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NUI Corporation (NYSE: NUI)

Via FedEx

September 25, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU – Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning it to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe
Associate General Counsel and
Director of Regulatory Affairs

MPK*db
Enclosures

DOCUMENT MANAGEMENT
12 | 22 SEP 2001
FPSC-COMMUNICATIONS CLERK

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through				DECEMBER 01			
		CURRENT MONTH: 08/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	28,108	15,517	12,591	81 14	240,994	150,581	90,413	60 04
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	(140)	(1 34)	130,551	133,604	(3,053)	(2 29)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	760,074	2,254,983	(1,494,909)	(66 29)	16,674,644	28,067,932	(11,393,288)	(40 59)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	480,549	484,125	(3,576)	(0 74)	6,700,674	5,683,923	1,016,751	17 89
6	OTHER (Line 40 A-1 support detail)	7,150	5,117	2,033	39.73	(8,301)	43,659	(51,960)	(119.01)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,286,204	2,770,204	(1,484,000)	(53 57)	23,738,562	34,079,696	(10,341,134)	(30 34)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(762)	(11,102)	10,340	(93 14)	(6,172)	(109,257)	103,085	(94 35)
14	TOTAL THERM SALES	1,810,824	2,759,101	(948,277)	(34 37)	27,836,850	33,970,443	(6,133,593)	(18 06)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,440,140	3,650,990	5,789,150	158.56	74,305,490	35,430,680	38,874,810	109 72
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	(15,500)	(1.33)	14,505,500	14,842,500	(337,000)	(2 27)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,749,984	3,650,990	(901,006)	(24.88)	30,556,123	35,430,680	(4,874,557)	(13 76)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	9,992,850	9,977,350	15,500	0 16	121,246,210	112,234,350	9,011,860	8 03
20	OTHER Commodity (Line 40 A-1 support detail)	11,903	8,200	3,703	45.16	(10,377)	69,956	(80,333)	(114 83)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,761,887	3,659,190	(897,303)	(24.52)	30,545,746	35,500,636	(4,954,890)	(13 96)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,666)	(15,000)	13,334	(88 89)	(13,137)	(120,000)	106,863	(89.05)
27	TOTAL THERM SALES (24-26 Estimated only)	2,910,708	3,644,190	(733,482)	(20 13)	32,076,596	35,380,636	(3,304,040)	(9 34)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00298	0 00425	(0 00127)	(29 88)	0 00324	0.00425	(0.00101)	(23 76)
29	NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0 00900	0 00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0 27639	0 61764	(0.34125)	(55 25)	0.54571	0.79219	(0.24648)	(31 11)
32	DEMAND (5/19)	0 04809	0 04852	(0.00043)	(0 89)	0.05527	0 05064	0.00463	9 14
33	OTHER (6/20)	0 60069	0 62402	(0.02333)	(3.74)	0.79996	0 62409	0.17587	28 18
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0 46570	0 75705	(0.29135)	(38 48)	0 77715	0 95997	(0 18282)	(19 04)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0 45735	0.74013	(0.28278)	(38 21)	0.46980	0.91048	(0 44068)	(48.40)
40	TOTAL THERM SALES (11/27)	0 44189	0.76017	(0 31828)	(41 87)	0 74006	0 96323	(0 22317)	(23.17)
41	TRUE-UP (E-2)	0 07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.51553	0 83381	(0 31828)	(38.17)	0 81370	1.03687	(0.22317)	(21 52)
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1.00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 51812	0 83800	(0 31988)	(38 17)	0 81779	1 04209	(0.22430)	(21.52)
45	PGA FACTOR ROUNDED TO NEAREST .001	0 518	0.838	(0.320)	(38.19)	0.818	1.042	(0.224)	(21.50)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 08/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	28,108	13,881	14,227	102.49	240,994	124,217	116,777	94.01
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	(140)	(1.34)	130,551	133,782	(3,231)	(2.42)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	760,074	1,231,501	(471,427)	(38.28)	16,817,195	19,523,104	(2,705,909)	(13.86)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	480,549	766,236	(285,687)	(37.28)	6,700,674	6,170,290	530,384	8.60
6	OTHER (Line 40 A-1 support detail)	7,150	5,117	2,033	39.73	(8,301)	43,659	(51,960)	(119.01)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,286,204	2,027,199	(740,995)	(36.55)	23,881,113	24,783,361	(902,248)	(3.64)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(762)	(9,361)	8,599	(91.86)	(6,171)	(114,012)	107,841	(94.59)
14	TOTAL THERM SALES	1,810,824	2,017,837	(207,013)	(10.26)	27,836,850	27,092,731	744,119	2.75
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,440,140	3,255,000	6,185,140	190.02	74,305,490	30,443,680	43,861,810	144.08
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	(15,500)	(1.33)	14,505,500	14,864,500	(359,000)	(2.42)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity(Line 24 A-1 support detail)	2,749,984	3,255,000	(505,016)	(15.52)	30,170,863	30,443,680	(272,817)	(0.90)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	9,992,850	14,980,130	(4,987,280)	(33.29)	121,246,210	122,269,883	(1,023,673)	(0.84)
20	OTHER Commodity(Line 40 A-1 support detail)	11,903	8,200	3,703	45.16	(10,377)	69,956	(80,333)	(114.83)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,761,887	3,263,200	(501,313)	(15.36)	30,160,486	30,513,636	(353,150)	(1.16)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,666)	(15,000)	13,334	-	(13,137)	(120,000)	106,863	(89.05)
27	TOTAL THERM SALES (24-26 Estimated only)	2,910,708	3,248,200	(337,492)	(10.39)	32,076,596	30,393,636	1,682,960	5.54
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00298	0.00426	(0.00128)	(30.05)	0.00324	0.00408	(0.00084)	(20.59)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	(0.00000)	(0.00)	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27639	0.37834	(0.10195)	(26.95)	0.55740	0.64129	(0.08389)	(13.08)
32	DEMAND (5/19)	0.04809	0.05115	(0.00306)	(5.98)	0.05527	0.05046	0.00481	9.53
33	OTHER (6/20)	0.60069	0.62402	(0.02333)	(3.74)	0.79996	0.62409	0.17587	28.18
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.46570	0.62123	(0.15553)	(25.04)	0.79180	0.81221	(0.02041)	(2.51)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45735	0.62407	(0.16672)	(26.71)	0.46977	0.95010	(0.48033)	(50.56)
40	TOTAL THERM SALES (11/27)	0.44189	0.62410	(0.18221)	(29.20)	0.74450	0.81541	(0.07091)	(8.70)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.51553	0.69774	(0.18221)	(26.11)	0.81814	0.88905	(0.07091)	(7.98)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51812	0.70125	(0.18313)	(26.11)	0.82226	0.89352	(0.07126)	(7.98)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.518	0.701	(0.183)	(26.11)	0.822	0.894	(0.072)	(8.05)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 08/01

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,671,210	28,795 82	0 00298
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(231,070)	(687 65)	0 00298
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	9,440,140	28,108 17	0 00298
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0 00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0 00	0 00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)	9,671,210	2,968,254.67	0.30692
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0 00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)			#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	0	(688.08)	#DIV/0!
22 True-up - Other Shippers (Line 92 Page 10)	24,940 00	33,801 63	1 35532
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(6,946,166)	(2,241,294.36)	0.32267
24 TOTAL COMMODITY (Other)	2,749,984	780,073 86	0 27639
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	9,992,850	474,283 40	0 04746
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0 00	0 00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,147,000	10,323.00	0 00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265.97	
32 TOTAL DEMAND	11,139,850	490,872 37	0 04406
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	11,903	7,149.56	0 60065
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,903	7,149 56	0.60065
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 4 OF 11	
		CURRENT MONTH: 08/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	767,224	1,236,618	469,394	37.96%	16,666,343	19,566,763	2,900,420	14.82%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	518,980	790,580	271,600	34.35%	7,072,219	6,428,289	(643,930)	-10.02%
3	TOTAL	1,286,204	2,027,198	740,994	36.55%	23,738,562	25,995,052	2,256,490	8.68%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,810,824	2,017,837	207,013	10.26%	27,836,850	27,092,731	(744,119)	-2.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(2,538,480)	(2,538,480)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,493,514	1,700,527	207,013	12.17%	25,298,370	24,554,251	(744,119)	-3.03%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	207,310	(326,671)	(533,981)	163.46%	1,559,808	(1,440,801)	(3,000,609)	208.26%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,901)	(9,287)	(5,386)	58.00%	(150,779)	(129,350)	21,429	-16.57%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,558,371)	(3,080,831)	(1,522,460)	49.42%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	2,538,480	2,538,480	-	0.00%
10a	AUDIT ADJUSTMENT	-	-	-	---	473,338	-	(473,338)	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,037,652)	(3,099,479)	(2,061,827)	66.52%	(1,037,652)	(3,099,479)	(2,061,827)	66.52%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,558,371)	(3,080,831)	(1,522,460)	49.42%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,033,751)	(3,090,192)	(2,056,441)	66.55%				
14	TOTAL (12+13)	(2,592,122)	(6,171,023)	(3,578,901)	58.00%				
15	AVERAGE (50% OF 14)	(1,296,061)	(3,085,512)	(1,789,451)	58.00%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03750	0.03750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03470	0.03470	-	0.00%				
18	TOTAL (16+17)	0.07220	0.07220	-	0.00%				
19	AVERAGE (50% OF 18)	0.03610	0.03610	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00301	0.00301	-	0.00%				
21	INTEREST PROVISION (15x20)	(3,901)	(9,287)	(5,386)	58.00%				

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/01

JANUARY 01

Through

DECEMBER 01

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					17,095	682,274	11,701	7.35
2	Cinergy - 08/01	System Supply	FTS	804,070		804,070	241,165.03				29.99
3	Coral - 08/01	System Supply	FTS	2,345,940		2,345,940	708,783.66				30.21
4	Duke - 08/01	System Supply	FTS	108,400		108,400	35,070.50				32.35
5	Dynegy - 08/01	System Supply	FTS	43,040		43,040	13,444.88				31.24
6	Enron - 08/01	System Supply	FTS	226,660		226,660	67,800.31				29.91
7	Highland - 08/01	System Supply	FTS	843,120		843,120	252,206.16				29.91
8	IDACorp - 08/01	System Supply	FTS	2,688,430		2,688,430	850,070.21				31.62
9	Noble - 08/01	System Supply	FTS	1,301,410		1,301,410	390,227.92				29.99
10	ONEOK - 08/01	System Supply	FTS	232,180		232,180	70,467.63				30.35
11	Reliant Energy - 08/01	System Supply	FTS	1,077,990		1,077,990	339,018.37				31.45
12		0 System Supply	FTS	-		-	-				
13		0 System Supply	FTS	-		-	-				
14		0 System Supply	FTS	-		-	-				
15		0 System Supply	FTS	-		-	-				
16		0 System Supply	FTS	-		-	-				
17		0 System Supply	FTS	-		-	-				
TOTAL				9,671,240	-	9,671,240	2,968,254.67	17,095	682,274	11,701	38.04

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:			JANUARY 01 Through		DECEMBER 01				
	CURRENT MONTH: 08/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,186,270	1,163,170	(23,100)	-1.95%	14,587,064	14,217,500	(369,564)	-2.53%	
2 COMMERCIAL	1,656,847	2,426,420	769,573	46.45%	16,937,742	21,051,630	4,113,888	24.29%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	2,843,117	3,589,590	746,473	26.26%	31,524,806	35,269,130	3,744,324	11.88%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	67,591	79,600	12,009	17.77%	551,790	636,800	85,010	15.41%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,176,124	-	(4,176,124)	-100.00%	38,032,293	-	(38,032,293)	-100.00%	
9 TOTAL INTERRUPTIBLE	4,243,715	79,600	(4,164,115)	-98.12%	38,584,083	636,800	(37,947,283)	-98.35%	
10 TOTAL THERM SALES	7,086,832	3,669,190	(3,417,642)	-48.23%	70,108,889	35,905,930	(34,202,959)	-48.79%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,268	95,280	12	0.01%	111,510	112,624	1,114	1.00%	
12 COMMERCIAL	3,894	4,224	330	8.47%	5,318	5,718	400	7.52%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,162	99,504	342	0.34%	116,828	118,342	1,514	1.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,469	-	(1,469)	-100.00%	702	-	(702)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,474	4	(1,470)	-99.73%	707	5	(702)	-99.29%	
20 TOTAL CUSTOMERS	100,636	99,508	(1,128)	-1.12%	117,535	118,347	812	0.69%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	12	12	(0)	-1.96%	22	21	(1)	-4.55%	
22 COMMERCIAL	425	574	149	35.01%	531	614	83	15.63%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	13,518	19,900	6,382	47.21%	18,393	21,227	2,834	15.41%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	2,843	-	(2,843)	-100.00%	9,030	-	(9,030)	-100.00%	

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

JANUARY 01

through

DECEMBER 01

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0451	1.0605	1.0644	1.0586	1.0547	1.0528	1.0499	1.0451				
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1.0970	1.1010	1.0950	1.0910	1.0890	1.0860	1.0810	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 08/01

					Actual		
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	6,812,390	0.00348	23,707.12		
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,858,820	0.00178	5,088.70		
3A	Back to Back						
4	Total Firm:		9,671,210		28,795.82	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03753	257,385.62	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	311,860	0.03753	11,704.11	()	
8	" System supply	Brevard	1,844,810	0.03753	69,235.72	()	
9	" " "	Merritt Sq.	0	0.03753	0.00	()	
10	Total FTS-1 demand		9,014,800		338,325.45		
11							
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07684	333,485.60	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14			0	---	0.00		
15	Total FTS-2 demand		4,340,000		333,485.60		
16							
17	No Notice Demand-System supply	Miami	961,000	0.00900	8,649.00	()	
18	" " "	Brevard	201,500	0.00900	1,813.50	()	
19			1,162,500		10,462.50		
20	Western Div. / IT Revenue Sharing Cr.				-	()	
21	Total fixed charges		14,517,300		682,273.55		
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Cinergy - 08/01		804,070		241,165.03	()	
26	Coral - 08/01		2,345,940		708,783.66	()	
27	Duke - 08/01		108,400		35,070.50	()	
28	Dynegy - 08/01		43,040		13,444.88	()	
29	Enron - 08/01		226,660		67,800.31	()	
30	Highland - 08/01		843,120		252,206.16	()	
31	IDACorp - 08/01		2,688,430		850,070.21	()	
32	Noble - 08/01		1,301,410		390,227.92	()	
33	ONEOK - 08/01		232,180		70,467.63	()	
34	Reliant Energy - 08/01		1,077,990		339,018.37	()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41	Total costs:		9,671,240		2,968,254.67		
42							
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,679,324.04	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod (Mia,Brv,TC) 07/01	9,671,210 0		28,795 82	28,795 82			
2	Reverse FTS-1 Commod accr 06/01	(9,631,620 0)		(28,658 57)	(28,658 57)			
3	FTS-1 Commodity 07/01	9,400,550 0	27,970 92		27,970 92	B1 - B6		
4	TOTAL FGT COMMODITY	9,440,140 0			28,108 17			
5								
6	FTS-1 Demand (Mia,Brv,TC) 07/01	14,517,300 0		682,273 55	682,273 55			
7	Reverse FTS-1 Demand accr 06/01	(13,354,800 0)		(671,811 05)	(671,811 05)			
8	FTS-1 Demand 07/01	9,977,350 0	474,283 40		474,283 40	B7 - B9		
9	TOTAL FGT DEMAND	11,139,850 0			484,745 90			
10								
11	FGT Net Imbalance							
12	Reverse FGT No - notice supply	(1,162,500 0)		(10,462 50)	(10,462 50)			
13	Reaccrue FGT No - notice supply	-	0 00		-			
14	Demand Charge - IDACORP - 08/01 No - notice	1,147,000 0	10,323 00		10,323 00	B24		
15	Cashout / Overage 08/01	-	0 00		-			
16	TOTAL FGT IMBALANCE	(15,500 00)	10,323 00		(139 50)			
17								
18	WSS/Hattiesburg Storage	-	0 00		-			
19								
20	TECO - Peoples Gas - 08/01	11,903 0	7,149 56		7,149 56	B10 - B12		
21					-			
22					-			
23					-			
24					-			
25					-			
26					-			
27					-			
28					-			
29					-			
30	Reverse Accrual Coral - 08/01	(2,240,320 0)		(688,116 80)	(688,116 80)			
31	Coral - 08/01	2,240,320 0	688,116 80		688,116 80	B13		
32	Chesapeake Utilities (Central Florida Gas) - 08	52,470 0	20,421 32		20,421 32	B14		
33	Reverse Accrual Duke Energy - 08/01	(1,035,170 0)		(317,526 40)	(317,526 40)			
34	Duke Energy - 08/01	1,035,170 0	317,526 40		317,526 40	B15 - B17		
35	Reversal Accrual Enron - 08/01	(589,500 0)		(182,038 87)	(182,038 87)			
36	Enron - 08/01	589,500 0	210,638 89		210,638 89	B18 - B23		
37	Reverse Accrual IDA Corp - 08/01	(3,513,230 0)		(1,122,591 12)	(1,122,591 12)			
38	IDA Corp - 08/01	3,513,230 0	1,122,591 51		1,122,591 51	B24		
39	LaFarge Corp - 08/01	39,930 0	12,897 39		12,897 39	B25		
40	Reverse Accrual Noble - 08/01	(1,058,680 0)		(324,614 62)	(324,614 62)			
41	Noble - 08/01	1,058,680 0	324,614 73		324,614 73	B26 - B27		
42	Reverse Accrual Reedy Creek - 08/01	(15,000 0)		(5,625 00)	(5,625 00)			
43	Reverse Accrual Reliant Energy - 08/01	(1,109,410 0)		(350,050 35)	(350,050 35)			
44	Reliant Energy - 08/01	1,109,410 0	350,050 36		350,050 36	B28 - B30		
45	Reverse Accrual Unocal - 08/01	(85,310 0)		(26,977 20)	(26,977 20)			
46	Unocal - 08/01	85,310 0	26,977 20		26,977 20	B31		
47					-			
48					-			
49	Reverse Reaccrual Exxon - 7/99	-		(2,063 29)	(2,063 29)			
50	Reverse Accrual K-N - 11/99	-		(50 00)	(50 00)			
51	Reaccrue K-N -11/99	-		50 00	50 00			
52	Reverse reaccrual E'Prime - 12/99	(79,500 0)		(17,490 00)	(17,490 00)			
53	Reaccrue E'Prime - 12/99	79,500 0		17,490 00	17,490 00			
54	Reverse reaccrue Exxon/Mobil - 12/99	(20 0)		(4 12)	(4 12)			
55	Reaccrue Exxon/Mobil - 12/99	20 0		4 12	4 12			
56	Reverse reaccrue Unocal - 01/00	-		(1,000 00)	(1,000 00)			
57	Reaccrue Unocal - 01/00	-		1,000 00	1,000 00			
58	Reverse reaccrual Amoco - 2/00	(17,080 0)		(4,210 55)	(4,210 55)			
59	Reaccrue Amoco - 02/00	17,080 0		4,210 55	4,210 55			
60	Reverse reaccrual Exxon - 03/00	(20 0)		(5 17)	(5 17)			
61	Reaccrue Exxon - 03/00	20 0		5 17	5 17			
62	Reverse reaccrual Reliant - 03/00	-		(1,546 50)	(1,546 50)			
63	Reaccrue Reliant - 03/00	-		1,546 50	1,546 50			
64	Reverse reaccrual Dynegy - 04/00	(370 0)		(107 12)	(107 12)			
65	Reaccrue Dynegy - 04/00	370 0		107 12	107 12			
66	Reverse reaccrual Enron - 03/01	-		(28 20)	(28 20)			
67	Reaccrual Enron - 03/01	-		28 20	28 20			
68	Reaccrual Peoples Gas - 05/01	(30,000 0)		(13,470 00)	(13,470 00)			
69	Peoples Gas - 05/01	30,000 0		13,470 00	13,470 00			
70	Reverse Reaccrual Chesapeake Utility - 06/01	(52,470 0)		(20,421 32)	(20,421 32)			
71					-			
72					-			
73					-			
74	Net Activity	24,940 00			33,801 63			
75								
76	CURRENT MTH ACCRUALS(Page 9 Ln 31)	9,671,240 0		2,968,254 67	2,968,254 67			
77								
78	Total purchases & accruals -	9,452,043.0	3,593,561.48	(71,641.05)	3,521,920.43			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/01

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Check Deposits - First Union			(688.08)				
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	0.00	(688.08)	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0		0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25	Denbury - 08/01			3,066.07	3,066.07	B32 - B33		
26	Hattiesburg - 08/01			3,199.90	3,199.90	B34 - B35		
27					0.00			
28								
29								
30								
31								
32	Total storage costs	0.0		6,265.97	0.00	6,265.97		
33								
34			9,452,043.0	3,599,139.37	(71,641.05)	3,528,186.40		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,527,498.32				
38	Less: Non-PGA Off System Sales		(6,944,500)	(2,094,258.91)				
39	50% margin sharing			(146,273.50)				
40	Company Use		(1,666)	(761.95)				
41	Refund			-				
42								
43	Total PGA Gas Cost -08/01 (Ln 34 through 41):		2,505,877.0	1,286,203.96				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

AUG 15 2001

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 10, 2001

Invoice Identifier: 43059

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		31	0.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		2,976	52.97		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		17,484	311.22		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		7,998	142.36		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		6,696	119.19		
	3008 CGC - SW	COT		0.0142	0.0036		1,519	27.04		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		4,371	77.80		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		1,519	27.04		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		7,347	130.78		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		9,269	164.99		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		5,115	91.05		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		93,000	1,655.40		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		1,147	20.42		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		1,240	22.07		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		6,107	108.70		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		1,178	20.97		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0036		1,333	23.73		

B1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 10, 2001

Invoice Identifier: 43059

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
ABA# **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 07/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 07/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
Total for Contract 3608:								168,330	2,996.28

2GT.

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	302.98	3299.26
1999	0.0075	84.16	3080.44
2000	0.0072	33.66	3029.94
2001	0.007	0.00	2996.28
0	0	0.00	0.00

Entered in EMS: mm 8/19/01

Approved in EMS: Navarro 8/19/01

Mgr. Approval in EMS: Justino 8/19/01

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmnt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 10, 2001
[REDACTED]
Invoice Identifier: 43075
[REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0036		0.0348	2,856	99.39	
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0036		0.0348	6,990	243.25	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0036		0.0348	24,846	864.64	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0036		0.0348	13,892	483.44	
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0036		0.0348	13,116	456.44	
	3008 CGC - SW	COT		0.0312	0.0036		0.0348	3,497	121.70	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0036		0.0348	7,944	276.45	
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0036		0.0348	14,055	489.11	
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0036		0.0348	2,530	88.04	
	2970 CITY GAS-COCOA	COT		0.0312	0.0036		0.0348	16,453	572.56	
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0036		0.0348	14,917	519.11	
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0036		0.0348	9,811	341.42	
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0036		0.0348	2,000	69.60	
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0036		0.0348	465,000	16,182.00	
	99448 LAKELAND MC INTOSH	COT		0.0312	0.0036		0.0348	42,645	1,484.05	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0036		0.0348	2,324	80.88	
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0036		0.0348	9,056	315.15	
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0036		0.0348	3,927	136.66	
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0036		0.0348	2,318	80.67	
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0036		0.0348	2,878	100.15	

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmnt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 10, 2001

Invoice Identifier: 43075

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Pty ID	Ref Cd	
Total for Contract 5034:										661,055	\$23,004.71	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1189.88	24194.59
1999	0.0075	330.51	23335.22
2000	0.0072	132.20	23136.91
2001	0.007	0.00	23004.71
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 8/14/01

Approved In EMS: Navarro 8/14/01

Mgr. Approval in EMS: [Signature] 8/14/01

B-1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 10, 2001

Invoice Identifier: 43120

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		31	0.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		1,922	34.21		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		11,284	200.86		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		5,177	92.15		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		4,309	76.70		
	3008 CGC - SW	COT		0.0142	0.0036		992	17.66		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		2,821	50.21		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		992	17.66		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		4,743	84.43		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		5,983	106.50		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		3,317	59.04		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		62,000	1,103.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		744	13.24		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		806	14.35		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		3,937	70.08		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		744	13.24		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0036		868	15.45		

BS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 08/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 10, 2001
[REDACTED]
Invoice Identifier: 43120
[REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5364:								110,670	\$1,969.93		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	199.21	2169.14
1999	0.0075	55.34	2025.27
2000	0.0072	22.13	1992.06
2001	0.007	0.00	1969.93
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: TM 8/14/01
Initials Date
Approved in EMS: Mauro 8/14/01
Signature Date
Mgr. Approval in EMS: [Signature] 8/14/01
Signature Date

126



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION - CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 01, 2001
Invoice Identifier: 42801

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		718,735	267,153.80	DC	
Total for Contract 5034:							718,735	267,153.80		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3953.04	271106.84
1999	0.0076	3306.18	270459.98
2000	0.0066	2587.44	269741.24
2001	0.003	0.00	267153.80
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EIM: *mm* 8/6/01
Approved in EIM: *mm* 8/6/01
Mgr. Approved in EIM: *mm* 8/6/01

BT



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

AUG 08 2001

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 01, 2001
[Redacted]
Invoice Identifier: 42967

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030	0.0224	0.7424	168,330	124,968.19	TDC
Total for Contract 3608:								168,330	124,968.19	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1430.81	126399.00
1999	0.0076	1279.31	126247.50
2000	0.0066	1110.98	126079.17
2001	0.003	504.99	125473.18
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered by EMT: *M 8/6/01*
Approved by EMT: *Moueno 8/6/01*
Mgt. Approved by EMT: *[Signature] 8/6/01*

BS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 07/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION - CGF
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: August 01, 2001

Invoice Identifier: 10 42969

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account: **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 07/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 07/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030	0.0224	0.7424	110,670	82,161.41	TDC
Total for Contract 5364:								110,670	82,161.41	

accrual *OK*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	940.70	83102.11
1999	0.0076	841.09	83002.50
2000	0.0066	730.42	82891.83
2001	0.003	332.01	82493.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *MM 8/6/01*
Approved in EMS: *Navarro 8/6/01*
Mgt. Approval in EMS: *[Signature] 8/6/01*

139

PLEASE REMIT PAYMENT TO



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

1,924.73

08/02/01

010122 00648097 000192473

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

1,924.73

PAST DUE AFTER

08/23/01

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

JUL 01	82.5
JUN 01	84.5
MAY 01	94.2
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
08/01/01	32	08/02/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	97844 95368		2476	1.0630 1.00250		2638.6
TOTAL THERMS =						2638.6

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE					0.00
DISTRIBUTION	2638.6 THMS @		0.14916		393.58
PGA	2638.6 THMS @		0.57836		1526.06
TRANSIT CHG	2638.6 THMS @		0.00193		5.09
TOTAL GAS CHARGES					1924.73
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					1910.67
PAYMENT					1910.67-
TOTAL BALANCE DUE					1924.73

8/7/01
copy sent
to about 11:30

11:39

B10

PLEASE REMIT PAYMENT TO



P.O. Box 31017
TAMPA, FL 33631-3017

3 A

00648071

3,212.79

08/02/01

010122 00648071 000321279

05-86700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,212.79

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
08/23/01

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 07/31/01 31 08/02/01

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 11982 7849 4133 1.0630 1.00250 4404.4
TOTAL THERMS = 4404.4

AVERAGE DAILY THERM USAGE

JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
DISTRIBUTION 4404.4 THMS @ 0.14916 656.96
PGA 4404.4 THMS @ 0.57836 2547.33
TRANSIT CHG 4404.4 THMS @ 0.00193 8.50
TOTAL GAS CHARGES 3212.79
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 3227.73
PAYMENT 3227.73-
TOTAL BALANCE DUE 3212.79

8/1/01
Copy sent
to Alan Kinosh

B11

PEOPLES - 0501

That a netting partner



CGF

PEOPLES GAS
Peoples Gas Systems, Inc.



Invoice

DUE 8/8/01

NUI Corporation
550 Route 202-206
Bedminster, NJ 07927

Statement Date: 07/20/01

Attention: Norene Navaró

Invoice for Imbalance Book-Out for the Month of May 2001

Description	Volume (in DTH)	Price	Amount Due
Receipts 52383	✓ 486 B to B	✓ \$4.140	\$2,012.04

Total Amount Due Payable Upon Receipt

\$2,012.04

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account # **REDACTED**
Nations Bank, Dallas Texas

10/19/01
10/19/01
10/19/01

Checked in ERG: [Signature]
Approved in ERG: [Signature]
Mgt. Approved in ERG: [Signature]

Date: 10/19/01
Date: 10/19/01
Date: 10/19/01

Signature: [Signature]
Signature: [Signature]
Signature: [Signature]

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

B12

✓ City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200107-0232
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 08/08/2001
 Due Date: 08/20/2001 *24*
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
7/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON } <i>51843-3608</i>	113,152	\$3.0641	\$346,704.80
7/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON } <i>52118-5034</i>	14,016	\$3.0253	\$42,403.20
7/2001	FL GAS TR	0025412	CS #8 ZACHARY	96,864	\$3.0869	\$299,008.80
				✓ <i>224,032</i>		\$688,116.80 Totals

(* = Average Price is rounded)

Recap:

Commodity Total *FGT* \$688,116.80
 Net Amount Due in U.S. \$ *EM* \$688,116.80 ✓

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#: **REDACTED**
 ABA#

Please Fax Payment Detail To:

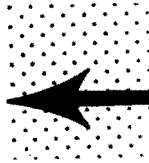
Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Entered in EMS: *KY* 8/19/01
 Approved in EMS: *Mauano* 8/15/01
 Mgt. Approval in EMS: *M. Torres* 8/16/01

B13



(Div of. Central Florida)



AUG 20 2001

Natural Gas Invoice - Gas Sale for FGT Bookout

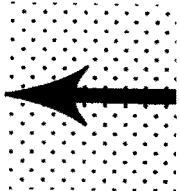
Customer CGF	Statement Date 08-Aug-01
NUI Corporation P O Box 760 Bedminster, NJ 07921-0760	Due Date 18 -Aug-01 23
Attention: Mr Joe Principato	

not a netting partner

Production Month of: Jun-01

Volume Information - Volume in MMBtus - Price Per MMBtu

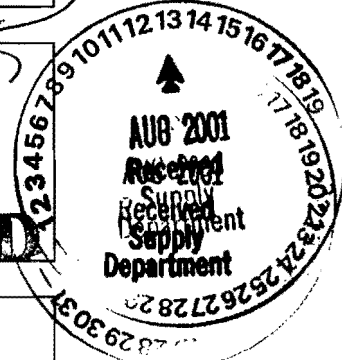
Date	Volume	Delivered To	Price	Total
08/08/01 52134	5,247	CGF FGT Bookout	✓ \$3.8920	\$20,421.32
		OK THE (see attached)		
Total	5,247			\$20,421.32



Entered in EMS: **BY 8/14/01**
 Initials Date
 Approved in EMS: **MARINO 8/17/01**
 Signature Date
 Mgr. Approval in EMS: **MARINO 8/17/01**
 Signature Date

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING # ACCOUNT #
--	---

REDACTED



For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

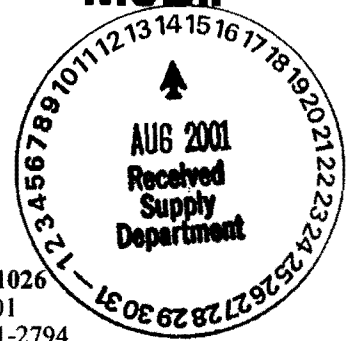
Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

B14



- Netout -

Mobil



NUI-EB, CGF
NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01071026
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account # REDACTED

Invoice Date: August 9, 2001 24
Payment Terms: Due August 23, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

no netting this month

Table with columns: Prod Date, Transport Contract, Sales Point, Description, MMBTU Volume, Price, Amount Due. Includes entries for FLORIDA GAS TRANSMISSION COMPANY.

B15



- Netout -

Mobil

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01071026
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # **REDACTED**
Account # **REDACTED**

Invoice Date: August 9, 2001
Payment Terms: Due August 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	9,522	3.115051841	29,661.03 CG
7/01	B2B1500	255278	Mobile Bay Partner Process Interco	8,763	3.12005210527	340.56 EB
7/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	87,980	3.115052101	24,857.70 CB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.070051841	2,744.18 CG
7/01	B2B1500	255278	Mobile Bay Partner Process Interco	2,921	3.060052113	8,938.26 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,660	3.070052112	8,166.20 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.095051841	9,823.53 CB
7/01	B2B1500	255278	Mobile Bay Partner Process Interco	2,921	3.110052116	9,084.31 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,660	3.095052115	8,232.70 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.150051841	9,998.10 CG
7/01	B2B1500	255278	Mobile Bay Partner Process Interco	2,921	3.090052243	9,025.89 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,660	3.150052112	8,379.00 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.070051841	9,744.18 CG
7/01	B2B1500	255278	Mobile Bay Partner Process Interco	2,921	3.020052258	8,821.42 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,660	3.070052112	8,166.20 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,049	3.070052247	6,290.43 CG
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	9,522	2.965051841	28,232.73 CG
7/01	B2B1500	255278	Mobile Bay Partner Process Interco	8,763	2.920051961	25,587.96 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	7,980	2.965052112	23,660.70 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.015051841	9,569.61 CG
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,921	3.040052258	8,879.84 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.065051841	9,728.31 CG
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2,921	3.035052262	8,865.24 EB
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.085051841	9,791.79 CG
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 ^{CG} 52264(3,074)51956(2,921)	5,995	3.0800	18,464.60
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	3.240051841	10,283.76 CG

B16



- Netout -

Mobil

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: **SR01071026**
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # **REDACTED**
Account # **REDACTED**

Invoice Date: August 9, 2001 *24*
Payment Terms: Due August *25*, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

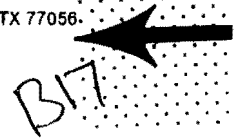
Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	9,522	<i>3.05505184</i>	29,089.71 CG
7/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,174	<i>3.23005184</i>	10,252.02 CG
** Invoice Totals				231,880		\$707,403.21

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

CGF = 103,517 \$ 317,526.40
NUI EB = 128,363 \$ 389,876.81

Entered in EMS: *WJ* 8/14/01
 Approved in EMS: *Immano* 8/20/01
 Mgr. Approval in EMS: *Justin* 8/20/01





Enron North America Corp.

<p>Customer Information <i>ETG</i> NUI Energy Brokers, Inc. 550 Rt 202 206 <i>CGF</i> Bedminster, NJ 07921-0760</p> <p>Attn: Steve Woodward Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:</p>	<p>Remit To Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: SWIFT Id: NABKUS4 A Acct:</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">REDACTED</p>	<p>Invoice Information Invoice Number: 0109115 Contract Period: Aug-2001 Invoice Date: 07/27/2001 Due Date: 08/02/2001</p> <p>Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:</p>
--	--	--

Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
09/15/2000	NZ7295.1			NXB2		OPT	(155,000.00)	MMBTU	3.6	3.128	73,160.00 ✓
11/21/2000	QB6128.1 ✓			NXB2		OPT	(50,000.00)	MMBTU	3.7 ✓	3.128 ✓	28,600.00 ✓
12/06/2000	QE9263.1			NXB2		OPT	(155,000.00)	MMBTU	5	3.128	290,160.00 ✓
12/06/2000	QE9263.2			NXB2		OPT	155,000.00	MMBTU	3.6	3.128	(73,160.00) ✓

NUI ENERGY BROKERS, INC. WILL REMIT:

U.S. Dollar Common

318,760.00

ETG = \$ 290,160.00
 CGF = \$ 28,600.00

OK by DB

Entered in EMT: *mm* *7/30/01*
Initials Date
 Approved in EMT: *maurino* *7/30/01*
Signature Date
 Mgr. Approval in EMT: *John A. Hendricks* *7/30/01*
Signature Date

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

BR

SALES INVOICE



Enron North America Corp.

Bill To:
 NUI Energy Brokers, Inc.
 550 RI 202 206
 Bedminster, NJ 07921-0760

EB - ETG - CGF

Contact: Norene Navarro
Telephone: (908) 719-4244
Fax: (908) 781-2794

Remit To:
 Enron North America Corp.
 Bank: Bank of America, N.A.
 Bank ID: Swift: NABKUS4A
 Acct: **REDACTED**

Contact: Darla Saucier
Telephone: (713) 853-4561
Fax: (713) 646-8420

Invoice Number: 29756SA

Invoice Date: August 8, 2001

Due Date: August 24, 2001
Payment Method: Automated Clearing House Trf

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Jul-01 Contract: 96010419 P/L: CGAS Point: P10-ACCESS TCO APPALACHIAN POL IPP IPP POOL TCO														
78	07/06	07/31	Cost of Gas	SA-900599	OA1498381	52028	B/B 130,000	EB 130,000	MMBtu	\$3.23500	USD MMBtu	\$420,550.00	\$420,550.00	
90	07/12	07/12		SA-912643	OA1527080	51922	B/B 10,000	EB 10,000	MMBtu	\$3.35500	USD MMBtu	\$33,550.00	\$33,550.00	
Pre-tax Sub-total:							140,000	140,000	✓ B/B IPP					\$454,100.00
Delivery Period Jul-01 Contract: 96010419 P/L: TRCO Point: 6558-BROOKLYN UNION BUG - TGPL														
70	07/01	07/31	Cost of Gas	SA-886320		51809	B/B 36,084	EB 36,084	MMBtu	\$3.65000	USD MMBtu	\$131,706.60	\$131,706.60	
83	07/04	07/05		SA-898288	OA1492748	51898	B/B 10,000	EB 10,000	MMBtu	\$3.22000	USD MMBtu	\$32,200.00	\$32,200.00	
95	07/17	07/17		SA-919169	OA1545418	52183	B/B 5,000	EB 5,000	MMBtu	\$3.39500	USD MMBtu	\$16,975.00	\$16,975.00	
98	07/18	07/18		SA-921770	OA1551122	52211	B/B 5,000	EB 5,000	MMBtu	\$3.32000	USD MMBtu	\$16,600.00	\$16,600.00	
112	07/21	07/23		SA-932890	OA1578510	52286	B/B 30,000	EB 30,000	MMBtu	\$3.25500	USD MMBtu	\$97,650.00	\$97,650.00	
113	07/21	07/23		SA-932850	OA1578633	52287	B/B 27,000	EB 27,000	MMBtu	\$3.26500	USD MMBtu	\$88,155.00	\$88,155.00	
Pre-tax Sub-total:							113,084	113,084	✓ CG TGL					\$383,286.60
Delivery Period Jul-01 Contract: 96010419 P/L: CNG Point: DOMSP-CNG/SABINE SOUTH POINT SP DOMINION														
73	07/03	07/03	Cost of Gas	SA-894518	OA1484602	51888	B/B 5,000	EB 5,000	MMBtu	\$3.05000	USD MMBtu	\$15,250.00	\$15,250.00	
79	07/07	07/09		SA-901351	OA1500803	52032	B/B 15,000	EB 15,000	MMBtu	\$3.12000	USD MMBtu	\$46,800.00	\$46,800.00	
85	07/11	07/11		SA-909099	OA1519361	52061	B/B 5,000	EB 5,000	MMBtu	\$3.28500	USD MMBtu	\$16,425.00	\$16,425.00	
94	07/14	07/16		SA-918467	OA1542182	52175	B/B 15,000	EB 15,000	MMBtu	\$3.35000	USD MMBtu	\$50,250.00	\$50,250.00	
96	07/17	07/17		SA-920583	OA1547794	52181	B/B 5,000	EB 5,000	MMBtu	\$3.21250	USD MMBtu	\$16,062.50	\$16,062.50	
105	07/20	07/20		SA-928948	OA1569818	52333	B/B 5,000	EB 5,000	MMBtu	\$3.17750	USD MMBtu	\$15,887.50	\$15,887.50	
107	07/21	07/23		SA-932264	OA1577672	52344	B/B 30,000	EB 30,000	MMBtu	\$3.08000	USD MMBtu	\$92,400.00	\$92,400.00	
115	07/24	07/24		SA-933227	OA1579480	52297	B/B 2,500	EB 2,500	MMBtu	\$3.11000	USD MMBtu	\$7,775.00	\$7,775.00	
116	07/24	07/24		SA-933560	OA1581310	52352	B/B 5,000	EB 5,000	MMBtu	\$3.17000	USD MMBtu	\$15,850.00	\$15,850.00	
124	07/26	07/26		SA-941497	OA1597449	52379	B/B 5,000	EB 5,000	MMBtu	\$3.23750	USD MMBtu	\$16,187.50	\$16,187.50	

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07821-0760 ETG EB CGF Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID Swift: NABKUS4 A Acct: REDACTED Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420
Invoice Number: 29756SA Invoice Date: August 8, 2001 Due Date: August 24, 2001 Payment Method: Automated Clearing House Tr	

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice		
Delivery Period Jul-01 Contract: 96010419 P/L: CNG Point: DOMSP-CNG/SABINE SOUTH POINT															
125	07/26	07/28	Cost of Gas	SA-941755	OA1597852	52428	B/B	5,000	EB	5,000	MMBtu	\$3.22000 USD	MMBtu	\$16,100.00	\$16,100.00
Pre-tax Sub-total:							97,500	97,500	✓ B/B south point				\$308,987.50		
Delivery Period Jul-01 Contract: 96010419 P/L: TRCO Point: 9170-ECT P POOL TRANSCO STN 210															
76	07/01	07/02	Cost of Gas	SA-890483	OA1478229	51832	B/B	20,000	EB	20,000	MMBtu	\$3.29000 USD	MMBtu	\$65,800.00	\$65,800.00
75	07/04	07/05		SA-897737	OA1491813	51900	B/B	20,000	EB	20,000	MMBtu	\$3.15000 USD	MMBtu	\$63,000.00	\$63,000.00
87	07/12	07/12		SA-912415	OA1526693	52144	B/B	3,000	EB	3,000	MMBtu	\$3.44000 USD	MMBtu	\$10,320.00	\$10,320.00
89	07/12	07/12		SA-912552	OA1526919		B/B	2,000	EB	2,000	MMBtu	\$3.44000 USD	MMBtu	\$6,880.00	\$6,880.00
91	07/14	07/16		SA-917185	OA1540093	52082	B/B	6,000	EB	6,000	MMBtu	\$3.37500 USD	MMBtu	\$20,250.00	\$20,250.00
92	07/14	07/16		SA-917898	OA1541280	52168	B/B	6,000	EB	6,000	MMBtu	\$3.36000 USD	MMBtu	\$20,160.00	\$20,160.00
93	07/14	07/16		SA-918359	OA1542001	52167	B/B	15,000	EB	15,000	MMBtu	\$3.37500 USD	MMBtu	\$50,625.00	\$50,625.00
97	07/17	07/17		SA-920993	OA1548387	52208	B/B	2,500	EB	2,500	MMBtu	\$3.36000 USD	MMBtu	\$8,400.00	\$8,400.00
101	07/18	07/18		SA-922703	OA1553749	52224	B/B	2,000	EB	2,000	MMBtu	\$3.35000 USD	MMBtu	\$6,700.00	\$6,700.00
109	07/20	07/20		SA-929868	OA1571282	52199	B/B	6,500	EB	6,500	MMBtu	\$3.30500 USD	MMBtu	\$21,482.50	\$21,482.50
114	07/21	07/23		SA-933071	OA1578832	52283	B/B	7,500	EB	7,500	MMBtu	\$3.14500 USD	MMBtu	\$23,587.50	\$23,587.50
127	07/27	07/27		SA-948171	OA1608930	52182	B/B	9,100	EB	9,100	MMBtu	\$3.51000 USD	MMBtu	\$31,941.00	\$31,941.00
131	07/27	07/27		SA-946729	OA1610053	52443	B/B	2,000	EB	2,000	MMBtu	\$3.49500 USD	MMBtu	\$6,990.00	\$6,990.00
Pre-tax Sub-total:							101,600	101,600	✓ Z6 NY				\$336,136.00		
Delivery Period Jul-01 Contract: 96010419 P/L: TETC Point: 79504-EGM ELA TABS POOL ELA TETCO															
69	07/01	07/31	Cost of Gas	ETG SA-715112	Delayed payment - special deal			310,000		310,000	MMBtu	\$0.00000 USD	MMBtu	\$0.00	\$0.00
Pre-tax Sub-total:							310,000	310,000					\$0.00		
Delivery Period Jul-01 Contract: 96010419 P/L: TETC Point: 70275-ELIZABETHTOWN GAS (MIDDLESEX)															
102	07/19	07/19	Cost of Gas	SA-926167	OA1562082	52229		1,219	ETG	1,219	MMBtu	\$3.42500 USD	MMBtu	\$4,175.08	\$4,175.08
104	07/19	07/19		SA-927174	OA1563713	52194	B/B	2,500	EB	2,500	MMBtu	\$3.49750 USD	MMBtu	\$8,743.75	\$8,743.75

B2C

AUG-08-2001 16:15

ENRON

P.03

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 <i>ETG CG NUIEB</i>	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Swift: NABKUS4 A Acct: REDACTED
Invoice Number: 29756SA Invoice Date: August 8, 2001 Due Date: August 24, 2001 Payment Method: Automated Clearing House Tr	Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794
Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 846-8420	

AUG-08-2001 16:16

ENRON

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Jul-01 Contract: 96010419 P/L: TETC Point: 70275-ELIZABETHTOWN GAS (MIDDLESEX)													
122	07/25	07/25	Cost of Gas	SA-938831	OA1591121	52314	BIB 891	ETG 891	MMBtu	✓ \$3.36000	USD MMBtu	\$2,993.76	\$2,993.76
128	07/27	07/27		SA-846369	OA1609254	52442	BIB 2,851	ETG 2,851	MMBtu	✓ \$3.53750	USD MMBtu	\$10,085.41	\$10,085.41
Pre-tax Sub-total:							7,481	7,461	✓ CG				\$25,998.00
Delivery Period Jul-01 Contract: 96010419 P/L: TETC Point: 79509-M3 TABS ENRON NB TETCO													
103	07/19	07/19	Cost of Gas	SA-926167	OA1562082	52229	3,383	ETG 3,383	MMBtu	✓ \$3.42500	USD MMBtu	\$11,586.78	\$11,586.78
110	07/21	07/23		SA-932552	OA1578061	52347	5,522	ETG 5,523	MMBtu	✓ \$3.22500	USD MMBtu	\$17,811.68	\$17,811.68
111	07/21	07/23		SA-932639	OA1578166	52349	8,283	ETG 8,283	MMBtu	✓ \$3.22000	USD MMBtu	\$26,671.26	\$26,671.26
117	07/24	07/24		SA-934532	OA1582985	52296	BIB 10,000	EB 10,000	MMBtu	✓ \$3.34000	USD MMBtu	\$33,400.00	\$33,400.00
121	07/25	07/25		SA-937632	OA1589518	52313	BIB 10,000	EB 10,000	MMBtu	✓ \$3.37500	USD MMBtu	\$33,750.00	\$33,750.00
123	07/25	07/25		SA-938831	OA1591121	52314	BIB 4,109	ETG 4,109	MMBtu	✓ \$3.36000	USD MMBtu	\$13,806.24	\$13,806.24
129	07/27	07/27		SA-846369	OA1609254	52442	1,751	ETG 1,751	MMBtu	✓ \$3.53750	USD MMBtu	\$6,194.16	\$6,194.16
132	07/28	07/30		SA-949911	OA1617906	52462	9,000	ETG 9,000	MMBtu	✓ \$3.34500	USD MMBtu	\$30,105.00	\$30,105.00
133	07/31	07/31		SA-952689	OA1625109	52543	4,602	ETG 4,602	MMBtu	✓ \$3.54250	USD MMBtu	\$16,302.59	\$16,302.59
Pre-tax Sub-total:							56,651	56,651	✓ MCG				\$189,627.71
Delivery Period Jul-01 Contract: 96010419 P/L: NIG Point: 3-NIG/NGPL CENTRAL POINT NIAGARA-TGP													
99	07/18	07/18	Cost of Gas	SA-922745	OA1553807	51600	BIB 10,000	EB 10,000	MMBtu	✓ \$3.11500	USD MMBtu	\$31,150.00	\$31,150.00
Pre-tax Sub-total:							10,000	10,000	✓ EB nice				\$31,150.00
Delivery Period Jul-01 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT CS ♀													
72	07/01	07/02	Cost of Gas	SA-890375	OA1476083	51857	4,000	CGF 4,000	MMBtu	✓ \$3.10750	USD MMBtu	\$12,430.00	\$12,430.00
77	07/04	07/05		SA-898082	OA1492344	51952	5,502	CGF 5,502	MMBtu	✓ \$3.05500	USD MMBtu	\$16,808.61	\$16,808.61
80	07/07	07/09		SA-902517	OA1504085	51959	8,253	CGF 8,253	MMBtu	✓ \$2.89000	USD MMBtu	\$24,676.47	\$24,676.47
82	07/10	07/10		SA-906254	OA1512087	51968	2,751	CGF 2,751	MMBtu	✓ \$3.11500	USD MMBtu	\$8,569.37	\$8,569.37
84	07/11	07/11		SA-909060	OA1519315	52092	2,751	CGF 2,751	MMBtu	✓ \$3.23500	USD MMBtu	\$8,899.49	\$8,899.49

P.04

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 <i>ETG CGF NUI EB</i> Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Swift: NABKUS4 A Accl <div style="text-align: center; font-size: 2em; font-weight: bold; color: red;">REDACTED</div> Contact: Darla Saucier Telephone: (713) 853-4581 Fax: (713) 646-8420
Invoice Number: 297565A Invoice Date: August 8, 2001 Due Date: August 24, 2001 Payment Method: Automated Clearing House Tr	

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date Delivery Period Jul-01 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT														
88	07/12	07/12	Cost of Gas	SA-912323	OA1526527	52097	1,726	CGF	1,726	MMBtu	\$3.18500 USD	MMBtu	\$5,497.31	\$5,497.31
100	07/18	07/18		SA-924016	OA1555677	52120	1,069	CGF	1,069	MMBtu	\$3.13500 USD	MMBtu	\$3,351.32	\$3,351.32
106	07/21	07/23		SA-932201	OA1577587	52253	6,147	CGF	6,147	MMBtu	\$2.97000 USD	MMBtu	\$18,256.59	\$18,256.59
118	07/24	07/24		SA-935044	OA1583757	52255	4,800	CGF	4,800	MMBtu	\$3.06000 USD	MMBtu	\$14,688.00	\$14,688.00
130	07/27	07/27		SA-945628	OA1608088	52274	2,751	CGF	2,751	MMBtu	\$3.23000 USD	MMBtu	\$8,885.73	\$8,885.73
134	07/28	07/30		SA-949614	OA1617490	52524	4,400	CGF	4,400	MMBtu	\$3.08000 USD	MMBtu	\$44,352.00	\$44,352.00
136	07/31	07/31		SA-953003	OA1625569	52536	3,074	CGF	3,074	MMBtu	\$3.25500 USD	MMBtu	\$10,005.87	\$10,005.87
135	07/31	07/31		SA-953024	OA1625595	52592	1,726	CGF	1,726	MMBtu	\$3.25500 USD	MMBtu	\$5,618.13	\$5,618.13
Pre-tax Sub-total:							58,950	58,950	<i>OK CGF K 5034</i>			\$182,038.89		
Delivery Period Jul-01 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)														
71	07/01	07/31	Cost of Gas	SA-886496	OA1466157	51571	155,000	EB	155,000	MMBtu	\$3.22500 USD	MMBtu	\$499,875.00	\$499,875.00
74	07/04	07/05		SA-896074	OA1489416	51893(10,280)51894(9,720)	20,000	ETG	20,000	MMBtu	\$2.89500 USD	MMBtu	\$57,900.00	\$57,900.00
81	07/07	07/09		SA-903783	OA1505866	51587	15,000	ETG	15,000	MMBtu	\$3.08000 USD	MMBtu	\$46,200.00	\$46,200.00
86	07/12	07/12		SA-909880	OA1521667	51914	3,000	EB	3,000	MMBtu	\$3.17000 USD	MMBtu	\$9,510.00	\$9,510.00
126	07/27	07/27		SA-944112	OA1605520	52478	10,000	ETG	10,000	MMBtu	\$3.23000 USD	MMBtu	\$32,300.00	\$32,300.00
Pre-tax Sub-total:							203,000	203,000	<i>wash part vol. Transit.</i>			\$645,785.00		
Delivery Period Jul-01 Contract: 96010419 P/L: TGT Point: 3700-ZONE SL-FT POOLING (SELL) <i>SL TGT</i>														
108	07/20	07/20	Cost of Gas	SA-927594	OA1566215	52321	10,000	EB	10,000	MMBtu	\$3.02500 USD	MMBtu	\$30,250.00	\$30,250.00
119	07/25	07/25		SA-936207	OA1586127	52357	10,000	EB	10,000	MMBtu	\$2.98000 USD	MMBtu	\$29,800.00	\$29,800.00

1522

AUG-08-2001 16:16

ENRON

P.05

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 <i>CGF - ETG - NUI EB</i>	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Swift: NABKUS4 A Acct: REDACTED
Invoice Number: 29756SA Invoice Date: August 8, 2001 Due Date: August 24, 2001 Payment Method: Automated Clearing House Tr	Contact: Norene Navarro Telephone: (908) 719-4244 Fax: (908) 781-2794
Contact: Darfa Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

AUG-08-2001 16:16

Delivery Data		Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice			
Delivery Period Jul-01					Contract: 96010419		P/L: TGT	Point: 3700-ZONE SL-FT POOLING (SELL)										
120	07/25	07/25	Cost of Gas	SA-936587	OA1587085			<i>52360</i>	<i>B/B</i>	5,000	<i>SB</i>	5,000	MMBtu	\$2.99500 USD	MMBtu	\$14,975.00	\$14,975.00	
Pre-tax Sub-total:									25,000		<i>25,000</i>	<i>B/B</i>					\$75,025.00	
Invoice Total:									1,123,246		1,123,246	MMBtu						\$2,632,134.70

ENRON

USD
\$ 2,632,134.70

CGF = 58,950 \$ 182,038.89
 ETG = 86,612 \$ 276,131.96
 NUI EB = 667,684 \$ 2,173,963.85

Entered in EMT: *[Signature]* 8/19/01
 Approved in EMT: *[Signature]* 8/30/01
 Mgr. Approved in EMT: *[Signature]* 8/20/01

P.06

522



AUG 23 2001

Invoice Information	
NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-208, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760 CGF-ETG Customer Invoice Fax Number: 908 781-2794	Invoice Number: 3230 Invoice Date: 08/14/2001 Due Date: 08/27/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: 200-020-0000-101220-00 A/R Physical Settles - Gas
General Information	
Invoice for Gas purchased from IDACORP Energy For the Month of July 2001 Payment is Due: Payment is due on the 25th, or 10 days from receipt	Shawna Specht: (208) 275-8333 Fax Number: (208) 275-8503

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CDC 6402	Demand Charge CGF	✓ 114,700	✓ \$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00
72280	Mobile Bay OK FST	51846 ✓ 137,510 CGF	✓ \$3.3950	\$466,866.82	0.00%	\$0.00	\$466,866.82
72302	Comp. Sta. 8	51848 ✓ 213,807 CGF	✓ \$3.0669	\$655,724.69	0.00%	\$0.00	\$655,724.69
72364	Transco Sta. 65 ✓	✓ 61752 125,457 ETG	✓ \$3.2930	\$413,129.90	0.00%	\$0.00	\$413,129.90
72426	Transco Sta. 65 ✓	✓ 51750 155,000 ETG	✓ \$3.3230	\$515,065.00	0.00%	\$0.00	\$515,065.00
73996	Transco Sta. 65 ✓	✓ 52007 23,566 ETG	✓ \$3.1350	\$73,879.41	0.00%	\$0.00	\$73,879.41
	Transit & FST + Tax	✓ 770,046		\$2,134,988.82		\$0.00	\$2,134,988.82

Total Due \$2,134,988.82

Entered in EMS: RLU 8/15/01
 Signature: _____ Date: _____
 Approved in EMS: Mauano 8/21/01
 Signature: _____ Date: _____
 Mgr. Approval in EMS: Mustone 8/22/01
 Signature: _____ Date: _____

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street
 Boise, Idaho 83716
 ABA:
 Account Number: 1
 Reference: NUI Corporation/3230

REDACTED

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

B24

CHECK

NUIHQ-800000-000

LAFARGE CORPORATION

886 NORTH HIGHWAY 17
PALATKA, FL 32177

AUG 22 2001

CGF

DATE: August 10, 2001

due date
8/30/01

INVOICE #: JULIMBTRADE

TO: NUI CORPORATION
550 Rt. 202-206
Bedminster, NJ 07921

Attention: Accounts Payable

VIA: US Mail

FROM: KIMBALL RESOURCES, INC. on behalf of
LAFARGE CORPORATION



To invoice for JULY 2001 imbalance trade on Florida Gas Transmission:

VOLUME	RATE	TOTAL
--------	------	-------

CGF 3,993 MMBtu @ *B/B* \$3.230 *53095* \$12,897.39
J. Suidor

TOTAL AMOUNT DUE:

12,897.39
OK

AMOUNT DUE 10 DAYS AFTER INVOICE DATE

Please remit via check directly to:

LAFARGE CORPORATION
c/o Kimball Resources, Inc.
10370 Richmond Ave., Ste. 500
Houston, Texas 77042

Attention: Ms. Pam Ainsworth

Entered in EMS: *RLY 8/21/01*
Initials Date
Approved in EMS: *Milano 8/21/01*
Signature Date
Mgr. Approval in EMS: *Costano 8/21/01*
Signature Date

B25



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01070043-00
 INVOICE DATE.....: 8/09/01²⁴
 DUE DATE.....: 08/15/01²⁴
 PRODUCTION MONTH.: JUL-01
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 1

✓ CITY GAS COMPANY OF FLA
 FLORIDA

TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

no netting this month.

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX

For the account of
 Noble Gas Marketing, Inc.

ABA # **REDACTED**
 ACCT # **REDACTED**

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
CGF FGT POOL-ZN 1 52263		2,049	✓\$3.0300	\$6,208.47
EB FGT POOL-ZN 1 52261	07-25	2,660	✓\$3.0650	\$8,152.90
EB FGT POOL-ZN 1 52267	07-26	2,660	✓\$3.0850	\$8,206.10
EB { FGT POOL-ZN 1	07-27	2,660	✓\$3.2400	\$8,618.40
EB { FGT POOL-ZN 1	07-28	2,660	✓\$3.0550	\$8,126.30
EB { FGT POOL-ZN 1 } 52271	07-29	2,660	✓\$3.0550	\$8,126.30
EB { FGT POOL-ZN 1	07-30	2,660	✓\$3.0550	\$8,126.30
EB { FGT POOL-ZN 1	07-31	2,660	✓\$3.2300	\$8,591.80
SALES POINT TOTAL		✓20,669	OK FGT.	\$64,156.57
U-T OFFSHORE SYSTEM (UTOS)				
CGF UTOS-JB-FGT	07-01	3,349	\$2.9750	\$9,963.28
UTOS-JB-FGT	07-02	3,349	\$2.9750	\$9,963.28
UTOS-JB-FGT	07-03	3,349	\$2.9000	\$9,712.10
UTOS-JB-FGT	07-04	3,349	\$3.0200	\$10,113.98
UTOS-JB-FGT	07-05	3,349	\$3.0200	\$10,113.98
UTOS-JB-FGT	07-06	3,349	\$3.0850	\$10,331.67
UTOS-JB-FGT	07-07	3,349	\$2.9800	\$9,980.02
UTOS-JB-FGT	07-08	3,349	\$2.9800	\$9,980.02
UTOS-JB-FGT	07-09	3,349	\$2.9800	\$9,980.02
UTOS-JB-FGT	07-10	3,349	\$3.0900	\$10,348.41
UTOS-JB-FGT	07-11	3,349	\$3.1950	\$10,700.06
UTOS-JB-FGT	07-12	3,349	\$3.1800	\$10,649.82
UTOS-JB-FGT	07-13	3,349	\$3.2700	\$10,951.23
UTOS-JB-FGT	07-14	3,349	\$3.1150	\$10,432.14
UTOS-JB-FGT	07-15	3,349	\$3.1150	\$10,432.14
UTOS-JB-FGT	07-16	3,349	\$3.1150	\$10,432.14
UTOS-JB-FGT	07-17	3,349	\$3.0700	\$10,281.43
UTOS-JB-FGT	07-18	3,349	\$3.0950	\$10,365.16
UTOS-JB-FGT	07-19	3,349	\$3.1500	\$10,549.35

1326



NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO.....: 01070043-00
INVOICE DATE.....: 8/09/01
DUE DATE.....: 08/19/01
PRODUCTION MONTH..: JUL-01
CONTRACT NO.....: 01605
TRADER #.....: 05889

✓ CITY GAS COMPANY OF FLA
FLORIDA

TO: 550 RT. 202-206
BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
Dallas, TX
For the account of
Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085

ABA #
ACCT # (

REDACTED

PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
CGF UTOS-JB-FGT	07-20	3,349	\$3.0700	\$10,281.43
UTOS-JB-FGT	07-21	3,349	\$2.9650	\$9,929.79
UTOS-JB-FGT	07-22	3,349	\$2.9650	\$9,929.79
UTOS-JB-FGT	07-23	3,349	\$2.9650	\$9,929.79
UTOS-JB-FGT	07-24	3,349	\$3.0150	\$10,097.24
UTOS-JB-FGT	07-25	3,349	\$3.0650	\$10,264.69
UTOS-JB-FGT	07-26	3,349	\$3.0850	\$10,331.67
UTOS-JB-FGT	07-27	3,349	\$3.2400	\$10,850.76
UTOS-JB-FGT	07-28	3,349	\$3.0550	\$10,231.20
UTOS-JB-FGT	07-29	3,349	\$3.0550	\$10,231.20
UTOS-JB-FGT	07-30	3,349	\$3.0550	\$10,231.20
UTOS-JB-FGT	07-31	3,349	\$3.2300	\$10,817.27
CGF SALES POINT TOTAL <i>deal 51842</i>		✓ 103,819 <i>OK FGT.</i>		✓ \$318,406.26
INVOICE TOTAL		✓ 124,488		\$382,562.83 <u>\$ 382,562.83</u>

CGF = 324,614.⁷³

Entered in EMT: TMW 8/9/01
 Approved in EMT: mmu 8/20/01
 Mgr. Approved in EMT: mmu 8/26/01

B27 ←

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

CGF-EB-ETG

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER

NJ 07921-0760



Contract No: 1795-GSI-0003
Invoice No: 07-1115035
Invoice Date: 8/15/2001
Due Date: 8/26/2001
Page: 1 of 2

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - LAKELAND MC INTOSH - Meter: 0055687 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount	
7/6/2001	162735	200107	Nom 51957 EB	2,685	✓ 3.5450	0	9,518.32 US\$	
7/25/2001	162735	200107	Nom 52260 "	2,685	✓ 3.4050	0	9,142.42 US\$	
7/26/2001	162735	200107	Nom 52265 "	2,685	✓ 3.3800	0	9,075.30 US\$	
Amount Due							✓ 8,055 market area deliv	27,736.05 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount	
7/1/2001	161862	200107	Nom 51858 CGF	2,751	✓ 2.9450	0	8,101.70 US\$	
7/2/2001	161862	200107	Nom 51862 "	2,751	✓ 2.9450	0	8,101.70 US\$	
7/3/2001	161862	200107	Nom 51861 "	4,751	✓ 2.8750	0	13,659.13 US\$	
Amount Due							✓ 10,253 CGF	29,862.52 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAM'S STAT. 65 POOL - Meter: 4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/28/2001	165691	200107	Nom 52463 (30,000) EB	45,345	3.0700	0	139,209.15 US\$
Amount Due				52464 (15,345) ETG	45,345		139,209.15 US\$

Total Amount Due 63,653 MMBTU

196,807.72 US\$

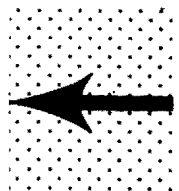
Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

If you have any questions please contact Susan Hoelscher at (713) 207-3762 or fax (713) 207-9344.

CGF = 10,253 \$ 29,862.52
ETG = 15,345 \$ 47,109.15
NUI EB = 38,055 \$ 119,836.05



Entered in EMS: mm 8/16/01
Initials Date
Approved in EMS: Mauano 8/21/01
Signature Date
Mgt. Approval in EMS: Quintero 8/22/01
Signature Date

B28

Reliant Energy Services, Inc.

P.O. BOX 4455
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION - *ETG*
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760
NUI EB
CGF

Contract No: 1795-GSF-0002
Invoice No: 07-1115034
Invoice Date: 8/15/2001
Due Date: 8/25/2001
Page: 1

Fax Number: (908) - 781 - 2794

RECEIVED
AUG 2001
Supplied by Reliant Energy
Paid 8/15/01

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - LAKELAND MC INTOSH - Meter: 0055687 - St. FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	157996	200107	Nom 50466 <i>NUI EB</i>	1,485	4.0400	0	5,999.40 US\$
Amount Due							5,999.40 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - CITY GAS-SOUTH MIAMI - Meter: 16124 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	157996	200107	Nom 50466 <i>EB</i>	7,515	4.0400	0	30,360.60 US\$
Amount Due							30,360.60 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - CITY GAS-TITUSVILLE - Meter: 16177 - St. FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	157996	200107	Nom 50466 <i>EB</i>	22,500	4.0400	0	90,900.00 US\$
Amount Due							90,900.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	161292	200107	Nom 51840 <i>CGF</i>	100,688	3.1800	0	320,187.84 US\$
Amount Due							320,187.84 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - SOUTHEAST HIALEAH - Meter: 3002 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	157996	200107	Nom 50466 <i>EB</i>	21,500	4.0400	0	86,860.00 US\$
Amount Due							86,860.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - CITY GAS-VERO BEACH SO/FGT - Meter: 62897 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	157996	200107	Nom 50466 <i>EB</i>	24,500	4.0400	0	98,980.00 US\$
Amount Due							98,980.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NUI STATION 65 POOL - Meter: 6665 - St. LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/1/2001	138190	200107	Nom 47625 <i>ETG</i>	155,000	3.2050	0	496,775.00 US\$
Amount Due							496,775.00 US\$

B29

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSF-0002
Invoice No: 07-1115034
Invoice Date: 8/15/2001
Due Date: 8/26/2001
Page: 2 *24*

Fax Number: (908) - 781 - 2794

Total Amount Due

✓ 333,188 MMBTU

1,130,062.84 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

If you have any questions please contact Susan Hoelscher at (713) 207-3762 or fax (713) 207-9344.

CGF = 100,688 \$ 320,187.84
ETG = 155,000 \$ 496,775.00
NUI EB = 77,500 \$ 313,100.00

Entered in EMS: *mm* 8/16/01
Approved in EMS: *mauano* 8/21/01
Mgr. Approval in EMS: *[Signature]* 8/22/01

B30

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200107-I-0014
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002 AUG 08 2001
 Invoice Date: 06-Aug-2001
 Due Date: 20-Aug-2001
 Production Month: 7/2001

NUI Corporation **CGF**
 Attn: Norene Navarro (N-2)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

no netting this month

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25309	Station 11	Act	5,531 Dch	5.16226	26,977.20
		52104 (1,726)				
		52119 (3,731)				
		52246 (3,074)				
Current Totals				8,531 Dch		526,977.20
Recap:				FGT		
				Commodity Total		526,977.20
				Net Amount Due		526,977.20

\$26,977.20

For Questions Please Contact:
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327

Entered in EHS: PLJ 8/10/01
 Initials Date
 Approved in EHS: maurano 8/7/01
 Signature Date
 Mgr. Approved in EHS: JUSTINO 8/8/01
 Signature Date

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA# 1

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

REDACTED

← Page 1
 BS1



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG- CGF- NC- ELKTON- VC.W

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0107
Invoice Date : Aug 8, 2001
Terms : Due by 25th ²⁴

Attn: Accounting - Norene Navarro

Via fax to NUI : (908) 781-2794

Re: JULY 2001 Monthly Reservation Charge

CDC

SALES DATE(S)	(MMBTD) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jul-01	10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool	2.520	\$ 25,200.00
			<i>Division allocation breakdown attached.</i>		
					<i>\$25,200.00</i>
Total Due		10,000		2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before AUGUST 25, 2001 to the following

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #: 1

REDACTED

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

Entered in EMS: *JM* 8/8/01

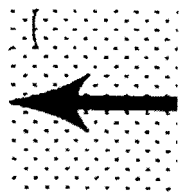
Initials Date

Approved in EMS: *maiano* 8/8/01

Signature Date

Mgr. Approval in EMS: *JL Navarro* 8/8/01

Signature Date



B32

Effective October 1, 2000

Distribution:

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Jennifer McIsaac
- Rudy Mach
- Scott Wilkins
- Steve Salese
- Tracey Robinson

Original Issue Date: 11/2/00
 Revision Date:

N. Navarro

NUI Corporation Supply & Storage Allocation - Fiscal Year 2001

			Denbury Energy	Elizabethtown - Hattiesburg			Grand Total
			(expires 3/31/02)	D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	33,329	79.22%	\$19,962.70	\$16,239.50	\$4,594.59	\$20,834.09	\$40,796.79
City Gas of Florida	5,119	12.17%	\$3,066.07	\$2,494.22	\$705.68	\$3,199.90	\$6,265.97
North Carolina Elkton	1,979	4.70%	\$1,185.34	\$964.26	\$272.82	\$1,237.08	\$2,422.42
Valley Cities-Waverly	594	1.41%	\$355.78	\$289.43	\$81.89	\$371.32	\$727.10
	<u>1,052</u>	<u>2.50%</u>	<u>\$630.10</u>	<u>\$512.59</u>	<u>\$145.02</u>	<u>\$657.61</u>	<u>\$1,287.71</u>
Sub Total	3,625	8.62%	\$2,171.23	\$1,766.28	\$499.73	\$2,266.01	\$4,437.24
Grand Total	42,073	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

Effective October 1, 2000 - WSS allocation between divisions is terminated.

* provided by Planning Department

1333

HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - NC - ELKTON-VC-W
INVOICE

Due date - 8/21/01

To: ~~Elizabethtown Gas Co.~~
C/O NUI V# HAT2117122
550 RT 202208
P.O. Box 760
Bedminster, NJ 07921
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0108
Date: 01-Aug-01
Period: AUGUST, 2001
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@EIPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of AUGUST, 2001.

Gas Storage:

Maximum Capacity In Storage Facilities (A) of 100,000 MMBtu @ \$0.205

\$20,500.00 SC DC

Deliverability:

Maximum Daily Withdrawal Quantity (A) of 10,000 MMBtu @ \$0.58

5,800.00 SC DC

TOTAL:

\$26,300.00

See allocation by division (attached)

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Entered in EMS: *Key* 8/10/01

Approved in EMS: *Mauaro* 8/7/01

Approved in EMS: *M. Torno* 8/8/01

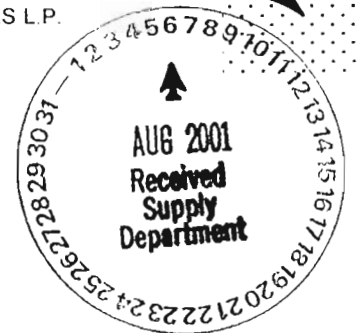
Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: **REDACTED**
EL PASO ENERGY PARTNERS L.P.
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



B34
7/3

Effective October 1, 2000

Distribution:

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Jennifer McIsaac
- Rudy Mach
- Scott Wilkins
- Steve Salese
- Tracey Robinson

N. Navarro

Original Issue Date: 11/2/00

Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2001

			Benbury Energy	Elizabethtown - Hattiesburg			Grand Total
			(w/lines 3/3/02)	D1	D2	Total	
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	Annual Firm Sales*	Allocation Percentage*					
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* provided by Planning Department

B35