Cost</b>										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,974,668)	\$ (2,976,238)	\$ 1,570	(0.1) %	\$ (24,079,849)	\$ (24,081,419)	\$ 1,570	0.0 %
	b	Variable cost of power sold	(44,132)	0	(44,132)	N/A	(429,117)	(384,986)	(44,131)	11.5 %
	c	Inventory Adjustments	133,449	0	133,449	N/A	(1,080,207)	(1,213,656)	133,449	(11.0) %
	d	Non Recoverable Oil/Tank Bottoms	86,713	0	86,713	N/A	153,321	66,608	86,713	130.2 %
	e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	0	-	0	N/A
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 260,297,918</b>	<b>\$ 253,834,441</b>	<b>\$ 6,463,477</b>	<b>2.5 %</b>	<b>\$ 1,824,196,550</b>	<b>\$ 1,816,624,714</b>	<b>\$ 7,571,836</b>	<b>0.4 %</b>
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales (RTP @ CBL)	8,460,754,358	8,887,376,000	(426,621,642)	(4.8) %	59,251,716,065	59,678,337,707	(426,621,642)	(0.7) %
2		Sale for Resale (excluding FKEC & CKW)	579,895	606,000	(26,105)	(4.3) %	4,111,885	4,137,990	(26,105)	(0.6) %
3		<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>8,461,334,253</b>	<b>8,887,982,000</b>	<b>(426,647,747)</b>	<b>(4.8) %</b>	<b>59,255,827,950</b>	<b>59,682,475,697</b>	<b>(426,647,747)</b>	<b>(0.7) %</b>
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	91,944,138	91,866,000	78,138	0.1 %	632,876,080	632,631,000	245,080	0.0 %
5		<b>Total Sales (Excluding RTP Incremental)</b>	<b>8,553,278,391</b>	<b>8,979,848,000</b>	<b>(426,569,609)</b>	<b>(4.8) %</b>	<b>59,888,704,030</b>	<b>60,315,106,697</b>	<b>(426,402,667)</b>	<b>(0.7) %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.99315 %</b>	<b>99.99318 %</b>	<b>(0.00003) %</b>	<b>0.0 %</b>	<b>99.99306 %</b>	<b>99.99307 %</b>	<b>(0.00001) %</b>	<b>0.0 %</b>
<b>SEE FOOTNOTES ON PAGE 2</b>										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of August 2001							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 304,828,864	\$ 320,164,592	\$ (15,335,728)	(4.8) %	\$ 1,972,396,954	\$ 1,987,732,684	\$ (15,335,730)	(0.8) %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(172,668,459)	(172,668,456)	(3)	0.0 %
b	Prior Period True-up Provision (Order No. PSC-00-1081-FOF, pg.3)	(8,534,119)	(8,534,119)	0	0.0 %	(42,670,595)	(42,670,595)	(129,997,864)	304.7 %
c	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(4,649,168)	(4,649,168)	(38,021,427)	817.8 %
d	Oil Backout Revenues, Net of revenue taxes	(1)	0	(1)	N/A	(272)	(271)	(1)	0.4 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 274,130,041	\$ 289,465,770	\$ (15,335,729)	(5.3) %	\$ 1,752,408,460	\$ 1,767,744,194	\$ (183,355,025)	(10.4) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 260,297,918	\$ 253,834,441	\$ 6,463,477	2.5 %	\$ 1,824,196,550	\$ 1,816,624,714	\$ 7,571,836	0.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(7,742)	0	(7,742)	N/A	(90,277)	(82,535)	(7,742)	9.4 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	260,305,660	253,834,441	6,471,219	2.5 %	1,824,286,827	1,816,707,249	7,579,578	0.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99315 %	99.99318 %	(0.00003) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 260,399,819	\$ 253,933,885	\$ 6,465,934	2.5 %	\$ 1,824,907,272	\$ 1,818,441,339	\$ 6,465,933	0.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 13,730,222	\$ 35,531,885	\$ (21,801,663)	(61.4) %	\$ (72,498,812)	\$ (50,697,145)	\$ (21,801,667)	43.0 %
8	Interest Provision for the Month (Line D10)	(368,146)	(348,362)	(19,784)	5.7 %	(4,977,496)	(4,957,712)	(19,784)	0.4 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(90,838,384)	(90,838,379)	(5)	0.0 %	0	-	0	N/A
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(42,670,595)	(42,670,595)	0	0.0 %	(76,807,071)	(76,807,071)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	-	0	N/A
b	Prior Period True-up Collected/(Refunded) This Period	8,534,119	8,534,119	0	0.0 %	42,670,595	42,670,595	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (111,612,784)	\$ (89,791,333)	\$ (21,821,451)	24.3 %	\$ (111,612,784)	\$ (89,791,333)	\$ (21,821,451)	24.3 %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (133,508,979)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (111,244,638)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (244,753,617)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (122,376,809)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	7.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.61000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.30083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (368,146)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Estimated/Actual, Appendix I, page 3, filed August 20, 2001								
	(b) Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.								
	(c) Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EI.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF AUGUST 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	119,196,761	108,828,680	10,368,081	9.5	787,845,312	777,277,232	10,368,081	1.3
2	* LIGHT OIL	2,382,336	2,610,400	(228,064)	NA	11,871,340	12,099,404	(228,064)	NA
3	COAL	11,043,461	10,691,280	352,181	3.3	68,743,216	68,391,035	352,181	0.5
4	** GAS	94,392,875	100,853,300	(6,460,425)	(6.4)	723,074,487	729,534,912	(6,460,425)	(0.9)
5	NUCLEAR	5,703,490	6,595,420	(891,930)	(13.5)	48,988,386	49,880,316	(891,930)	(1.8)
6	TOTAL (\$)	232,718,923	229,579,080	3,139,843	1.4	1,640,322,742	1,637,182,898	3,139,844	0.2
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	3,366,729	3,057,085	309,644	10.1	19,784,392	19,474,749	309,644	1.6
8	LIGHT OIL	25,525	30,357	(4,832)	NA	142,752	147,584	(4,832)	NA
9	COAL	630,923	625,604	5,319	0.9	4,025,614	4,020,295	5,319	0.1
10	GAS	2,434,015	2,605,835	(171,820)	(6.6)	14,283,262	14,455,081	(171,820)	(1.2)
11	NUCLEAR	2,078,997	2,131,954	(52,957)	(2.5)	16,445,142	16,498,099	(52,957)	(0.3)
12	TOTAL (MWH)	8,536,189	8,450,835	85,354	1.0	54,681,162	54,595,808	85,354	0.2
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	5,330,533	4,816,059	514,474	10.7	31,379,701	30,865,227	514,474	1.7
14	* LIGHT OIL (Bbl)	67,306	70,054	(2,748)	NA	321,051	323,800	(2,748)	NA
15	*** COAL (TON)	70,891	69,342	1,549	2.2	506,175	504,626	1,549	0.3
16	** GAS (MCF)	21,509,718	23,249,996	(1,740,278)	(7.5)	122,907,635	124,647,912	(1,740,278)	(1.4)
17	NUCLEAR (MMBTU)	23,007,712	23,281,562	(273,850)	(1.2)	179,676,888	179,950,738	(273,850)	(0.2)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	33,940,843	30,822,778	3,118,065	10.1	199,735,530	196,617,465	3,118,065	1.6
19	LIGHT OIL	382,488	406,396	(23,908)	NA	1,849,928	1,873,836	(23,908)	NA
20	COAL	6,116,979	6,406,606	(289,627)	(4.5)	39,421,460	39,711,087	(289,627)	(0.7)
21	GAS	22,448,646	23,249,996	(801,350)	(3.4)	128,979,832	129,781,182	(801,350)	(0.6)
22	NUCLEAR	23,007,712	23,281,562	(273,850)	(1.2)	179,676,887	179,950,737	(273,850)	(0.2)
23	TOTAL (MMBTU)	85,896,668	84,167,338	1,729,330	2.1	549,663,637	547,934,307	1,729,330	0.3
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	39.44	36.17	3.27	9.0	36.18	35.67	0.51	1.4
25	LIGHT OIL	0.30	0.36	(0.06)	NA	0.26	0.27	(0.01)	NA
26	COAL	7.39	7.40	(0.01)	(0.1)	7.36	7.36	0.00	0.0
27	GAS	28.51	30.84	(2.32)	(7.5)	26.12	26.48	(0.36)	(1.4)
28	NUCLEAR	24.36	25.23	(0.87)	(3.4)	30.07	30.22	(0.14)	(0.5)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	22,361.1	22,597.0	(235.9)	(1.0)	25,100.5	25,182.9	(82.5)	(0.3)
31	* LIGHT OIL (\$/Bbl)	35,395.8	37,262.7	(1,866.9)	NA	36,976.4	37,366.9	(390.5)	NA
32	*** COAL (\$/TON)	35,808.5	36,215.8	(407.3)	(1.1)	36,363.0	28,691.8	7,671.2	26.7
33	** GAS (\$/MCF)	4,388.4	4,337.8	50.6	1.2	5,883.1	5,852.8	30.3	0.5
34	NUCLEAR (\$/MMBTU)	0,247.9	0,283.3	(35.4)	(12.5)	0,272.6	0,277.2	(4.6)	(1.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	3,511.9	3,530.8	(18.9)	(0.5)	3,943.4	3,953.2	(9.8)	(0.2)
36	* LIGHT OIL	6,228.5	6,423.3	(194.8)	NA	6,417.2	6,457.0	(39.8)	NA
37	COAL	1,805.4	1,668.8	1,366.6	8.2	1,743.8	1,722.2	21.6	1.3
38	** GAS	4,204.8	4,337.8	(132.9)	(3.1)	5,606.1	5,621.3	(15.2)	(0.3)
39	NUCLEAR	0,247.9	0,283.3	(35.4)	(12.5)	0,272.6	0,277.2	(4.6)	(1.6)
40	TOTAL (\$/MMBTU)	2,709.3	2,727.7	(18.4)	(0.7)	2,984.2	2,987.9	(3.7)	(0.1)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,081	10,082	(1)	(0.0)	10,096	10,096	0	0.0
42	LIGHT OIL	14,985	13,387	1,598	NA	12,959	12,697	262	NA
43	COAL	9,695	10,241	(545)	(5.3)	9,793	9,878	(85)	(0.9)
44	GAS	9,223	8,922	301	3.4	9,030	8,978	52	0.6
45	NUCLEAR	11,067	10,920	146	1.3	10,926	10,907	18	0.2
46	TOTAL (BTU/KWH)	10,063	9,960	103	1.0	10,052	10,036	16	0.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	3,540.4	3,559.9	(19.5)	(0.5)	3,981.1	3,991.2	(10.1)	(0.3)
48	* LIGHT OIL	9,333.3	8,599.0	734.3	NA	8,316.1	8,198.3	117.7	NA
49	COAL	1,750.4	1,709.0	41.4	2.4	1,707.6	1,701.1	6.5	0.4
50	** GAS	3,878.1	3,870.3	7.8	0.2	5,062.4	5,046.9	5.5	0.3
51	NUCLEAR	0,274.3	0,309.4	(35.1)	(11.3)	0,297.9	0,302.3	(4.4)	(1.5)
52	TOTAL (¢/KWH)	2,726.3	2,716.6	9.7	0.4	2,998.6	2,987.7	10.9	0.4

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF. AUGUST 2001

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	166,842	74.8	91.2	74.8	9,501	#6 OIL	254,824 BBLs	6.315	1,609,214	5,820,421	3.4886	22.84
2	# 1		52,759					GAS	457,348 MCF	1.044	477,288	2,006,918	3.8039	4.39
3	# 2	394	145,814	67.4	92.4	70.4	9,787	#6 OIL	223,326 BBLs	6.315	1,410,304	5,100,977	3.4983	22.84
4	# 2		44,578					GAS	434,106 MCF	1.044	453,033	1,904,929	4.2733	4.39
5	FT MYERS # 1	141	50,865	55.5	99.5	61.2	9,727	#6 OIL	77,090 BBLs	6.418	494,764	1,619,045	3.1830	21.00
6	# 2	397	188,201	62.6	100.0	62.6	10,033	#6 OIL	294,214 BBLs	6.418	1,888,265	6,179,087	3.2832	21.00
7	LAUDERDALE # 4	422	95	95.0	100.0	95.0	7,732	#2 OIL	128 BBLs	5.537	709	3,969	0.0000	31.01
8	# 4		300,235					GAS	2,222,390 MCF	1.045	2,321,509	9,761,565	3.2513	4.39
9	# 5	422	0	96.1	100.0	96.1	7,757	#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
10	# 5		300,989					GAS	2,235,094 MCF	1.045	2,334,779	9,817,363	3.2617	4.39
11	MANATEE # 1	798	349,617	59.1	94.1	62.3	10,380	#6 OIL	570,266 BBLs	6.364	3,629,173	12,520,390	3.5812	21.96
12	# 2	798	359,539	60.9	98.8	60.9	10,460	#6 OIL	590,957 BBLs	6.364	3,760,850	12,974,668	3.6087	21.96
13	MARTIN # 1	814	254,300	68.0	100.0	68.0	10,220	#6 OIL	403,137 BBLs	6.379	2,571,611	10,054,590	3.9538	24.94
14	# 1		155,609					GAS	1,548,509 MCF	1.045	1,617,573	6,801,629	4.3710	4.39
15	# 2	806	237,478	63.5	100.0	63.5	10,138	#6 OIL	371,175 BBLs	6.379	2,367,725	9,257,430	3.8982	24.94
16	# 2		139,670					GAS	1,393,822 MCF	1.045	1,455,986	6,122,182	4.3833	4.39
17	# 3	448	0	95.0	97.9	97.1	6,995	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		326,963					GAS	2,189,351 MCF	1.045	2,286,996	9,616,443	2.9411	4.39
19	# 4	448	0	97.6	98.9	97.6	7,078	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		326,880					GAS	2,214,784 MCF	1.045	2,313,563	9,728,153	2.9761	4.39
21	#8A	149	200	37.0	100.0	83.6	11,515	#2 OIL	397 BBLs	5.787	2,297	15,336	7.6795	38.63
22	#8A		40,910					GAS	450,971 MCF	1.045	471,084	1,980,831	4.8419	4.39
23	#8B	149	130	37.3	99.6	86.5	11,235	#2 OIL	249 BBLs	5.787	1,441	9,619	7.4276	38.63
24	#8B		40,896					GAS	439,852 MCF	1.045	459,469	1,931,992	4.7242	4.39
25	PT EVERGLADES # 1	211	77,326	51.0	95.6	61.1	11,034	#6 OIL	133,321 BBLs	6.391	852,055	2,827,948	3.6572	21.21
26	# 1		1,575					GAS	17,739 MCF	1.045	18,530	77,916	4.9477	4.39
27	# 2	211	99,512	64.5	100.0	73.0	10,591	#6 OIL	164,729 BBLs	6.391	1,052,783	3,494,161	3.5113	21.21
28	# 2		1,609					GAS	17,391 MCF	1.045	18,167	76,389	4.7482	4.39
29	# 3	390	200,499	78.8	98.8	79.7	9,831	#6 OIL	306,275 BBLs	6.391	1,957,404	6,496,574	3.2402	21.21
30	# 3		25,239					GAS	250,602 MCF	1.045	261,779	1,100,738	4.3613	4.39
31	# 4	402	192,671	71.1	100.0	74.4	10,033	#6 OIL	296,335 BBLs	6.391	1,893,877	6,285,731	3.2624	21.21
32	# 4		20,543					GAS	234,767 MCF	1.045	245,238	1,031,186	5.0196	4.39



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF AUGUST 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	143,898	71.7	92.7	76.0	10,096	#6 OIL	226,497 BBLs	6.391	1,447,542	4,910,213	3.4123	21.68
2 # 3		11,009					GAS	111,401 MCF	1.045	116,370	489,317	4.4447	4.39
3 # 4	280	145,954	76.0	94.8	78.7	10,053	#6 OIL	227,635 BBLs	6.391	1,454,815	4,934,883	3.3811	21.68
4 # 4		11,813					GAS	125,546 MCF	1.045	131,145	551,443	4.6680	4.39
5 SANFORD # 3	142	67,790	64.9	99.7	64.9	10,899	#6 OIL	117,510 BBLs	6.309	741,371	2,571,378	3.7932	21.88
6 # 3		248					GAS	151 MCF	1.044	158	664	0.2678	4.39
7 # 4	371	137,773	53.1	86.2	61.8	10,805	#6 OIL	225,825 BBLs	6.309	1,424,730	4,941,550	3.5867	21.88
8 # 4		8,083					GAS	144,953 MCF	1.044	151,273	636,078	7.8690	4.39
9 # 5		6,510					GAS	108,869 MCF	1.044	113,616	477,737	7.3382	4.39
10 # 5	381	175,554	63.8	99.6	71.7	10,619	#6 OIL	288,435 BBLs	6.309	1,819,736	6,311,595	3.5953	21.88
	**	*	**			*							
11 TURKEY POINT # 1	394	185,661	68.7	99.6	74.9	9,597	#6 OIL	278,203 BBLs	6.377	1,774,101	6,418,356	3.4570	23.07
12 # 1		14,165					GAS	137,427 MCF	1.045	143,556	603,629	4.2615	4.39
	**	*	**			*							
13 # 2	394	187,434	70.8	100.0	73.8	9,573	#6 OIL	280,778 BBLs	6.377	1,790,523	6,477,764	3.4560	23.07
14 # 2		19,100					GAS	178,606 MCF	1.045	186,572	784,505	4.1073	4.39
15 CUTLER # 5	71	0	48.8	100.0	60.3	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		24,275					GAS	320,021 MCF	1.045	334,294	1,405,651	5.7905	4.39
17 # 6	144	0	45.8	99.3	55.1	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		47,546					GAS	577,554 MCF	1.045	603,313	2,536,832	5.3355	4.39
19 FT MYERS 1-12	552	14,439	2.7	99.3	69.5	14,168	#2 OIL	35,235 BBLs	5.806	204,574	1,378,796	9.5491	39.13
20 LAUDERDALE 1-12	342	4,537	8.7	98.4	88.4	19,047	#2 OIL	14,356 BBLs	5.537	79,489	445,169	9.8120	31.01
21 1-12		17,745					GAS	330,196 MCF	1.045	344,923	1,450,345	8.1732	4.39
22 13-24	342	2,580	9.0	96.6	85.0	17,024	#2 OIL	7,121 BBLs	5.537	39,429	220,817	8.5585	31.01
23 13-24		18,438					GAS	304,789 MCF	1.045	318,383	1,338,748	7.2608	4.39
24 EVERGLADES 1-12	342	3,093	8.0	98.3	88.6	19,158	#2 OIL	9,059 BBLs	5.537	50,160	282,532	9.1347	31.19
25 1-12		13,317					GAS	252,937 MCF	1.045	264,218	1,110,993	8.3426	4.39
26 FT MYERS CT 2A	149	45,889	41.8	99.5	86.0	11,406	GAS	503,869 MCF	1.039	523,419	2,200,891	4.7961	4.37
27 2B	149	48,006	44.2	99.9	87.1	11,474	GAS	530,245 MCF	1.039	550,818	2,316,099	4.8246	4.37
28 2C	149	47,216	44.0	100.0	86.9	11,261	GAS	511,833 MCF	1.039	531,692	2,235,678	4.7350	4.37
29 2D	149	46,145	40.7	96.1	83.1	11,128	GAS	494,334 MCF	1.039	513,514	2,159,242	4.6793	4.37
30 2E	149	44,423	42.0	99.9	86.6	11,810	GAS	505,051 MCF	1.039	524,647	2,206,055	4.9660	4.37
31 2F	149	40,650	38.3	99.1	85.6	11,884	GAS	465,027 MCF	1.039	483,070	2,031,230	4.9969	4.37

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL						
2 # 1		0	57.4	96.4	82.2	9,792	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
3 # 1		100,851					GAS	946,302 MCF	1.044	987,561	4,152,532	4.1175	4.39
4 # 2	239						#6 OIL						
5 # 2		0	51.3	89.2	75.1	9,887	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
6 # 2		90,132					GAS	853,881 MCF	1.044	891,110	3,746,971	4.1572	4.39
7 ST JOHNS (1) # 1	(A) 127	(B) 92,181	97.9	100.0	97.9	9,721	(B) PET COKE / COAL	35,535 TONS	25,216	896,051	1,268,142	1.3757	35.69
8 # 1							COAL ONLY	29,080 TONS	24,234	704,725	1,154,024		39.68
9 # 1		61					#2 OIL	102 BBLs	5,771	591	3,516	5.7828	34.31
10 # 2	(A) 127	(B) 87,262	92.9	95.0	97.8	9,710	(B) PET COKE / COAL	35,356 TONS	23,964	847,271	1,270,360	1.4558	35.93
11 # 2							COAL ONLY	29,324 TONS	24,234	710,638	1,163,723		39.69
12 # 2		391					#2 OIL	658 BBLs	5,771	3,798	22,582	5.7724	34.31
12 SCHERER # 4	(A) 642	(B) 451,480	93.9	100.0	93.9	9,687	(C) COAL	4,373,657 MMBTU	---	4,373,657	8,504,958	1.8838	1.94
13 # 4		0					#2 OIL	0 BBLs	5,817	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	393,901	76.4	77.9	97.7	11,440	NUCLEAR	4,506,037 MMBTU	---	4,506,037	1,101,656	0.2797	0.24
15 # 4	693	517,169	100.3	100.0	100.3	11,263	NUCLEAR	5,825,046 MMBTU	---	5,825,046	1,479,172	0.2860	0.25
16 ST LUCIE # 1	839	631,036	101.1	99.9	101.0	10,846	NUCLEAR	6,844,490 MMBTU	---	6,844,490	1,717,795	0.2722	0.25
17 # 2	714	536,891	100.9	100.0	100.9	10,863	NUCLEAR	5,832,139 MMBTU	---	5,832,139	1,404,867	0.2617	0.24
18													
19													
20 SYSTEM TOTALS	17,034	8,536,189	----	----	----	10,063	----	5,397,839 BBLs	----	85,896,668	232,718,923	2.7263	----
21								21,509,718 MCF					
22 *** EXCLUDES PARTICIPANTS								4,373,657 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								70,891 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,007,712 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF AUG 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	3,452,606	4,616,050	1,163,444-	25.2-	30,783,502	32,557,226	1,773,724-	5.4-
3	UNIT COST (\$/BBL)	21.1225	22.5457	1.4232-	6.3-	24.1182	25.0580	.9398-	3.8-
4	AMOUNT (\$)	72,927,674	104,072,000	31,144,326-	29.9-	742,443,235	815,819,000	73,375,765-	9.0-
5	BURNED								
6	UNITS (BBL)	5,334,051	4,816,050	518,001	10.8	31,370,680	32,307,226	936,546-	2.9-
7	UNIT COST (\$/BBL)	22.3591	22.5970	.2379-	1.1-	25.1001	25.1117	.0116-	.0
8	AMOUNT (\$)	119,264,512	108,828,508	10,436,004	9.6	787,406,707	811,289,559	23,882,852-	2.9-
9	ENDING INVENTORY								
10	UNITS (BBL)	3,764,754	3,449,987	314,767	9.1	3,764,754	3,449,987	314,767	9.1
11	UNIT COST (\$/BBL)	22.8374	22.8127	.0247	.1	22.8374	22.8127	.0247	.1
12	AMOUNT (\$)	85,977,015	78,703,563	7,273,452	9.2	85,977,015	78,703,563	7,273,452	9.2
13	OTHER USAGE (\$)	615,905				4,900,800			
14	DAYS SUPPLY	22							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,143	68,794	67,651-	98.3-	437,157	327,473	109,684	33.5
17	UNIT COST (\$/BBL)	35.4409	35.2502	.1907	.5	42.1800	32.8790	9.3010	28.3
18	AMOUNT (\$)	40,509	2,425,000	2,384,491-	98.3-	18,439,279	10,767,000	7,672,279	71.3
19	BURNED								
20	UNITS (BBL)	67,673	70,055	2,382-	3.4-	328,246	355,181	26,935-	7.6-
21	UNIT COST (\$/BBL)	35.4140	37.2622	1.8482-	5.0-	37,2419	32.7077	4.5342	13.9
22	AMOUNT (\$)	2,396,573	2,610,401	213,828-	8.2-	12,224,516	11,617,162	607,354	5.2
23	ENDING INVENTORY								
24	UNITS (BBL)	348,473	337,409	11,064	3.3	348,473	337,409	11,064	3.3
25	UNIT COST (\$/BBL)	36.0234	34.2723	1.7511	5.1	36.0234	34.2723	1.7511	5.1
26	AMOUNT (\$)	12,553,179	11,563,791	989,388	8.6	12,553,179	11,563,791	989,388	8.6
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30	UNITS (TON)	79,674	69,342	10,332	14.9	529,960	364,163	165,797	45.5
31	UNIT COST (\$/TON)	33.0600	37.1204	4.0604-	10.9-	36.9372	47.7671	10.8299-	22.7-
32	AMOUNT (\$)	2,634,021	2,574,000	60,021	2.3	19,575,247	17,395,000	2,180,247	12.5
33	BURNED								
34	UNITS (TON)	70,891	69,342	1,549	2.2	506,175	359,641	146,534	40.7
35	UNIT COST (\$/TON)	35.8085	36.2158	.4073-	1.1-	36.3630	48.0252	11.6622-	24.3-
36	AMOUNT (\$)	2,538,503	2,511,275	27,228	1.1	18,406,045	17,271,814	1,134,231	6.6
37	ENDING INVENTORY								
38	UNITS (TON)	106,056	49,739	56,317	100.0 +	106,056	49,739	56,317	100.0 +
39	UNIT COST (\$/TON)	34.6709	36.2201	1.5492-	4.3-	34.6709	36.2201	1.5492-	4.3-
40	AMOUNT (\$)	3,677,055	1,801,554	1,875,501	100.0 +	3,677,055	1,801,554	1,875,501	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

MONTH OF AUG 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	<<<< COAL SCHERER >>>>							
44	UNITS (MMBTU)	3,389,758	4,686,658	1,296,900-	27.7-	25,714,881	32,046,859	6,331,978-	19.8-
45	U. COST (\$/MMBTU)	1.9484	1.7243	.2241	13.0	1.9201	1.6952	.2249	13.3
46	AMOUNT (\$)	6,604,487	8,081,000	1,476,513-	18.3-	49,375,901	54,325,000	4,949,099-	9.1-
47	BURNED								
48	UNITS (MMBTU)	4,373,657	4,686,658	313,001-	6.7-	27,186,117	31,756,307	4,570,190-	14.4-
49	U. COST (\$/MMBTU)	1.9446	1.7454	.1992	11.4	1.8516	1.6977	.1539	9.1
50	AMOUNT (\$)	8,504,958	8,180,003	324,955	4.0	50,337,171	53,912,439	3,575,268-	6.6-
51	ENDING INVENTORY								
52	UNITS (MMBTU)	3,125,790	3,196,113	70,323-	2.2-	3,125,790	3,196,113	70,323-	2.2-
53	U. COST (\$/MMBTU)	1.8835	1.7454	.1381	7.9	1.8835	1.7454	.1381	7.9
54	AMOUNT (\$)	5,887,549	5,578,399	309,150	5.5	5,887,549	5,578,399	309,150	5.5
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	22,448,646	23,249,998	801,352-	3.4-	128,979,832	100,379,618	28,600,214	28.5
59	U. COST (\$/MMBTU)	4.2048	4.3256	.1208-	2.8-	5.6061	5.4699	.1362	2.5
60	AMOUNT (\$)	94,392,875	100,569,530	6,176,655-	6.1-	723,074,487	549,067,150	174,007,337	31.7
61	BURNED	<<<<<< NUCLEAR >>>>>>							
62	UNITS (MMBTU)	23,007,712	23,281,563	273,851-	1.2-	179,676,888	172,251,960	7,424,928	4.3
63	U. COST (\$/MMBTU)	.2473	.2833	.0360-	12.7-	.2716	.2942	.0226-	7.7-
64	AMOUNT (\$)	5,689,290	6,595,424	906,134-	13.7-	48,803,821	50,669,800	1,865,979-	3.7-
65	BURNED	<<<<<< ORIMULSION >>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<< PROPANE >>>>>>							
70	UNITS (GAL)	4,832	100	4,732	100.0 +	34,624	800	33,824	100.0 +
71	UNIT COST (\$/GAL)	.9779	1.0000	.0221-	2.2-	1.1192	1.0000	.1192	11.9
72	AMOUNT (\$)	4,725	100	4,625	100.0 +	38,750	800	37,950	100.0 +

LINES 9 & 23 EXCLUDE 4,000 BARRELS, \$ 86,713 CURRENT MONTH AND 7,000 BARRELS, \$ 274,539 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,942,018 CURRENT MONTH AND \$ 15,362,041 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Aug-01

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
1,037	\$22,393.29	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
223	4683.42	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
23,157	\$478,047.35	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(3,038)	(\$69,390.28)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
7,224	\$180,170.87	MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
<b>28,603</b>	<b>\$615,904.65</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2001 - COAL**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	---
Tons per survey	---	---	---	147,248	---	---
Tons per books	---	---	---	75,097	---	---
Tons Difference	---	---	---	72,151	---	---
Adjustment tons within 3% of survey	---	---	---	67,734	---	---
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	---

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	---	---				
Tons per survey	---	---				
Tons per books	---	---				
Tons Difference	---	---				
Adjustment tons within 3% of survey	---	---				
Adjustment \$ (20% ownership)	---	---				

**SCHERER 4 -2001**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01	--	--
Jul-01	67,645	\$ 127,900.37
Aug-01	--	--
Sep-01		
Oct-01		
Nov-01		
Dec-01		

**SCHEDULE A - NOTES**

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	--
Tons per survey	--	--	--	104,451	--	--
Tons per books	--	--	--	118,491	--	--
Tons Difference	--	--	--	(14040)	--	--
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	--
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	--

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey	--	--				
Tons per survey	--	--				
Tons per books	--	--				
Tons Difference	--	--				
Adjustment tons within 3% of survey	--	--				
Adjustment \$ (20% ownership)	--	--				

POWER SOLD  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF AUGUST 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)	
<b>ESTIMATED</b>									
ST LUCIE RELIABILITY	OS	175,000	0	175,000	4.536	4.745	7,938,000	10,150,000	1,569,312
		45,326	0	45,326	0.312	0.000	141,280	141,280	0
<b>TOTAL</b>		<b>220,326</b>	<b>0</b>	<b>220,326</b>	<b>3.667</b>	<b>4.671</b>	<b>8,079,280</b>	<b>10,291,280 *</b>	<b>1,569,312</b>
<b>ACTUAL</b>									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,858	0	27,858	0.442	0.442	123,195	123,195	0
OUC (SL 1)		19,264	0	19,264	0.367	0.367	70,697	70,697	0
FLORIDA KEYS ELECTRIC COOPERATIVE		6,794	0	6,794	3.704	3.704	251,648	251,648	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	910	0	910	3.253	4.396	29,604	40,005	5,940
AMERICAN ELECTRIC POWER SERVICE CORP (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(8,650)
AQUILA ENERGY MARKETING CORPORATION (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(3,982)
CARGILL-ALLIANT, LLC	OS	1,239	0	1,239	3.340	4.615	41,387	57,185	11,514
CITY OF HOMESTEAD	OS	364	0	364	3.403	4.557	12,385	16,588	3,164
CITY OF LAKE WORTH UTILITIES	OS	1,973	0	1,973	3.393	4.487	66,941	88,525	15,899
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	21,154	0	21,154	5.005	6.695	1,058,691	1,416,352	314,837
DUKE ENERGY TRADING & MARKETING, LLC	OS	2,664	0	2,664	3.853	5.183	102,641	138,052	20,943
DYNEGY POWER MARKETING, INC (Prior Mo Adj)	OS	45	0	45	3.025	3.778	1,361	1,700	(1,997)
EL PASO MERCHANT ENERGY, LP (Prior Mo Adj)	OS	63	0	63	3.710	4.700	2,337	2,961	(5,338)
ENRON POWER MARKETING, INC	OS	152	0	152	3.411	4.755	5,185	7,227	11
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	410	0	410	3.742	4.570	15,344	18,735	3,391
FLORIDA POWER CORPORATION	OS	2,329	0	2,329	6.059	8.095	141,115	188,543	40,023
LG & E ENERGY MARKETING, INC	OS	8,500	0	8,500	3.279	4.119	278,732	350,145	60,628
MIRANT AMERICAS ENERGY MARKETING, LP (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(11,325)
MORGAN STANLEY CAPITAL GROUP, INC	OS	979	0	979	3.337	4.274	32,665	41,840	6,043
OGLETHORPE POWER CORPORATION	OS	1,125	0	1,125	3.228	3.862	36,315	43,450	5,200
RELIANT ENERGY SERVICES, INC	OS	360	0	360	4.349	6.354	15,656	22,875	6,097
SEMPRA ENERGY TRADING CORP (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(2,370)
SOUTHERN COMPANY SERVICES, INC	OS	400	0	400	3.188	4.400	12,753	17,600	42,327
TAMPA ELECTRIC COMPANY	OS	40,145	0	40,145	4.494	6.052	1,804,046	2,429,380	512,913
TENASKA POWER SERVICES CO	OS	182	0	182	3.463	4.514	6,303	8,216	1,744
TENNESSEE VALLEY AUTHORITY	OS	1,652	0	1,652	3.252	4.519	53,715	74,657	15,053
THE ENERGY AUTHORITY	OS	26,191	0	26,191	3.603	5.002	943,713	1,309,952	272,478
TXU ENERGY TRADING COMPANY (Prior Mo Adj)	OS	0	0	0	0.000	0.000	0	0	(2,436)
WILLIAMS ENERGY MARKETING & TRADING	OS	2,842	0	2,842	3.285	4.462	93,365	126,823	20,895
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		47,122	0	47,122	0.411	0.411	193,892	193,892	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		120,473	0	120,473	4.155	5.522	5,005,904	6,652,469	1,323,031
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
<b>TOTAL</b>		<b>167,595</b>	<b>0</b>	<b>167,595</b>	<b>3.103</b>	<b>4.085</b>	<b>5,199,796</b>	<b>6,846,361 *</b>	<b>1,323,031</b>
CURRENT MONTH DIFFERENCE		(52,731)	0	(52,731)	(0.564)	(0.586)	(2,879,484)	(3,444,919)	(246,281)
DIFFERENCE (%)		(23.9)	0.0	(23.9)	(15.4)	(12.5)	(35.6)	(33.5)	(15.7)
PERIOD TO DATE ACTUAL		1,584,461	0	1,584,461	3.509	4.766	55,597,188	75,513,822	16,139,881
ESTIMATED		1,637,192	0	1,637,192	3.572	4.823	58,476,672	78,958,741	16,386,162
DIFFERENCE		(52,731)	0	(52,731)	(0.063)	(0.057)	(2,879,484)	(3,444,919)	(246,281)
DIFFERENCE (%)		(3.2)	0.0	(3.2)	(1.8)	(1.2)	(4.9)	(4.4)	(1.5)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2001

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

**NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =**

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF AUGUST 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		690,431	0	0	690,431	1.568		10,826,010
ST. LUCIE RELIABILITY		45,326	0	0	45,326	0.310		140,700
SJRPP		264,278	0	0	264,278	1.461		3,861,160
<b>TOTAL</b>		<b>1,000,035</b>	<b>0</b>	<b>0</b>	<b>1,000,035</b>	<b>1.483</b>		<b>14,827,870</b>
<b>ACTUAL</b>								
SOUTHERN COMPANIES	UPS	682,072	0	0	682,072	1.707		11,641,372
SOUTHERN COMPANIES	R	374	0	0	374	1.923		7,192
PRIOR MONTH ADJUSTMENT		0	0	0	0			(414,014)
		682,446	0	0	682,446	1.646		11,234,550
FMPA (SL 2)		27,558	0	0	27,558	0.395		108,966
PRIOR MONTH ADJUSTMENT		11	0	0	11			(466)
		27,569	0	0	27,569	0.394		108,500
OUC (SL 2)		19,057	0	0	19,057	0.364		69,311
PRIOR MONTH ADJUSTMENT		7	0	0	7			101
		19,064	0	0	19,064	0.364		69,412
JACKSONVILLE ELECTRIC AUTHORITY	UPS	256,298	0	0	256,298	1.648		4,222,989
PRIOR MONTH ADJUSTMENT		9,076	0	0	9,076			(351,198)
		265,374	0	0	265,374	1.459		3,871,791
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,633</b>	<b>0</b>	<b>0</b>	<b>46,633</b>	<b>0.382</b>		<b>177,912</b>
<b>TOTAL</b>		<b>994,453</b>	<b>0</b>	<b>0</b>	<b>994,453</b>	<b>1.537</b>		<b>15,284,253</b>
<b>CURRENT MONTH DIFFERENCE</b>								
		(5,582)	0	0	(5,582)	0.054		456,383
		(0.6)	0.0	0.0	(0.6)	3.7		3.1
<b>PERIOD TO DATE:</b>								
ACTUAL		7,456,856	0	0	7,456,856	1.535		114,481,008
ESTIMATED		7,462,438	0	0	7,462,438	1.528		114,024,625
DIFFERENCE		(5,582)	0	0	(5,582)	0.007		456,383
DIFFERENCE (%)		(0.1)	0.0	0.0	(0.1)	0.5		0.4

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		620,092	0	0	620,092	2.128	2.128	13,195,270
TOTAL		620,092	0	0	620,092	2.128	2.128	13,195,270
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC		5,545	0	0	5,545	1.835	1.835	101,751
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,749	0	0	39,749	1.918	1.918	762,546
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,305	0	0	30,305	1.939	1.939	587,607
CEDAR BAY GENERATING COMPANY		136,851	0	0	136,851	1.743	1.743	2,385,919
INDIANTOWN COGENERATION		190,046	0	0	190,046	2.279	2.279	4,331,225
FLORIDA CRUSHED STONE		85,551	0	0	85,551	1.680	1.680	1,437,263
GEORGIA PACIFIC CORPORATION		29	0	0	29	1.807	1.807	524
MM TOMOKA FARMS		2,435	0	0	2,435	3.055	3.055	74,400
OKEELANTA POWER L.P. (Prior Month's Adj,)		(12,266)	0	0	(12,266)	3.486	3.486	(427,581)
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,468	0	0	31,468	1.525	1.525	479,904
TROPICANA PRODUCTS, INC.		1,178	0	0	1,178	3.212	3.212	37,841
TOTAL		510,891	0	0	510,891	1.913	1.913	9,771,399
<b>CURRENT MONTH:</b>								
DIFFERENCE		(109,201)	0	0	(109,201)	(0.215)	(0.215)	(3,423,871)
DIFFERENCE (%)		(17.6)	0.0	0.0	(17.6)	(10.1)	(10.1)	(25.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		4,435,344	0	0	4,435,344	2.059	2.059	91,312,244
ESTIMATED		4,544,545	0	0	4,544,545	2.085	2.085	94,736,115
DIFFERENCE		(109,201)	0	0	(109,201)	(0.026)	(0.026)	(3,423,871)
DIFFERENCE (%)		(2.4)	0.0	0.0	(2.4)	(1.2)	(1.2)	(3.6)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF AUGUST 2001

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	77,376	3.065	2,371,566	4.536	3,509,763	1,138,197
NON-FLORIDA	OS	95,000	4.200	3,990,000	4.536	4,309,200	319,200
<b>TOTAL</b>		<b>172,376</b>	<b>3.691</b>	<b>6,361,566</b>	<b>4.536</b>	<b>7,818,963</b>	<b>1,457,397</b>
<b>ACTUAL</b>							
<u>FLORIDA:</u>							
CITY OF HOMESTEAD	OS	51	2.086	1,064	3.053	1,557	493
CITY OF TALLAHASSEE	OS	39	12.889	5,027	12.569	4,902	(125)
FLORIDA POWER CORPORATION	OS	43,990	2.537	1,115,999	3.966	1,744,592	628,593
ORLANDO UTILITIES COMMISSION	OS	37,975	5.826	2,212,275	5.998	2,277,560	65,285
TAMPA ELECTRIC COMPANY	OS	750	3.777	28,330	4.701	35,255	6,925
THE ENERGY AUTHORITY	OS	33,596	6.259	2,102,671	6.637	2,229,811	127,140
<u>NON-FLORIDA:</u>							
AQUILA ENERGY MARKETING CORPORATION	OS	2,757	5.258	144,970	6.657	183,522	38,552
CALPINE ENERGY SERVICES, L.P.	OS	400	8.300	33,200	8.300	33,200	0
CARGILL -ALLIANT, LLC	OS	17,954	5.288	949,421	5.517	990,535	41,113
CORAL POWER LLC	OS	5,898	5.532	326,258	5.674	334,670	8,413
DUKE ENERGY TRADING & MARKETING, LLC	OS	6,938	5.779	400,974	6.767	469,496	68,522
DUKE POWER, A DIVISION OF DUKE ENERGY CORP.	OS	12	3.200	384	4.131	496	112
DYNEGY POWER MARKETING, INC	OS	2,020	2.263	45,711	2.856	57,687	11,976
EL PASO MERCHANT ENERGY, LP	OS	589	5.010	29,510	5.287	31,142	1,632
ENRON POWER MARKETING, INC.	OS	3,882	6.062	235,344	6.594	255,981	20,637
L G & E ENERGY MARKETING, INC.	OS	16,710	4.698	785,073	4.941	825,679	40,607
MORGAN STANLEY CAPITAL GROUP, INC.	OS	5,717	5.795	331,280	6.005	343,303	12,023
OGLETHORPE POWER CORPORATION	OS	2,429	4.062	98,662	4.414	107,223	8,560
RELIANT ENERGY SERVICES, INC.	OS	315	5.952	18,750	8.723	27,479	8,729
SEMPRA ENERGY TRADING CORPORATION	OS	480	4.525	21,720	4.777	22,930	1,210
SOUTH CAROLINA ELECTRIC & GAS CO	OS	614	2.126	13,053	2.743	16,845	3,792
SOUTHERN COMPANY SERVICES, INC.	OS	130	3.483	4,528	2.837	3,687	(840)
TENASKA POWER SERVICES CO	OS	602	2.491	14,998	2.945	17,727	2,729
TXU ENERGY TRADING CO.	OS	800	5.425	43,397	5.841	46,728	3,331
WILLIAMS ENERGY MARKETING & TRADING	OS	10,819	3.557	384,853	3.951	427,425	42,571
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		116,401	4.695	5,465,366	5.407	6,293,676	828,310
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		79,066	4.910	3,882,086	5.307	4,195,754	313,668
<b>TOTAL</b>		<b>195,467</b>	<b>4.782</b>	<b>9,347,452</b>	<b>5.366</b>	<b>10,489,430</b>	<b>1,141,978</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		23,091	1.092	2,985,886	0.830	2,670,467	(315,419)
DIFFERENCE (%)		13.4	29.6	46.9	18.3	34.2	(21.6)
<b>PERIOD TO DATE:</b>							
ACTUAL		1,247,531	4.429	55,255,476	5.252	65,514,776	10,259,298
ESTIMATED		1,224,440	4.269	52,269,590	5.132	62,844,309	10,574,717
DIFFERENCE		23,091	0.160	2,985,886	0.119	2,670,467	(315,419)
DIFFERENCE (%)		1.9	3.8	5.7	2.3	4.2	(3.0)