One Energy Place Pensacola, Florida 32520

Tel 850.444.6111



September 24, 2001

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of July 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenou

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

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Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

20000MENT NUMBER-DATE

FPSC-CURITICSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JULY	Year: 2001	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: September 20, 2001

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	07/01	FO2	0.45	138500	523.33	32.077
2											
3											
4	DANIEL	RADCLIFF	MOBILE, AL	С	DANIEL	07/01	FO2	0.45	138500	343.46	31.742
5											
6											
7											
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*Gulf's 50% ownership of Daniel where applicable.

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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 1. Reporting Month:
 JULY
 Year. 2001
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst (650)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 20, 2001

Line No.	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil(f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
(a)				07/01	FO2	523.33	32.077	16,786.87		16,786.87	32.077	-	32.077	-	-	-	32.077
1 0	RIST	RADCLIFF	CRIST	07/01	FUZ	520.00	02.011	10,, 20101									
2													04 740				31.742
4 C	ANIEL	RADCLIFF	DANIEL	07/01	FO2	343.46	31.742	10,902.12	-	10,902.12	31.742	•	31.742	•	-	-	01.746
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*Gulf's 50% ownership of Daniel where applicable.

**includes tax charges.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	JULY	Year:	2001	3.	Name, Title, & Telepho Data Submitted on this		er of Contact Person Concerning <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>		
					4.	Signature of Official St	ubmitting R	eport: Jocelyn P. Peters
					5.	Date Completed:	Septembe	er 20, 2001

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2	2001 4.	Name, Title, & Telephone Num	ber of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric	Generating	<u>g Plant</u> 5.	Signature of Official Submitting	Report: Jocelyn P. Peters
				6.	Date Completed:	September 20, 2001

									Effective					
									Transport		Sulfur		Ash	Moisture
Line						Transport	_	Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	łL	165	С	RB	67,811.94	35.716	2.27	37.986	0.99	12,081	5.71	12.14
2	AMERICAN COAL	10	IL	165	S	RB	6,931.30	33.844	2.27	36.114	1.56	12,263	6.68	10.13
З	EMERALD INTERNATIONAL	10	IL	165	S	RB	11,598.56	35.925	2.27	38.195	1.09	12,207	6.64	10.46
4	PEABODY COALSALES	10	IL	165	С	RB	82,655.00	29.267	8.45	37.717	1.03	12,048	6.06	12.12
5	AMERICAN COAL	10	۱L	165	S	RB	6,573.00	27.106	8.45	35.556	1.46	12,188	6.85	10.44
6	PEABODY COALTRADE	10	IL.	165	S	RB	9,844.00	28.233	8.45	36.683	1.00	12,231	5.92	10.70
7	CONSOLIDATION COAL	10	۱L	81	S	RB	7,653.97	21.662	8.67	30.332	1.47	11,979	6.65	11.43
8	OXBOW CARBON & MINERAL	17	co	29	S	RB	1,061.27	20.998	23.29	44.288	0.38	11,999	8.20	8.75
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JULY	Year:	2001	4.	Name, Title, & Telephone Nu	mber of Co	intact Person Concerning
						Data Submitted on this Form	:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Crist Electric	<u>Generatii</u>	ng Plant	5.	Signature of Official Submitting	ng Report:	Jocelyn P. Peters
					6.	Date Completed:	Septembe	r 20, 2001

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
• •			.,									.,	.,
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	67,811.94	33.550	-	33.550	-	33.550	0.226	35.716
2	AMERICAN COAL	10	۱L	165	S	6,931.30	31.480	-	31.480	-	31.480	0.424	33.844
3	EMERALD INTERNATIONAL	10	۱L	165	S	11,598.56	33.130	-	33.130	-	33.130	0.855	35.925
4	PEABODY COALSALES	10	IL	165	С	82,655.00	29.150	-	29.150	-	29.150	0.117	29.267
5	AMERICAN COAL	10	۱L	165	S	6,573.00	26.910	-	26.910	-	26.910	0.196	27.106
6	PEABODY COALTRADE	10	IL	165	S	9,844.00	27.700	-	27.700	-	27.700	0.533	28.233
7	CONSOLIDATION COAL	10	۱L	81	S	7,653.97	21.700	-	21.700	-	21.700	(0.038)	21.662
8	OXBOW CARBON & MINERAL	17	со	29	S	1,061.27	21.000	-	21.000	-	21.000	(0.002)	20.998
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY Year: 2001		4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Col	mpany		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric G	enerating Plar	<u>ıt</u> 5.	Signature of Official Submitting Report: Jocelyn P. Peters

6.	Date Completed:	September 20, 2001

									-	Rail Cl	arges	v	Vaterborne	Charges				
								Effective	Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine</u>	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	MCDUFFIE TERMINAL	RB	67,811.94	35.716	•	-	-	2.27	-	•	-	-	2.27	37.986
2	AMERICAN COAL	10	IL.	165	MCDUFFIE TERMINAL	RB	6,931.30	33.844	•	-	-	2.27	-	-	-	-	2.27	36.114
3	EMERALD INTERNATIONAL	10	· IL	165	MCDUFFIE TERMINAL	RB	11,598.56	35.925	-	•	-	2.27	•	-	-	-	2.27	38.195
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	82,655.00	29.267	-	-	-	8.45	-	-	•	-	8.45	37.717
5	AMERICAN COAL	10	۶L.	165	COOK TERMINAL	RB	6,573.00	27.106	-	-	-	8.45	-	-	-	-	8.45	35.556
6	PEABODY COALTRADE	10	IL.	165	COOK TERMINAL	RB	9,844.00	28.233	-	-	•	8.45	-	-	-	-	8.45	36.683
7	CONSOLIDATION COAL	10	IL.	81	MOUND CITY	RB	7,653.97	21.662	-	-	-	8.67	-	-	-	-	8.67	30.332
8	OXBOW CARBON & MINERAL	17	co	29	CAHOKIA	RB	1,061 27	20.998	-	-	-	23.29	-	-		-	23.29	44.288
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JULY	Year: 2001	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332						
				4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters					

5. Date Completed: September 20, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2001	4. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>				
3.	Plant Name:	Smith Electric	Generating Plant	5	. Signature of Official Submitting	Report: Jocelyn P. Peters			
				6	. Date Completed:	September 20, 2001			

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	RB	1,502.30	35.716	3.22	38.936	0.99	12,081	5.71	12.14
2	PEABODY COALTRADE	45	IM	999	s	RB	28,586.10	37.386	3.22	40.606	0.79	11,946	6.08	9.76
3	GRASARE	50	IM	999	S	RB	93,047.20	36.948	3.29	40.238	0.73	12,615	7.27	7.64
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	JULY	Year:	2001	4.	Name, Title, & Telephone Nu	umber of Co	ontact Person Concerning
						Data Submitted on this Form	:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Smith Electric	Genera	ting Plant	5.	Signature of Official Submitti	ng Report:	Jocelyn P. Peters
					6.	Date Completed:	Septembe	<u>r 20, 2001</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	1,502.30	33.550	-	33.550	-	33.550	0.226	35.716
2	PEABODY COALTRADE	45	1M	999	S	28,586.10	34.420	•	34.420	-	34.420	0.426	37.386
3	GRASARE	50	IM	99 9	S	93,047.20	34.610	-	34.610	-	34.610	(0.232)	36.948
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year: 2001	4.	Name, Title, & Telephone Number of Cor	ntact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

- 3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 - 6. Date Completed: September 20, 2001

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges _(\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	MCDUFFIE TERMINAL	RB	1,502.30	35.716	-		-	3.22	-	-	-	-	3.22	38.936
2	PEABODY COALTRADE	45	iM	999	MCDUFFIE TERMINAL	RB	28,586.10	37.386	•	-	•	3.22	-	-	-	-	3.22	40.606
3	GRASARE	50	ім	999	BULK HANDLING	RB	93,047.20	36.948	-	-	-	3.29	-	-	-	-	3.29	40.238
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JULY	Year: 2001	3.	Name, Title, & Telephone N	umbei	of Contact Person Concerning	
					Data Submitted on this Form	n:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>			
				4.	Signature of Official Submitti	ing Re	port: Jocelyn P. Peters	
				5.	Date Completed: Sept	<u>tembe</u>	<u>r 20, 2001</u>	

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 !	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2001	4. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-6332</u>				
•	Diant News	Cohola Electr	in Concreting Plant	5	. Signature of Official Submitting	Report: localup P. Paters			
3.	Plant Name:	SCHOIZ EIUCU	ric Generating Plant	0	. Signature of Official Submitting				
				6	. Date Completed: Se	eptember 20, 2001			

Line <u>No.</u> (a)		Mine	<u>e Location</u> (c)	ļ	Purchase Type (d)	Transport <u>Mode</u> (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MOUNTAIN RES.	8	KY	95/133	с	UR	8,328.70	26.119	13.68	39.799	1.03	12,653	9.47	5.44
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	JULY	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electr	ic Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: September 20, 2001

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases		Quality Adjustments	Effective Purchase Price
Line No.	Supplier Name	Min	e Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	8,328.70	24.500	-	24.500	-	24.500	(0.281)	26.119
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332			
				_		to be active D. Determ		

3. Plant Name: <u>Scholz Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 20, 2001

							-	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(C)	(d)	(0)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 2	BLACK MOUNTAIN RES.	8 KY 95/1:	33 LYNCH, KY	UR	8,328.70	26.119	-	13.68	-	-	-	-	-	-	13.68	39.799
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JULY	Year: 2001	3.	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: September 20, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
<u>No.</u>	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JULY	Year: 2001	4	Name, Title, & Telephone	Number of	Contact Person Concerning
					Data Submitted on this Fo	erm:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>		
•		Devial Flashi	- Concenting Blant	c	. Signature of Official Subm	itting Dong	rt: Josehin D. Betern
3.	Plant Name:	Daniel Electric	c Generating Plant	5	. Signature of Onicial Subm	ншну перс	it. Jocelyn F. Feleis
				6	Date Completed:	Septemb	<u>er 20, 2001</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (1)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	со	51	С	UR	42,051.00	16.996	21.31	38.306	0.67	12,176	4.90	7.90
2	CYPRUS TWENTYMIL	17	со	107	S	UR	24,700.00	19.457	20.61	40.067	0.51	11,344	10.40	8.93
З	INTEROCEAN	45	со	999	S	RB	5,080.00	48.325	4.74	53.065	0.55	11,276	7.20	11.83
4	GLENCORE LTD		Russia	999	S	RB	5,080.00	46.524	7.24	53.764	0.32	11,612	11.60	8.70
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JULY Yea	: 2001	4.	. Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Compan	Y		<u>(850)- 444-6332</u>				
3.	Plant Name:	Daniel Electric Gene	rating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6. Date Completed:

September 20, 2001

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Line No.	Supplier Name	Mine	e Location		Purchase	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL-WEST E	17	co	51	С	42,051.00	12.850	-	12.850	-	12.850	0.188	16.996
2	CYPRUS TWENTYMI	17	со	107	S	24,700.00	15.500	-	15.500	-	15.500	-0.008	19.457
3	INTEROCEAN	45	co	99 9	S	5,080.00	44.350	-	44.350	-	44.350	-0.094	48.325
4	GLENCORE LTD		Russia	9 99	S	5,080.00	42.400	-	42.400	-	42.400	0.044	46.524
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JULY	Year:	2001	4.	4. Name, Title, & Telephone Number of Contact Person Conc			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332			
3.	Plant Name:	Daniel Electric	: Genera	iting Plant	5.	Signature of Official Submitting Report	t; Jocelyn P. Peters		

6. Date Completed: September 20, 2001

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	<u>Location</u>		Shipping Point	Transport Mode_	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine, Co	UR	42,051.00	16.996	-	21.310			-	-	-		21.310	38.306
2	CYPRUS TWENTYMIL	17	co	107	Foidel Creek Mine	UR	24,700.00	19.457	-	20.610	•	-	-	•	-	-	20.610	40.067
3	INTEROCEAN	45	co	999	McDuffie, Mobile /	RB	5,080.00	48.325	•	4.740	•		•	-	-	•	4.740	53.065
4	GLENCORE LTD		Russia	999	McDuffie, Mobile /	RB	5,080.00	46.524		7.240			-	-	-		7.240	53.764
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JULY	Year: 2001	3	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>
				4	. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 20, 2001

			intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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Delivered

1.	Reporting Month:	JUNE	Year:	2001	3.	Name, Title, & Telephone	e Number of Conta	act Person Concerning
						Data Submitted on this F	orm:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>		
						Signature of Official Subr Date Completed: <u>S</u>	mitting Report: Joo September 21, 200	-

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content (%)	Content (BTU/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	BP AMOCO	UK	С	SCHERER	Jun-01	FO2	0.5	138500	233.45	35.91
2											
3											
4											
5											
6											
7											
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	JUNE	Year: 2001	3	Name, Title, & Telephone Number o	f Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P, Peters

5. Date Completed: September 21, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Príce (\$/Bbl) (ħ)	Invoice amount (\$) (i)	Discount (\$) (J)	Net Amount (\$) (k)	Net Price (\$/Bb1) (1)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
1 9	SCHERER	BP AMOCO	SCHERER	Jun-01	FO2	233.45	35.91	8,384.08			35.91		35.91		-		35.91	
2																		
3																		
4																		
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 21, 2001

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Line No.	Plant Name	Mine Location		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
(a)	(b)	(c)		(u)	(0)	(1)	(9)	00	(7)	0/	(1)	(1)	(11)
1	AEI COAL	08 KY	159	С	UR	NA	44.939	12.660	62.306	0.64	12,582	8.05	7.15
2	TRITON COAL	19 WY	005	S	UR	NA	4.564	21.960	27.976	0.24	8,656	4.73	27.73
3	MASSEY COAL	08 KY	195	С	UR	NA	23.703	12.450	38.557	0.67	12,543	10.12	6.45
4	ARCH COAL	19 WY	005	S	UR	NA	4.537	21.890	27.990	0.30	8,698	6.18	27.01
5	KENNECOTT ENERG	19 WY	005	S	UR	NA	5.103	21.970	28.972	0.21	8,806	5.19	26.41
6	AEI COAL	08 WV	059	С	UR	NA	42.331	12.730	58.762	0.66	11,852	12.87	7.06
7	KENNECOTT ENERG	19 WY	005	S	UR	NA	4.644	21.860	28.333	0.23	8,788	5.21	26.51
8	JACOBS RANCH	19 WY	005	S	UR	NA	4.236	21.890	27.903	0.35	8,747	5.13	27.56
9						NA							
10						NA							
11						NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JUNE	Year: 2	2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
З.	Plant Name:	Scherer Electri	ic Genera	ating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>

6. Date Completed: September 21, 2001

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Line No.	Plant Name	Mine	<u>Location</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	AEI COAL	08	KY	159	С	NA	42.860		42.860	-	42.860	2.079	44.939
2	TRITON COAL	19	WY	005	S	NA	4.640	-	4.640	-	4.640	-0.076	4.564
3	MASSEY COAL	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.297	23.703
4	ARCH COAL	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.053	4.537
5	KENNECOTT ENERG	19	WY	005	S	NA	5.100	-	5.100	-	5.100	0.003	5.103
6	AEI COAL	08	WV	059	С	NA	42.860	-	42.860	-	42.860	-0.529	42.331
7	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	-0.006	4.644
8	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	-0.014	4.236
9						NA							
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JUNE	Year:	2001	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332	
З.	Plant Name:	Scherer Electr	ric Gener	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: September 21, 2001

		Rail Charges																
									Additional				-				Total	
								Effective	Shorthaul		Off D-11	Disease	Trans-	Ocean	Other	Other	Transport	
1						Transmort		Purchase Price	•	Doil Dotoo	Other Rail		loading	Barge	Water	Related	ation	FOB Plant
Line	Plant Name Mine Location				Shipping Point	Transport Mode	Tons	(\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
No.	-								·····									
(a)	(D)	(b) (c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL	08	KY	159	Pontiki, KY	UR	NA	44.939	-	12.660	-	-		-	-	_	12.660	62.306
			WY			UR	NA											
2	TRITON COAL	19	WY	005	Triton, WY	UH		4.564	-	21.960	•	-	-	-	-	-	21.960	27.976
3	MASSEY COAL	08	KY	195	Pike, Co. KY	UR	NA	23.703	-	12.450	•	-	-	-	-	-	12.450	38.557
4	ARCH COAL	19	WY	005	UK	UR	NA	4.537	-	21.890	•	•	-	-	-	-	21.890	27.990
5	KENNECOTT ENERG	19	WY	005	Converse, Co. WY	UR	NA	5.103	-	21.970	-	•	-	-	-	-	21.970	28.972
6	AEI COAL	08	WV	059	Marrowbone, WV	UR	NA	42.331	-	12.730	-		-	-	-	-	12.730	58.762
7	KENNECOTT ENERG)	19	WY	005	Converse, Co. WY	UR	NA	4.644	•	21.860	-	-	-	-	-	-	21.860	28.333
8	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	4.236	-	21.890	-		-	-	-	-	21.890	27.903
9							NA											
10							NA											
11							NA											

*Gulf's 25% ownership of Scherer where applicable.