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September 20, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

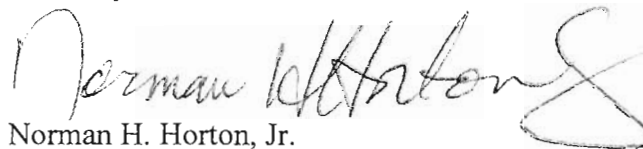
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

APP
CAF
CMP
COM
CTR
ECR
LEG
OPC
PAI
RGO
SEC
SER
OTH

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

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justification for the requested confidential treatment of the highlighted portions of FPU's August, 2001 PGA filing.


3. An unedited version of FPU's PGA filing for the month of August, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 20th day of September, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of August 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-31	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-19	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of August 2001 Gas Purchase
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	22-23	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of August 2001 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S) :	24	1-68	All	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 20th day of September, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
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Chicago, IL 60680-4124

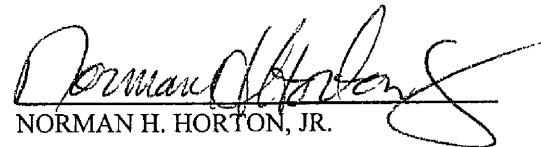
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Union, NJ 07083


NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PE JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	7,378	12,851	5,473	42.59	98,504	125,529	27,025	21.53	
2 NO NOTICE SERVICE	1,829	1,829			34,881	34,882	1	0.00	
3 SWING SERVICE	0	0	2,402		0	0	23,237	0.00	
4 COMMODITY (Other)	892,851	2,620,734	1,727,883	65.93	17,138,580	29,457,362	12,318,783	41.82	
5 DEMAND	160,849	180,270	19,421	10.77	2,672,978	2,645,416	(27,562)	(1.04)	
6 OTHER	0	2,402	2,402	100.00	1,466	24,703	23,237	94.07	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0		0.00	0	0	0	0.00	
8 DEMAND	0	0		0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0		0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0		0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,062,907	2,818,086	1,755,179	62.28	19,946,408	32,287,892	12,341,484	38.22	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	18,303	1,781	(16,522)	(927.68)	116,221	21,615	(94,606)	(437.69)	
14 TOTAL THERM SALES	1,317,809	2,714,798	1,396,989	51.46	22,741,426	27,923,012	5,181,586	18.56	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,666,930	3,202,130	535,200	16.71	29,998,660	32,935,460	2,936,800	8.92	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,912,000	5,912,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68	
19 DEMAND	3,213,460	3,390,780	177,320	5.23	41,049,420	40,809,740	(239,680)	(0.59)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	39,988	5,760	(34,228)	(594.24)	185,464	59,270	(126,194)	(212.91)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,834,897	3,196,370	(2,638,527)	(82.55)	47,881,684	32,876,190	(15,005,494)	(45.64)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.277	0.401	0.124	30.92	0.328	0.381	0.053	13.91	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	33.513	81.843	48.330	59.05	56.985	89.440	32.455	36.29	
32 DEMAND (5/112)	5.005	5.316	0.311	5.85	6.512	6.482	(0.030)	(0.46)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	39.897	88.007	48.110	54.67	66.321	98.034	31.713	32.35	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	45.771	30.920	(14.851)	(48.03)	62.665	36.469	(26.196)	(71.83)	
40 TOTAL COST OF THERM SOLD (11/27)	18.216	88.165	69.949	79.34	41.658	98.211	56.553	57.58	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	18.285	88.234	69.949	79.28	41.727	98.280	56.553	57.54	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.37697	88.67782	70.301	79.28	41.93689	98.77435	56.837	57.54	
45 PGA FACTOR ROUNDED TO NEAREST .001	18.377	88.678	70.301	79.28	41.937	98.774	56.837	57.54	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PEJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,378	12,851	5,473	42.59	98,504	125,529	27,025	21.53
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	34,881	34,882	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	892,851	2,620,734	1,727,883	65.93	17,138,580	29,457,362	12,318,783	41.82
5 DEMAND	160,849	180,270	19,421	10.77	2,672,978	2,645,416	(27,562)	(1.04)
6 OTHER	0	2,402	2,402	100.00	1,466	24,703	23,237	94.07
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,062,907	2,818,086	1,755,179	62.28	19,946,408	32,287,892	12,341,484	38.22
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	18,303	1,781	(16,522)	(927.68)	116,221	21615	(94,606)	(437.69)
14 TOTAL THERM SALES	1,317,809	2,714,798	1,396,989	51.46	22,741,426	27923012	5,181,586	18.56
THERMS PURCHASED								
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16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,912,000	5,912,000	0	0.00
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LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
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28 COMMODITY (Pipeline) (1/15)	0.277	0.401	0.124	30.92	0.328	0.381	0.053	13.91
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	33.513	81.843	48.330	59.05	56.985	89.440	32.455	36.29
32 DEMAND (5/19)	5.005	5.316	0.311	5.85	6.512	6.482	(0.030)	(0.46)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.897	88.007	48.110	54.67	66.321	98.034	31.713	32.35
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	45.771	30.920	(14.851)	(48.03)	62.665	36.469	(26.196)	(71.83)
40 TOTAL COST OF THERM SOLD (11/27)	18.216	88.165	69.949	79.34	41.658	98.211	56.553	57.58
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.285	88.234	69.949	79.28	41.727	98.280	56.553	57.54
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.37697	88.67782	70.301	79.28	41.93689	98.77435	56.837	57.54
45 PGA FACTOR ROUNDED TO NEAREST .001	18.377	88.678	70.301	79.28	41.937	98.774	56.837	57.54

2

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERJANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	AUGUST		DIFFERENCE		AUGUST		DIFFERENCE	
	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	7,378	12,851	5,473	42.59	98,504	125,529	27,025	21.53
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	34,881	34,882	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
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5 DEMAND	160,849	180,270	19,421	10.77	2,672,978	2,645,416	(27,562)	(1.04)
6 OTHER	0	2,402	2,402	100.00	1,466	24,703	23,237	94.07
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	5.85	0	0	(0)	(0.46)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,357,307)	(1,357,307)	100.00	0	(9,194,891)	(9,194,891)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,062,907	1,460,779	397,872	27.24	19,946,408	23,093,001	3,146,593	13.63
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	18,303	1,781	(16,522)	(927.68)	116,221	21,615	(94,606)	(437.69)
14 TOTAL THERM SALES	1,317,809	2,714,798	1,396,989	51.46	22,741,426	27,923,012	5,181,586	18.56
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,666,930	3,202,130	535,200	16.71	29,998,660	32,935,460	2,936,800	8.92
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,912,000	5,912,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
19 DEMAND	3,213,460	3,390,780	177,320	5.23	41,049,420	40,809,740	(239,680)	(0.59)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,664,160	3,202,130	537,970	16.80	30,075,430	32,935,460	2,860,030	8.68
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	39,988	5,760	(34,228)	(594.24)	185,464	59,270	(126,194)	(212.91)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,834,897	3,196,370	(2,638,527)	(82.55)	47,881,684	32,876,190	(15,005,494)	(45.54)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.277	0.401	0.124	30.92	0.328	0.381	0.053	13.91
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	33.513	81.843	48.330	59.05	56.985	89.440	32.455	36.29
32 DEMAND (5/112)	5.005	5.316	0.311	5.85	6.512	6.482	(0.030)	(0.46)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	39.897	45.619	5.722	12.54	66.321	70.116	3.795	5.41
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	45.771	30.920	(14.851)	(48.03)	62.665	36.469	(26.196)	(71.83)
40 TOTAL COST OF THERM SOLD (11/27)	18.216	45.701	27.485	60.14	41.658	70.242	28.584	40.69
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	18.285	45.770	27.485	60.05	41.727	70.311	28.584	40.65
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.37697	46.00022	27.623	60.05	41.93689	70.66466	28.728	40.65
45 PGA FACTOR ROUNDED TO NEAREST .001	18.377	46.000	27.623	60.05	41.937	70.665	28.728	40.65

3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT			
COST RECOVERY CLAUSE CALCULATION			
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		AUGUST 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,564,890	7,023.19	0.274
2 No Notice Commodity Adjustment - System Supply	(80,960)	(281.74)	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	183,000	636.84	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,666,930	7,378.29	0.277
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,481,160	827,315.57	33.344
18 Commodity Other - Scheduled FTS - OSSS	183,000	59,044.49	32.265
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	6,490.47	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,664,160	892,850.53	33.513
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,030,460	160,849.30	5.308
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	183,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,213,460	160,849.30	5.005
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
 CURRENT MONTH: JULY 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	43327	10-13	79,549.60	0.00	1,829.00	0.00	0.00	77,720.60	0.00
2	FGT	43516	14-16	83,128.70	0.00	0.00	0.00	0.00	83,128.70	0.00
3	FGT	43605	17-18	5,667.87	5,667.87	0.00	0.00	0.00	0.00	0.00
4	FGT	43596	19-20	1,992.16	1,992.16	0.00	0.00	0.00	0.00	0.00
5	FGT	43604	21	(281.74)	(281.74)	0.00	0.00	0.00	0.00	0.00
6			22		0.00	0.00	0.00		0.00	0.00
7			23		0.00	0.00	0.00		0.00	0.00
8			24		0.00	0.00	0.00		0.00	0.00
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,062,907.12	7,378.29	1,829.00	0.00	892,850.53	160,849.30	0.00

4A

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH: AUGUST				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	892,851	2,620,734	(1,727,883)	(65.93)	17,138,580	29,457,362	(12,318,783)	(41.82)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	170,057	(1,159,955)	1,330,012	(114.66)	2,807,828	(6,364,361)	9,172,189	(144.12)
3	TOTAL	1,062,907	1,460,779	(397,872)	(27.24)	19,946,408	23,093,001	(3,146,593)	(13.63)
4	FUEL REVENUES (NET OF REVENUE TAX)	1,317,809	2,714,798	(1,396,989)	(51.46)	22,741,426	27,923,012	(5,181,586)	(18.56)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(22,192)	(22,192)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,315,035	2,712,024	(1,396,989)	(51.51)	22,719,234	27,900,820	(5,181,586)	(18.57)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	252,128	1,251,245	(999,117)	(79.85)	2,772,826	4,807,819	(2,034,993)	(42.33)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	3,617	0	3,617	0.00	(19,708)	0	(19,708)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	1,088,484	4,587,519	(3,499,035)	(76.27)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	22,192	22,192	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,347,003	5,841,538	(4,494,535)	(76.94)	1,347,003	5,841,538	(4,494,535)	(76.94)
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,088,484	4,587,519	(3,499,035)	(76.27)	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,343,386	5,841,538	(4,498,152)	(77.00)				
14	TOTAL (12+13)	2,431,870	10,429,057	(7,997,187)	(76.68)				
15	AVERAGE (50% OF 14)	1,215,935	5,214,529	(3,998,593)	(76.68)				
16	INTEREST RATE - FIRST DAY OF MONTH	3.67%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.47%	0.0000%	---	---				
18	TOTAL (16+17)	7.1400%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	3.5700%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.298%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	3,617	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
16	May-01		SYS SUPPLY	N/A					N/A	N/A		
17	May-01		SYS SUPPLY	N/A					N/A	N/A		
18	May-01		SYS SUPPLY	N/A					N/A	N/A		
19	May-01		SYS SUPPLY	N/A					N/A	N/A		
20	May-01		SYS SUPPLY	N/A					N/A	N/A		
21	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
22	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
23	Jun-01		SYS SUPPLY	N/A					N/A	N/A		
24	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
25	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
26	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
27	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
28	Jul-01		SYS SUPPLY	N/A					N/A	N/A		
29	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
30	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
31	Aug-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					28,368,050	1,707,380	30,075,430	17,138,580				56.98531964

6A

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: AUGUST 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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39								
40								
41								
42								
43								
TOTAL			9,081	8,863	281,546	274,789		
WEIGHTED AVERAGE							\$3.1482	\$3.2256

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2001 THROUGH DECEMBER 2001							
			CURRENT MONTH:		AUGUST		PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE (GS)	(11)	580,074	630,700	50,626	8.03	8,069,433	8,068,820	(613)	(0.01)	
RESIDENTIAL SERVICE (RS)	(21), (31)	469,254	564,100	94,846	16.81	7,326,692	7,401,630	74,938	1.01	
LARGE VOLUME SERVICE (LVS)	(51)	1,458,956	1,883,530	424,574	22.54	13,870,874	16,442,920	2,572,046	15.64	
GEN SERVICE TRANS (GSTS)	(90)	1,890	-	(1,890)	-	1,890	-	(1,890)	-	
LARGE VOL TRANS (LVTS)	(91), (94)	392,660	82,880	(309,780)	(373.77)	2,859,590	663,040	(2,196,550)	(331.28)	
TOTAL FIRM		2,902,834	3,161,210	258,376	8.17	32,128,479	32,576,410	447,931	1.38	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE SERVICE (IS)	(61)	197,815	118,040	(79,775)	(67.58)	989,901	962,820	(27,081)	(2.81)	
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	195,738	72,980	(122,758)	(168.21)	2,604,001	621,840	(1,982,161)	(318.76)	
LG VOL INTER TRANS SER (LVITS)	(93)	2,355,510	1,824,000	(531,510)	(29.14)	10,451,923	14,592,000	4,140,077	28.37	
OFF SYS SALES SERVICE (OSSSS-1)	(95)	183,000	-	(183,000)	-	1,707,380	-	(1,707,380)	-	
TOTAL INTERRUPTIBLE		2,932,063	2,015,020	(917,043)	(45.51)	15,753,205	16,176,660	423,455	2.62	
TOTAL THERM SALES		5,834,897	5,176,230	(658,667)	(12.72)	47,881,684	48,753,070	871,386	1.79	
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE (GS)	(11)	2,886	3,062	176	5.75	2,921	3,039	118	3.88	
RESIDENTIAL SERVICE (RS)	(21), (31)	35,989	36,449	460	1.26	36,635	36,806	171	0.46	
LARGE VOLUME SERVICE (LVS)	(51)	995	883	(112)	(12.68)	985	900	(85)	(9.44)	
GEN SERVICE TRANS (GSTS)	(90)	13	-	(13)	-	2	-	(2)	-	
LARGE VOL TRANS (LVTS)	(91), (94)	39	8	(31)	(387.50)	13	8	(5)	(62.50)	
TOTAL FIRM		39,922	40,402	480	1.19	40,556	40,753	197	0.48	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE SERVICE (IS)	(61)	8	6	(2)	(33.33)	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	6	8	2	25.00	8	8	-	-	
LG VOL INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-	
OFF SYS SALES SERVICE (OSSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-	
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		39,938	40,417	479	1.19	40,573	40,768	195	0.48	
THERM USE PER CUSTOMER										
GENERAL SERVICE (GS)	(11)	201	206	5	2.43	2,763	2,655	(108)	(4.07)	
RESIDENTIAL SERVICE (RS)	(21), (31)	13	15	2	13.33	200	201	1	0.50	
LARGE VOLUME SERVICE (LVS)	(51)	1,466	2,133	667	31.27	14,082	18,270	4,188	22.92	
GEN SERVICE TRANS (GSTS)	(90)	145	-	(145)	-	945	-	(945)	-	
LARGE VOL TRANS (LVTS)	(91), (94)	10,068	10,360	292	2.82	219,968	82,880	(137,088)	(165.41)	
INTERRUPTIBLE SERVICE (IS)	(61)	24,727	19,673	(5,054)	(25.69)	141,414	160,470	19,056	11.88	
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	32,623	9,123	(23,500)	(257.59)	325,500	77,730	(247,770)	(318.76)	
LG VOL INTER TRANS SER (LVITS)	(93)	2,355,510	1,824,000	(531,510)	(29.14)	10,451,923	14,592,000	4,140,077	28.37	
OFF SYS SALES SERVICE (OSSSS-1)	(95)	183,000	-	(183,000)	-	1,707,380	-	(1,707,380)	-	

00

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	1.0501	1.0454	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	1.0499	1.0450	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	1.07	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

91



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001

Invoice Identifier: 43327

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLJC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	293,260	109,004.74		
		RDM		0.0590			0.0590	31,000	1,829.00		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0030		0.3717	-3,441	-1,279.02	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103									
		RD1		0.3687	0.0030		0.3717	-3,348	-1,244.45	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104									
		RD1		0.3687	0.0030		0.3717	-5,983	-2,223.88	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105									
		RD1		0.3687	0.0030		0.3717	-7,595	-2,823.06	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109									
		RD1		0.3687	0.0030		0.3717	-6,014	-2,235.40	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156									
		RD1		0.3687	0.0030		0.3717	-5,859	-2,177.79	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157									
		RD1		0.3687	0.0030		0.3717	-1,581	-587.66	197177678	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992									
		RD1		0.3687	0.0030		0.3717	-434	-161.32	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105									
		RD1		0.3687	0.0030		0.3717	-124	-46.09	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108									
		RD1		0.3687	0.0030		0.3717	-1,116	-414.82	788494961	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16156									
		RD1		0.3687	0.0030		0.3717	-31	-11.52	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16103									
		RD1		0.3687	0.0030		0.3717	-589	-218.93	017128898	RC2
		TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16107									

REDACTED

10

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

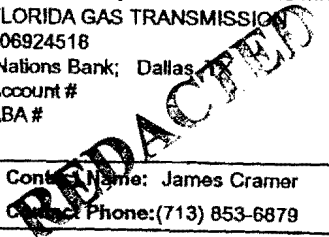
Invoice Date: September 01, 2001
[REDACTED]
Invoice Identifier: 43327
[REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Cont Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16108		RD1		0.3687	0.0030		-1,333	-495.48	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5972 AT POI 16109		RD1		0.3687	0.0030		-961	-357.20	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16104		RD1		0.3687	0.0030		-713	-265.02	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16107		RD1		0.3687	0.0030		-2,914	-1,083.13	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16108		RD1		0.3687	0.0030		-2,263	-841.16	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16109		RD1		0.3687	0.0030		-992	-368.73	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5337 AT POI 16156		RD1		0.3687	0.0030		-1,550	-576.14	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16103		RD1		0.3687	0.0030		-3,100	-1,152.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16104		RD1		0.3687	0.0030		-6,200	-2,304.54	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16105		RD1		0.3687	0.0030		-6,200	-2,304.54	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106		RD1		0.3687	0.0030		-9,300	-3,456.81	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107		RD1		0.3687	0.0030		-3,100	-1,152.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108		RD1		0.3687	0.0030		-3,100	-1,152.27	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5696 AT POI 16105		RD1		0.3687	0.0030		-3,565	-1,325.11	968786749	RC2



11

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001

Invoice Identifier: 43327

Please reference this invoice on your remittance and wire to
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 5009 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16107	RD1		0.3687	0.0030		-2,201	-818.11	968786749	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16108	RD1		0.3687	0.0030		-186	-69.14	968786749	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16109	RD1		0.3687	0.0030		-186	-69.14	968786749	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16156	RD1		0.3687	0.0030		-62	-23.05	968786749	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5698 AT POI 16158	RD1		0.3687	0.0030		-124	-46.09	968786749	RC2

12

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001

Invoice Identifier: 43327

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
Total for Contract 5009:								240,095	\$79,549.60	

Note: Go to <https://gtblz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1413.53	80963.13
1999	0.0076	1197.44	80747.04
2000	0.0066	957.35	80506.95
2001	0.003	93.01	79642.61
0	0	0.00	0.00

13

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Invoice Identifier: 43516

Please reference this invoice on your remittance and
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0030	0.0196	0.7452	138,818	103,447.17		
		RD1		0.7618	0.0030		0.7648	-1,395	-1,066.90	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-1,364	-1,043.19	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-2,418	-1,849.29	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-3,069	-2,347.17	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-4,278	-3,271.81	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-4,185	-3,200.69	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-1,116	-853.52	197177678	RC2
		RD1		0.7618	0.0030		0.7648	-186	-142.25	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-62	-47.42	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-775	-592.72	788494961	RC2
		RD1		0.7618	0.0030		0.7648	-31	-23.71	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-217	-165.96	017128898	RC2
		RD1		0.7618	0.0030		0.7648	-558	-426.76	017128898	RC2

14

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001

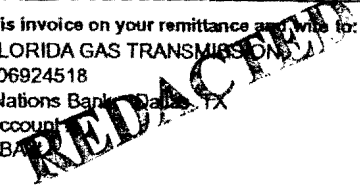
Please reference this invoice on your remittance advice to:
Payee: FLORIDA GAS TRANSMISSION COMPANY
Payee Duns: 006924518
EFT Addr: Nations Bank Dallas TX
Account
ABA

Invoice Identifier: 43516

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5973 AT POI 16109		RD1		0.7618	0.0030		0.7648	-372	-284.51	017128898	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16104		RD1		0.7618	0.0030		0.7648	-310	-237.09	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16107		RD1		0.7618	0.0030		0.7648	-1,178	-900.93	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16108		RD1		0.7618	0.0030		0.7648	-899	-687.56	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16109		RD1		0.7618	0.0030		0.7648	-403	-308.21	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5478 AT POI 16156		RD1		0.7618	0.0030		0.7648	-1,116	-853.52	835490418	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16105		RD1		0.7618	0.0030		0.7648	-1,457	-1,114.31	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16107		RD1		0.7618	0.0030		0.7648	-899	-687.56	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16108		RD1		0.7618	0.0030		0.7648	-93	-71.13	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16109		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16156		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5699 AT POI 16158		RD1		0.7618	0.0030		0.7648	-62	-47.42	968786749	RC2



15

15



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 08/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 01, 2001
Invoice Identifier: 43516

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 **Svc Req:** FLORIDA PUBLIC **Acct No:** 4084 4000002517 **Beg Date:** 08/01/2001 **Contact Name:** James Cramer
Svc Code: FT **Svc Req ID:** 006924427 **Prev Inv ID:** **End Date:** 08/31/2001 **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 3624:								112,251	\$83,128.70	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1033.86	84162.56
1999	0.0076	932.84	84061.54
2000	0.0066	820.59	83949.29
2001	0.003	416.48	83545.18
0	0	0.00	0.00

16

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001

Please reference this invoice on your remittance

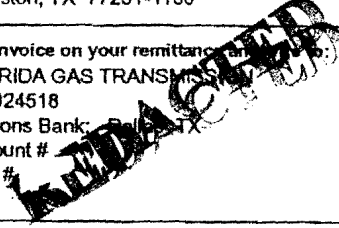
Payee: FLORIDA GAS TRANSMISSION COMPANY
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas, TX
Account #
ABA #

Invoice Identifier: 43605

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		19,339	673.00		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		16,446	572.32		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		14,264	496.39		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		8,029	279.41		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		14,040	468.59		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		12,834	446.62		
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		34,012	1,183.62		
	3262 FPU-SANFORD	COT		0.0312	0.0036		16,244	565.29		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		403	14.02		
	3277 FPU-DELAND	COT		0.0312	0.0036		1,829	63.65		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		18,300	636.84		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		7,130	248.12		



17

17



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
Invoice Identifier: 43605

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION COMPANY
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									162,870	\$5,667.87		

Note: Go to <https://ftgbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	293.18	5961.05
1999	0.0075	81.45	5749.32
2000	0.0072	32.58	5700.45
2001	0.007	0.01	5667.88
0	0	0.00	0.00

18

18



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

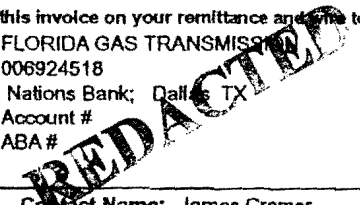
Invoice Date: September 10, 2001
Invoice Identifier: 43596

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		7,161	127.47		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		7,713	137.29		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		14,136	251.62		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		13,671	243.34		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		9,610	171.06		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		5,766	102.63		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		19,018	338.52		
	3262 FPU-SANFORD	COT		0.0142	0.0036		3,906	69.53		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		8,897	158.37		
	3277 FPU-DELAND	COT		0.0142	0.0036		13,671	243.34		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		8,370	148.99		



19

19



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
[REDACTED]
Invoice Identifier: 43596
[REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION COMPANY
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas, TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								111,919	\$1,992.16		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (Inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	201.45	2193.61
1999	0.0075	55.95	2048.11
2000	0.0072	22.38	2014.54
2001	0.007	0.00	1992.16
0	0	0.00	0.00

20

20



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 09/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: September 10, 2001
Invoice Identifier: 43604

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		COT		0.0312	0.0036		-8,096			

NO NOTICE

Total for Contract 5002: -8,096 -\$281.74

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-281.74
1999	0.0075	0.00	-281.74
2000	0.0072	0.00	-281.74
2001	0.007	0.00	-281.74
0	0	0.00	0.00

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