

1 St. Joe Natural Gas seek approval through its
2 petition for the period January 1, 2002 through
3 December 31, 2002?

4 A. 75.40 cents per therm

5 Q. Does this conclude your testimony?

6 A. Yes

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St. Joe Natural Gas Company Inc.
Docket No. 010003-GU
September 26, 2001

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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2002 Through DECEMBER 2002											Docket#010003-GU SLS-1	
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$394	\$356	\$394	\$381	\$157	\$152	\$157	\$157	\$152	\$157	\$381	\$394	\$3,232
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$276,065	\$88,220	\$81,065	\$78,450	\$41,426	\$31,380	\$32,426	\$32,426	\$31,380	\$44,426	\$78,450	\$88,565	\$904,279
5	DEMAND	\$11,854	\$10,707	\$11,854	\$11,472	\$4,742	\$4,589	\$4,742	\$4,742	\$4,589	\$4,742	\$11,472	\$11,854	\$97,359
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$288,313	\$99,283	\$93,313	\$90,303	\$46,325	\$36,121	\$37,325	\$37,325	\$36,121	\$49,325	\$90,303	\$100,813	\$1,004,870
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$212	\$62	\$32	\$55	\$35	\$26	\$28	\$31	\$28	\$42	\$52	\$39	\$642
14	TOTAL THERM SALES	\$288,101	\$99,221	\$93,281	\$90,248	\$46,290	\$36,095	\$37,297	\$37,294	\$36,093	\$49,283	\$90,251	\$100,774	\$1,004,228
THERMS PURCHASED														
15	COMMODITY (Pipeline)	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	130,000	10,000	0	0	6,000	0	0	0	0	8,000	0	5,000	159,000
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+18-21)	285,000	150,000	155,000	150,000	68,000	60,000	62,000	62,000	60,000	70,000	150,000	160,000	1,432,000
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	210	94	53	92	52	43	47	51	46	60	87	62	897
27	TOTAL THERM SALES	284,790	149,906	154,947	149,908	67,948	59,957	61,953	61,949	59,954	69,940	149,913	159,938	1,431,103
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00254	0.00254	0.00254	0.00254	0.00253	0.00253	0.00253	0.00253	0.00253	0.00253	0.00254	0.00254	0.00254
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	2.12358	8.82200	ERR	ERR	6.90433	ERR	ERR	ERR	ERR	5.55325	ERR	17.71300	5.68729
32	DEMAND (5/19)	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648	0.07648
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36														
37	TOTAL COST (11/24)	1.01162	0.66189	0.60202	0.60202	0.68125	0.60202	0.60202	0.60202	0.60202	0.70464	0.60202	0.63008	0.70172
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	1.00952	0.65957	0.60377	0.59783	0.67308	0.60465	0.59574	0.60784	0.60870	0.70000	0.59770	0.62903	0.71572
40	TOTAL THERM SALES (11/27)	1.01237	0.66230	0.60223	0.60239	0.68177	0.60245	0.60247	0.60251	0.60248	0.70525	0.60237	0.63033	0.70216
41	TRUE-UP (E-2)	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879	0.02879
42	TOTAL COST OF GAS (40+41)	1.04116	0.69109	0.63101	0.63118	0.71056	0.63124	0.63126	0.63130	0.63127	0.73404	0.63116	0.65911	0.73095
43	REVENUE TAX FACTOR	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07336	0.71247	0.65053	0.65070	0.73254	0.65076	0.65079	0.65083	0.65079	0.75674	0.65068	0.67950	0.75356
45	PGA FACTOR ROUNDED TO NEAREST .001	1.073	0.712	0.651	0.651	0.733	0.651	0.651	0.651	0.651	0.757	0.651	0.68	0.754

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R		
ST. JOE NATURAL GAS CO.		REVISED ESTIMATE FOR THE PROJECTED PERIOD:											Exhibit#		
		JANUARY 2001 Through DECEMBER 2001											Docket#010003-GU		
		SLS-6													
		ACTUAL							REVISED PROJECTION						
COST OF GAS PURCHASED		JAN 00	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$106 80	\$110 36	\$110 36	\$152.40	\$157.48	\$381.00	\$393 70	\$1,412.10	
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
3	SWING SERVICE	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
4	COMMODITY (Other)	\$310,870 45	\$150,538 94	\$32,008.49	(\$8,623 68)	\$36,348 01	\$30,121 54	\$27,139 83	\$27,512 04	\$31,380 00	\$39,626 00	\$78,450 00	\$85,565 00	\$840,936.62	
5	DEMAND	\$28,268 48	\$25,532 83	\$28,268.48	\$27,868 73	\$4,602 88	\$4,457.40	\$4,602 88	\$4,602 88	\$4,588 80	\$4,741 76	\$11,472.00	\$11,854 40	\$160,861.52	
6	OTHER	(\$17,867 11)	\$3,882 22	\$0 00	\$937 12	\$0 00	\$110 36	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	(\$12,937.41)	
LESS END-USE CONTRACT															
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
8	DEMAND	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
9		\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
10		\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$321,271.82	\$179,953 99	\$60,276 97	\$20,182 17	\$40,950.89	\$34,796 10	\$31,853 07	\$32,225 28	\$36,121 20	\$44,525.24	\$90,303 00	\$97,813 10	\$990,272 83	
12	NET UNBILLED	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	
13	COMPANY USE	\$167.24	\$106 38	\$43.57	\$64 21	\$29 78	\$26 23	\$33 12	\$27 05	\$28 00	\$38 00	\$52 00	\$38 00	\$653.58	
14	TOTAL THERM SALES	\$256,424.55	\$222,338.22	\$89,638 16	\$80,543 32	\$40,084.19	\$34,028 99	\$41,523.84	\$32,837 50	\$36,093 20	\$44,487.24	\$90,251.00	\$97,775 10	\$1,066,025.31	
THERMS PURCHASED															
15	COMMODITY (Pipeline)	0	0	0	0	0	60,000	62,000	62,000	60,000	62,000	150,000	155,000	611,000	
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY (Other)	309,001	221,320	92,630	(25,650)	69,814	56,703	49,543	46,180	0	8,000	0	5,000	832,541	
19	DEMAND	0	0	0	0	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	673,000	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT															
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	0	0	0	0	0	60,000	62,000	62,000	60,000	62,000	150,000	155,000	611,000	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	103	94	53	92	52	43	47	51	60	56	65	81	796	
27	TOTAL THERM SALES	321,881	197,547	108,141	115,390	70,128	55,291	58,699	61,587	59,940	61,944	149,935	154,919	1,415,402	
CENTS PER THERM															
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0 00178	0 00178	0 00178	0 00254	0 00254	0 00254	0 00254	0 00231	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	1 00605	0 68019	0 34555	0 33621	0 52064	0 53122	0 54780	0 59576	ERR	4.95325	ERR	17 11300	1 01008	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	0 07424	0 07429	0 07424	0 07424	0 07648	0 07648	0 07648	0 07648	0 23902	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	0 57994	0 51376	0 51976	0 60202	0 71815	0 60202	0 63105	1.62074	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	1 63159	1.12811	0 82826	0 69723	0 56837	0 61565	0 70770	0 53039	0 46667	0 67857	0 80000	0 46914	0 82077	
40	TOTAL THERM SALES (11/27)	0 99811	0 91094	0 55739	0 17490	0 58395	0 62932	0 54265	0 52325	0 60262	0 71880	0 60228	0 63138	0 69964	
41	TRUE-UP (E-2)	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	0 02124	
42	TOTAL COST OF GAS (40+41)	1 01935	0 93218	0 57863	0 19614	0 60519	0 65056	0 56389	0 54449	0 62386	0 74004	0 62352	0 65262	0 72088	
43	REVENUE TAX FACTOR	1 03093	1 03093	1.03093	1 03093	1.03093	1 03093	1.03093	1 03093	1 03093	1.03093	1.03093	1.03093	1 03093	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1 05088	0 96102	0 59653	0 20221	0 62391	0 67068	0 58133	0 56133	0 64316	0 76293	0 64281	0 67281	0 74318	
45	PGA FACTOR ROUNDED TO NEAREST 001	1.051	0 961	0 597	0 202	0 624	0 671	0 581	0 561	0 643	0 763	0 643	0 673	0 743	

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2		
FOR THE CURRENT PERIOD:		JANUARY 01			Through			DECEMBER 01					Exhibit# _____		
		-----ACTUAL-----											-----REVISED PROJECTION-----		TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD	
TRUE-UP CALCULATION															
1	PURCHASED GAS COST	\$310,870	\$150,539	\$32,008	(\$8,624)	\$36,348	\$30,122	\$27,140	\$27,512	\$31,380	\$39,626	\$78,450	\$85,565	\$840,937	
2	TRANSPORTATION COST	\$10,401	\$29,415	\$28,268	\$28,806	\$4,603	\$4,675	\$4,713	\$4,713	\$4,741	\$4,899	\$11,853	\$12,248	\$149,336	
3	TOTAL	\$321,272	\$179,954	\$60,277	\$20,182	\$40,951	\$34,796	\$31,853	\$32,225	\$36,121	\$44,525	\$90,303	\$97,813	\$990,273	
4	FUEL REVENUES (NET OF REVENUE TAX)	\$256,425	\$222,338	\$89,638	\$80,543	\$40,084	\$34,029	\$41,524	\$32,838	\$36,093	\$44,487	\$90,251	\$97,775	\$1,066,025	
5	TRUE-UP (COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$2,135)	(\$25,619)	
6	FUEL REVENUE APPLICABLE TO PERIO (LINE 4 (+ or -) LINE 5)	\$254,290	\$220,203	\$87,503	\$78,408	\$37,949	\$31,894	\$39,389	\$30,703	\$33,958	\$42,352	\$88,116	\$95,640	\$1,040,406	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$66,982)	\$40,249	\$27,226	\$58,226	(\$3,002)	(\$2,902)	\$7,536	(\$1,523)	(\$2,163)	(\$2,173)	(\$2,187)	(\$2,173)	\$50,133	
8	INTEREST PROVISION-THIS PERIOD (21)	(\$733)	(\$704)	(\$520)	(\$306)	(\$170)	(\$161)	(\$144)	(\$123)	(\$117)	(\$118)	(\$118)	(\$119)	(\$3,334)	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$113,619)	(\$179,200)	(\$137,520)	(\$108,678)	(\$48,623)	(\$49,660)	(\$50,588)	(\$41,062)	(\$40,572)	(\$40,717)	(\$40,873)	(\$41,043)	(\$113,619)	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$2,135	\$25,619	
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$179,200)	(\$137,520)	(\$108,678)	(\$48,623)	(\$49,660)	(\$50,588)	(\$41,062)	(\$40,572)	(\$40,717)	(\$40,873)	(\$41,043)	(\$41,200)	(\$41,200)	
INTEREST PROVISION															
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$113,619)	(\$179,200)	(\$137,520)	(\$108,678)	(\$48,623)	(\$49,660)	(\$50,588)	(\$41,062)	(\$40,572)	(\$40,717)	(\$40,873)	(\$41,043)		
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$178,466)	(\$136,815)	(\$108,159)	(\$48,317)	(\$49,490)	(\$50,427)	(\$40,918)	(\$40,449)	(\$40,600)	(\$40,755)	(\$40,925)	(\$41,081)		
14	TOTAL (12+13)	(\$292,085)	(\$316,015)	(\$245,678)	(\$156,995)	(\$98,113)	(\$100,087)	(\$91,506)	(\$81,511)	(\$81,172)	(\$81,473)	(\$81,798)	(\$82,125)		
15	AVERAGE (50% OF 14)	(\$146,043)	(\$158,007)	(\$122,839)	(\$78,497)	(\$49,057)	(\$50,043)	(\$45,753)	(\$40,755)	(\$40,586)	(\$40,736)	(\$40,899)	(\$41,062)		
16	INTEREST RATE - FIRST DAY OF MONTH	6.50	5.55	5.15	5.00	4.37	3.94	3.80	3.75	3.47	3.47	3.47	3.47		
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.15	5.00	4.37	3.94	3.80	3.75	3.47	3.47	3.47	3.47	3.47		
18	TOTAL (16+17)	12.05	10.70	10.15	9.37	8.31	7.74	7.55	7.22	6.94	6.94	6.94	6.94		
19	AVERAGE (50% OF 18)	6.025	5.35	5.075	4.685	4.155	3.87	3.775	3.61	3.47	3.47	3.47	3.47		
20	MONTHLY AVERAGE (19/12 Months)	0.502	0.446	0.423	0.390	0.346	0.323	0.315	0.301	0.289	0.289	0.289	0.289		
21	INTEREST PROVISION (15x20)	-733	-704	-520	-306	-170	-161	-144	-123	-117	-118	-118	-119	(\$3,334)	

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2002					Through: DECEMBER 2002						Exhibit#	
													Docket#010003-GU	
													SLS-5	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM SALES (FIRM)														
RESIDENTIAL	214,735	113,031	116,832	113,032	51,234	45,208	46,713	46,710	45,206	52,736	113,036	120,595	1,079,068	
SMALL COMMERCIAL	22,911	12,060	12,465	12,060	5,466	4,823	4,984	4,984	4,823	5,627	12,060	12,867	115,130	
COMMERCIAL	47,144	24,815	25,650	24,816	11,248	9,925	10,256	10,255	9,925	11,578	24,817	26,476	236,905	
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL FIRM SALES	284,790	149,906	154,947	149,908	67,948	59,956	61,953	61,949	59,954	69,941	149,913	159,938	1,431,103	
THERM SALES TRANSPORTATION														
TRANSPORT - INT (TS5)	48,845	44,129	29,701	24,677	20,498	16,119	16,716	18,507	16,419	21,543	33,084	58,308	348,546	
TRANSPORT - INT (TS6)	850,140	827,640	850,880	837,210	743,400	784,540	831,460	795,260	780,600	765,880	782,120	853,290	9,702,420	
TOTAL TRANSPORT	898,985	871,769	880,581	861,887	763,898	800,659	848,176	813,767	797,019	787,423	815,204	911,598	10,050,966	
TOTAL THERM SALES	1,183,775	1,021,675	1,035,528	1,011,795	831,846	860,615	910,129	875,716	856,973	857,364	965,117	1,071,536	11,482,069	
NUMBER OF CUSTOMERS (FIRM)														
RESIDENTIAL	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	
SMALL COMMERCIAL	217	217	217	217	217	217	217	217	217	217	217	217	217	
COMMERCIAL	42	42	42	42	42	42	42	42	42	42	42	42	42	
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL FIRM	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	3,425	
NUMBER OF CUSTOMERS (TRANSP)														
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1	
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3	
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4	
TOTAL CUSTOMERS	3,429	3,429	3,429	3,429	3,429	3,429	3,429	3,429	3,429	3,429	3,429	3,429	3,429	
THERM USE PER CUSTOMER														
RESIDENTIAL	68	36	37	36	16	14	15	15	14	17	36	38	341	
SMALL COMMERCIAL	106	56	57	56	25	22	23	23	22	26	56	59	531	
COMMERCIAL	1,122	591	611	591	268	236	244	244	236	276	591	630	5,641	
LARGE COMMERCIAL														
TRANSPORT - INT (TS5)	48,845	44,129	29,701	24,677	20,498	16,119	16,716	18,507	16,419	21,543	33,084	58,308	348,546	
TRANSPORT - INT (TS6)	283,380	275,880	283,627	279,070	247,800	261,513	277,153	265,087	260,200	255,293	260,707	284,430	3,234,140	